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10 JUL 29 AM 7:08
REGISTRATION CENTER

July 26, 2010

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

COM	_____
APA	<u>2</u>
ECR	<u>7</u>
GCL	<u>1</u>
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER DATE

06168 JUL 29 0

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010				Through DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$38.30	\$35.72	-\$2.58	-7.22	-\$380.92	-\$557.29	-\$176.37	31.65
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$27,815.93	\$23,529.60	-\$4,286.33	-18.22	\$475,247.40	\$300,866.06	-\$174,381.34	-57.96
5	DEMAND	\$4,515.00	\$4,515.00	\$0.00	0.00	\$55,073.00	\$62,574.50	\$7,501.50	11.99
6	OTHER (OFO PENALTY)	\$4,108.36	\$4,897.00	\$788.64	16.10	\$37,250.81	\$19,116.50	-\$18,134.31	-94.86
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,477.59	\$32,977.32	-\$3,500.27	-10.61	\$567,190.29	\$381,999.77	-\$185,190.52	-48.48
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$19.81	\$0.00	-\$19.81	#DIV/0!	\$319.43	\$0.00	-\$319.43	#DIV/0!
14	TOTAL THERM SALES	\$31,867.50	\$32,977.32	\$1,109.82	3.37	\$542,258.85	\$381,999.77	-\$160,259.08	-41.95
THERMS PURCHASED									
15	COMMODITY (Pipeline)	47,280	44,100	-3,180	-7.21	587,330	530,170	-57,160	-10.78
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	52,198	45,600	-6,598	-14.47	780,431	546,070	-234,361	-42.92
19	DEMAND	60,000	60,000	0	0.00	722,000	815,000	93,000	11.41
20	OTHER	0	918	918	0.00	0	3,679	3,679	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	47,280	44,100	-3,180	-7.21	587,330	530,170	-57,160	-10.78
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	33	0	-33	#DIV/0!	496	0	-496	#DIV/0!
27	TOTAL THERM SALES	53,379	44,100	-9,279	-21.04	838,279	530,170	-308,109	-58.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00081	0.00081	0.00000	-0.01	-0.00065	-0.00105	-0.00040	38.30
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.53289	0.51600	-0.01689	-3.27	0.60896	0.55097	-0.05799	-10.53
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07628	0.07678	0.00050	0.65
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.77152	0.74779	-0.02374	-3.17	0.67661	0.72052	0.04391	6.09
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.59700	#DIV/0!	#DIV/0!	#DIV/0!	0.64342	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.68336	0.74779	0.06442	8.61	0.67661	0.72052	0.04391	6.09
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.53258	0.59700	0.06442	10.79	0.52582	0.56973	0.04391	7.71
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53525	0.60000	0.06474	10.79	0.52847	0.57260	0.04413	7.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.535	0.6	0.0650	10.83	0.528	0.573	0.0450	7.85

COMMISSIONER'S OFFICE

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH: JUNE		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	47,280	\$38.30	0.00081	
2 Commodity Pipeline - Scheduled FTS-2- May 2001				
3 No Notice Commodity Adjustment				
4 Penalty - FGT overage alert day adjustment prior mth				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	47,280	\$38.30	0.00081	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	52,090	\$27,763.71	0.53300	
18 Imbalance Bookout - Prior				
19 Imbalance Cashout - Transporting Customers			#DIV/0!	
20 Imbalance Cashout - FGT			#DIV/0!	
21 Imbalance Cashout			#DIV/0!	
22 Imbalance Bookout - Other Shippers			#DIV/0!	
23 Imbalance Bookout - Transporting Customers	108	\$52.22	0.48218	
24 TOTAL COMMODITY OTHER	52,198	\$27,815.93	0.53289	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,515.00	0.07525	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Other				
31 Other				
32 TOTAL DEMAND	60,000	\$4,515.00	0.07525	
OTHER				
33 Revenue Sharing - FGT				
34 Peak Shaving				
35				
36 Overage Alert Day Charge - FGT				
37 Overage Alert Day Charge - GCI				
38 Overage Alert Day Charge - AC				
39 Payroll Allocation		\$4,108.36	#DIV/0!	
40 TOTAL OTHER	0	\$4,108.36	#DIV/0!	

