1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF
3		THOMAS G. FOSTER
4		ON BEHALF OF
5		PROGRESS ENERGY FLORIDA
6		DOCKET NO. 100007-EI
7		AUGUST 2, 2010
8		
9	Q.	Please state your name and business address.
10	A.	My name is Thomas G. Foster. My business address is 299 First Avenue North
11		St. Petersburg, FL 33701.
12		
13	Q.	By whom are you employed and in what capacity?
14	A.	I am employed by Progress Energy Service Company, LLC as Supervisor of
15		Regulatory Planning Florida.
16		
17	Q.	What are your responsibilities in that position?
18	A.	I am responsible for regulatory planning and cost recovery for Progress
19		Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory
20		financial reports; and analysis of state, federal and local regulations and
21		their impact on PEF. In this capacity, I am also responsible for PEF's
22		Estimated/Actual and Projection filings in the Environmental Cost
23		Recovery Clause (ECRC).
24		

- 1 Q. Please describe your educational background and professional experience.
- 2 A. I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in
- the Regulatory group. In that capacity I supported the preparation of testimony
- and exhibits associated with various Dockets. In late 2008, I was promoted to
- 5 Supervisor Regulatory Planning. Prior to working at Progress I was the
- 6 Supervisor in the Fixed Asset group at Eckerd Drug. In this role I was
- 7 responsible for ensuring proper accounting for all fixed assets as well as various
- other accounting responsibilities. I have 6 years of experience related to the
- 9 operation and maintenance of power plants obtained while serving in the United
- States Navy as a Nuclear operator. I received a Bachelors of Science degree in
- Nuclear Engineering Technology from Thomas Edison State College. I received
- a Masters of Business Administration with a focus on finance from the
- University of South Florida and I am a Certified Public Accountant in the State
- of Florida.

15

21

- 16 Q. What is the purpose of your testimony?
- 17 A. The purpose of my testimony is to present, for Commission review and
- approval, Progress Energy Florida's Estimated/Actual True-up costs associated
- with Environmental Compliance activities for the period January 2010 through
- 20 December 2010.
- 22 Q. Have you prepared or caused to be prepared under your direction,
- 23 supervision or control any exhibits in this proceeding?
- 24 A. Yes. I am sponsoring the following exhibits:

1		1. Exhibit NoTGF-1, which consists of PSC Forms 42-1E through 42-
2		9E; and
3		2. Exhibit NoTGF-2, which provides details of capital projects by site
4		These forms provide a summary and detail of the Estimated/Actual True-up
5		O&M and Capital Environmental costs and revenue requirements for the period
6		January 2010 through December 2010.
7		
8	Q.	What is the Estimated/Actual True-up amount for which PEF is requesting
9		recovery for the period of January 2010 through December 2010?
10	A.	The Estimated/Actual True-up amount for 2010 is an over-recovery, including
11		interest, of \$34,175,003 as shown in Exhibit No (TGF-1), Form 42-1E, Line
12		4. This amount will be added to the final true-up over-recovery of \$4,562,177
13		for 2009 shown on Form 42-2E, Line 7-a, resulting in a net over-recovery of
14		\$38,737,180 as shown on Form 42-2E, Line 11. The detailed calculations
15		supporting the estimated true-up for 2010 are contained in Forms 42-1E through
16		42-8E.
17		
18	Q.	Are any of the costs listed in Forms 42-1E through 42-8E attributable to
19		Environmental Compliance projects that have not previously been
20		approved by the Commission?
21	A.	No, with the exception of the ICR program for Effluent Limitation Guidelines
22		discussed and supported in the testimony of Ms. Patricia Q. West.

1	Q.	What capital structure, components and cost rates did Progress Energy
2		Florida rely upon to calculate the revenue requirement rate of return for
3		the period January 2010 through December 2010.
4	A.	The capital structure, components and cost rates relied upon to calculate the
5		revenue requirement rate of return for the period January 2010 through
6		December 2010 are shown on page 42-9E. Page 42-9E includes the derivation of
7		debt and equity components used in the Return on Average Net Investment,
8		lines 7 (a) and (b), on Form 42-8E included in Exhibit TGF-1. The schedule
9		also cites all sources and includes the rationale for using the particular capital
10		structure and cost rates.
11		
12	Q.	How do the Estimated/Actual O&M expenditures for January 2010
13		through December 2010 compare with original projections?
14	A.	Form 42-4E shows that total O&M project costs are projected to be \$6,660,516
15		or 13% higher than originally projected. Following are variance explanations
16		for those O&M projects with significant variances. Individual project variances
17		are provided on Form 42-4E.
18	<u>0&N</u>	M Project Variances:
19		1. Transmission and Distribution Substation Environmental Investigation,
20		Remediation, and Pollution Prevention (Project #1) - O&M
21		O&M project expenditures for the Substation System Program are estimated
22		to be \$7,471,465 or 360% higher than originally projected. As discussed in
23		the testimony of Corey Zeigler, this variance is primarily attributable to

1	higher amounts of subsurface contamination encountered at the remediation
2	sites.
3	
4	2. Pipeline Integrity Management (Project #2) - O&M
5	PEF is projecting O&M expenditures to be \$108,129 or 9% lower for this
6	program than originally projected. As discussed in the testimony of Ms.
7	West, this variance is mainly attributable to a reprioritization in pipeline
8	resources.
9	
10	3. Emissions Allowances (Project #5) – O&M
11	SO2 expenses are estimated to be \$1,379,220 or 14% higher than originally
12	projected. This variance is primarily driven by higher than projected energ
13	requirements during the first quarter of 2010 due to significantly cooler
14	weather then originally projected.
15	
16	4. CAIR Crystal River- Energy (Project #7.4) – O&M
17	Total O&M project costs are estimated to be \$1,441,464 or 6% lower than
18	originally projected. As discussed in the testimony of David Sorrick, This
19	variance is being driven by a \$6,293,665 decrease in CAIR Project 7.4 -
20	Energy and a \$4,852,201 increase in CAIR Project 7.4 – Base.
21	
22	5. Arsenic Groundwater Standard (Project #8) – O&M

1	Total O&M project costs are estimated to be \$20,000 or 100% higher than
2	originally forecasted. As discussed in Ms. West's testimony, this variance is
3	mainly attributable to the continued assessment of the groundwater quality a
4	Crystal River as directed by the Florida Department of Environmental
5	Protection (FDEP).
6	
7	6. Modular Cooling Towers (Project #11) - O&M
8	Total O&M project costs are estimated to be \$818,717 or 20% lower than
9	originally projected. This variance is mainly attributable to the shift in the
10	demobilization costs of the modular cooling towers from 2010 until 2011.
11	This shift is due to the work on the Thermal Discharge Permanent Cooling
12	Tower being reprojected until 2011 to correspond with the timing of the next
13	refueling outage at Crystal River Unit 3.
14	
15	7. Hazardous Air Pollutants ICR Program (Project #14) - O&M
16	Total O&M project costs are estimated to be \$400,000.
17	
18	8. Effluent Limitation Guidelines ICR Program (Project #15) - O&M
19	Total O&M project costs are estimated to be \$60,000. As discussed in the
20	testimony of Patricia West, PEF filed a petition requesting recovery of costs
21	associated with the Effluent Limitation Guidelines ICR. The Program was
22	created in response to Section 304 of the federal Clean Water Act which

directs the U.S. EPA to develop and periodically review regulations, called

1		effluent guidelines, to limit the amount of pollutant that are discharged to
2		surface waters from various point source categories.
3		
4	Q. 1	How do the Estimated/Actual Capital recoverable investments for January
5	2	2010 through December 2010 compare with PEF's original projections?
6	Α.	Γotal recoverable capital investments itemized on Form 42-6E, are projected to
7	1	be \$29,374,192 or 15% lower than originally projected. Below are variance
8	•	explanations for those approved Capital Investment Projects with significant
9	,	variances. Individual project variances are provided on Form 42-6E. Return on
10	(Capital Investment, Depreciation and Taxes for each project for the
11		Estimated/Actual period are provided on Form 42-8E, pages 1 through 15.
12		
13	<u>Capital</u>	Investment Project Variances:
. 14		1. Pipeline Integrity Management Program (Project #3.1) – Capital
15		PEF is projecting capital investment activities to be \$116,066 or 20% lower
16		for this program than originally projected. This variance is mainly
17		attributable to the change in the Weighted Average Cost of Capital
18		approved in the 2010 Rate Case (Docket No. 090079-EI), and the change in
19		depreciation rates approved in Order PSC-10-0131-FOF-EI.
20		
21	:	2. CAIR (Project #7.x) – Capital
22		PEF is projecting capital investment activities to be \$29,366,599 or 15%
23		lower for this program than originally projected. This variance is mainly

6	A.	Yes, it does.
5	Q.	Does this conclude your testimony?
4		
3		depreciation rates approved in Order PSC-10-0131-FOF-EI.
2		in the 2010 Rate Case (Docket No. 090079-EI), and the change in
1		attributable to the change in the Weighted Average Cost of Capital approved

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY COMMISSION FORMS 42-1E THROUGH 42-9E

JANUARY 2010 - DECEMBER 2010

Calculation of the Current Period Estimated/Actual Amount
Actuals for the period of January through June 2010
Estimated for the period of July through December 2010

DOCKET NO. 100007-EI

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

(in Dollars)

Line	<u>-</u>	Period Amount
1	Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ 34,063,793
2	Interest Provision (Form 42-2E, Line 6)	111,210
3	Sum of Current Period Adjustments (Form 42-2E, Line 10)	0
4	Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2010 to December 2010 (Lines 1 + 2 + 3)	\$ 34,175,003

End-of-Period True-Up Amount (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1 2 3	ECRC Revenues (net of Revenue Taxes) True-Up Provision \$ 19,745,325 ECRC Revenues Applicable to Period (Lines 1 + 2)	\$ 19,232,399 1,645,444 20,877,843	\$ 16,984,693 1,645,444 18,630,137	\$ 17,380,801 1,645,444 19,026,245	\$ 15,131,069 1,645,444 16,776,513	\$ 17,200,936 \$ 1,645,444 18,846,379	21,178,756 1,645,444 22,824,200	\$ 21,043,394 1,645,444 22,688,838	\$ 21,468,375 1,645,444 23,113,819	\$ 21,549,290 \$ 1,645,444 23,194,733	19,174,205 1,645,444 20,819,649	\$ 16,275,500 \$ 1,645,444	1,645,443	222,271,283 19,745,325
4	Jurisdictional ECRC Costs a. O & M Activities (Form 42-5E, Line 9)	3,888,697	3,561,114	3,137,821	3,011,979	4,156,368	5,227,299	4,814,041	5,225,832	5,848,226	4,938,981	17,920,943 4,331,158	17,297,309 3,905,412	242,016,608 52,046,928
	b. Capital Investment Projects (Form 42-7E, Line 9) c. Total Jurisdictional ECRC Costs	11,030,507 14,919,204	11,108,027 14,669,141	11,303,044 14,440,865	11,426,466 14,438,445	12,825,433 16,981,801	14,010,454 19,237,753	14,049,587 18,863,628	14,066,486 19,292,318	14,051,586 19,899,812	14,031,269 18,970,250	14,010,997 18,342,155	13,992,032 17,897,444	155,905,887 207,952,815
5	Over/(Under) Recovery (Line 3 - Line 4c)	5,958,640	3,960,995	4,585,380	2,338,068	1,864,578	3,586,447	3,825,210	3,821,501	3,294,922	1,849,399	(421,212)	(600,135)	34,063,793
6	Interest Provision (Form 42-3E, Line 10)	4,499	5,063	5,835	6,163	8,328	10,379	10,979	11,614	12,172	12,444	12,178	11,556	111,210
7	Beginning Balance True-Up & Interest Provision (Order No. PSC-09-0759-FOF-EI)	19,745,325	24,063,020	26,383,634	29,329,405	30,028,192	30,255,655	32,207,037	34,397,782	36,585,453	38,247,103	38,463,503	36,409,025	19,745,325
8	a. Deferred True-Up from January 2009 to December 2009 True-Up Collected/(Refunded) (see Line 2)	4,562,177 (1,645,444)	4,562,177 (1,645,444)	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	28,625,197	30,945,811	(1,645,444) 33,891,582	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444) 41,147,630	(1,645,444) 42,809,280	(1,645,444) 43,025,680	(1,645,444) 40,971,202	(1,645,443)	(19,745,325)
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$ 28,625,197	\$ 30,945,811	\$ 33,891,582	\$ 34,590,369	\$ 34,817,832 \$	36,769,214	\$ 38,959,959	\$ 41,147,630	\$ 42,809,280 \$	43,025,680	\$ 40,971,202 \$	38,737,180 \$	38,737,180

