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STATE OF FLORIDA



GENERAL COUNSEL
S. CURTIS KISER
(850) 413-6199

Public Service Commission

May 21, 2010

Mr. Scott Boyd, Executive Director
Joint Administrative Procedures
Committee
Room 120 Holland Building
Tallahassee, FL 32399-1300

RE: Docket No. 100084-EI – proposed Rules 25-6.0424, Petition for Mid-Course Correction

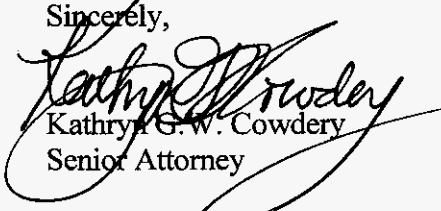
Dear Mr. Boyd:

Enclosed are the following materials concerning the above referenced proposed rules:

1. A copy of the rule.
2. A copy of Form PSC/ECR 009-E (xx/xx) which is incorporated by reference into Rule 25-6.0424
3. A copy of the F.A.W. notice.
4. A statement of facts and circumstances justifying the proposed rules.
5. A federal standards statement.
6. A statement of estimated regulatory costs.

If there are any questions with respect to this rule, please do not hesitate to call me at 413-6216.

Sincerely,


Kathryn G. W. Cowdery
Senior Attorney

Enclosures
cc: Office of Commission Clerk

DOCUMENT NUMBER-DATE

04309 MAY 21 0

FPSC-COMMISSION CLERK

1 25-6.0424 Petition for Mid-Course Correction

2 (1) To request a mid-course correction to the fuel cost recovery or capacity cost
3 recovery factors, a utility shall file a petition for mid-course correction which shall contain the
4 following information:

5 (a) The estimated percentage of year-end over-recovery or under-recovery calculated
6 using the estimated End-of-Period Total Net True-up divided by the current period's total
7 actual and estimated Jurisdictional Fuel Revenue Applicable to Period. The estimated End-of-
8 Period Total Net True-up consists of the difference between estimated and actual prior-period
9 net true-ups, plus the estimated current-period monthly over/under-recoveries, plus the
10 estimated current-period interest. The total actual and estimated Jurisdictional Fuel Revenue
11 Applicable to Period consists of the best estimate of reprojected revenues for the period using
12 the current cost recovery factor. The appropriate method to determine the over-recovery or
13 under-recovery percentage for capacity costs is to make a similar percent calculation using up-
14 to-date capacity cost recovery revenue and true-up amounts.

15 (b) The appropriate schedules from Form PSC/ECR 009-E (xx/xx) reflecting the
16 estimated End-of-Period Total Net True-up based upon current cost recovery factors and
17 revised fuel expenses. For a fuel mid-course correction, schedules E1 through E10 shall be
18 filed. For a capacity mid-course correction, schedules E12-A through E12-E shall be filed.
19 Form PSC/ECR 009-E (xx/xx), incorporated by reference in this rule and entitled "Mid-
20 Course Correction Schedules," may be obtained from the Commission's Division of
21 Economic Regulation.

22 (2) In the event that the absolute value of the over-recovery or under-recovery either
23 for fuel cost recovery or capacity cost recovery is 10 percent or greater, the utility shall
24 promptly notify the Commission by letter delivered to the Director of the Division of
25 Economic Regulation. The notification of a 10 percent or greater estimated over-recovery or

1 under-recovery shall include a petition for mid-course correction to the fuel cost recovery or
2 capacity cost recovery factors, or shall include an explanation of why a mid-course correction
3 is not practical. This section in no way precludes a utility from requesting a mid-course
4 correction prior to reaching the 10 percent threshold requiring Commission notification.

5 (3) When filing a petition for mid-course correction to the fuel cost recovery or
6 capacity cost recovery factors, a utility shall file 10 copies of the petition with the Office of
7 Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and an
8 electronic copy with the Director of the Division of Economic Regulation at
9 ECR@psc.state.fl.us. The Director of the Division of Economic Regulation shall be the
10 designee of the Commission for purposes of determining whether the utility has met the
11 minimum filing requirements imposed by this rule.

12 Rulemaking Authority 350.127(2), 366.06(1)FS. Law Implemented 366.041, 366.05(1),
13 366.06(1), 366.076. History—New xx/xx.