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$27,816	\$23,530	-4,286	-0.18	\$475,247	\$300,866	-174,381	-0.58	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$8,662	\$9,448	786	0.08	\$91,943	\$81,134	-10,809	-0.13	
3 TOTAL	\$36,478	\$32,977	-3,500	-0.11	\$567,190	\$382,000	-185,191	-0.48	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,868	\$32,977	1,110	0.03	\$542,259	\$382,000	-160,259	-0.42	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$72,583	\$72,583	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$43,965	\$45,074	1,110	0.02	\$614,842	\$454,583	-160,259	-0.35	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,487	\$12,097	4,610	0.38	\$47,652	\$72,583	24,931	0.34	
8 INTEREST PROVISION-THIS PERIOD (21)	\$24	-\$17	-41	2.43	\$83	-\$72	-156	2.15	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$87,228	-\$59,263	-146,491	2.47	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$72,583	-\$72,583	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$82,642	-\$59,280	-141,922	2.39	\$82,642	-\$59,280	-141,922	2.39	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	87,228	-59,263	-146,491	2.47	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	82,618	-59,263	-141,881	2.39					
14 TOTAL (12+13)	169,845	-118,527	-288,372	2.43					
15 AVERAGE (50% OF 14)	84,923	-59,263	-144,186	2.43					
16 INTEREST RATE - FIRST DAY OF MONTH	0.34	0.34	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0.00	0.00					
18 TOTAL (16+17)	0.69	0.69	0.00	0.00					
19 AVERAGE (50% OF 18)	0.35	0.35	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)	24	-17	-41	2.43					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2010 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2010

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY				PIPELINE
1 JUN	FGT	SJNG	FT	0		0		\$33.10	\$4,515.00	\$5.20	#DIV/0!
2 "	PRIOR	SJNG	FT	52,090		52,090	\$27,763.71				53.30
3 "	GCI	SJNG	BO	108		108	\$52.22				48.22
4											
5											
6											
7											
8											
9											
10											
11											
12											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				52,198	0	52,198	\$27,815.93	\$33.10	\$4,515.00	\$5.20	62.01

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4				
FOR THE PERIOD OF:		JANUARY 2010	Through	DECEMBER 2010				
MONTH:		JUNE						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR ENERGY	CS#11	152	147	3,648	3,528	5.37	5.55
2.	PRIOR ENERGY	CS#11	207	200	1,242	1,201	5.27	5.45
3.	PRIOR ENERGY	CITY GATE	111	111	111	111	5.39	5.39
4.	PRIOR ENERGY	CITY GATE	208	208	208	208	5.05	5.05
5.				0		0		
6.				0		0		
7.				0		0		
8.				0		0		
9.				0		0		
10.				0		0		
11.				0		0		
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.				0		0		
17.				0		0		
18.				0		0		
19.				0		0		
20.				0		0		
21.				0		0		
22.				0		0		
23.				0		0		
24.				0		0		
25.								
26.	GRAND TOTAL:		678	666	5,209	5,048		
27.						WEIGHTED AVERAGE	5.37	5.55
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES								