Interest Provision (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$ 24,307,502	\$ 28,625,197	\$ 30,945,811	\$ 33,891,582	\$ 34,590,369	\$ 34,817,832	\$ 36,769,214	\$ 38,959,959	\$ 41,147,630	\$ 42,809,280	\$ 43,025,680	\$ 40,971,202	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	28,620,698	30,940,748	33,885,747	34,584,206	34,809,504	36,758,835	38,948,980	41,136,016	42,797,108	43,013,236	40,959,024	38,725,624	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	52,928,200	59,565,945	64,831,558	68,475,789	69,399,873	71,576,667	75,718,194	80,095,976	83,944,739	85,822,516	83,984,705	79,696,827	
4	Average True-Up Amount (Line 3 x 1/2)	26,464,100	29,782,973	32,415,779	34,237,895	34,699,937	35,788,334	37,859,097	40,047,988	41,972,370	42,911,258	41,992,353	39,848,414	
6	Interest Rate (First Day of Reporting Business Month)	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
6	Interest Rate (First Day of Subsequent Business Month)	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
8	Average Interest Rate (Line 7 x 1/2)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.350%	0.350%	0.350%	0.350%	0.350%	0.350%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.029%	0.029%	0,029%	0.029%	0.029%	0.029%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$ 4,499	\$ 5,063	\$ 5,835	\$ 6,163	\$ 8,328	\$ 10,379	\$ 10,979	\$ 11,614	\$ 12,172	\$ 12,444	\$ 12,178	\$ 11,556	111,210

Form 42-4E

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Variance Report of O&M Activities (In Dollars)

			(1) Estimated/		(2) Original		(3) Variar	(4)
Line			Actual		Projection		Amount	Percent
	=	_			•			
1	Description of O&M Activities							
•	1 Transmission Substation Environmental Investigation, Remediation,							
	and Pollution Prevention - Demand	\$	4.777,420	\$	1,063,496	\$	3,713,924	349%
	1a Distribution Substation Environmental Investigation, Remediation,	•	.,,	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	0,1 10,02 /	0.070
	and Pollution Prevention - Demand		4,769,456		1.011.915		3,757,541	371%
	2 Distribution System Environmental Investigation, Remediation, and		, ,				, ,	
	Pollution Prevention - Demand		8,591,484		8,880,800		(289,316)	-3%
	3 Pipeline Integrity Management - Demand		1,109,871		1,218,000		(108,129)	-9%
	4 Above Ground Tank Secondary Containment - Demand		0		0) o	N/A
	5 SO2 & NOx Emissions Allowances - Energy		11,586,850		10,207,630		1,379,220	14%
	6 Phase II Cooling Water Intake - Demand		0		0		0	N/A
	6.a Phase II Cooling Water Intake 316(b) - Intm		0		0		0	N/A
	7.2 CAIR/CAMR - Peaking - Demand		67,300		67,300		(0)	0%
	7.4 CAIR/CAMR Crystal River - Base		11,596,397		6,744,196		4,852,201	72%
	7.4 CAIR/CAMR Crystal River - Energy		10,001,596		16,295,261		(6,293,665)	-39%
	7.4 CAIR/CAMR Crystal River - A&G		16,871		16,871		0	0%
	8 Arsenic Groundwater Standard - Base - Demand		20,000		0		20,000	100%
	Sea Turtle - Coastal Street Lighting - Distrib - Demand		504		1,800		(1,296)	-72%
	11 Modular Cooling Towers - Base - Demand		3,336,752		4,155,466		(818,714)	-20%
	12 Greenhouse Gas Inventory and Reporting - Energy		11,250		22,500		(11,250)	-50%
	13 Mercury Total Daily Maximum Loads Monitoring - Energy		36,077		36,077		0	0%
	14 Hazardous Air Pollutants (HAPs) ICR Program - Energy		400,000		0		400,000	100%
	15 Effluent Limitation Guidelines ICR Program - Energy		60,000		0		60,000	100%
2	Total O&M Activities - Recoverable Costs	\$	56,381,827	\$	49,721,312	\$	6,660,516	13%
3	Recoverable Costs Allocated to Energy		22,095,772		26,561,468		(4,465,695)	-17%
4	Recoverable Costs Allocated to Demand		34,286,055		23,159,844		11,126,211	48%

Notes:

Column (1) is the End of Period Totals on Form 42-5E

Column (2) = Original Projection Form 42-2P

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

O&M Activities (in Dollars)

					(iii Boile	,								End of
ine	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	Period Total
	Description of O&M Activities						•							
	1 Transmission Substation Environmental Investigation,													
	Remediation, and Pollution Prevention	\$ 158,43	0 \$ 592,079	\$ 285,934	\$ 591,614	\$ 247,256 \$	447,819 \$	409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 4,777,420
	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	*,		,,	*,	, +	,	, ,,,,,,,	• 100,010	100,010	100,040	4 400,040	Ψ 100,040	0 4,717,420
	Distribution System Environmental Investigation.	335,76	6 440,280	682,522	163,291	684,620	341,004 \$	353,662	\$ 353,662	\$ 353,662	\$ 353,662	\$ 353,662	\$ 353,662	4,769,456
	Remediation, and Pollution Prevention	336,59	8 342,770	689,776	615,415	874,009	982,915	587,600	910,800	1,495,800	1,207,400	548,400	0	8,591,484
	3 Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm	70,46	6 11,175	32,306	17,183	17,025	15,558	30,193	145,193	180,193	180,193	180,193	230,193	1,109,871
	4 Above Ground Tank Secondary Containment - Pkg 5 SO2 & NOx Emissions Allowances - Energy	2,507,71	0	625,768	0 531,288	0 1,100,907	0 1,339,123	0 1,060,712	0 1,026,205	0 916,104	0 546,122	0 424,612	0 548,658	0 11,586,850
	6 Phase II Cooling Water Intake 316(b) - Base		0 0	0	0	0	0	0	7,020,200	310,104	0	424,012	040,030	0
	6a Phase II Cooling Water Intake 316(b) - Intm 7.2 CAIR/CAMR - Peaking		0 0		0	0	0	0	0	0	0	0	0	O
	7.2 CAIR/CAMR - Peaking 7.4 CAIR/CAMR Crystal River - Base	445,71	0 29,669 1 647,426	17,230 651,697	0 669,730	0 722,204	0 762,312	951,550	974.180	20,401 998,483	0 1,526,407	0 1.843.993	0 1,402,704	67,300 11.596.397
	7.4 CAIR/CAMR Crystal River - Energy	217,73		176,477	710,931	653,033	863,482	934,790	978,478	1,077,537	1,137,824	1,043,993	1,402,704	
	7.4 CAIR/CAMR Crystal River - A&G	66	1 1,117	2,859	1,757	1,484	0	1,499	1,499	1,499	1,499	1,499	1,499	16,871
	8 Arsenic Groundwater Standard - Base		0	7,468	0	0	0	0	G	6,266	. 0	. 0	6,266	20,000
	9 Sea Turtle - Coastal Street Lighting - Distrib 11 Modular Cooling Towers - Base		0 0 0 0	104 0	0	0	0	0	0	100	100	100	100	
	12 Greenhouse Gas Inventory and Reporting - Energy		0	0	0	0	834,188 0	834,188 0	834,188 0	834,188 C	0 3,750	0 3,750	0 3.750	3,336,752 11,250
	13 Mercury Total Daily Maximum Loads Monitoring - Energy	9,01		ő	9,019	ŏ	0	ő	ő	9,019	3,750	3,750	3,750 9,019	11,250 36,077
	14 Hazardous Air Pollutants (HAPs) ICR Program - Energy	1	0 0	Ō	0	ō	ō	20,000	20,000	20,000	ō	ō	0,0,0	60,000
	15 Effluent Limitation Guidelines ICR Program - Energy		26,510	187,956	24,573	83,727	33,238	21,998	21,998	0	0	0	0	400,000
!	Total of O&M Activities	4,082,10	3 3,918,932	3,360,097	3,334,803	4,384,265	5,619,639	5,205,240	5,675,251	6,322,300	5,366,005	4,772,429	4,340,764	\$56,381,827
	Recoverable Costs Allocated to Energy	2,734,47	1,854,416	990,202	1,275,812	1,837,667	2,235,843	2,037,500	2,046,681	2,022,661	1,687,696	1,435,534	1,937,292	22,095,772
	Recoverable Costs Allocated to Demand - Transm	158,43		285,934	591,614	247,256	447,819	409,048	409,048	409,048	409,048	409,048	409,048	4,777,420
	Recoverable Costs Allocated to Demand - Distrib Recoverable Costs Allocated to Demand - Prod-Base	672,36		1,372,402	778,707	1,558,629	1,323,919	941,262	1,264,462	1,849,562	1,561,162	902,162	353,762	13,361,444
	Recoverable Costs Allocated to Demand - Prod-Base Recoverable Costs Allocated to Demand - Prod-Intm	445,71 70,46		659,165 32,306	669,730 17,183	722,204 17,025	1,596,500 15,558	1,785,738 30,193	1,808,368 145,193	1,838,937 180,193	1,526,407 180,193	1,843,993 180,193	1,408,970 230,193	14,953,149 1,109,871
	Recoverable Costs Allocated to Demand - Prod-Peaking	,,,,,,		17.230	0	0	13,336	30,193	143,193	20,401	00,193	160,193	230,193	1,109,871 67,300
	Recoverable Costs Allocated to Demand - A&G	66		2,859	1,757	1,484	ŏ	1,499	1,499	1,499	1,499	1,499	1,499	16,871
	Retail Energy Jurisdictional Factor	0.9738	0.94550	0.94740	0.94960	0.96100	0,95710	0.95803	0.95441	0.95209	0.95226	0.95194	0.95696	
	Retail Transmission Demand Jurisdictional Factor	0.6811			0.68113	0.68113	0.68113	0.68113	0.68113		0.68113			
	Retail Distribution Demand Jurisdictional Factor	0.9962			0.99624	0.99624	0.99624	0.99624	0.99624		0.99624			
	Retail Production Demand Jurisdictional Factor - Base Retail Production Demand Jurisdictional Factor - Intro	0.9108 0.5896			0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0,91089 0,58962	0.91089		0.91089			
	Retail Production Demand Jurisdictional Factor - Peaking	0.5690			0.58962	0.58962	0.58962	0.58962 0.91248	0.58962 0.91248		0.58962 0.91248			
	Retail Production Demand Jurisdictional Factor - A&G	0.8769			0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	
	Jurisdictional Energy Recoverable Costs (A)	2,662,82		938,117	1,211,511	1,765,998	2,139,925	1,951,976	1,953,362	1,925,759	1,607,126	1,366,539	1,853,908	21,130,399
	Jurisdictional Demand Recoverable Costs - Transm (B)													- '
	Jurisdictional Demand Recoverable Costs - Transm (B) Jurisdictional Demand Recoverable Costs - Distrib (B)	107,91 669,83		194,758 1,367,242	402,966 775,779	168,413 1,552,769	305,023 1,318,941	278,615 937,723	278,615 1,259,708	278,615 1,842,608	278,615 1,555,292	278,615	278,615	3,254,044
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	405.99		600,427	610,050	657,848	1,454,236	1,626,611	1,647,224	1,675,069	1,390,389	898,770 1,679,675	352,432 1,283,417	13,311,207 13,620,674
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	41.54		19,048	10,132	10,038	9,174	17,802	85,609	106,245	106,245	106,245	135,726	654,401
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)		27,072	15,722	0	0	0	0	0	18,616	0	0	0	61,410
	Jurisdictional Demand Recoverable Costs - A&G (B)	580	979	2,507	1,541	1,302	0	1,314	1,314	1,314	1,314	1,314	1,314	14,793
	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 3,888,60	7 \$ 3.561.114	\$ 3,127,924	\$ 3,011,070	\$ 4156369 P	5 227 200	4 814 044	£ 505000	\$ 5,848,226	¢ 4 020 004	e 4004.455	# 9.00F.115	£ 62.040.000
		<u> </u>	<u> </u>	9 3,131,021	₩ <i>5</i> ,011,579 €	φ Ψ, Ιωυ, 300 \$	3,221,299 3	4,014,041	φ 0,∠23,032	9 5,645,225	÷ +,936,981	· 4,331,158	a 3,905,412	\$ 52,046,928 Exhibit No.
tes:	(A) Line 3 x Line 5													.
	(A) Line 3 x Line 5 (B) Line 4 x Line 6													<u> </u>
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Notes:

Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2010 through December 2010

Variance Report of Capital Investment Activities (In Dollars)

		(1)	(2)		(3)	(4)
		Estimated/	Original		Varian	ce
Line	_	 Actual	 Projection		Amount	Percent
1	Description of Capital Investment Activities					
	3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline-					
	Intermediate - Demand	\$ 450,470	\$ 566,536	\$	(116,066)	-20%
	4.x Above Ground Tank Secondary Containment - Demand	1,913,652	1,993,429		(79,778)	-4%
	5 SO2/NOx Emissions Allowances - Energy	3,863,015	3,707,870		155,145	4%
	7.x CAIR/CAMR - Demand/Energy	164,674,590	194,041,189		(29,366,599)	-15%
	9 Sea Turtle - Coastal Street Lighting -Distribution - Demand	1,511	7,215		(5,704)	-79%
	10.x Underground Storage Tanks-Base - Demand	31,957	39,424		(7,467)	-19%
	11 Modular Cooling Towers - Base - Demand	155,745	158,673		(2,928)	-2%
	11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand	49,204	0		49,204	100%
2	Total Capital Investment Activities - Recoverable Costs	171,140,144	200,514,336	(\$29,374,192)	-15%
3	Recoverable Costs Allocated to Energy	3,863,015	3,707,870		155,145	4%
4	Recoverable Costs Allocated to Demand	\$ 167,277,129	\$ 196,806,466	\$	(29,529,337)	-15%

Notes:

