AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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June 18, 2010

HAND DELIVERED

HECELVED TYSC 10 JUN 18 PH 3: 58 UNICLERK

Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Tampa Electric Company's Petition for Approval of Revisions to the Standard Offer Contract and Rate Schedules COG-1 and COG-2; FPSC Docket No. 100167-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and five copies of Tampa Electric Company's answers to the Florida Public Service Commission Staff's Data Request No. 2.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

103 cm (

James D. Beasley

JDB/pp Enclosures COM Martha Carter Brown (w/enc.) APA cc: Lee Eng Tan (w/enc.) ECR GCL <u>3+4</u> CDs Shevie Brown (w/enc.) RAD 2+2CDS SSC _____ ADM _____ OPC ____ CLK

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TAMPA ELECTRIC COMPANY DOCKET NO. 100167-EI STAFF'S 2nd DATA REQUEST REQUEST NO. 1 PAGE 1 OF 4 FILED: JUNE 18, 2010

1. Please Please provide, on an energy and capacity basis, estimates of payments to a renewable generator from the proposed revised standard offer contract. Please provide payment estimates for the normal, levelized, early, and levelized early payment periods. Assume the renewable generator is a 50 megawatt facility providing firm capacity at the minimum capacity factor required for full capacity payments, with an in-service date of January 1, 2011 and a contract duration of 20 years. Please complete the table below for each scenario and provide an electronic copy in Excel (.xls) format.

Estimated Payments to 50 MW Renewable Resource providing Firm Capacity																						
Scenario: (Normal, L	evel	ized,	Earl	ly, Ea	uly l	evel	ized)														
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1996-1996 (Bright State) 1998	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-	-
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A. Below are tables containing the estimates of the payment to a renewable generator ("RG") under the four payment options from Tampa Electric's proposed revised standard offer contract ("SOC").: normal, levelized, early and early levelized, The payment estimates are based on a 20-year contract term for a 50 megawatt RG facility with an in-service date of January 1, 2011 that will operate at the capacity factor required for full capacity payments.

In order to be paid full capacity payments under Tampa Electric's SOC, the RG is required to meet a 90 percent capacity factor. Under Tampa Electric's SOC, capacity factor is defined as: the sum of 80 percent of the monthly average on-peak operating factor and 20 percent of the monthly off-peak operating factor in the summer months and 90 percent of the monthly average on-peak operating factor and 10 percent of the monthly off-peak operating factor in the winter months. Under this definition, it's the capacity received during only those hours that the RG is dispatched by Tampa Electric that will determine if a full capacity payment is made.

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TAMPA ELECTRIC COMPANY DOCKET NO. 100167-EI STAFF'S 2nd DATA REQUEST REQUEST NO. 1 PAGE 2 OF 4 FILED: JUNE 18, 2010

For purposes of this response, the minimum capacity factor assumed for the RG is 90 percent of the estimated weighted average capacity factor of the avoided unit and other existing units of the same type (i.e. aero-derivative) in each year, and is reflective of the minimum <u>dispatched</u> hours that the RG facility would need to run at the contracted capacity in order to receive full capacity payments. It is further assumed that no additional energy will be tendered by the RG for purchase by Tampa Electric when the RG facility is not dispatched. This assumption results in a higher reported payment rate per MWh as the capacity costs are spread over a lower quantity of MWhs. It is expected that many renewable generators taking standard offer service would produce substantially more MWhs, being paid for such energy at the asavailable avoided cost energy rate for that extra energy, but which would result in a lower overall cost per MWh if that extra energy is factored in.

