

Diamond Williams

From: beth.keating@akerman.com
Sent: Wednesday, May 05, 2010 6:30 PM
To: Filings@psc.state.fl.us
Cc: Erik Saylor; christensen.patty@leg.state.fl.us
Subject: Docket No. 090125-GU
Attachments: 20100505182636740.pdf

Attached for electronic filing in the referenced Docket, on behalf of the Florida Division of Chesapeake Utilities Corporation, please find the Company's report required by Order NO. PSC-10-0029-PAA-GU.

If you have any questions, please do not hesitate to contact me.

Sincerely,
Beth Keating
Akerman Senterfitt
(850) 224-9634
(850) 521-8002 (direct)
beth.keating@akerman.com

A. Beth Keating

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B. Docket No. 090125-GU - Petition for Increase in Rates of Florida Division of Chesapeake Utilities Corporation

C. Filed on behalf of the Florida Division of Chesapeake Utilities Corporation

D. Number of Pages: 5

DOCUMENT NUMBER-DATE

03796 MAY-5 09

5/6/2010

FPSC-COMMISSION CLERK

E. Report of Changes to Reports, Books, and Records Required by Order No. PSC-10-0029-PAA-GU



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5/6/2010



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May 6, 2010

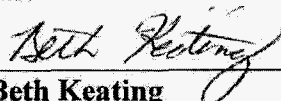
VIA Electronic Filing

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, FL 32399-0850

Re: Docket No. 090125-GU - Petition for increase in rates by Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Cole:

Attached for electronic filing, in accordance with Order No. PSC-10-0029-PAA-GU, please find the description of all entries or adjustments to the annual report, rate of return reports, and books and records of the Florida Division of Chesapeake Utilities Corporation required as a result of the decisions set forth in the referenced Commission Order. Should you have any questions whatsoever, please do not hesitate to contact me.



Beth Keating
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 Tallahassee, FL 32302-1877
 Phone: (850) 224-9634
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Attorneys for the Florida Division of Chesapeake Utilities Corporation

Enclosures

cc: Erik Sayler (Office of the General Counsel)
 Patricia Christensen (Office of Public Counsel)

DOCUMENT NUMBER-DATE
 03796 MAY-6 09
 FPSC-COMMISSION CLERK

Chesapeake Utilities Corporation
 Florida Division
 Natural Gas Rate Case
 Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE GENERAL LEDGER.

The following is a summary by item of the journal entries made as a result of our recent natural gas rate proceeding in 2009.

Automated Meter Reading Reclass

Description:

AMR assets and accumulated depreciation were transferred from account 397.1 to accounts 381.1 and 382.2.

		db	cr
Plant	1010-381.1	\$ 2,266,641.38	
Plant	1010-382.1	\$ 590,271.58	
Plant	1010-382.1	\$ 201.42	
Plant	1010-381.1		\$ 201.42
Plant	1010-397.1		\$ 2,856,912.96
AD	1080-397.1	\$ 190,046.90	
AD	1080-381.1		\$ 156,720.01
AD	1080-382.1		\$ 33,326.89
		\$ 3,047,161.28	\$ 3,047,161.28
		\$	-

See attached Exhibit 1 for copies of the journal entries with these transactions in March 2010.

DOCUMENT NUMBER-DATE

03796 MAY -6 09

FPSC-COMMISSION CLERK

Chesapeake Utilities Corporation
Florida Division
Natural Gas Rate Case
Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE EARNINGS SURVEILLANCE REPORT.

The following is a summary by item of the adjustments to the earnings surveillance report made as a result of our recent natural gas rate proceeding in 2009.

No adjustments.

Chesapeake Utilities Corporation
Florida Division
Natural Gas Rate Case
Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE ANNUAL REPORT.

The following is a summary by item of the adjustments to the annual report as a result of our recent natural gas rate proceeding in 2009.

Automated Meter Reading Reclass

Description:

A reclass of assets and accumulated depreciation for December 31, 2009 was made in March of 2010. The reclass will be reflected in the 2010 annual report.