Column (1) is the End of Period Totals on Form 42-7E

Column (2) = Approved in Order PSC-09-07590-FOF-EI as detailed in response to Staff's 5th Request of Production of Documents, Question 16 in Docket 090007.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Description of Investment Projects (A)													
	3 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	,	\$ 37,858											
	4.1 Above Ground Tank Secondary Containment - Peaking	116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
	4.2 Above Ground Tank Secondary Containment - Base	33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
	Above Ground Tank Secondary Containment - Intermediate SO2/NOX Emissions Allowances - Energy	3,162 371,951	3,157 356,757	3,152 348,455	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3 109	37,619
	7.1 CAIR/CAMR Andote-Intermediate	3/1, 8 91	330,757	340,433 (1	342,850 0	335,102 0	325,709	316,472 0	306,929 D	298,045	291,358 0	286,919 0	282,468	3,863,015
	7.2 CAIR CTs - Peaking	21.801	21.766	21.734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	0 21, 44 6	0 259,457
	7.3 CAMR Crystal River - Base	2,644	2.644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,507	2,644	21,440	239,457 31,728
	7.4 CAIR/CAMR Crystal River AFUDC - Base	11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,889,218	14,883,463	14.868.611	14,851,608	14,834,353	164.335.174
	7.4 CAIR/CAMR Crystal River AFUDC - Energy	4,127	4,088	4,123	4,591	4,071	3,660	3,913	3,931	3,931	3,931	3,931	3,931	48,231
	9 Sea Turtle - Coastal Street Lighting -Distribution	120	120	120	120	120	120	119	119	119	126	141	167	1,511
	10.1 Underground Storage Tanks-Base	1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
	10.2 Underground Storage Tanks-Intermediate	821	820	819	817	816	815	814	812	811	810	809	808	9,772
	11 Modular Cooling Towers - Base	13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
	11.1 Thermal Discharge Permanent Cooling Tower - Base	4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
2	Total Investment Projects - Recoverable Costs	12,098,148	12,195,486	12,409,124	12,543,956	14,075,860	15,378,730	15,421,796	15,442,050	15,426,857	15,404,773	15,382,796	15,360,567	171,140,144
3	Recoverable Costs Allocated to Energy	376,078	360,845	352,578	347,441	339,173	329,369	320,385	310,860	301,976	295,289	290,850	286,399	3,911,246
	Recoverable Costs Allocated to Demand - Distribution	120	120	120	120	120	120	119	119	119	126	141	167	1,511
4	Recoverable Costs Allocated to Demand - Production - Base	11,541,822	11,652,719	11,870,402	12,008,016	13,548,550	14,861,577	14,913,995	14,944,161	14,938,239	14,923,225	14,906,057	14,888,641	164,997,403
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,911	41,835	41,758	41,680	41,603	41,525	41,450	41,374	41,296	41,220	41,143	41,066	497,861
	Recoverable Costs Allocated to Demand - Production - Peaking	138,216	139,967	144,268	146,698	146,413	146,139	145,848	145,536	145,226	144,913	144,604	144,295	1,732,123
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95226	0,95194	0.95696	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.91089	0,91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
7	Jurisdictional Energy Recoverable Costs (B)	366,225	341,179	334,032	329,930	325,945	315,239	306.937	296.687	287,509	281.192	276.871	274,072	3,735,821
	Jurisdictional Demand Recoverable Costs - Distribution (B)	120	120	120	120	120	120	119	119	119	126	140	166	1,505
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	10,513,331	10,614,345	10,812,630	10,937,981	12,341,239	13,537,262	13,585,008	13,612,486	13,607,093	13.593.416	13.577,779	13,561,914	150,294,485
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	24,712	24,667	24,621	24,576	24,530	24,484	24,440	24,395	24,349	24,304	24,259	24.213	293,549
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	126,119	127,717	131,641	133,859	133,599	133,349	133,083	132,799	132,516	132,230	131,948	131, 666	1,580,527
9	Total Jurisdictional Recoverable Costs for													
	Investment Projects (Lines 7 + 8)	\$ 11,030,507	\$ 11,108,027	\$ 11,303,044	\$ 11,426,466	12,825,433	\$ 14,010,454	\$ 14,049,587 \$	14,066,486	\$ 14,051,586	\$ 14,031,269	\$ 14,010,997	\$ 13,992,032	\$ 155,905,887

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 Allowances and Project 7. 4 Reagents (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Return on Capital Investments, Depreciation and Taxes For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anciote Pipeline (Project 3.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actuał April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	ō	o	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$ 3,579,735	3,579,735	3,579,735	3,679,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3.579.735	3.579.735	
3	Less: Accumulated Depreciation	(565,408)	(573,144)	(580,880)	(588,616)	(596,352)	(604,088)	(611,824)	(619,560)	(627,296)	(635,032)	(642,768)	(650,504)	(658,240)	
4	CWIP - Non-Interest Bearing	0	0	0	Ò) o	o o	o o	O O	ì	` o	o o	` oʻ	` ' ' o'	
5	Net Investment (Lines 2 + 3 + 4)	3,014,328	3,006,592	2,998,856	2,991,120	2,983,384	2,975,648	2,967,912	2,960,176	2,952,440	2,944,704	2,936,968	2,929,232	2,921,496	
6	Average Net Investment		3,010,460	3,002,724	2,994,988	2,987,252	2,979,516	2,971,780	2,964,044	2,956,308	2,948,572	2,940,836	2,933,100	2,925,364	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes 8.	02%	20,129	20,077	20,025	19,973	19,922	19,869	19,818	19,767	19,715	19,663	19,611	19,560	238,129
		95%	7,406	7,388	7,369	7,350	7,330	7,311	7,293	7,274	7,255	7,236	7,217	7,196	87,625
	c. Other		0	0	0	0	0	0	. 0	0	0	0	0	0	0
8	Investment Expenses														
	Depreciation (C)		7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	92,832
	b. Amortization		0	٥	0	0	0	0	0	0	0	O	O	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	31,884
	e. Other		0	0	0	0	0	0	0	0	0	. 0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
	Recoverable Costs Allocated to Energy		0	O	0	0	O	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0,58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	o	0	0	G	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)	_	22,363	22,322	22,280	22,238	22,196	22,154	22,113	22,072	22,030	21,988	21,946	21,904	265,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 22,363	\$ 22,322	\$ 22,280	\$ 22,238	22,196 \$	22,154 \$	22,113 \$	22,072	\$ 22,030	\$ 21,988	\$ 21,946	\$ 21,904	265,606

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

⁽C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

⁽E) Line 9a x Line 10 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$166,070	\$274,127	\$187,776	\$5,242	\$13	\$4,598	\$0	\$0	\$0	\$0	\$0	\$0	\$637,826
	b. Clearings to Plant			86,013	6,439	1,315,204	5,242	13	4,598	0	٥	О	Ð	0	0	
	c. Retirements			0	0	0	0	D	0	0	0	. 0	Đ	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$ 8,646,990	8,733,003	8,739,442	10,054,646	10,059,887	10,059,901	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	
3	Less: Accumulated Depreciation		(485,844)	(513,021)	(540,214)	(568,859)	(599,353)	(629,848)	(660,354)	(690,860)	(721,366)	(751,872)	(782,378)	(812,884)	(843,390)	
4	CWIP - Non-Interest Bearing	_	779,682	859,740	1,127,428	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
5	Net Investment (Lines 2 + 3 + 4)	_	8,940,829	9,079,722	9,326,656	9,485,786	9,460,534	9,430,052	9,404,144	9,373,638	9,343,132	9,312,626	9,282,120	9,251,614	9,221,108	
6	Average Net Investment			9,010,275	9,203,189	9,406,221	9,473,160	9,445,293	9,417,098	9,388,891	9,358,385	9,327,879	9,297,373	9,266,867	9,236,361	
7	Return on Average Net Investment (B)															
	a. Equity Component Grossed Up For Taxes	8.02%		60,244	61,535	62,892	63,339	63,152	62,966	62,777	62,571	62,369	62,164	61,961	61,758	747,728
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		22,169	22,643	23,143	23,306	23,239	23,169	23,099	23,025	22,950	22,875	22,800	22,724	275,142
	c. Other			0	0	0	0	0	0	G	0	0	0	0	a	0
8	Investment Expenses															
	a. Depreciation (C)			27,177	27,193	28,646	30,494	30,495	30,506	30,506	30,506	30,506	30,506	30,506	30,506	357,547
	b. Amortization			0	0	0	0	0	O	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A_	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			6,825	6,830	7,853 0	7,857 0	7,857 0	7,861	7,861 n	7,861	7,861 n	7,861	7,861 n	7,861	92,249
	e. Other		-		U	υυ			0	U		ט	0		0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,125	122,849	1,472,666
	 Recoverable Costs Allocated to Energy 			0	0	0	0	0	0	Đ	0	0	o	C	0	0
	b. Recoverable Costs Allocated to Demand			116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)			0.91248	0.91248	0.91248	0,91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)			0	G	0	0	o	0	o	0	O	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		_	106,226	107,856	111,810	114,056	113,825	113,606	113,369	113,114	112,861	112,606	112,352	112,097	1,343,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13))	_	\$ 106,226	\$ 107,856	\$ 111,810 \$	114,056 \$	113,825 \$	113,606 \$	113,369 \$	113,114	\$ 112,861	\$ 112,606	\$ 112,352	\$ 112,097	1,343,778

Notes:

(A) N/A

(B) Line 6 x 10.99% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	O	0	0	0	•
	c. Retirements			0	0	0	0	C	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		\$ 2,849,412	2,849,412	2.849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2.849.412	2.849.412	2.849.412	
3	Less: Accumulated Depreciation		(71,580)	(77,549)	(83,518)	(89,487)	(95,456)	(101,425)	(107,394)	(113,363)	(119,332)	(125,301)	(131,270)	(137,239)	(143,208)	
4	CWIP - Non-Interest Bearing	_	0	0	. 0	0	0	o	o o) o	Ò	` oʻ	` oʻ	0	0	
5	Net Investment (Lines 2+ 3 + 4)	_	2,777,833	2,771,864	2,765,895	2,759,926	2,753,957	2,747,988	2,742,019	2,736,050	2,730,081	2,724,112	2,718,143	2,712,174	2,706,205	
6	Average Net Investment			2,774,849	2,768,880	2,762,911	2,756,942	2,750,973	2,745,004	2,739,035	2,733,066	2,727,097	2,721,128	2,715,159	2,709,190	
7	Return on Average Net Investment (B)															
	Equity Component Grossed Up For Taxes	8.02%		18,553	18,513	18,473	18,434	18,393	18,353	18,314	18,274	18,234	18,194	18,154	18,114	220.003
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		6,827	6,812	6,798	6,783	6,768	6,754	6,739	6,725	6,709	6,695	6,680	6,666	80,956
	c. Other			0	0	0	0	0	0	0	0	a	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5 969	71,628
	b. Amortization			0	0	0	0	0	0	0	0	0	. 0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	30,780
	e. Other		-	0	0	0	0	0		0	0	D	. 0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
	 Recoverable Costs Allocated to Energy 			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	o	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		_	30,892	30,842	30,793	30,743	30,692	30,643	30,594	30,545	30,494	30,445	30,395	30,345	367,423
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	_	\$ 30,892	\$ 30,842	\$ 30,793	\$ 30,743 \$	30,692 \$	30,643 \$	\$ 30,594 \$	30,545	30,494	30,445	\$ 30,395	\$ 30,345 \$	367,423

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-D131-FOF-EI.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

⁽E) Line 9a x Line 10

⁽F) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	O	٥	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	O	0	0	
	d. Other (A)		0	0	0	0	0	0	c	0	o	0	a	0	
2	Plant-in-Service/Depreciation Base	\$ 290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(22,218)	(22,750)	(23,282)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	o	0	Ò	Ò	Ò	` oʻ	
5	Net Investment (Lines 2+ 3 + 4)	268,080	267,548	267,016	266,484	265,952	265,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696	
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes 8.0	2%	1,791	1,787	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	21,254
	b. Debt Component (Line 6 x 2.95% x 1/12) 2.9	5%	659	658	656	655	654	652	651	650	648	647	646	645	7,821
	c. Other		0	0	0	0	0	0	0	0	0	0	O	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	C	0	0	0	O	0	0	. 0	0	0	0
	c. Dismantlement		N/A	N/A	₩A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		180	180	180	180	180	180	180	180	180	180	180	180	2,160
	e. Other	-	0	0	D	0	0	. 0	0	0		0	0_	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
	Recoverable Costs Allocated to Energy		. 0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A -	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor • Production (Intermediate)		0.58962	0.58962	0.68962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		G	0	0	0	a	0	0	0	o	Ð	o	o	0
13	Retail Demand-Related Recoverable Costs (F)	_	1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,844	1,841	1,838	1,835	1,833	22,181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$ 1,864	\$ 1,861	1,858 \$	1,856 \$	1,853 \$	1,850 \$	1,847 \$	1,844	\$ 1,841	\$ 1,838	\$ 1,835	\$ 1,833 \$	22,181

Notes:

(A) NA

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-D131-FOF-EI.