IScenario: Norma																							
Section 10, 110, 118							_																
Contract Ye	a r	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	7028	2029	2030	NPV	Nominal
Capacity	(MW)	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50		
Energy	(MWh)	24,673	24,988	20,863	16.644	13,199	15.49t	17.345	20.907	17.983	5.078	5 760	5 334	6 455	7 394	8 014	6 223	7 648	11 125	12.166	6 966	┢┈ <u>╶</u> ──	
Capacity Factor (1)	(%)	5.63%	5.70%	4.76%	3.80%	3.01%	3,54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1,83%	1.42%	1.75%	2 54%	2 82%	0,836	-	<u> </u>
Payment Rat	2																						
Capacity	(\$∕k₩-mo)		-	9,07	9.23	9.39	9.56	9.73	9.90	10.08	10.26	10 44	10.63	10.82	11.01	11.21		11.41	11 27	12.02	12.24	20.40	100.41
Energy (7)	(\$/MWb)	70.74	73.37	88.52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107.47	108.88	111.17	114.25	116 60	110.72	123.21	100.02	12.05	12.24	/9.08	190.41
Total	(S/MWh)	70.74	73.37	262.35	428.16	523.70	467.93	435.72	385.55	440.22	1.316.56	1.195.10	1.304.34	1 1 16 56	1 007 64	955.50	1 218 38	121.21	750.08	710.71	129.20	9/1.52	2,109.75
Payments																		1,051.00	137.70	710.11	1,200,42	1,031.20	2,500.10
Capacity ⁽³⁾	(\$000)		<u> </u>	3.626	5,536	5 635	5 735	5 817	5 941	6.047	6 155	6 265	6 376	6 490	4 605	6 772	6 9 4 2	6.000	1.000				
Energy	(\$090)	1 745	1 833	1 847	1 590	1 277	1 513	1 720	2,110	1 870	521	6,205	4,370	710	6,005	0,723	0,843	6,965	7,089	7,216	7,344	47,809	112,430
Total	(\$000)	1 245	1,000	5 477	2,000	6.010	7,240	7,000	2,117	1,0/0	331	619	100	/18	84n	994	739	927	1,373	1,573	886	21,291	25,241
Total	(1000)	143	1,655	5,475	7,120	0,912	7,249	7,558	8,000	7,917	0,080	6,884	6,957	7,207	7,451	7,657	7,582	7,892	8,462	1 8,789	8.230	69.100	137 671

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Scenario: Leveliz	inario: Levelized																						
Year		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	NPV	Nominal
Capacity	(MW)	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50		THORNWOOD
Energy	(MWh)	24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6.455	7,394	8 014	6 223	7 648	11.135	12 366	6 8 4 6		
Capacity Factor (1)	(%)	5.63%	5.70%	4.76%	3.80%	3.01%	3.54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%		
Payment Rat	es																_						
Capacity	(\$/k₩-mo)		-	9.96	10.00	10.04	10.08	10.12	10,16	10.20	10.25	10.29	10.34	10.38	10.43	10.48	10.52	10.57	10.63	10.68	10.73	70.68	195.94
Energy (7)	(S/MWh)	70.74	73,37	88,52	95.52	96,78	97.69	99.18	101.36	103,96	104.51	107,47	108,88	111.17	114.35	116.59	118.72	121.21	123.33	127.21	129.20	071.53	1 100 76
Tetzi	(S/MWh)	70.74	73.37	279.39	456.11	553.25	488.16	449.30	393.02	444.43	1,315.32	1,179.54	1.271.65	1,076,20	960.54	900.92	1,133,52	950.76	695.85	645.26	1 068 22	1.051.20	2,109.75
Payments								_			_									013.40	1,10,10,22	1,001.20	2,235.01
Capacity ⁽³⁾	(\$000)		-	3,982	6,002	6,025	6,049	6,073	6,098	6.123	6,149	6.175	6.202	6 229	6 257	6 286	6 315	6 345	6 375	6 406	6.470	42 800	167.224
Energy	(\$000)	1,745	1,833	1.847	1,590	1.277	1.513	1.720	2.119	1.870	531	619	581	718	846	024	730	0,345	0,373	0,400	500	47,809	157,536
Total	(\$000)	1,745	1,833	5,829	7,592	7,302	7,562	7,793	8,217	7,992	6,679	6,794	6,782	6,947	7,103	7.220	7.054	7.272	7.748	7 979	7 3 24	21,291	46,532

(1) The capacity factor % used in this example is 90% of the estimated weighted average capacity factor of the avoided unit and existing CTs of the same type (i.e., aero-derivative)in each year of the contract. The capacity factor assumes no as-available (i.e., non-dispatched) energy is tendered for purchase by the renewable generator after the inservice date of the avoided unit.

(2) The energy rates in 2011 and 2012 reflect the estimated on-peak as-available energy rates for 2013 is a blended rate based on the estimated on-peak as-available energy rate in January through April and the avoided unit energy rates in May through December. Energy rates beyond 2013 reflect the avoided unit energy price for 2013 is a blended rate based on the estimated on-peak as-available energy rate in January through April and the avoided unit energy rate in May through December. Energy rates beyond 2013 reflect the avoided unit energy price for the year. The energy rates were calculated assuming energy was endered by the reservable generator only when Tampa Electric would have dispatched the unit. Energy todered under the non-dispatch condition would be paid at the as-available rate.