Originating Org Unit: CF00
 Journal Number - JRNL: 70023
 JE Description: AMR Releasess
 Journal Type: Plant
 Apply Date: 3/31/2010

Entered by: *Patricia McBride*
 Approved by: *[Signature]*
 Posted Date: 4/6/2010

Account	Debit	Credit	Ref	Doc	Description
CF10-00000-1010-3971	0.00	1,425,945.64			Transfer AMR Assets 2008
CF10-00000-1010-3811	1,170,830.84	0.00			Transfer AMR Assets 2008
CF10-00000-1010-3821	255,124.80	0.00			Transfer AMR Assets 2008
CF20-00000-1010-3971	0.00	176,877.19			Transfer AMR Assets 2009
CF20-00000-1010-3811	145,230.98	0.00			Transfer AMR Assets 2009
CF20-00000-1010-3821	31,646.20	0.00			Transfer AMR Assets 2009
CF10-00000-1010-3971	0.00	1,133,336.55			Transfer AMR Assets 2009
CF10-00000-1010-3811	661,249.74	0.00			Transfer AMR Assets 2009
CF10-00000-1010-3821	272,086.81	0.00			Transfer AMR Assets 2009
CF20-00000-1010-3971	0.00	118,299.74			Transfer AMR Assets 2009
CF20-00000-1010-3811	89,139.55	0.00			Transfer AMR Assets 2009
CF20-00000-1010-3821	29,160.19	0.00			Transfer AMR Assets 2009
CF10-00000-1010-3971	0.00	2,453.85			Transfer AMR Assets 2010
CF10-00000-1010-3811	200.27	0.00			Transfer AMR Assets 2010
CF10-00000-1010-3821	2,253.58	0.00			Transfer AMR Assets 2010
CF20-00000-1010-3971	0.00	0.00			Transfer AMR Assets 2010
CF20-00000-1010-3811	0.00	201.42			Transfer AMR Assets 2010
CF20-00000-1010-3821	201.42	0.00			Transfer AMR Assets 2010
CF10-00000-1080-3971	24,474.03	0.00	TFR		Transfer AMR Assets 2008
CF10-00000-1080-3811	0.00	23,389.86	TFR		Transfer AMR Assets 2008
CF10-00000-1080-3821	0.00	4,084.17	TFR		Transfer AMR Assets 2008
CF20-00000-1080-3971	6,937.79	0.00	TFR		Transfer AMR Assets 2008
CF20-00000-1080-3811	0.00	5,780.03	TFR		Transfer AMR Assets 2008
CF20-00000-1080-3821	0.00	1,157.76	TFR		Transfer AMR Assets 2008
CF10-00000-1080-3971	114,320.16	0.00	TFR		Transfer AMR Assets 2009
CF10-00000-1080-3811	0.00	95,065.15	TFR		Transfer AMR Assets 2009
CF10-00000-1080-3821	0.00	19,255.01	TFR		Transfer AMR Assets 2009
CF20-00000-1080-3971	6,604.76	0.00	TFR		Transfer AMR Assets 2009
CF20-00000-1080-3811	0.00	7,155.46	TFR		Transfer AMR Assets 2009
CF20-00000-1080-3821	0.00	1,449.30	TFR		Transfer AMR Assets 2009
CF10-00000-1080-3971	33,210.44	0.00	TFR		Transfer AMR Assets 2010
CF10-00000-1080-3811	0.00	26,346.44	TFR		Transfer AMR Assets 2010
CF10-00000-1080-3821	0.00	6,864.00	TFR		Transfer AMR Assets 2010
CF20-00000-1080-3971	2,499.72	0.00	TFR		Transfer AMR Assets 2010
CF20-00000-1080-3811	0.00	1,983.07	TFR		Transfer AMR Assets 2010
CF20-00000-1080-3821	0.00	516.65	TFR		Transfer AMR Assets 2010
Totals	3,047,161.28	3,047,161.28			
Cr. Total is zero		0.00			