(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

⁽E) Line 9a x Line 10

⁽F) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Schedule of Amortization and Return Deferred Gain on Sales of Emissions Allowances (Project 5) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Working Capital Dr (Cr)															
	a. 1581001 SO ₂ Emission Allowance Inventory		\$ 7,312,132	\$ 7,000,742	\$ 6,834,722	\$ 6,734,332	\$ 6,640,697	\$ 6,519,513 \$	6,351,199	\$ 6,232,815 \$	6.110.676	\$ 5,996,061	\$ 5,914,907	\$ 5,849,707	\$ 5,783,283	\$ 5,783,283
	b. 25401FL Auctioned SO ₂ Allowance		(1,921,713)	(1,909,321)	(1,896,928)	(1,884,535)	(1,918,979)	(1,901,178)	(1,883,376)	(1,865,575)	(1,847,773)	(1,829,971)	(1,812,170)	(1,794,368)	(1,776,566)	(1,776,586)
	c. 1581002 NOX Emission Allowance Inventory		36,341,932	34,508,214	33,472,206	32,934,435	32,462,755	31,471,529	30,662,919	29,702,789	28,780,922	27,961,631	27,478,861	27.101.648	26,601,612	26,601,612
2	Total Working Capital	,	41,732,351	39,599,635	38,410,000	37,784,232	37,184,472	36,089,865	35,130,742	34,070,030	33,043,825	32,127,721	31,581,599	31,156,987	30,608,329	30,608,329
3	Average Net Investment			40,665,993	39,004,818	38,097,116	37,484,352	36,637,188	35,810,303	34,600,386	33,556,927	32,585,773	31,854,660	31,369,293	30,882,658	
4	Return on Average Net Working Capital Balance (A)															
	a. Equity Component Grossed Up For Taxes	8.02%		271,900	260,793	254,724	250,627	244,963	238,097	231,344	224,368	217.874	212,986	209,741	206,487	2.823.904
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	_	100,051	95,964	93,731	92,223	90,139	87,612	85,128	82,561	80,171	78,372	77,178	75,981	1,039,111
5	Total Return Component (B)		-	371,951	356,757	348,455	342,850	335,102	325,709	316,472	306,929	298,045	291,358	286,919	282,468	3,863,015
6	Expense Dr (Cr)															
	a. 5090001 SO ₂ allowance expense			311,390	166,020	100,390	93,636	121,183	168,314	118,385	122,139	114,615	81,154	65,200	66,424	1,528,849
	b. 4074004 Amortization Expense			(12,393)	(12,393)	(12,393)	(34,028)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(213,620)
	c. 5090003 NOx Allowance Expense d. Other			2,208,719	806,008	537,771	471,880	997,525	1,188,611	960,129	921,868	819,290	482,770	377,214	500,036	10,271,621
7	Net Expense (C)		-	2,507,716	959,635	625,768	531,288	1,100,907	1,339,123	1.060,712	1,026,205	916,104	0 546,122	424,612		0
•	, , , , , , , , , , , , , , , , , , ,		-	2,001,110	333,033	020,100	331,200	1,100,007	1,000,120	1,000,712	1,020,203	310,104	340,122	929,012	548,658	11,586,850
8	Total System Recoverable Expenses (Lines 5 + 7)			2,879,667	1,316,392	974,223	874,138	1,436,009	1,664,832	1,377,184	1,333,134	1,214,149	837.480	711,531	831.126	15,449,865
	 Recoverable costs allocated to Energy 			2,879,667	1,316,392	974,223	874,138	1,438,009	1,664,832	1,377,184	1,333,134	1,214,149	837,480	711,531	831,126	15,449,865
	 Recoverable costs allocated to Demand 			0	0	0	0	O.	0	0	0	C	0	0	0	D
9	Energy Jurisdictional Factor			0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95226	0.95194	0.95696	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			2,804,219	1,244,649	922,979	830.081	1,380,005	1,593,411	1,319,377	1.272.349	4.455.000	707 500			
12	Retail Demand-Related Recoverable Costs (E)			2,004,218	1,244,045	922,979 N	030,001	1,300,003	114,686,1	1,319,377	1,2/2,349	1,155,982	797,500 0	677,333	795,353	14,793,238
-				٧	v	Ü	Ů		٠	J	U	U	U	Ü	О	D
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)	1	3	\$ 2,804,219	\$ 1,244,649 \$	922,979	830,081	\$ 1,380,005 \$	1,593,411	1,319,377 \$	1,272,349	1,155,982	\$ 797,500	\$ 677,333	\$ 795,353	\$ 14,793,238

Notes:

(A) Line 3 x 10.88% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(B) Line 5 is reported on Capital Schedule

(C) Line 7 is reported on OAM Schedule

(D) Line 8a x Line 9.

(E) Line 8b x Line 10.

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Intermediate (Project 7.1 - Anciote Low Nox Burners and SOFA)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	Ö	Ö	ō	0	••
	c. Retirements		0	0	0	0	0	0	0	0	0	0	o o	o	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
	2 Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	G.	D	0	0	0	0	0	
	3 Less: Accumulated Depreciation	0	0	0	0	0	٥	0	0	0	0	0	0	0	
	4 CWIP - Non-Interest Bearing	0	0	0	0	0	0	G	Đ	0	D	0	0	0	
	5 Net Investment (Lines 2 + 3 + 4)	\$0	Ö	0	0	0	0	0	0	0	0	0	0	0	
	6 Average Net Investment		0	0	0	0	O	0	0	o	0	0	0	0	
	7 Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	C	0	0	0	O	c	٥	0	\$0
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	O	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	o
	8 Investment Expenses														
	a. Depreciation (C) N/A		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		٥	0	0	0	0	0	0	0	0	0	C	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) N/A		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other	-	<u> </u>		0		0	0	0	0		0	0	0	0
	9 Total System Recoverable Expenses (Lines 7 + 8)		0	0	o	0	0	0	0	0	0	0	0	D	0
	a. Recoverable Costs Allocated to Energy		0	0	C	0	0	0	0	0	0	0	0	D	0
	b. Recoverable Costs Allocated to Demand		0	٥	0	0	0	0	0	0	0	0	0	0	o
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intm)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0,58962		0.58962			
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	ō	ō	0	o
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Return on Capital investments, Depreciation and Taxes For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actuał March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant			0	0	0	0	0	0	0	0	0	o	0	0	
	c. Retirements			0	0	0	0	o o	0	0	0	0	0	0	C	
	d. Other (A)			0	О	Đ	0	0	0	Đ	0	o	0	0	0	
2	Plant-in-Service/Depreciation Base		\$ 1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	
3	Less: Accumulated Depreciation		(91,024)	(94,564)	(98,104)	(101,644)	(105,184)	(108,724)	(112,264)	(115,804)	(119,344)	(122,884)	(126,424)	(129,964)	(133,504)	
4	CWIP - Non-Interest Bearing	_	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	_	1,843,377	1,839,836	1,836,296	1,832,756	1,829,216	1,825,676	1,822,136	1,818,596	1,815,056	1,811,516	1,807,976	1,804,436	1,800,896	
6	Average Net Investment			1,841,606	1,838,066	1,834,526	1,830,986	1,827,446	1,823,906	1,820,366	1,816,826	1,813,296	1,809,746	1,806,206	1,802,666	
7	Return on Average Net Investment (B)															
	Equity Component Grossed Up For Taxes	8.02%		12,314	12,289	12,265	12,243	12,219	12,194	12,171	12,148	12,124	12,100	12,077	12,054	146,198
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		4,531	4,521	4,513	4,503	4,495	4,487	4,478	4,469	4,460	4,451	4,443	4,436	53,787
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	42,480
	b. Amortization			G	0	0	0	0	0	0	0	0	0	0	D	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	16,992
	e. Other		-	0	0	. 0	. 0.	0	0	0	0	. 0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
	Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)			0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0,91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	o	0	o	0	0	٥	0
13	Retail Demand-Related Recoverable Costs (F)		_	19,893	19,861	19,832	19,803	19,773	19,743	19,714	19,685	19,655	19,625	19,596	19,569	236,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13))		\$ 19,893	\$ 19,861	19,832 \$	19,803 \$	19,773 \$	19,743 \$	19,714 \$	19,685	19,655	\$ 19,625	\$ 19,596	\$ 19,569 \$	236,749

Notes: (A) N/A

⁽v) r/v.

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount

January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (In Dollars)

	od	End : Perio Tota	Estimated December 10	Estimated November 10	Estimated October 10	Estimated September 10	Estimated August 10	Estimated July 10	Actual June 10	Actual May 10	Actual April 10	Actual March 10	Actual February 10	Actual January 10	Beginning of Period Amount	-	Line Description
b. Clearings to Plant																	
b. Clearings to Plant c. Retirements	\$0		\$0	\$0	so.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
C. Reterments C. O O O O O O O O O O O O O O O O O O O	**			0			0		0	O	O	C	٥	0			
d. Other (A) 2 Plant-in-Service/Depreciation Base \$0 0 0 0 0 0 0				ŏ	õ	ā	ŏ	Ö	0	0	0	0	0	0			
3 Less: Accumulated Depreciation 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			_	-	ŏ	ō	0	0	o	0	0	0	o	C			d. Other (A)
3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4) 289,107 289				0	0	n	n	0	0	0	0	o	c	o	\$0		2 Plant-in-Service/Depreciation Base
4 CWP - Non-Interest Bearing 289,107 2				ŏ	_		ň	_	ň	ō	0	0	C	0	0		3 Less: Accumulated Depreciation
5 Net Investment (Lines 2 + 3 + 4) 289,107 28			•	289 107	-	_	289 107	289 107	289.107	289.107	289,107	289,107	289,107	289,107	289,107		4 CWIP - Non-Interest Bearing
7 Return on Average Net Investment (B) a. Equity Component Grossed Up For Taxes b. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 5. Cetter Component (Line 6 x 2.95% x 1/12) 5. Cetter Component (Line													289,107	289,107	289,107	_	5 Net Investment (Lines 2 + 3 + 4)
a. Equity Component Grossed Up For Taxes 8.02% 1,933 1				289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107			6 Average Net Investment
b. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 711 711 711 711 711 711 711 711 711 71																	7 Return on Average Net Investment (B)
b. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 711 711 711 711 711 711 711 711 711 71	100	+2"	1 022	1 033	1 033	1 933	1 933	1 933	1.933	1.933	1,933	1,933	1,933	1,933		B.02%	a. Equity Component Grossed Up For Taxes
c Other	532							711	711	711	711	711	711	711		2.95%	
	0	Ĭ		0	0	0	0	o	C	o o	o	0	0	0			c. Other
8 Investment Expenses																	8 Investment Expenses
a. Depreciation (C) 3.70% C O O O O O O O O O O O O	_			0	0	٥	o	n	0	0	0	0	0	c			a. Depreciation (C) 3.70%
b. Amortization	0		0	ů	ň	ň	ű			ŏ	ō			Ö			b. Amortization
c. Dismantlement N/A	•	NI/A	N/A	-	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A			
d. Properly Taxes (D) 0.010800 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TWA	180		0	0		0	0	0	0	0	0	0			
e. Other	ŏ			0	0	0	0	0	0	0	0	0	. 0	0	_		e. Other
9 Total System Recoverable Expenses (Lines 7 + 8) 2,644 2,644 2,644 2,644 2,644 2,644 2,644 2,644 2,644 2,644 31	,728	34	2.644	2644	2644	2644	2 644	2 644	2.644	2.644	2.644	2.644	2.644	2,644			9 Total System Recoverable Expenses (Lines 7 + 8)
a. Recoverable Costs Allocated to Energy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.728	31						-,									Recoverable Costs Allocated to Energy
h Dannyamble Conte Allessand to Daniere	,728	31				2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644			 Recoverable Costs Allocated to Demand
10 Energy Jurisdictional Factor N/A			***	A I I A	\$27A	NI/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			10 Energy Jurisdictional Factor
10 Energy Johnstictional Factor - Production (Base) 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089 0.91089																	
12 Retail Energy-Related Recoverable Costs (E) 0 0 0 0 0 0 0 0 0 0 0						•		0		0			٥	٥			12 Retail Energy-Related Recoverable Costs (F)
13 Petril Compand Polated Becomments Conta (D)	0		_														
14 Tetal Installational Recoverable Costs (Green 40 - 40 - 40 - 40 - 40 - 40 - 40 - 40	,901 .901														7	3)	

- Notes:

 (A) N/A

 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

 - (E) Line 9a x Line 10 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR) (in Dollars)