(3) The capacity payment under the Normal and Levelized payment options begins May 1st of 2013 which is the ins-service date of the avoided unit.

TAMPA ELECTRIC COMPANY DOCKET NO. 100167-EI STAFF'S SECOND DATA REQUEST REQUEST NO. 1 PAGE 3 OF 4 FILED: JUNE 18, 2010

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Scenario: Early																							
Year		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	NPV	Nominal
Capacity	(MW)	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-	•
Energy	(MWb)	24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856	-	-
Capacity Factor (1)	(%)	5,63%	5,70%	4,76%	3.80%	3.01%	3.54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%	-	-
Payment Rat	ea																						
Capacity	(\$%k₩+000)	7.13	7,26	7.38	7.52	7.65	7.79	7.92	8.07	8.21	8,36	8.50	8.66	8.81	8.97	9.13	9,29	9.46	9.62	9.80	9.97	79.68	169,48
Energy (2)	(\$/M.Wh)	70,74	73,37	88,52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107,47	108.88	111.17	114.35	116.59	118.72	121.21	123.33	127.21	129.20	971.52	2,109.75
Tetal	(\$/MWh)	244.09	247.58	300,90	366.46	444,52	399.26	373.30	332.84	377.86	1,091.77	993.39	1,082.63	930.11	841.98	799.92	1,014,45	862,99	641.92	602.51	1,001.78	1.051.20	2,279.23
Paymenta																							
Capacity	(\$000)	4,277	4,353	4,431	4,510	4,590	4,672	4,755	4,839	4,926	5,013	5,103	5,194	5,286	5,380	5,476	5,574	5,673	5,775	5,878	5,982	47,809	149,495
Energy	(\$000)	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	46,532
Tetal	(\$000)	6.023	6,186	6.278	6,099	5,867	6,185	6,475	6,959	6,795	5,544	5,722	5,774	6,004	6,226	6,411	6,313	6,600	7,148	7,451	6,868	69,099	196,027

Scenario: Early I	icenario: Early Levelized																						
Year		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	NPV	Nominal
Capacity	(MW)	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50		•
Evergy	(M₩h)	24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856	-	-
Capacity Factor (1)	(%)	5.63%	5.70%	4.76%	3.80%	3.01%	3.54%	3.96%	4.77%	4.11%	L.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%	-	-
Payment Ra	tes .																						
Capacity	(S/kW-mo)	7.88	7.91	7.94	7.97	8,00	8,03	8,06	8,10	8.13	8.17	8.20	8.24	8.28	8,32	8.35	8.39	R.43	8.48	8.52	8.56	79.68	163.95
Energy (3)	(S/MWh)	70,74	73,37	88.52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107.47	108.88	111.17	114.35	116,59	118.72	121.21	123.33	127.21	129.20	971,52	2,109.75
Total	(\$/MWh)	262.26	263.19	316.75	382,71	460.37	408.74	378.12	333.75	375.28	1,069.50	961.99	1,035.79	880.54	789.06	742.05	928.07	782.90	580.06	540.53	878.48	1,051.20	2,273,70
Payments																							
Capacity	(\$000)	4,725	4,743	4,761	4,780	4,799	4,819	4,838	4,859	4,879	4,900	4,922	4,944	4,966	4,989	5,013	5,036	5,061	5,086	5,111	5,137	47,809	146,178
Energy	(\$600)	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	46,532
Totel	(\$000)	6.471	6.577	6.608	6.370	6.076	6.332	6.558	6.978	6.749	5,431	5,541	5,525	5,684	5,835	5,947	5,775	5,988	6,459	6,684	6,023	69,099	192,709

(1) The capacity factor % used in this example is 90% of the estimated weighted average capacity factor of the avoided unit and existing CTs of the same type (i.e., acro-derivative)in each year of the contract. The capacity factor assumes no as-available (i.e., non-dispatched) energy is tendered for purchase by the renewable generator after the inservice date of the avoided unit.

(2) The emergy rates in 2011 and 2012 reflect the estimated on-peak as-available energy rate in 2013 is a blended nate based on the estimated on-peak as-available energy rate in January through April and the avoided unit energy rate in May through December. Energy rates beyond 2013 reflect the avoided unit energy price for the year. The energy rates was eakered by the renewable generator only when Tampa Electric would have dispatched the unit. Finergy tendered under the non-dispatch condition would be paid at the as-available rate.