**MID-COURSE
CORRECTION SCHEDULES**

PSC/ECR 009-E (XXXX)

PROJECTED FUEL AND PURCHASED POWER COST SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

E1	Fuel and Purchased Power Cost Recovery Clause Calculation
E1-A	Calculation of Total True-Up (Projected Period)
E1-B	Calculation of Estimated True-Up (6 Months Actual, 6 Months Estimated)
E1-B-1	Comparison of Estimated/Actual Versus Original Projections of the Fuel and Purchased Power Cost Recovery Factor
E1-C	Calculation of Generating Performance Incentive Factor and True-Up Factor
E1-D	Determination of Fuel Recovery Factor - Time of Use Rate Schedules
E1-E	Fuel Recovery Factors - By Rate Group (Adjusted for Line/Transformation Losses)
E2	Fuel and Purchased Power Cost Recovery Calculation
E3	Generation System Comparative Data by Fuel Type
E4	System Net Generation and Fuel Cost
E5	System Generated Fuel Cost Inventory Analysis
E6	Power Sold
E7	Purchased Power (Exclusive of Economy Energy Purchases)
E8	Energy Payment to Qualifying Facilities
E9	Economy Energy Purchases
E10	Residential Bill Comparison for Monthly Usage of 1000 kWh

FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 COMPANY _____
 ESTIMATED FOR THE PERIOD _____

SCHEDULE E1

	(a) DOLLARS	(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)		
2	Nuclear Fuel Disposal Costs (E2)		
3	Coal Car Investment (E2)		
4	Adjustments to Fuel Cost (E2)		
5	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)		
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		
7	Energy Cost of Schedule C & X Economy Purchases (FL) (E9)		
8	Energy Cost of Other Economy Purchases (Non-FL) (E9)		
9	Energy Cost of Sched E Economy Purchases (E9)		
10	Energy Payments to Qualifying Facilities (E8)		
11	TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 10)		
12	TOTAL AVAILABLE KWH (LINE 5 + LINE 11)		
13	Fuel Cost of Economy Sales (E6)		
14	Gain on Economy Sales (E6)		
15	Fuel Cost of Unit Power Sales (E6)		
16	Fuel Cost of Other Power Sales (E6)		
17	TOTAL FUEL COST AND GAINS OF POWER SALES		
18	Net Inadvertent Interchange		
19	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 11 + 17 + 18)		
20	Net Unbilled Sales	*	
21	Company Use	*	
22	T & D Losses	*	
23	SYSTEM MWH SALES		
24	Wholesale MWH Sales		
25	Jurisdictional MWH Sales		
25a	Jurisdictional Loss Multiplier		
26	Jurisdictional MWH Sales Adjusted for Line Losses		
27	TRUE-UP **		
28	TOTAL JURISDICTIONAL FUEL COST		
29	Revenue Tax Factor		
30	Fuel Factor Adjusted for Taxes		
31	GPIF **		
32	Fuel Factor Adjusted for Taxes Including GPIF		
33	FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TOTAL TRUE-UP AND
PERCENT OF MID-COURSE CORRECTION THRESHOLD
(PROJECTED PERIOD)**

COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-A

1	Estimated Over/(Under) Recovery (6 Months Actual, 6 Months Estimated Period) (Schedule E1-B)	\$ _____
2	Final True-Up (12 Month Actual Period)	_____
3	Total Over/(Under) Recovery (Lines 1 + 2) To be Included in 12 Month Projected Period (Schedule E1)	\$ _____
4	Fuel Revenues Applicable to Period	\$ _____
5	Percent of Midcourse Correction Threshold (Line 3 + Line 4) x 100	_____ %
6	Jurisdictional KWH Sales (Projected Period)	_____
7	True-Up Factor (Line 3 + Line 6) x 100 (¢/KWH)	\$ _____

**COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
COMPANY _____
FOR THE PERIOD _____**

SCHEDULE E1-B-1

	DOLLARS				MWH				#KWH			
	ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Costs												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER												
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)												
7 Energy Cost of Sched C & X Econ Purch (FL) (A9)												
8 Energy Cost of Other Econ Purch (Non-FL) (A9)												
9 Energy Cost of Sched E Economy Purchases (A9)												
10 Energy Payments to Qualifying Facilities (A8)												
11 TOTAL COST OF PURCHASED POWER												
12 TOTAL AVAILABLE MWH (LINE 5 + LINE 11)												
13 Fuel Cost of Economy Sales (A6)												
14 Gain on Economy Sales (A6)												
15 Fuel Cost of Util Power Sales (A6)												
16 Fuel Cost of Other Power Sales (A6)												
17 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 13 + 14 + 15 + 16)												
18 Net Inadvertent Interchange												
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 11 + 17 + 18)												
20 Net Unbilled Sales												
21 Company Use												
22 T & D Losses												
23 SYSTEM KWH SALES												
24 Wholesale KWH Sales												
25 Jurisdictional KWH Sales												
25a Jurisdictional Loss Multiplier												
26 Jurisdictional KWH Sales Adjusted for Line Losses												
27 TRUE-UP **												
28 TOTAL JURISDICTIONAL FUEL COST												
29 Revenue Tax Factor												
30 Fuel Factor Adjusted for Taxes												
31 GPIF --												
32 Fuel Factor Adjusted for Taxes Including GPIF												
33 FUEL FACTOR ROUNDED TO NEAREST .001 #/KWH												

* Included for Informational Purposes Only
-- Calculation Based on Jurisdictional KWH Sales

NOTE: Amounts Included in Estimated/Actual Column represent six months actual and six months revised estimates. Amounts Included in the Estimated Original Column represent amounts projected in previous fuel adjustment period.

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-C

- 1 TOTAL AMOUNT OF ADJUSTMENTS
 - A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)
 - B. TRUE-UP (OVER) / UNDER RECOVERED
- 2 TOTAL JURISDICTIONAL SALES (MWH)
- 3 ADJUSTMENT FACTORS (¢/KWH)
 - A. GENERATING PERFORMANCE INCENTIVE FACTOR
 - B. TRUE-UP FACTOR

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
 COMPANY _____
 FOR THE PERIOD _____

SCHEDULE E1-D

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK		
OFF PEAK		
	100.00	100.00
TOTAL	ON PEAK	OFF PEAK

1 Total Fuel & Net Power Trans		
2 MWH Sales		
3 Cost Per KWH Sold		
4 Jurisdictional Loss Factor		
5 Jurisdictional Fuel Factor		
6 True-Up		
7 TOTAL		
8 Revenue Tax Factor		
9 Recovery Factor		
10 GPIF		
11 Recovery Factor Including GPIF		
12 Recovery Factor Rounded to the Nearest .001 ¢/KWH		
13 Hours: ON PEAK	%	
14 OFF PEAK	%	

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E1-E

(1)	(2)	(3)	(4)	(5)
GROUP	RATE SCHEDULE	AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A				
B				
C				
D				
A		ON-PEAK OFF-PEAK		
B		ON-PEAK OFF-PEAK		
C		ON-PEAK OFF-PEAK		
D		ON-PEAK OFF-PEAK		

1 Fu
 a N
 2 Fu
 3 Fu
 la De
 b O
 4 E
 a Ad
 5 AC
 6 Sy
 a Ju
 7 Co
 a Ju
 b Ju
 8 Tr
 9 TC
 0 Re
 1 Re
 2 GF
 3 Re

POWER SOLD
 COMPANY _____
 ESTIMATED FOR THE PERIOD _____

SCHEDULE E6

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHEDULE	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) ¢/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)	(9) TOTAL COST \$ (6)x(7)(B)	(10) \$ GAIN ON OFF-SYSTEM SALES
						(A) FUEL COST	(B) TOTAL COST			
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
TOTAL										

RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH
 COMPANY _____
 ESTIMATED FOR THE PERIOD OF _____

SCHEDULE E10

	Current Year	Proposed Year	Difference from Current	
			\$	%
BASE RATE				
FUEL COST RECOVERY				
CAPACITY COST RECOVERY (CCR)				
ENERGY CONSERVATION COST RECOVERY (ECCR)				
ENVIRONMENTAL COST RECOVERY (ECRC)	_____	_____	_____	_____
SUBTOTAL				
GROSS RECEIPTS TAX	_____	_____	_____	_____
TOTAL				

CAPACITY SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

E12-A	Purchased Power Capacity Cost (Projected)
E12-B	Purchased Power Capacity Cost (Re-projected)
E12-C	Variance Analysis
E12-D	Calculation of Energy and Demand Percent by Rate Class
E12-E	<i>Calculation of Capacity Cost Recovery Factors</i>

PURCHASED POWER CAPACITY COST (PROJECTED)

COMPANY _____

FOR THE PERIOD _____

SCHEDULE E12-A

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	ESTIMATED (E)												
	January	February	March	April	May	June	July	August	September	October	November	December	Total

1

2

3

4 Cost Items

5

6

7

8

9

10 Credit Items

11 (Transmission, etc.)