Line_	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions		,	\$ 13,476,842	\$ 9,743,699	\$ 14,168,387	\$ 9,796,370	\$ 982.886	\$ 1.936.778	\$ 6.420.088	\$ 2,574,228	\$ 788.475	\$ 668,196	\$ 457,379	\$ 553.024 \$	61.566.353
	b. Clearings to Plant			(24,414)	21,313,554	16,544,238	10,644,279	231,736,067	4,737,481	7,304,832	2.574.228	788,475	668,196	457,379	553,024	41,500,555
	c. Retirements			Ò	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			1,340,959	1,322,595	1,284,359	1,312,048	1,148,920	0	0	0	0	0	ō	ō	6,408,881
2	Plant-in-Service/Depreciation Base		951.922.269	951.897.855	973,211,409	989,755,647	1,000,399,926	1,232,135,993	1.236.873.474	1.244.178.306	1,246,752,535	1,247,541,010	1,248,209,206	1,248,666,585	1,249,219,610	
3	Less: Accumulated Depreciation		(4,253,156)	(6,223,459)	(8,206,361)	(10.237.440)	(12,291,058)	(14,588,243)	(17,135,055)	(19,696,161)	(22,263,553)	(24,832,589)	(27,403,016)	(29,974,396)	(32,546,928)	
4	CWIP - AFUDC-Interest Bearing		229,322,107	244,164,322	233,917,062	232,825,570	233,289,709	3.685.447	884 744	(0)	(0)	(0)	(0)	(23,314,330)	(0)	67.975.233
5	Net Investment (Lines 2 + 3 + 4)		1,176,991,220	945,674,396	965,005,048	979,518,207	988,108,867	1,217,547,750	1,219,738,419	1,224,482,145	1,224,488,981	1,222,708,420	1,220,806,189	1,218,692,189	1,216,672,681	07,879,200
6	Average Net Investment (B)			946,671,754	955,339,721	972,261,628	983,813,537	1,102,828,308	1,218,643,084	1,222,110,281	1,224,485,562	1,223,598,699	1,221,757,303	1,219,749,189	1,217,682,434	
7	Return on Average Net Investment (C)															
	a. Equity Component Grossed Up For Taxes	8.02%		6,329,619	6,387,573	6.500.718	6,577,955	7.373.711	8.148.068	8,171,251	8,187,131	8,181,202	8,168,890	8,155,464	8.141.645 \$	90.323.227
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		2,329,108	2,350,434	2,392,068	2,420,488	2,713,302	2,998,244	3,006,773	3,012,618	3.010.437	3,005,905	3,000,963	2,995,879	33,236,219
	c. Other			0	0	0	0	0	0	a	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (D)			1,970,303	1,982,902	2.031.079	2,053,619	2,297,185	2,546,812	2.561.107	2.567.392	2,569,036	2,570,427	2.571.380	2,572,532	28,293,772
	b. Amortization			0	0	0	0	0	0	0	2,557,252	0	0	2,011,000	2,312,332	20,293,112
	c. Dismantiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)			856,708	875,890	890,779	900,359	1,108,923	1,113,185	1,119,760	1,122,077	1,122,788	1,123,389	1,123,801	1.124.297	12,481,956
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,889,218	14.883.463	14.868,611	14.851.608	14,834,353	164,335,174
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	П
	b. Recoverable Costs Allocated to Demand			11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,889,218	14,883,463	14,868,611	14,851,608	14,834,353	164,335,174
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (F)			0	0	n		0	0	n	0	n	•			
13	Retail Demand-Related Recoverable Costs (G)			10.462.244	10.563.408	10.761.841	10,887,340	12,290,749	13.486.919	13,534,815	13,562,440	13.557.198	13.543.669	13,528,181	0 13.512.464	440 004 007
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	•			\$ 10,761,841				\$ 13,534,815			13,543,669			149,691,267

Notes:

(A) AFUDC calculation based on 2009 Rate Case Settlement Docket No. 090079-EI.

(B) Average Net Investment based upon lines 2 and 3. Line 4 - CWIP is not factored into this calculation because this is an AFUDC being project and therefore excluded when calculating the return.

(C) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 10.5%, weighted cost of equity (c) Retail of the guilty and detrict accusated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate pased on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2009 rate case.

(D) Depreciation calculated only on assets placed inservice which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(E) Property taxes calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(F) Line 9a x Line 10 (G) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2010 through December 2010

Schedule of Amortization and Return For Project: CAIR - Energy (Project 7.4 - Reagents and By-products) (in Dollars)

Line	Description		Beginning Period Amo		Actual January 10	Actual February 10		Actual farch 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Working Capital Dr (Cr) a. 1544001 Ammonia Inventory		\$ 10,6	i15 \$	28,781	\$ 20.562	s	42,013 \$	55,176 \$	38,165 \$	35,719	\$ 40.074 \$	40.074	\$ 40.074	S 40.074	\$ 40.074	\$ 40.074	\$ 40.074
	b. 1544004 Limestone Inventory		411.0	61	452,082	392.584		446,311	460,486	336,405	390,116	389,740	389,740	389,740	389,740	389,740	389.740	389,740
2	Total Working Capital	-	421,6		480,843	413,146		488 324	515,662	374 569	425.835	429,814	429.814	429,814	429.814	429,814	429.814	429,814
		•				·			100			120,011	120,017	720,017	423,014	720,014	423,014	429,014
3	Average Net Investment				451,260	446,995		450,735	501,993	445,116	400,202	427,824	429,814	429,814	429,814	429,814	429,814	
4	Return on Average Net Working Capital Balance (A)																	
	a. Equity Component Grossed Up For Taxes	8.02%			3,017	2,989		3,014	3,356	2,976	2,676	2,861	2.874	2.874	2,874	2.874	2.874	35,258
		2.95%			1,110	1,100		1,109	1,235	1,095	985	1,053	1.057	1.057	1.057	1,057	1.057	\$12,974
5	Total Return Component (B)				4,127	4,088		4,123	4,591	4,071	3,660	3,913	3,931	3,931	3.931	3.931	3,931	48,231
				-								· · · · · · · · · · · · · · · · · · ·				-,001	0,001	70,207
6	Expense Dr (Cr)																	
	a. 5020011 Ammonia expense				173,336	194,597		176,497	184,931	135,197	278,065	432,487	447,151	439,699	430,294	364,320	470.034	3,726,606
	b. 5020012 Limestone Expense				44,400	63.252		102,970	133,485	124.454	203,198	254,655	269.369	323,367	358.699	325,909	459,232	2,662,990
	c. 5020013 Dibasic Acid Expense				0	0		3,514	0	0	200,100	104,000	203,503	323,307 0	330,089	323,909	458,232	2, 00 2,990 3,514
	d. 5020003 Gypsum Disposal/Sale					610,423		(106,504)	392,515	393,382	382,219	247.649	261,958	314.471	348,831	316,943	446,598	3,608,486
	d. Other				0	. 0		Ò	0	0	D	0	201,555	0,4,471	0,001	310,843	440,330	3,000,400
7	Net Expense (C)				217,735	868,271		176,477	710,931	653,033	863,482	934,790	978.478	1.077.537	1.137.824	1.007.172	1.375.865	10,001,596
				_										.,,		.,,,,,	1,010,000	10,001,000
8	Total System Recoverable Expenses (Lines 5 + 7)				221,863	872,360		180,600	715.523	657,104	867.142	938,703	982,409	1.081.469	1,141,755	1.011.104	1,379,796	10.049.827
	a. Recoverable costs allocated to Energy				221.863	872 360		180,600	715,523	657,104	867,142	938,703	982,409	1,081,469	1,141,755	1,011,104	1,379,796	10,049,827
	b. Recoverable costs aflocated to Demand				D	0		0	0	0	00.,	0	D	0	1,141,133	1,011,104	061,616,1	10,049,021 D
						•		-	_	•	•	•	•	v	v	U	v	U
9	Energy Jurisdictional Factor				0.97380	0.94550)	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0,95209	0.95226	0.95194	0.95696	
10	Demand Jurisdictional Factor				N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
									77					1971	1414	IV/A	TWA	
11	Retail Energy-Related Recoverable Costs (D)				216,050	824.816		171,100	679,460	631,477	829,942	899,301	937.617	1.029.658	1,087,248	962,507	1,320,407	9,589,584
12	Retail Demand-Related Recoverable Costs (E)				0	0		0	0	0	0	000,001	001,011	1,022,030	1,001,2 9 0	5J2,5U1 0	1,320,407	9,309,30 4 0
					-	_			•	•	•	•	v	v	υ	U	u	U
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			\$	216,050	824,816	Ş	171,100 \$	679,460 \$	631,477 \$	829,942	\$ 899,301 \$	937,617	1,029,658	1,087,248	\$ 962,507	\$ 1,320,407	9,589,584

- Notes:

 (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL.

 (B) Line 5 is reported on Capital Schedule

 (C) Line 7 is reported on O&M Schedule

 (D) Line 8a x Line 9.

 (E) Line 8b x Line 10.

Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) (in Dollars)

Line	Description		Beginning of eriod Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$51	\$2	\$0	\$0	\$0	\$0	\$0	\$1,667	\$1,667	\$1,667	\$5,053
	b. Clearings to Plant			0	0	51	2	0	0	0	0	0	0.100.	0.,55.	5,001	40,000
	c. Retirements			C	0	0	0	0	0	Ö	0	ō	0	ō	0	
	d. Other (A)			0	0	0	0	0	0	0	0	O	0	Ö	ō	
2	Plant-in-Service/Depreciation Base	ş	5 10,146	10,146	10,146	10,197	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	15,200	
3	Less: Accumulated Depreciation		(700)	(726)	(752)	(778)	(804)	(830)	(856)	(882)	(908)	(934)	(960)	(986)	(1,019)	
4	CWIP - Non-Interest Bearing		i oʻ	Ò	` oʻ	` oʻ	` oʻ	0	()	0	(122,	(004)	1.667	3,333	(0)	
5	Net Investment (Lines 2 + 3 + 4)	_	9,446	9,420	9,394	9,419	9,395	9,369	9,343	9,317	9,291	9,265	10,906	12,546	14,181	
6	Average Net Investment			9,433	9,407	9,407	9,407	9,382	9,356	9,330	9,304	9,278	10,085	11,726	13,364	
7	Return on Average Net Investment (B)															
	Equity Component Grossed Up For Taxes	8.02%		63	63	63	63	63	63	62	62	62	67	78	89	\$798
		2.95%		23	23	23	23	23	23	23	23	23	25	29	33	295
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C) 3.10%			26	26	26	26	26	26	26	26	26	26	26	33	319
	b. Amortization			C	0	0	0	0	0	0	0	0	0	0	0	0.0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009673			8	8	8	8	8	8	8	8	8	8	8	12	100
	e. Other		_	0	0	00	0	0	0	0	0	. 0	0	C	0	00
9	Total System Recoverable Expenses (Lines 7 + 8)			120	120	120	120	120	120	119	119	119	126	141	167	1,511
	Recoverable Costs Allocated to Energy			0	0	0	0	C	0	0	0	o	0	0	ō	0
	b. Recoverable Costs Allocated to Demand			120	120	120	120	120	120	119	119	119	126	141	167	1,511
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)			0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0,99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)			. 0	0	a	0	o	0	0	0	0	0	a	0	0
13	Retail Demand-Related Recoverable Costs (F)			120	120	120	120	120	120	119	119	119	126	140	166	1,505
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		3	120	\$ 120 \$	120 \$	120 \$	120 \$	120 \$							

(E) Line 9a x Line 10 (F) Line 9b x Line 11

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

Return on Capital Investments. Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1) (in Dollars)

Line	Description		jinning of od Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
•	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	••	\$0
	b. Clearings to Plant			0	a	Ď	0	0	0	D	40	30	30	- PU	\$0 0	\$0
	c. Retirements			ŏ	ō	ō	ō	ŏ	ō	ő	ő	ň	Ů	0	ů	
	d. Other (A)			0	0	0	C	ō	Ď	ō	ő	ŏ	ŏ	o o	ŏ	
2	Plant-in-Service/Depreciation Base	\$	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168.941	
3	Less: Accumulated Depreciation		(14,032)	(14,328)	(14,624)	(14,920)	(15,216)	(15,512)	(15,808)	(16,104)	(16,400)	(16,696)	(16,992)	(17,288)	(17,584)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	O O	o o	0	. 0	0	0	(,,	(,22.)	
5	Net Investment (Lines 2 + 3 + 4)		154,909	154,613	154,317	154,021	153,725	153,429	153,133	152,837	152,541	152,245	151,949	151,653	151,357	
6	Average Net Investment			154,761	154,465	154,169	153,873	153,577	153,281	152,985	152,689	152,393	152,097	151,801	151,505	
7	Return on Average Net Investment (B)															
		8.02%		1,035	1,033	1,031	1,029	1,027	1,025	1,023	1,021	1,019	1,017	1,015	1.013	\$12,288
		2.95%		381	380	379	379	378	377	376	376	375	374	373	373	4,521
	c. Other			0	0	0	0	0	0	0	0	0	٥	0	0	0
8	Investment Expenses															
	a. Depreciation (C) 2.10%			296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization			0	a	0	C	0	٥	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0,010800			152	152	152	152	152	152	152	152	152	152	152	152	1,824
	e. Other		_	. 0	0	0	0	0		0	00	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
	Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	C	0	0	Ö	0
	b. Recoverable Costs Alfocated to Demand			1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0,91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	o	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		_	1,698	1,695	1,692	1,691	1,688	1,685	1,682	1,681	1,678	1,675	1,672	1,671	20,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		_\$	1,698	\$ 1,695	1,692 \$	1,691 \$	1,688 \$	1,685 \$	1,682 \$	1,681	1,678 \$	1,675	1,672	1,671 \$	20,208