TAMPA ELECTRIC COMPANY DOCKET NO. 100167-EI STAFF'S SECOND DATA REQUEST REQUEST NO. 1 PAGE 3 OF 4 FILED: JUNE 18, 2010

Scenario	Normal																							
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		新了/湖	50	50		50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	•	-
		8 . T #	24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856		-
96 14			5.63%	5.70%	4.76%	3.80%	3.01%	3,54%	3.96%	4.77%	4.11%	L.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%	-	1 - 1
A 40																								
		5 (5.6° 2)	-	-	9.07	9.23	9,39	9.56	9,73	9. 9 0	10.08	10.26	10.44	10.63	10.82	11.01	11.21	11.40	11.61	11,82	12.03	12.24	79,68	190.41
		C. State in a 100	70.74	73.37	88.52	95.52	96.78	97,69	99.18	101.36	103.96	104.51	107.47	108.88	111.17	114.35	116.59	118.72	121.21	123.33	127.21	129.20	971.52	2,109.75
		1	70.74	73,37	262.35	428,16	523.70	467.93	435.72	385,55	440.22	1,316.56	1,195.10	1,304.34	1,116.56	1,007.64	955.50	1,218.38	1,031.86	759.98	710.71	1,200.42	1,051.20	2,300.16
	3 3 1																							
			-	-	3,626	5,536	5,635	5,735	5,837	5,941	6,047	6,155	6,265	6,376	6,490	6,605	6,723	6,843	6,965	7,089	7,216	7,344	47,809	112,430
		治 二百個	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	25,241
10	and the second	5 () (1,745	1,833	5,473	7,126	6,912	7,249	7,558	8,060	7,917	6,686	6,884	6,957	7,207	7,451	7,657	7,582	7,892	8,462	8,789	8,230	69,100	137,671

Scenario:	Levelized																						
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()		50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-	-
		24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856	-	-
		5.63%	5,70%	4.76%	3.80%	3.01%	3.54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1,83%	1.42%	1,75%	2.54%	2.82%	1.57%		-
tan annad A	<u>1</u>																						
() () () ()	Sec. 494 (* 1975)		-	9,96	10.00	10,04	10.08	10.12	10.16	10.20	10.25	10.29	10,34	10.38	10.43	10.48	10.52	10.57	10.63	10.68	10,73	79.68	185.86
	(ANDA)	70.74	73.37	88.52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107.47	108.88	111.17	114.35	116.59	118.72	121.21	123.33	127.21	129.20	971.52	2,109.75
16-1	and an S. C. C.	70.74	73.37	279.39	456.11	553.25	488,16	449.30	393.02	444.43	1,315.32	1,179.54	1,271.65	1,076.20	960.54	900,92	1,133.52	950,76	695.85	645,26	1,068.22	1,051.20	2,295.61
																					T	_	
(-1,0.5)		-	-	3,982	6,002	6,025	6,049	6,073	6,098	6,123	6,149	6,175	6,202	6,229	6,257	6,286	6,315	6,345	6,375	6,406	6,438	47,809	157,336
	Sec. 10	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	46,532
	· · · · · · · · · · · · · · · · · · ·	1,745	1,833	5,829	7,592	7,302	7,562	7,793	8,217	7,992	6,679	6,794	6,782	6,947	7,103	7,220	7,054	7,272	7,748	7,979	7,324	69,100	203,868

(1) The capacity factor % used in this example is 90% of the estimated weighted average capacity factor of the avoided unit and existing CTs of the same type (i.e., acro-derivative)in each year of the contract. The capacity factor assumes no as-available (i.e., non-dispatched) energy is tendered for purchase by the renewable generator after the inservice date of the avoided unit.

(2) The energy rates in 2011 and 2012 reflect the estimated on-peak as-available energy prices. The energy rate for 2013 is a blended rate based on the estimated on-peak as-available energy rate in January through April and the avoided unit energy rate in May through December. Energy rates beyond 2013 reflect the avoided unit energy price for the year. The energy rates were calculated assuming energy was tendered by the renewable generator only when Tampa Electric would have dispatched the unit. Energy tendered under the non-dispatch condition would be paid at the as-available rate.

(3) The capacity payment under the Normal and Levelized payment options begins May 1st of 2013 which is the ins-service date of the avoided unit.