12

13

14 System Total

15 Jurisdictional Percentage

16 Jurisdictional Cost

17

18 Adjustment Items

19

20

21 Total

22 Revenue Tax Multiplier

23 Total Recoverable

24 Other Supporting Details

VARIANCE ANALYSIS
 COMPANY _____
 FOR THE PERIOD _____

SCHEDULE E12-C

Line No.	Re-projection TOTAL	Org. Projection TOTAL	Variance TOTAL	Comments
1				
2				REVENUE
3				Supporting Items
4				
5				COST
6				Supporting Items
7				
8				True-up Provision
9				Supporting Items
10				
11				
12				Other items
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				

CALCULATION OF ENERGY AND DEMAND PERCENT BY RATE CLASS
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E12-D

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Rate Schedule													

Notes:

CALCULATION OF CAPACITY COST RECOVERY FACTORS
COMPANY _____
FOR THE PERIOD _____

SCHEDULE E12-E

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Schedule												

Notes:

Notice of Proposed Rule

PUBLIC SERVICE COMMISSION

RULE NO: RULE TITLE

25-6.0424: Petition for Mid-Course Correction

PURPOSE AND EFFECT: Rule 25-6.0424, Petition for Mid-Course Correction, is adopted in order to comply with the specific language of Sec. 366.06(1), F.S., which requires that all applications for changes in rates shall be made to the Commission in writing under prescribed rules and regulations. Docket No. 100084-EI

SUMMARY: Rule 25-6.0424 is adopted to codify the procedure for filing a petition for mid-course correction related to the fuel and purchased power cost recovery clauses.

SUMMARY OF STATEMENT OF ESTIMATED REGULATORY COSTS: The agency has determined that this rule will not have an impact on small businesses. A SERC has been prepared by the agency.

Any person who wishes to provide information regarding a statement of estimated regulatory costs, or provide a proposal for a lower cost regulatory alternative must do so in writing within 21 days of this notice.

SPECIFIC AUTHORITY: 350.127(2), 366.06(1), FS

LAW IMPLEMENTED: 366.041, 366.05(1), 366.06(1), 366.076, FS

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE SCHEDULED AND ANNOUNCED IN FAW.

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE IS:

Kathryn G. W. Cowdery, Office of General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850) 413-6216, kcowdery@psc.state.fl.us

THE FULL TEXT OF THE PROPOSED RULE IS:

25-6.0424 Petition for Mid-Course Correction

(1) To request a mid-course correction to the fuel cost recovery or capacity cost recovery factors, a utility shall file a petition for mid-course correction which shall contain the following information:

(a) The estimated percentage of year-end over-recovery or under-recovery calculated using the estimated End-of-Period Total Net True-up divided by the current period's total actual and estimated Jurisdictional Fuel Revenue Applicable to Period. The estimated End-of-Period Total Net True-up consists of the difference between estimated and actual prior-period net true-ups, plus the estimated current-period monthly over/under-recoveries, plus the estimated current-period interest. The total actual and

estimated Jurisdictional Fuel Revenue Applicable to Period consists of the best estimate of reprojected revenues for the period using the current cost recovery factor. The appropriate method to determine the over-recovery or under-recovery percentage for capacity costs is to make a similar percent calculation using up-to-date capacity cost recovery revenue and true-up amounts.

(b) The appropriate schedules from Form PSC/ECR 009-E (xx/xx) reflecting the estimated End-of-Period Total Net True-up based upon current cost recovery factors and revised fuel expenses. For a fuel mid-course correction, schedules E1 through E10 shall be filed. For a capacity mid-course correction, schedules E12-A through E12-E shall be filed. Form PSC/ECR 009-E (xx/xx), incorporated by reference in this rule and entitled "Mid-Course Correction Schedules," may be obtained from the Commission's Division of Economic Regulation.