Notes:
(A) N/A
(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	Period Total
	1 Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	O.	o o	0	
	c. Retirements			0	0	0	D	0	0	0	0	ò	0	ō	Ď	
	d. Other (A)			0	0	0	٥	0	0	0	٥	0	Ō	0	ō	
	2 Plant-in-Service/Depreciation Base		\$ 76,006	76,006	76,006	76,006	76,006	76.006	76,006	76.006	76,006	76,006	76.006	76,006	76,006	
	3 Less: Accumulated Depreciation		(7,169)	(7,302)	(7,435)	(7,568)	(7,701)	(7,834)	(7,967)	(8,100)	(8,233)	(8,366)	(8,499)	(8,632)	(8,765)	
	4 CWIP - Non-Interest Bearing		0	O	Ď	Ò	``oʻ	Ìίο	0	0	(0,200,	(=,=00,	(0,400)	(0,002)	(0,145)	
	5 Net Investment (Lines 2 + 3 + 4)	_	68,837	68,704	68,571	68,438	68,305	68,172	68,039	67,906	67,773	67,640	67,507	67,374	67,241	
	6 Average Net Investment			68,771	68,638	68,505	68,372	68,239	68,106	67,973	67,840	67,707	67,574	67,441	67,308	
	7 Return on Average Net Investment (B)									•						
	a Equity Component Grossed Up For Taxes	8.02%		460	459	458	457	456	455	454	454	453	452	451	450	\$5,459
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		169	169	169	168	168	168	167	167	167	166	166	166	2.009
	c. Other			0	0	o	0	0	0	0	o	0	0	0	0	0
	8 Investment Expenses															
	a. Depreciation (C) 2.10%			133	133	133	133	133	133	133	133	133	133	133	133	1,596
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N∕A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009330			59	59	59	59	59	59	59	59	59	59	59	59	708
	e. Other		-	0	0	0	0	0	0		0	0	0	0	0	0
1	9 Total System Recoverable Expenses (Lines 7 + 8)			821	820	819	817	816	815	814	812	811	810	809	808	9,772
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			821	820	819	817	816	815	814	812	811	810	809	808	9,772
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermed	liate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	o	0	0	0	o
13	Retail Demand-Related Recoverable Costs (F)		_	484	483	483	482	481	481	480	479	478	478	477	476	5,762
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	3	484	\$ 483 5	483 \$	482 \$	481 \$	481 \$	480 \$	479	\$ 478 \$	478			5,762

- Notes:

 (A) N/A

 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

 (C) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

 (E) Line 9a x Line 10

 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: MODULAR COOLING TOWERS - BASE (Project 11) (in Dollars)

Line	Description		Beginning of eriod Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant			0	0	0	0	O	0	D	0	0	0	0	0	
	c. Retirements			D	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	D	0	0	0	0	o	
2	Plant-in-Service/Depreciation Base	s	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation		(457,179)	(468, 265)	(479,351)	(490,437)	(501,523)	(512,609)	(523,695)	(534,781)	(545,867)	(556,953)	(568,039)	(579,125)	(590,211)	
4	CWIP - Non-Interest Bearing		0	0	O	Ò	0	0	0	Ó	Ò	Ò	0	0	Ò	
5	Net Investment (Lines 2 + 3 + 4)		207,962	196,876	185,790	174,704	163,618	152,532	141,446	130,360	119,274	108,188	97,102	86,016	74,930	
6	Average Net Investment			202,419	191,333	180,247	169,161	158,075	146,989	135,903	124,817	113,731	102,645	91,559	80,473	
7	Return on Average Net Investment (B)															
	a. Equity Component Grossed Up For Taxes	8.02%		1,353	1,279	1,205	1,131	1,057	983	909	835	760	686	612	538	\$11,349
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		498	471	443	416	389	362	334	307	280	253	225	198	4,176
	c. Other (G)			C	O	0	0	0	o	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C) 20.00%			11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010800			599	599	599	599	599	599	599	599	599	599	599	599	7,188
	e. Other		-	<u> </u>	. 0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
	Recoverable Costs Allocated to Energy			0	0	0	0	0	C	0	0	0	o	0	G	0
	b. Recoverable Costs Allocated to Demand			13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	٥	0	0	Đ	0	a	0	0
13	Retail Demand-Related Recoverable Costs (F)		_	12,330	12,238	12,145	12,053	11,961	11,869	11,776	11,684	11,591	11,499	11,407	11,314	141,867
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13))		\$ 12,330	\$ 12,238	\$ 12,145 \$	12,053 \$	11,961 \$	11,869	11,776 \$	11,684	\$ 11,591	\$ 11,499	\$ 11,407	\$ 11,314	141,867

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.626002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1) (in Dollars)

Line Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1 Investments														
Expenditures/Additions		\$ 245,841	\$ 377,734	\$ 357,741 \$	539,214 \$	2,260,108	708,135	\$ 818,676 \$	500,755	\$ 3,175,517	\$ 1,499,382	\$ 294,573	\$ 3,376,129	\$ 14,153,806
b. Clearings to Plant		0	0	0	0	0	O	0	0	0	0	0	0	•
c. Retirements		Ç	0	0	0	0	0	0	0	0	0	0	ŏ	
d. Other (A)		40,918	42,539	45,651	49,846	69,020	61,093	85,493	90,776	104,452	121,765	128,988	142,916	983,459
2 Ptant-in-Service/Depreciation Base	\$ 361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	
3 Less: Accumulated Depreciation	(2,434)	(2,946)	(3,458)	(3,970)	(4,482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	
4 CWIP - Non-Interest Bearing	6,619,164	6,865,005	7,285,279	7,688,671	8,277,731	10,606,859	11,376,087	12,280,256	12,871,788	16,151,757	17,772,905	18,196,466	21,715,511	
5 Net Investment (Lines 2 + 3 + 4)	6,978,466	7,223,795	7,643,556	8,046,436	8,634,985	10,963,600	11,732,317	12,635,974	13,226,993	16,506,450	18,127,086	18,550,135	22,068,668	
6 Average Net Investment		359,046	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7 Return on Average Net Investment (B)														
a. Equity Component Grossed Up For Taxes 8.029	6	2,401	2,397	2,394	2,390	2,387	2.384	2,380	2.377	2.373	2.370	2.366	2,363	28,582
 b. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 	6	883	882	881	880	878	877	876	875	873	872	871	870	\$10,518
c. Other		0	0	0	0	0	0	0	C	0	ō	0	0	0
8 Investment Expenses			•											
a. Depreciation (C)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b. Amortization		0	0	0	O	0	0	ā	0	0	0	0,2	0.2	0,144
c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Property Taxes (D)		330	330	330	330	330	330	330	330	330	330	330	330	3,960
e. Other	_	0_	0	0	0	<u>D</u>	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8)		4,126	4,121	4,117	4,112	4,107	4,103	4.098	4,094	4.088	4.084	4,079	4.075	49,204
Recoverable Costs Allocated to Energy		0	O	0	0	0	0	0	. 0	0	0	.,	0	70,204
b. Recoverable Costs Allocated to Demand		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
10 Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11 Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12 Retail Energy-Related Recoverable Costs (E)		0	a	o	0	0	a	0	0	a	0	0	0	
13 Retail Demand-Related Recoverable Costs (F)		3,758	3,754	3,750	3,746	3.741	3,737	3,733	3,729	3,724	3,720	3,716	3,712	0 44,819
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 3,758			3,746 \$	3,741 \$			3,729			\$ 3,716		

- Notes:

 (A) AFUDC calculation based on 2009 Rate Case Settlement Docket No. 090079-EI.

 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

 (C) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

 (E) Line 9a x Line 10

 (F) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Variance Report of Capital Investment Projects - Capital Expenditures (In Dollars)

			(1) Estimated/	(2) Original	(3) Variand	(4)
Line			Actual	Projection	Amount	Percent
	_		 			
1	Descrip	ation of Investment Projects				
	3	Pipeline Integrity Management - Bartow/Anclote Pipeline-				
		Intermediate	\$0	\$0	\$0	N/A
	4.1	Above Ground Tank Secondary Containment - Peaking	637,826	638,000	(174)	0%
	4.2	Above Ground Tank Secondary Containment - Base	0	0	0	N/A
	4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	N/A
	5	SO2/NOX Emissions Allowances - Energy (A)	30,608,329	23,185,267	7,423,062	32%
	7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	N/A
	7.2	CAIR CT's - Peaking	0	0	0	N/A
	7.3	CAMR Crystal River - Base	0	0	0	N/A
	7.4	CAIR Crystal River AFUDC - Base	61,566,353	58,126,906	3,439,447	6%
	7.4	CAIR Crystal River AFUDC - Energy	429,814	753,705	(323,891)	-43%
	9	Sea Turtle - Coastal Street Lighting -Distribution	5,053	20,000	(14,947)	-75%
	10.1	Underground Storage Tanks-Base	0	0	0	N/A
	10.2	Underground Storage Tanks-Intermediate	0	0	0	N/A
	11	Modular Cooling Towers - Base	0	0	0	N/A
	11.1	Thermal Discharge Permanent Cooling Tower - Base	14,153,806	34,627,623	(20,473,817)	-59%
2	Total In	vestment Projects - Capital Expenditures	\$ 107,401,181	\$ 117,351,501	\$ (9,950,320)	-8%

Notes: (A) Working Capital

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Progress Energy Florida Capital Structure and Cost Rates

Tax Rate 38.575%

Class of Capital	 Retail Amount	Stafff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%
	 			·		

Total Debt 2.952% 2.95% **Total Equity** 4.928% 8.02%

Source:

Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY CAPITAL PROGRAM DETAIL

JANUARY 2010 - DECEMBER 2010

DOCKET NO. 100007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a) (in_Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	ments															
a. Exp	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cle	arings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
c. Reti	irements			0	0	0	0	0	0	0	0	0	0	0	0	
d. Othe	ег			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-is	n-Service/Depreciation Base		\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	
3 Less: .	Accumulated Depreciation		(5,497)	(5,551)	(5,605)	(5,659)	(5,713)	(5,767)	(5,821)	(5,875)	(5,929)	(5,983)	(6,037)	(6,091)	(6,145)	
4 CWIP	Non-interest Bearing		0	0	0	0_	0	0	0	C	0	0	o	0	0	
5 Net Inv	vestment (Lines 2 + 3 + 4)	_	\$28,456	28,402	28,348	28,294	28,240	28,186	28,132	28,078	28,024	27,970	27,916	27,862	27,808	
6 Averag	ge Net Investment			28,429	28,375	28,321	28,267	28,213	28,159	28,105	28,051	27,997	27,943	27,889	27,835	
7 Return	on Average Net Investment															
	ity Component Grossed Up For Taxes	8.02%		190	190	189	189	189	188	188	188	187	187	186	186	\$2,257
	ot Component (Line 6 x 2.95% x 1/12)	2.95%		70	70	70	70	69	69	69	69	69	69	69	66	831
c. Oth	er			0	0	0	0	0	0	0	0	0	0	0	o	0
8 tovestr	ment Expenses															
a. Dep	preciation 1.90%			54	54	54	54	54	54	54	54	54	54	54	54	648
	ortization			D	0	0	0	0	0	C	0	0	0	0	0	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.008907			25	25	25	25	25	25	25	25	25	25	25	25	300
e. Oth	er		_	0	0	. 0	. 0	00	0_	0	0	0	0	0	0	
	System Recoverable Expenses (Lines 7 + 6	B)		339	339	338	338	337	336	336	336	335	335	334	333	4,036
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Rec	coverable Costs Allocated to Demand			339	339	338	338	337	336	336	336	335	335	334	333 _	4,036

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b) (In Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investme	ents															
a. Exper	iditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clear	ings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
c. Retire	ments			0	0	0	0	0	a	0	0	0	0	0	0	
d. Other				0	0	0	o	0	0	0	0	0	0	0	0	
	Service/Depreciation Base		\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,638	2,640,638	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	
	cumulated Depreciation		(521,675)	(527,396)	(533,117)	(538,838)	(544,559)	(550,280)	(556,001)	(561,722)	(567,443)	(573,164)	(578,885)	(584,606)	(590,327)	
	fon-Interest Bearing		<u> </u>		0	0	0	0		D	0		0	0		
5 Net Inve	stment (Lines 2 + 3 + 4)	-	\$2,118,961	2,113,240	2,107,519	2,101,798	2,098,077	2,090,356	2,084,635	2,078,914	2,073,193	2,067,472	2,061,751	2,056,030	2,050,309	
6 Average	Net investment			2,116,101	2,110,380	2,104,659	2,098,938	2,093,217	2,087,496	2,081,775	2,076,054	2,070,333	2,064,612	2,058,891	2,053,170	
7 Return o	n Average Net Investment															
a. Equity	Component Grossed Up For Taxes	8.02%		14,149	14,110	14,072	14,034	13,996	13,957	13,919	13,681	13,843	13,804	13,766	13,728	\$167,259
b. Debt	Component (Line 6 x 2.95% x 1/12)	2.95%		5,206	5,192	5,178	5,164	5,150	5,136	5,122	5,108	5,094	5,080	5,066	5,051	61,547
c. Other				0	0	0	0	0	0	0	0	0	0	0	C C	D
8 Investme	ent Expenses															
a. Depre	ciation 2.60%			5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b. Amor	tization			0	0	0	0	0	0	0	0	0	0	0	G	0
c. Disma				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Prope	rty Taxes 0.008907			1,960	1,960	1,960	1,960	1,980	1,960	1,960	1,960	1,960	1,960	1,960	1,960	23,520
e. Other			_		00	0	0	0	0	0	0	0	0			
9 Total Sys	stem Recoverable Expenses (Lines 7 + 8)		27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978
	erable Costs Allocated to Energy			0	0	0	0	0	0	0	0	O	0	0	0	0
b. Reco	verable Costs Allocated to Demand			27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c) (in <u>Dollars)</u>