Scenario	o: Early																						
		2011	> 2012	2010	1. 2014 A	101 S	1000	20 E	豪尔国	1 2019 8	× 10000	201	1022			- 2025		- 1001 - E	1995 - S	1039 -		2012	
(医脊髓炎 化丁酸	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-	•
1.1.1.1	家 建装置 建合门 的名	24,673	24,988	20,863	16,644	13,199	15,491	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856	-	-
Çeş e	可的推翻多位要	5.63%	5.70%	4.76%	3,80%	3.01%	3.54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%	-	-
the second							-																
(4:		7,13	7.26	7.38	7.52	7.65	7,79	7.92	8.07	8.21	8.36	8.50	8.66	8,81	8.97	9.13	9.29	9.46	9,62	9.80	9.97	79.68	169,48
0 3.3%	法法律 的法律	70.74	73.37	88.52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107.47	108.88	111.17	114.35	116.59	118.72	121.21	123.33	127.21	129,20	971,52	2,109.75
10 1. 6		244.09	247.58	300.90	366.46	444.52	399.26	373.30	332.84	377.86	1,091.77	993.39	1,082.63	930.11	841.98	799.92	1,014.45	862.99	641.92	602.51	1,001.78	1,051.20	2,279.23
	and the Content of the																						
	《金融图 最近的第	4,277	4,353	4,431	4,510	4,590	4,672	4,755	4,839	4,926	5,013	5,103	5,194	5,286	5,380	5,476	5,574	5,673	5,775	5,878	5,982	47,809	149,495
	Sec. 1997	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	46,532
		6,023	6,186	6,278	6,099	5,867	6,185	6,475	6,959	6,795	5,544	5,722	5,774	6,004	6,226	6,411	6,313	6,600	7,148	7,451	6,868	69,099	196,027

Scenario: Early I	Levelized																						
State and TR	All and as	2011-	2012	2013	数:00.3	2015	· 20 Re	2.0017	2018	影响这	S. 199.0 Co.	2021	192	2023	2024	2025	2006	2021	- 2028	2029	1030	······································	Nonital
		50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-	-
1 Decomposition		24,673	24,988	20,863	16,644	13,199	15,49]	17,345	20,907	17,983	5,078	5,760	5,334	6,455	7,394	8,014	6,223	7,648	11,135	12,366	6,856	-	-
		5.63%	5.70%	4.76%	3.80%	3.01%	3.54%	3.96%	4.77%	4.11%	1.16%	1.32%	1.22%	1.47%	1.69%	1.83%	1.42%	1.75%	2.54%	2.82%	1.57%	-	-
Second Study of C	Correction Sec.																						
19. CO	1.335	7,88	7,91	7,94	7.97	8.00	8.03	8.06	8.10	8.13	8.17	8.20	8.24	8.28	8.32	8.35	8.39	8.43	8.48	8,52	8.56	79.68	163.95
		70.74	73.37	88.52	95.52	96.78	97.69	99.18	101.36	103.96	104.51	107,47	108,88	111.17	114.35	116.59	118.72	121.23	123.33	127.21	129.20	971.52	2,109.75
11 T. 2000 - 200	Rockerson	262.26	263.19	316.75	382.71	460.37	408.74	378.12	333.75	375.28	1,069.50	961.99	1,035.79	880.54	789.06	742.05	928.07	782.90	580,06	540.53	878.48	1,051.20	2,273.70
(*). [*] -1; (*)		4,725	4,743	4,761	4,780	4,799	4,819	4,838	4,859	4,879	4,900	4,922	4,944	4,966	4,989	5,013	5,036	5,061	5,086	5,111	5,137	47,809	146,178
	(\$200)	1,745	1,833	1,847	1,590	1,277	1,513	1,720	2,119	1,870	531	619	581	718	846	934	739	927	1,373	1,573	886	21,291	46,532
Tele		6,471	6,577	6,608	6,370	6,076	6,332	6,558	6,978	6,749	5,431	5,541	5,525	5,684	5,835	5,947	5,775	5,988	6,459	6,684	6,023	69,099	192,709

(1) The capacity factor % used in this example is 90% of the estimated weighted average capacity factor of the avoided unit and existing CTs of the same type (i.e., aero-derivative)in each year of the contract. The capacity factor assumes no as-available (i.e., non-dispatched) energy is tendered for purchase by the renewable generator after the inservice date of the avoided unit.