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	10,469	4,965	-5,504	-52.57%	78,356	53,633	-24,723	-0.32
RS-2 (Residential 150-299)	22,849	9,701	-13,148	-57.54%	192,034	125,868	-66,166	-0.34
RS-3 (Residential 300-UP)	39,021	13,494	-25,527	-65.42%	347,481	221,754	-125,727	-0.36
GS-1 (Commercial <2000)	12,432	5,275	-7,157	-57.57%	105,456	70,093	-35,363	-0.34
GS-2 (Commercial 2000-24,999)	24,133	13,438	-10,695	-44.32%	161,747	110,706	-51,041	-0.32
GS-4 (Commercial 150000-999999)	13,943	0	-13,943	-100.00%	81,293	0	-81,293	-1.00
TOTAL FIRM	122,847	46,873	-75,974	-61.84%	966,366	582,054	-384,312	-0.40
THERM SALES (INTERRUPTIBLE)								
FTS-4	25,113	17,203	-7,910	-31.50%	279,990	212,393	-67,597	-0.24
FTS-5	0	0	0		0	0	0	
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0	
TOTAL INTERRUPTIBLE	25,113	17,203	-7,910	-31.50%	279,990	212,393	-67,597	-0.24
TOTAL THERM SALES	147,960	64,076	-83,884	-56.69%	1,246,357	794,447	-451,910	-0.36
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RS-1 (Residential 0 - 149)	907	891	-16	-1.76%	903	898	-5	-0.01
RS-2 (Residential 150-299)	948	949	1	0.11%	949	952	3	0.00
RS-3 (Residential 300-UP)	864	864	0	0.00%	865	870	5	0.01
GS-1 (Commercial <2000)	196	192	-4	-2.04%	196	200	4	0.02
GS-2 (Commercial 2000-24,999)	38	35	-3	-7.89%	34	35	1	0.02
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1
TOTAL FIRM	2,954	2,931	-23	-0.78%	2,948	2,955	7	0.00
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FTS-4	1	0	-1	-100.00%	1	1	0	-0.17
FTS-5	0	0	0	0.00%	0	0	0	0.00
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	0	-1	-100.00%	1	1	0	-30.56%
TOTAL CUSTOMERS	2,955	2,931	-24	-0.81%	2,949	2,955	7	0.00
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	12	6	-6	-51.72%	87	60	-27	-31.17%
RS-2 (Residential 150-299)	24	10	-14	-57.59%	202	132	-70	-34.66%
RS-3 (Residential 300-UP)	45	16	-30	-65.42%	402	255	-147	-36.55%
GS-1 (Commercial <2000)	63	27	-36	-56.69%	538	350	-188	-34.92%
GS-2 (Commercial 2000-24,999)	635	384	-251	-39.54%	4,796	3,209	-1,588	-33.10%
GS-4 (Commercial 150000-999,999)	13,943	0	-13,943	-100.00%	81,293	0	-81,293	-100.00%
FTS-4	25,113	#DIV/0!	#DIV/0!	#DIV/0!	279,990	254,872	-25,119	-8.97%
FTS-5								
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2010		through		DECEMBER 2010							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	0	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	07/08/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 09, 2010	Invoice Total Amount:	\$38.30
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000323048
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2010

Begin Transaction Date: June 01, 2010 **End Transaction Date:** June 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	718	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	318	2.58	25 - 30	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	4,410	35.72	01 - 30	
				Transportation Commodity															

Invoice Sub-Total Amount	4,728	38.30
Invoice Total Amount:	4,728	38.30

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549
PORT ST JOE FL 324560549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 06/30/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: July 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,515.00
Invoice Identifier: 000323047
Account Number: 52002361
Net Due Date: 07/11/2010

Begin Transaction Date: June 01, 2010 **End Transaction Date:** June 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01												RD1	0.7525	0.0000	0.0000	0.7525	6,000	4,515.00	01 - 30
																	Reservation/Demand D1		

Invoice Sub-Total Amount 6,000 4,515.00

Invoice Total Amount: 6,000 4,515.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



Invoice Number 9055234
 Invoice Date 07/16/2010
 Contract # 9000114
 Delivery Month Jun 2010
 Due Date 07/26/2010

BP Energy Company
 Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Remit:
 US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Jun 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 06/25-06/30	5168023 / 9216044	330	5.0025	1,650.83
Total For CS #11 MOUNT VERNON (0025309)		330		1,650.83
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 06/30-06/30	5210719 / 9217625	208	5.0490	1,050.19
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)	<i>BOOK OUT</i>	208		1,050.19
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 06/01-06/30	4820041 / 9203713	4,560	5.3650	24,464.40
Total For KM Tejas/FGT Calhoun (0071444)		4,560		24,464.40
St Joe Natural Gas (0056657)				
Base Commodity 06/30-06/30	5180343 / 9216662	111	5.3900	598.29
Total For St Joe Natural Gas (0056657)		111		598.29
Total Amount Due		5,209		27,763.71

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

06/26-06/26: LA Onsh S- FGT - Z3 GD 4.880000
 06/27-06/27: LA Onsh S- FGT - Z3 GD 4.880000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman @ (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