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimaled Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investme	nts															
	ditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleari	ngs to Plant			C	0	0	0	ā	0	0	0	0	0	0	0	
c. Retire	ments			0	0	0	9	0	0	0	0	0	0	0	0	
d. Other				0	0	0	0	0	0	0	0	0	0	D	0	
2 Plant-in-S	Service/Depreciation Base		\$905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	
3 Less: Ac	cumulated Depreciation		(38,236)	(40,197)	(42,158)	(44,119)	(46,080)	(48,041)	(50,002)	(51,963)	(53,924)	(55.885)	(57,846)	(59,807)	(61,768)	
4 CWIP - N	Ion-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Inves	tment (Lines 2 + 3 + 4)		\$866,911	864,950	862,989	861,028	859,067	857,106	855,145	853,184	851,223	849,262	847,301	845,340	843,379	
6 Average	Net Investment			865,931	863,970	862,009	860,048	858,087	856,126	854,165	852,204	850,243	848,282	848,321	844,360	
7 Return or	Average Net Investment															
a. Equity	Component Grossed Up For Taxes	8.02%		5,790	5,777	5,764	5,750	5,737	5,724	5,711	5,698	5,685	5,672	5,659	5,646	\$68,613
b, Debt 0	Component (Line 6 x 2.95% x 1/12)	2.95%		2,130	2,126	2,121	2,116	2,111	2,106	2,102	2,097	2,092	2,087	2,082	2,077	25,247
c. Other				0	0	C	0	0	D.	0	0	0	0	Q	0	0
8 Investme	nt Expenses															
a. Depre				1,961	1,961	1.961	1,961	1,961	1.961	1,961	1,961	1,961	1.961	1,961	1,961	23,532
b. Amert				. 0	. 0	. 0	0	0	0	0	0	0	0	0	0	. 0
c. Disma	ntlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Proper	rty Taxes 0.008907			672	672	672	672	672	. 672	672	672	672	672	672	672	8,064
e. Other			_	0	0	. 0	0	0	0	. 0	0	0	0	0_	0	<u>D</u>
9 Total Sys	tem Recoverable Expenses (Lines 7 + 8	1)		10,553	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456
	erable Costs Allocated to Energy			0	0	0	. 0	. 0	· D	0	0	0	. 0	. 0	0	0
b. Recov	erable Costs Allocated to Demand			10,553	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2010 through December 2010
Above Ground Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 investment	s														
a. Expendi	tures/Additions		\$5,203	\$6,439	\$355	\$1	\$0	\$4,598	\$0	\$0	\$0	\$0	\$0	\$0	\$16,596
 b. Clearing 			86,013	6,439	355	1	C	4,598	Ō	Ö	Ď	0	Û	0	410,000
c. Retireme	ents		0	0	0	0	0	0	0	ō	ō	ō	ō	ă	
d. Other			o	0	0	o	0	0	G	0	a	0	ō	ō	
2 Plant-in-Sei	rvice/Depreciation Base	\$1,954,499	2,040,512	2,046,951	2,047,306	2,047,307	2,047,307	2,051,905	2.051.905	2,051,905	2.051.905	2.051,905	2,051,905	2,051,905	
	mutated Depreciation	(35,776)	(40,835)	(45,910)	(50,988)	(56,062)	(61,138)	(66,225)	(71,312)	(76,399)	(81,486)	(86,573)	(91,660)	(96,747)	
	n-Interest Bearing	80,810	0		D	0	0	0	o o	ď	0	o o	0	0	
5 Net Investn	nent (Lines 2 + 3 + 4)	\$1,999,534	1,999,677	2,001,041	1,996,320	1,991,245	1,986,169	1,985,680	1,980,593	1,975,506	1,970,419	1,965,332	1,960,245	1,955,158	
6 Average Ne	et Investment		1,999,605	2,000,359	1,998,681	1,993,783	1,988,707	1,985,925	1,983,137	1,978,050	1,972,963	1,967,876	1,962,789	1,957,702	
7 Return on A	verage Net Investment														
a. Equity C	omponent Grossed Up For Taxes 8.0	2%	13,370	13,375	13,364	13,331	13,297	13,278	13,260	13,226	13,192	13,158	13,124	13,090	\$159,065
	mponent (Line 6 x 2.95% x 1/12) 2.9	5%	4,920	4,922	4,917	4,905	4,893	4,886	4,879	4,867	4,854	4,842	4.829	4,817	58,531
c. Other			0	0	0	C	0	0	C	0	ū	0	0	0	0
8 Investment	Expenses														
 a. Deprecia 	ation 2.98%		5,059	5,075	5,076	5,076	5,076	5,087	5.087	5,087	5,087	5.087	5,087	5,087	60,971
b. Amortiza			0	0	0	O	0	0	O	O	Ó	0	0	0	0
c. Dismant			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Property	Taxes 0.010220		1,738	1,743	1,744	1,744	1,744	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,949
e. Other		_	0	0	<u> </u>	0	0	0	00	0		. 0	0	0	0
	m Recoverable Expenses (Lines 7 + 8)		25,087	25,115	25,101	25,056	25,010	24,999	24,974	24,928	24,881	24,835	24,788	24,742	299,516
	tible Costs Allocated to Energy		. 0	0	0	0	0	0	0	0	0	0	0	´ o	0
b. Recover	able Costs Allocated to Demand		25,087	25,115	25,101	25,056	25,010	24,999	24,974	24,928	24,881	24,835	24,788	24,742	299,516

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	ments															
	enditures/Additions			\$160,868	\$267,688	\$187,420	\$5,241	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$621,231
	arings to Plant			0	0	1,314,849	5,241	13	0	0	0	O	0	0	Ö	
	irements			0	0	0	0	D	0	0	0	0	0	0	Ō	
d. Othe	er			o	0	0	o	0	0	0	0	0	0	a	0	
2 Plant-in	n-Service/Depreciation Base		\$153,698	153,698	153,698	1,468,547	1,473,788	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	
3 Less; /	Accumulated Depreciation		(35,684)	(36,068)	(36,452)	(38,287)	(41,971)	(45,656)	(49.341)	(53,026)	(56,711)	(60,396)	(64,081)	(67,766)	(71,451)	
	- Non-Interest Bearing		698,872	859,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Inv	restment (Lines 2 + 3 + 4)		\$816,887	977,371	1,244,675	1,430,260	1,431,817	1,428,145	1,424,460	1,420,775	1,417,090	1,413,405	1,409,720	1,406,035	1,402,350	
6 Averag	e Net Investment			897,129	1,111,023	1,337,467	1,431,038	1,429,981	1,426,303	1,422,618	1,418,933	1,415,248	1,411,563	1,407,878	1,404,193	
7 Return	on Average Net Investment															
	ity Component Grossed Up For Taxes	8.02%		5,998	7,429	8,943	9,568	9,561	9,537	9,512	9,487	9,463	9,438	9,413	9,389	\$107,738
	t Component (Line 6 x 2.95% x 1/12)	2.95%		2,207	2,733	3,291	3,521	3,518	3,509	3,500	3,491	3,482	3,473	3,464	3,455	39,644
c. Oth	er			0	0	0	0	0	0	0	0	0	0	· a	0	0
8 Investo	nent Expenses															
a. Dep	reciation 3.00%			384	384	1,836	3,684	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	35,768
	ortization			0	0	0	D	0	0	0	0	0	0	0,202	0,020	00
	nantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.009330			120	120	1.142	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	11,696
e. Oth	er		·	0	0	0	0	0	0	0	0	. 0		0	. 0	0 [7]
	ystem Recoverable Expenses (Lines 7 +	8)		8,709	10,666	15,212	17,919	17,910	17,877	17,843	17,809	17,776	17,742	17,708	17,675	194,646
	overable Costs Allocated to Energy			0	0	0	O	0	0	. 0	0	0	0	0	,5,5	· · · · · · · · · · · · · · · · · · ·
b. Rec	overable Costs Allocated to Demand			8,709	10,666	15,212	17,919	17,910	17,877	17,843	17,809	17,776	17,742	17,708	17,675	194,846

Docket No. 100007-EI
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. (TGF-2)
[5] Page 4 of 22

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 Above Ground Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2) (in Dollars)

Lìne	Description	Beginn Period /		Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest																
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	earings to Plant			D	0	0	Ç	Ç	0	0	0	0	0	0	0	
	tirements			. 0	0	0	0	0	0	0	0	0	0	0	0	
d. Oth	er			C	C	0	0	0	0	0	0	C	0	0	0	
	in-Service/Depreciation Base		33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	
	Accumulated Depreciation		(8,547)	(8,649)	(8,751)	(8,853)	(8,955)	(9,057)	(9,159)	(9,261)	(9,363)	(9,485)	(9,567)	(9,669)	(9,771)	
	- Non-Interest Bearing		0	0	0	0	0	0	0	0_	0	0	0	0	0_	
5 Net In	vestment (Lines 2 + 3 + 4)		24,545	24,443	24,341	24,239	24,137	24,035	23,933	23,831	23,729	23,627	23,525	23,423	23,321	
6 Avera	ge Net Investment			24,494	24,392	24,290	24,188	24,086	23,984	23,882	23,780	23,678	23,576	23,474	23,372	
7 Return	n on Average Net Investment															
a. Eq	uity Component Grossed Up For Taxes	8.02%		164	163	162	162	161	160	160	159	158	158	157	156	\$1,920
b. De	bt Component (Line 6 x 2.95% x 1/12)	2.95%		60	60	60	60	59	59	59	59	58	58	58	58	708
c. Oth	ner			o	0	o	0	0	0	0	0	0	0	0	0	C
8 Invest	ment Expenses															
a. De	preciation 3.70%			102	102	102	102	102	102	102	102	102	102	102	102	1,224
	nortization			0	0	0	0	0	0	0	0	0	0	0	0	D
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	pperty Taxes 0.010800			30	30	30	30	30	30	30	30	30	30	30	30	360
e. Oti	her			0			0	0	0	0	C	0	0	0	0	<u> </u>
	System Recoverable Expenses (Lines 7 + i	3)		356	355	354	354	352	351	351	350	348	348	347	346	4,212
	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	C
b. Re	coverable Costs Allocated to Demand			356	355	354	354	352	351	351	350	348	348	347	346 _	4,212

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	nents															
a. Exp	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cle	arings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	irements			C C	0	0	0	0	0	0	0	0	0	0	0	
d. Othe	er			D	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-i	n-Service/Depreciation Base		\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,681,684	1,661,664	1,661,664	1,661,684	
3 Less:	Accumulated Depreciation		(176,123)	(185,262)	(194,401)	(203,540)	(212,679)	(221,818)	(230,957)	(240,096)	(249,235)	(258,374)	(267,513)	(276,652)	(285,791)	
4 CWIP	- Non-Interest Bearing	_	0	Q	0	0	0	D	0	0	0	0	0	0	0	
5 Net Inv	restment (Lines 2 + 3 + 4)	_	\$1,485,541	1,476,402	1,467,263	1,458,124	1,448,985	1,439,846	1,430,707	1,421,568	1,412,429	1,403,290	1,394,151	1,385,012	1,375,873	
6 Averag	ge Net Investment			1,480,972	1,471,833	1,462,694	1,453,555	1,444,416	1,435,277	1,426,138	1,416,999	1,407,860	1,398,721	1,389,582	1,380,443	
7 Return	on Average Net Investment															
a. Equ	ity Component Grossed Up For Taxes	8.02%		9,902	9,841	9,780	9,719	9,658	9,597	9,535	9,474	9,413	9,352	9,291	9,230	\$114,792
b. Det	xt Component (Line 6 x 2.95% x 1/12)	2.95%		3,644	3,621	3,599	3,576	3,554	3,531	3,509	3,486	3,464	3,441	3,419	3,396	42,240
c. Oth	er			0	0	0	0	0	0	0	0	0	0	O-	0	0
8 Investr	nent Expenses															
a. Dep	preciation 6,60%			9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b. Am	ortization			0	0	0	0	0	C	0	0	0	0	0	0	0
c. Dist	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.007960			1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	13,224
e. Oth	er		_	0	0	0	D	0	0	0	0	. 0	0	0	0	
	System Recoverable Expenses (Lines 7 +	3)		23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,887	279,924
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	a	0	0	0	0	0
b. Rec	coverable Costs Allocated to Demand			23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,867	279,924

Docket No. 100007-El Progress Energy Florida Witness: T.G. Foster Exhibit No. ___(TGF-2)

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 Above Ground Yank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
	tments :penditures/Additions earings to Plant		\$0	\$C	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	tirements		0	0	0	0	0	0 0	0	0	0	0	0	0	***
2 Plant-	in-Service/Depreciation Base	\$178,938	178.938	178,938	0	0	0	0	0	Û	0	0	ā	ő	
3 Less: 4 CWIP	Accumulated Depreciation - Non-Interest Bearing	(21,161) (0)	(21,877) (0)	(22,593) (0)	178,938 (23,309) (0)	178,938 (24,025) (0)	178,938 (24,741)	178,938 (25,457)	178,938 (26,173)	178,938 (26,889)	178,938 (27,605)	178,938 (28,321)	178,938 (29,037)	178,938 (29,753)	
	vestment (Lines 2 + 3 + 4)	\$157,777	157,061	156,345	155,629	154,913	(0) 154,197	(0) 153,481	(0) 152,765	(0) 152,049	(0) 151,333	(0) 150,617	(0) 149,901	(0) 149,185	
	ge Net Investment		157,419	156,703	155,987	155,271	154,555	153,839	153,123	152,407	151,691	150,975	150,2\$9	149,543	
a. Equ	on Average Net Investment uity Component Grossed Up For Taxes	8.02%	1.053	1,048	1,043	1,038	1,033	1.029	1.024	4.040					
b. Det c. Oth	bt Component (Line 6 x 2.95% x 1/12) ter	2.95%	387 0	386 0	384 0	382	380	378	377 0	1,019 375 0	1,014 373 0	1,009 371	1,005 370	1,000 368	\$12,315 4,531
	ment Expenses Preciation 4.86%						•	Ť	·	Ů	U	U	0	0	0
b. Am	Preciation 4.80% Portization Mantlement		716 0	716 0	716 0	716 0	716 0	716 0	716 0	716 0	716 0	716 0	716	716	8,592
	Perty Taxes 0.008880		N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 132	N/A 1,584
9 Total S	System Recoverable Expenses (Lines 7 + 8	· ·	2,288	2.282	2,275	2,268	2.261	0	0_	0				a	0
a, Reco ti, Rec	overable Costs Allocated to Energy coverable Costs Allocated to Demand		0 2,288	0 2,282	0 2,275	0 2,268	2,261 0 2,261	2,255 0 2,255	2,249 0 2,249	2,242 0 2,242	2,235 0 2,235	2,228 0 2,228	2,223 0 2,223	2,216 0 2,216	27,022 0 27,022