(2) The energy rates in 2011 and 2012 reflect the estimated on-peak as-available energy rate for 2013 is a blended tate based on the estimated on-peak as-available energy rate in January through April and the avoided unit energy rate in May through December. Energy rates beyond 2013 reflect the avoided unit energy price for the year. The energy rates were calculated assuming energy was tendered by the renewable generator only when Tampa Electric would have dispatched the unit. Energy tendered under the non-dispatch condition would be paid at the as-available rate.

CAPACITY PAYMENTS OPTIONS

		Norma	l Payment				1	Levelized	Pa	yment		
Year	Payment Rate	NPV*	Annual \$000	NPV	F	Payment Rate		NPV*	An	inual \$000		NPV
2010												
2011									-			
2012												
2013	\$ 9.07	\$ 4.80	\$ 3,626	\$ 2,880	\$	9.96	\$	5.27	\$	3,982	\$	3,162
2014	\$ 9.23	\$ 6.78	\$ 5,536	\$ 4,071	\$	10.00	\$	7.36	\$	6,002	\$	4,413
2015	\$ 9.39	\$ 6.39	\$ 5,635	\$ 3,837	\$	10.04	\$	6.84	\$	6,025	\$	4,102
2016	\$ 9.56	\$ 6.03	\$ 5,735	\$ 3,616	\$	10.08	\$	6.36	\$	6,049	\$	3,814
2017	\$ 9.73	\$ 5.68	\$ 5,837	\$ 3,408	\$	10.12	\$	5.91	\$	6,073	\$	3,546
2018	\$ 9.90	\$ 5.35	\$ 5,941	\$ 3,212	\$	10.16	\$	5.49	\$	6,098	\$	3,297
2019	\$ 10.08	\$ 5.05	\$ 6,047	\$ 3,028	\$	10.20	\$	5.11	\$	6,123	\$	3,065
2020	\$ 10.26	\$ 4.76	\$ 6,155	\$ 2,854	\$	10.25	\$	4.75	\$	6,149	\$	2,851
2021	\$ 10.44	\$ 4.48	\$ 6,265	\$ 2,689	\$	10.29	\$	4.42	\$	6,175	\$	2,651
2022	\$ 10.63	\$ 4.22	\$ 6,376	\$ 2,535	\$	10.34	\$	4.11	\$	6,202	\$	2,466
2023	\$ 10.82	\$ 3.98	\$ 6,490	\$ 2,389	\$	10.38	\$	3.82	\$	6,229	\$	2,293
2024	\$ 11.01	\$ 3.75	\$ 6,605	\$ 2,252	\$	10.43	\$	3.56	\$	6,257	\$	2,133
2025	\$ 11.21	\$ 3.54	\$ 6,723	\$ 2,122	\$	10.48	\$	3.31	\$	6,286	\$	1,984
2026	\$ 11.40	\$ 3.33	\$ 6,843	\$ 2,000	\$	10.52	\$	3.08	\$	6,315	\$	1,846
2027	\$ 11.61	\$ 3.14	\$ 6,965	\$ 1,885	\$	10.57	\$	2.86	\$	6,345	\$	1,717
2028	\$ 11.82	\$ 2.96	\$ 7,089	\$ 1,777	\$	10.63	\$	2.66	\$	6,375	\$	1,598
2029	\$ 12.03	\$ 2.79	\$ 7,216	\$ 1,675	\$	10.68	\$	2.48	\$	6,406	\$	1,487
2030	\$ 12.24	\$ 2.63	\$ 7,344	\$ 1,579	\$	10.73	\$	2.31	\$	6,438	\$	1,384
	\$ 190.41	\$ 79.68	\$ 112,430	\$ 47,809	\$	185.86	\$	79.68	\$	109,527	\$.	47,809

* NPV in year 2013 for normal and levelized payment rates reflect a May 1st start date (i.e., 8 months of payment