06/28-06/28: LA Onsh S- FGT - Z3 GD	4.880000
06/29-06/29: LA Onsh S- FGT - Z3 GD	4.875000
06/30-06/30: LA Onsh S- FGT - Z3 GD	4.690000
06/25-06/25: LA Onsh S- FGT - Z3 GD	4.910000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40338

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 12-Jul-10
DELINQUENT: 22-Jul-10

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jun-10	\$4.8200		\$4.8200	10.83	\$52.22
TOTAL DECATHERM / INVOICE						<u>\$52.22</u>

TIME ALLOCATION : 6/1-15/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
1,116.42	26	\$43.00	807
\$1,020.37	26	\$38.65	807
946.71	24	\$39.84	871
\$946.71	24	\$39.84	871
1,088.00	15	\$72.53	871
1,088.00	15	\$72.53	871
231.71	7	\$33.10	876
\$231.71	7	\$33.10	876
221.44	7	\$31.63	876
\$221.44	7	\$31.63	876
231.71	7	\$33.10	877
\$231.71	7	\$33.10	877
1,007.00	47	\$21.43	878
\$1,007.00	47	\$21.43	878
231.09	13	\$17.77	879
\$231.09	13	\$17.77	879
163.31	13	\$12.56	880
\$163.31	13	\$12.56	880
887.45	13	\$68.26	886
\$887.45	13	\$68.26	886
377.20	4	\$94.30	887
\$377.20	4	\$94.30	887
27.00	1	\$27.00	889
\$27.00	1	\$27.00	889
27.00	1	\$27.00	889
\$27.00	1	\$27.00	889
88.00	2	\$44.00	891
\$88.00	2	\$44.00	891
220.28	6	\$36.71	892
\$220.28	6	\$36.71	892
139.50	5	\$27.90	894
\$139.50	5	\$27.90	894
1,116.01	62	\$18.00	902
\$1,116.01	62	\$18.00	902
1,332.10	237	\$5.62	908
\$1,332.10	237	\$5.62	908
1,100.50	60	\$18.34	920
\$1,100.50	60	\$18.34	920
100.00	6	\$16.67	926
\$100.00	6	\$16.67	926
899.00	13	\$69.15	928
\$899.00	13	\$69.15	928
257.00	11	\$23.36	929
\$257.00	11	\$23.36	929
8,888.67	171	\$51.98	118-4
\$8,888.67	171	\$51.98	118-4
4,337.25	6	\$722.88	410-20
\$4,337.25	6	\$722.88	410-20
2,700.00	111	\$24.33	410-25
\$2,700.00	111	\$24.33	410-25
847.04	30	\$28.23	410-33
\$847.04	30	\$28.23	410-33
21,453.92	4,118	\$5.21	410-35
\$21,453.92	4,118	\$5.21	410-35
16,640.00	803.71	\$20.72	410-35
\$16,640.00	803.71	\$20.72	410-35

TIME ALLOCATION : 6/16-30/2010

TOTAL		HRLY	ACCT
TOTAL	HRS	RATE	#
844.44	16	\$27.00	107
\$1,020.37	26	\$38.65	807
1,926.28	52	\$36.97	878
\$1,120.91	32	\$35.29	871
603.57	20	\$29.73	874
1,200.09	63	\$19.20	874-1
231.44	7	\$33.07	875
231.44	7	\$33.07	876
231.44	7	\$33.07	877
1,073.03	78	\$22.05	878
346.47	26	\$21.02	879
403.31	13	\$31.61	880
163.30	6	\$24.71	886
667.34	26	\$21.34	887
63.76	3	\$21.36	888
126.75	7	\$18.16	889
161.33	1	\$85.66	894
166.68	2	\$49.40	892
63.33	3	\$21.36	891
449.08	22	\$20.41	902
1,416.88	218	\$19.12	903
6,647.31	90	\$26.00	929
106.00	2	\$49.40	906
666.09	19	\$31.60	928
267.03	11	\$27.90	908
2,889.00	135	\$18.65	112-1
1,067.23	0	#DIV/0!	416-22
9,067.82	116	\$29.34	416-23
\$0.00	0	#DIV/0!	416-33
667,667.36	1,072	\$25.97	
10,207.39	761.2	\$24.00	