(2) In the event that the absolute value of the over-recovery or under-recovery either for fuel cost recovery or capacity cost recovery is 10 percent or greater, the utility shall promptly notify the Commission by letter delivered to the Director of the Division of Economic Regulation. The notification of a 10 percent or greater estimated over-recovery or under-recovery shall include a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors, or shall include an explanation of why a mid-course correction is not practical. This section in no way precludes a utility from requesting a mid-course correction prior to reaching the 10 percent threshold requiring Commission notification.

(3) When filing a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors, a utility shall file 10 copies of the petition with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and an electronic copy with the Director of the Division of Economic Regulation at ECR@psc.state.fl.us. The Director of the Division of Economic Regulation shall be the designee of the Commission for purposes of determining whether the utility has met the minimum filing requirements imposed by this rule.

Rulemaking Authority 350.127(2), 366.06(1)FS. Law Implemented 366.041, 366.05(1), 366.06(1), 366.076. History—New xx/xx.

NAME OF PERSON ORIGINATING PROPOSED RULE: Kathryn G. W. Cowdery,
Office of General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850)
413-6216, kcowdery@psc.state.fl.us

NAME OF AGENCY HEAD WHO APPROVED THE PROPOSED RULE: Florida
Public Service Commission

DATE PROPOSED RULE APPROVED BY AGENCY HEAD: May 18, 2010
DATE NOTICE OF PROPOSED RULE DEVELOPMENT PUBLISHED IN FAW:
Volume 35, Number 50, December 18, 2009

FAW Notice of Proposed Rule.doc
8686076

STATEMENT OF FACTS AND CIRCUMSTANCES
JUSTIFYING RULE

Rule 25-6.0424, Petition for Mid-Course Correction, is created to codify existing Commission application procedure required for an investor-owned utility to file a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors. This rule is necessary because subsection 366.06(1), Florida Statutes requires that all applications for changes in rates shall be made to the Commission in writing under rules and regulations prescribed by the Commission

STATEMENT ON FEDERAL STANDARDS

There are no federal standards pertaining to this rule.

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: February 16, 2010
TO: Office of General Counsel (Cowdery)
FROM: Division of Economic Regulation (Hewitt) *CH* *SW* *J* *PH*
RE: Proposed Rule 25-6.0424, Petition for Mid-Course Correction, F.A.C.

DETAILED DESCRIPTION OF THE PROPOSED RULE

1. Why is the rule being proposed?

Proposed Rule 25-6.0424, Petition for Mid-Course Correction, would codify existing Commission requirements for electric utilities filing a petition for mid-course correction to fuel cost recovery or capacity cost recovery factors. Section 366.061(1), F.S. requires that all applications for changes in rates shall be made to the Commission in writing under prescribed rule and regulations.

2. What does the rule do and how does it accomplish the goal?

The proposed rule specifies what must be included in a petition for a mid-course correction to fuel cost recovery or capacity cost recovery factors. Minimum filing requirements include an estimated percentage of year-end over-recovery or under-recovery and a completed Form PSC/ECR 009-E. A 10 percent or greater over-recovery or under-recovery value would require a notification and petition to the Director of the Division of Economic Regulation.

IMPACT ON THE PSC

Incremental costs

There should be no incremental costs for the Commission.

Incremental benefits

There could be some minor benefit from codifying mid-course correction requirements.

WHO BESIDES THE PSC WILL BE AFFECTED BY ADOPTION OF THE PROPOSED RULE

Utilities/Regulated Companies

There are 5 investor-owned electric utilities (IOUs) regulated by the Commission.

Customers

Customers would not be affected.

Outside business and local governments

Small businesses and local governments would not be affected.

HOW ARE THE PARTIES ABOVE AFFECTED BY THE ADOPTION OF THE PROPOSED RULE

Estimated transactional costs to individuals and entities

Utilities

IOUs should have no transactional costs but could have some minimal benefits with the requirements for a petition for a mid-course correction specifically spelled out in one place in a rule.

Customers

Customers would not be affected.

Outside businesses including specifically small businesses

Outside businesses, including small business, would not be affected by the proposed rule.

Local governments

Local governments would not be affected by the proposed rule.

ANY OTHER PERTINENT COMMENTS REGARDING THE ADOPTION OF THE PROPOSED RULE

No other pertinent comments are germane to the proposed rule.

CH:kb

cc: Tim Devlin
Chuck Hill