		Avoid	ed I	Unit Ene	ergy	Costs			E	stimat
Year	Fu	iel Cost		O&M Cost	Tot	tal Energy Cost	NPV		A O Fu	voide n-Peak Iel Cos
2010								1		
2011									\$	68.6
2012									\$	71.2
2013	\$	89.04	\$	4.03	\$	93.07	\$ 73.90		\$	77.2
2014	\$	91.40	\$	4.12	\$	95.52	\$ 70.24		\$	72.9
2015	\$	92.57	\$	4.21	\$	96.78	\$ 65.90		\$	72.5
2016	\$	93.40	\$	4.29	\$	97.69	\$ 61.60		\$	78.9
2017	\$	94.79	\$	4.38	\$	99.18	\$ 57.91		\$	76.5
2018	\$	96.88	\$	4.48	\$	101.36	\$ 54.80		\$	79.2
2019	\$	99.39	\$	4.57	\$	103.96	\$ 52.05		\$	73.1
2020	\$	99.85	\$	4.67	\$	104.51	\$ 48.45		\$	73.7

AVOIDED ENERGY PAYMENTS

E	stimated	As-	available	e On	-Peak Ene	rgy	Cost
A	voided		Region and			and the	
0	n-Peak	A	voided	A	s-Avail		
Fu	el Cost	0&	M Cost	Ene	ergy Cost		NPV
\$	68.65	\$	2.10	\$	70.74	\$	65.51
\$	71.23	\$	2.14	\$	73.37	\$	62.91
\$	77.25	\$	2.18	\$	79.43	\$	63.07
\$	72.99	\$	2.23	\$	75.22	\$	55.31
\$	72.56	\$	2.28	\$	74.83	\$	50.95
\$	78.95	\$	2.32	\$	81.28	\$	51.25
\$	76.52	\$	2.37	\$	78.89	\$	46.06
\$	79.23	\$	2.42	\$	81.65	\$	44.15
\$	73.16	\$	2.47	\$	75.64	\$	37.87
\$	73.76	\$	2.53	\$	76.29	\$	35.37

2021	\$ 102.71	\$ 4.76	\$	107.47	\$ 46.14	\$	78.50	\$ 2.58	\$ 81.08	\$ 34.81
2022	\$ 104.01	\$ 4.86	\$	108.88	\$ 43.28	\$	86.54	\$ 2.63	\$ 89.17	\$ 35.45
2023	\$ 106.20	\$ 4.97	\$	111.17	\$ 40.93	\$	86.81	\$ 2.69	\$ 89.49	\$ 32.95
2024	\$ 109.28	\$ 5.07	\$	114.35	\$ 38.98	\$	87.07	\$ 2.75	\$ 89.82	\$ 30.62
2025	\$ 111.41	\$ 5.18	\$	116.59	\$ 36.80	\$	91.76	\$ 2.80	\$ 94.56	\$ 29.85
2026	\$ 113.43	\$ 5.29	\$	118.72	\$ 34.70	\$	92.73	\$ 2.86	\$ 95.59	\$ 27.94
2027	\$ 115.82	\$ 5.40	\$	121.21	\$ 32.81	\$	99.19	\$ 2.92	\$ 102.12	\$ 27.64
2028	\$ 117.82	\$ 5.51	\$	123.33	\$ 30.91	\$	103.51	\$ 2.98	\$ 106.49	\$ 26.69
2029	\$ 121.58	\$ 5.63	\$	127.21	\$ 29.53	\$	105.58	\$ 3.05	\$ 108.63	\$ 25.21
2030	\$ 123.46	\$ 5.74	\$	129.20	\$ 27.77	\$	107.69	\$ 3.11	\$ 110.80	\$ 23.82
			\$:	1,970.19	\$ 846.71					\$ 807.43

Early Payment									Early Levelized Payment								
Payment Rate		NPV		Annual \$000		NPV			Payment Rate		NPV		Annual \$000		NPV		
\$	7.13	\$	6.60	\$	4,277	\$	3,961		\$	7.88	\$	7.29	\$	4,725	\$	4,376	
\$	7.26	\$	6.22	\$	4,353	\$	3,733		\$	7.91	\$	6.78	\$	4,743	\$	4,067	
\$	7.38	\$	5.86	\$	4,431	\$	3,518		\$	7.94	\$	6.30	\$	4,761	\$	3,781	
\$	7.52	\$	5.53	\$	4,510	\$	3,316		\$	7.97	\$	5.86	\$	4,780	\$	3,515	
\$	7.65	\$	5.21	\$	4,590	\$	3,125		\$	8.00	\$	5.45	\$	4,799	\$	3,268	
\$	7.79	\$	4.91	\$	4,672	\$	2,946		\$	8.03	\$	5.06	\$	4,819	\$	3,038	
\$	7.92	\$	4.63	\$	4,755	\$	2,776		\$	8.06	\$	4.71	\$	4,838	\$	2,825	
\$	8.07	\$	4.36	\$	4,839	\$	2,617		\$	8.10	\$	4.38	\$	4,859	\$	2,627	
\$	8.21	\$	4.11	\$	4,926	\$	2,466		\$	8.13	\$	4.07	\$	4,879	\$	2,443	
\$	8.36	\$	3.87	\$	5,013	\$	2,324		\$	8.17	\$	3.79	\$	4,900	\$	2,272	
\$	8.50	\$	3.65	\$	5,103	\$	2,191		\$	8.20	\$	3.52	\$	4,922	\$	2,113	
\$	8.66	\$	3.44	\$	5,194	\$	2,065		\$	8.24	\$	3.28	\$	4,944	\$	1,965	
\$	8.81	\$	3.24	\$	5,286	\$	1,946		\$	8.28	\$	3.05	\$	4,966	\$	1,828	
\$	8.97	\$	3.06	\$	5,380	\$	1,834		\$	8.32	\$	2.83	\$	4,989	\$	1,701	
\$	9.13	\$	2.88	\$	5,476	\$	1,729		\$	8.35	\$	2.64	\$	5,013	\$	1,582	
\$	9.29	\$	2.72	\$	5,574	\$	1,629		\$	8.39	\$	2.45	\$	5,036	\$	1,472	
\$	9.46	\$	2.56	\$	5,673	\$	1,536		\$	8.43	\$	2.28	\$	5,061	\$	1,370	
\$	9.62	\$	2.41	\$	5,775	\$	1,447		\$	8.48	\$	2.12	\$	5,086	\$	1,275	
\$	9.80	\$	2.27	\$	5,878	\$	1,364		\$	8.52	\$	1.98	\$	5,111	\$	1,186	
\$	9.97	\$	2.14	\$	5,982	\$	1,286		\$	8.56	\$	1.84	\$	5,137	\$	1,104	
\$	169.48	\$	79.68	\$	101,686	\$	47,809		\$	163.95	\$	79.68	\$	98,369	\$	47,809	

ents instead of 12)

ые	nded AU a	anu	AA					
Blended Energy Charges		NPV					Capacity Factor	90% Capacity Factor
\$	70.74	\$	65.51	21900	1,549,235	1,434,610		
\$	73.37	\$	62.91	21960	1,611,139	1,381,548	6.3%	5.6%
\$	88.52	\$	70.29	21900	1,938,661	1,539,399	6.3%	5.7%
\$	95.52	\$	70.24	21900	2,091,922	1,538,195	5.3%	4.8%
\$	96.78	\$	65.90	21900	2,119,407	1,443,101	4.2%	3.8%
\$	97.69	\$	61.60	21960	2,145,344	1,352,682	3.3%	3.0%
\$	99.18	\$	57.91	21900	2,171,940	1,268,128	3.9%	3.5%
\$	101.36	\$	54.80	21900	2,219,791	1,200,173	4.4%	4.0%
\$	103.96	\$	52.05	21900	2,276,687	1,139,860	5.3%	4.8%
\$	104.51	\$	48.45	21960	2,295,124	1,064,071	4.6%	4.1%

I	¢	107 47	Ś	46 14	21900	2 353 664	1 010 475	1.3%	1.2%
	2	107.47	7	40.14	21000	2,000,007	047 041	1 500	1.20/
	Ş	108.88	\$	43.28	21900	2,384,427	947,941	1.5%	1.3%
	\$	111.17	\$	40.93	21900	2,434,590	896,272	1.4%	1.2%
	\$	114.35	\$	38.98	21960	2,511,145	856,056	1.6%	1.5%
	\$	116.59	\$	36.80	21900	2,553,221	806,001	1.9%	1.7%
	\$	118.72	\$	34.70	21900	2,599,896	760,010	2.0%	1.8%
	\$	121.21	\$	32.81	21900	2,654,567	718,577	1.6%	1.4%
	\$	123.33	\$	30.91	21960	2,708,277	678,874	1.9%	1.7%
	\$	127.21	\$	29.53	21900	2,785,826	646,646	2.8%	2.5%
	\$	129.20	\$	27.77	21900	2,829,480	608,185	3.1%	2.8%
-	\$ 2	,109.75	\$	971.52		46,234,344	21,290,804	1.7%	1.6%
					,	46,234	21,291		