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest	ments														Iotal
	penditures/Additions		\$0	\$0	\$0	•0	••								
	earings to Plant		0	***	, po	\$ 0	\$0	\$0 0	\$0	នុវ	\$0	\$0	\$0	\$0	\$0
	tirements		ñ	ň	'n	ň	Ů	0	0	0	0	0	C	0	
d. Oth	er		ā	ň	a	ň	U	0	0	0	0	0	C	0	
				_	•	·	U	U	a	C	0	0	C	0	
	n-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	300 000				
	Accumulated Depreciation	(45,596)	(47,422)	(49,248)	(51,074)	(52,900)	(54,726)	(56,552)	(58,378)	(60,204)	730,295	730,295	730,295	730,295	
	- Non-Interest Bearing		0		` o	0	0	(50,332)	(30,310)	(80,204)	(62,030)	(63,856)	(65,682)	(67,508)	
5 Net In	vestment (Lines 2 + 3 + 4)	\$684,699	682,873	681,047	679,221	677,395	675.569	673,743	671,917	670,091	668,265	666,439	664.613	0	
G A	ge Net Investment								011,011	070,071	900,200	000,438	004,013	662,787	
o Aveiać	Je Net Investment		683,786	681,960	680,134	678,308	676,482	874,656	672,830	671,904	669,178	667,352	665,526	663,700	
7 Return	on Average Net Investment										•		**********	000,700	
a. Equ	ity Component Grossed Up For Taxes 8.02	2%	4,572	4.560	4.547	4.535									
b. Det	of Component (Line 6 x 2.95% x 1/12) 2.95		1,682	1,678	1,673	1,669	4,523	4,511	4,499	4,486	4,474	4,462	4,450	4,438	\$54,057
c. Oth	er		,,002	1,070	1,073	1,009	1,664	1,660	1,655	1,651	1,646	1,642	1,637	1,633	19,890
			·	•	v	U	U	0	0	0	0	0	0	0	0
	ment Expenses														
	Preciation 3.00%		1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826					
	ortization		0	. 0	0	0	1,020 n	1,020	1,020	1,020 C	1,826 0	1,826	1,826	1,826	21,912
	nantlement		N/A	N/A	N/A	0 N/A	0	0	σ						
e. Oth	perty Taxes 0.009330		568	568	588	568	568	566	568	568	588	568	N/A	N/A	N/A
e. Oth	er		0	00	00	0	. 0	0	0	0		300	568	568	6,816
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)											_ _			
a. Reco	overable Costs Allocated to Energy		8,648	8,632	8,614	8,598	8,581	8,565	8,546	8,531	8,514	8,498	8,481	8,465	102,675
b, Rec	overable Costs Allocated to Demand		0 8,648	0 8,632	0	0	0	0	a	0	0	0	0,.01	3,403	0
			0,045	6,632	8,614	8,598	8,581	8,565	8,548	8,531	8,514	6,498	8,481	8,465	102,675

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 Above Ground Tank Secondary Containment (Project & Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.11) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	Period Total
1 Invest															
	rpenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	earings to Plant		0	0	0	0	0	0	0	0	0	0	Q	0	
	etirements		Û	0	0	0	0	0	0	0	0	0	C	0	
d. Oth	her		0	0	0	0	0	0	D	0	0	0	0	0	
2 Plant-	-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	
3 Less:	Accumulated Depreciation	(84,360)	(87,212)	(90,064)	(92,916)	(95,768)	(98,620)	(101,472)	(104,324)	(107,176)	(110,028)	(112,880)	(115,732)	(118,584)	
4 CWIP	- Non-Interest Bearing	0	0	0	0	0	0	0	0	0	D	0	0	0	
5 Net In	vestment (Lines 2 + 3 + 4)	\$952,839	949,987	947,135	944,283	941,431	938,579	935,727	932,875	930,023	927,171	924,319	921,467	918,615	
6 Avera	age Net investment		951,413	948,561	945,709	942,857	940,005	937,153	934,301	931,449	928,597	925,745	922,893	920,041	
7 Return	n on Average Net Investment														
		.02%	6,361	6,342	6,323	6,304	6,285	6,266	6,247	6,228	6,209	6,190	6,171	6,152	\$75,078
b. De	ebt Component (Line 6 x 2.95% x 1/12) 2	.95%	2,341	2,334	2,327	2,320	2,313	2,306	2,299	2,292	2,285	2,278	2,271	2,264	27,630
c. Ott	her		o	C	0	a	0	0	C	0	C	0	0	0	0
8 Invest	fment Expenses														
	epreciation 3,30%		2,852	2.852	2,852	2,852	2.852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b. Arr	nortization		0	0	0	0	0	a	0	0	. 0	0	Ó	. 0	0
c. Dis	smantiement		N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Pro	operty Taxes 0.007460		645	645	645	645	645	645	645	645	645	645	645	645	7,740
e. Oti	ther	_	0		0		0	0	0	D	C	0	0	0	0_
9 Total	System Recoverable Expenses (Lines 7 + 8)		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,672
	coverable Costs Allocated to Energy		0	0	0	Ó	0	Ó	0	0	0	0	0	0	0
b. Re	ecoverable Costs Allocated to Demand		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,672

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Debary CTs (Project 4.1g) (In Dollars)

Line	<u>Description</u>	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investmen	nts															
a. Expend	ditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearin	gs to Plant			0	0	0	0	0	Đ	0	0	0	C	. 0	0	
c. Retiren	nents			0	0	0	0	0	0	C C	0	0	C C	0	0	
d, Other				0	0	0	0	0	a	D	0	0	0	0	0	
2 Plant-in-Se	ervice/Depreciation Base		\$2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	
3 Less: Acc	rumulated Depreciation		(38,022)	(43,210)	(48,398)	(53,586)	(58,774)	(63,962)	(69,150)	(74,338)	(79,526)	(84,714)	(89,902)	(95,090)	(100,278)	
4 CWIP - No	on-Interest Bearing	_	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Invest	ment (Lines 2 + 3 + 4)	_	\$2,356,272	2,351,084	2,345,896	2,340,708	2,335,520	2,330,332	2,325,144	2,319,956	2,314,768	2,309,580	2,304,392	2,299,204	2,294,016	
6 Average N	let Investment			2,353,678	2,348,490	2,343,302	2,338,114	2,332,926	2,327,738	2,322,550	2,317,362	2,312,174	2,306,986	2,301,798	2,296,610	
7 Return on	Average Net Investment															
a. Equity	Component Grossed Up For Taxes	8.02%		15,737	15,702	15,668	15,633	15,598	15,564	15,529	15,494	15,460	15,425	15,390	15,356	\$186,556
	omponent (Line 6 x 2.95% x 1/12)	2.95%		5,791	5,778	5,765	5,752	5,740	5,727	5,714	5,701	5,689	5,676	5,663	5,650	68,646
c. Other				0	D	0	0	0	0	0	C	0	C	0	C	o o
8 Investmen	it Expenses															
a. Deprec	iation 2.60%			5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	62,258
b. Amortiz	zation			0	0	0	O	0	0	C	0	0	0	0	C	O.
 c. Disman 				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Propert	ly Taxes 0.010220			2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	24,468
e. Other			_	0	0	0	0	0	0	CC	C	0	0	0	C	<u> </u>
9 Total Systi	em Recoverable Expenses (Lines 7 +	8)		28,755	28,707	28,660	28,612	28,565	28,518	28,470	28,422	28,376	28,328	28,280	28,233	341,926
	rable Costs Allocated to Energy			O	0	0	0	0	0	C	O	0	0	0	0 1	0
b. Recove	erable Costs Allocated to Demand			28,755	28,707	28,660	28,612	28,565	28,518	28,470	28,422	28,376	28,328	28,280	28,233	341,928

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actuat Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 lnv	estments												1104-10	Dec-10	TOTAL
	Expenditures/Additions		\$0	\$0	\$0	\$0									
	Clearings to Plant		õ	~~	- An	- PU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Retirements		0	ă	ň	ă	0	0	0	0	0	0	0	٥	•
d. C	Other		0	ō	ň	0	0	0	0	0	0	0	D	C	
0.51.					•	•	·	·	0	D	0	0	0	0	
2 Plaj	nt-in-Service/Depreciation Base	\$141,435	141,435	141,435	141.435	141,435	141,435	141,435	141,435	444 405					
3 1.85	s: Accumulated Depreciation	(37,326)	(37,562)	(37,798)	(38,034)	(38,270)	(38,506)	(38,742)	(38,978)	141,435 (39,214)	141,435	141,435	141,435	141,435	
	/IP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(30,142)	(36,978)	(39,214) (0)	(39,450)	(39,686)	(39,922)	(40,158)	
J NE	Investment (Lines 2 + 3 + 4)	\$104,108	103,872	103,636	103,400	103,164	102,928	102,692	102,456	102,220	101,984	(0)	(0)	(0)	
6 440	erage Net Investment							102,002	102,430	102,220	101,964	101,748	101,512	101,276	
	_		103,990	103,754	103,518	103,282	103,046	102,810	102,574	102,338	102,102	101,866	101.630	101,394	
7 Reta	um on Average Net Investment													,	
a. E	Equity Component Grossed Up For Taxes	8.02%	695	694	692	204									
b. E	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	256	255	255	691	689	687	686	684	683	681	680	678	\$8,240
C. C	Other		-0	n	295 D	254 0	254	253	252	252	251	251	250	249	3,032
			•	•	U	v	0	0	0	C	0	0	0	٥	-,
	stment Expenses														•
	Depreciation 2.00%		236	236	236	236	236	***							
	Amortization		0	0	-0	-50	230	236 0	236 0	236 0	236	236	236	236	2,832
	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0
e. C	Property Taxes 0.014760		174	174	174	174	174	174	70/A 174	N/A . 174	N/A	N/A	N/A	N/A	N/A
e. C	лner	_	0	0	0	0		1/4	1/7	. 114	174	174	174	174	2,088
9 Tota	il System Recoverable Expenses (Lines 7 + 8)						······································	<u>-</u>					0	0	. 0
a Re	ecoverable Costs Allocated to Energy		1.381	1,359	1,357	1,355	1,353	1,350	1,348	1,348	1,344	1,342	4.040		
b. R	Recoverable Costs Allocated to Demand		0		0	0	Ó	0	0	0,540),344	1,342	1,340 D	1,337	16,192
			1,361	1,359	1,357	1,355	1,353	1,350	1,348	1,346	1.344	1.342	1,340	1,337	16,192
											.,	1,042	1,340	1,337	<u>192, o</u>

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anciete (Project 4.3)

<u>Line</u>	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investi	ments										····				TOTAL
	penditures/Additions		\$0	••											
b. Cle	earings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Ret	tirements		, ,	V	0	0	0	0	0	0	0	Ò	0	0	•••
d. Othe	er		0	V	0	0	0	0	0	0	0	à	Ŏ	å	
			٠	٧	Ų	0	0	0	0	0	0	o	ō	ŏ	
2 Plant-i	in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	200 007								•	
3 Less:	Accumulated Depreciation	(\$22,218)	(22,750)	(23,282)	(23,814)	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
	- Non-Interest Bearing	\$0	(==,,55)	(20,202)	(43,614)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)	
5 Net Inv	vestment (Lines 2 + 3 + 4)	\$268,080	267,548	267,016	266,484	265,952	0		0	0	0		oʻ	(==,===,	
				207,010	200,404	203,932	<u> 26</u> 5,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696	
6 Averag	ge Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7 Return	on Average Net Investment										·		-52,404	201,502	
		8,02%	1,791	1.787											
b. Deb		2.95%	659	1,767	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	\$21,254
c. Other	er		038	050	656	655	654	652	651	650	648	647	546	645	7,821
			v	v	а	o	а	a	g	0	0	Q	a	0,10	7,021
8 Investn	nent Expenses												•	•	•
	preciation 2.20%		532	532	532	500									
	ortization		0	0	332 8	532 D	532	532	532	532	532	532	532	532	6,384
	nantlement		N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	٥
	perty Taxes 0,007440		180	180	180	180		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. Othe	er		0	.0	6	100	180	180	180	180	180	180	180	180	2,160
		_											0	0	0
y Total S	ystem Recoverable Expenses (Lines 7 + 8)		3,162	3,157	3,152	3,147	3,142	3,137	3,132	2.408				_	
a. Reco	overable Costs Allocated to Energy overable Costs Allocated to Demand		0	0	0	0,	3,172	3,137	3,132 0	3,128 0	3,122	3,118	3,113	3,109	37,619
D. Reci	overable Costs Allocated to Demand		3,162	3,157	3,152	3,147	3,142	3.137	3,132	3,128	0	0	0	0	0
							2,	9,197	3,132	3,120	3,122	3,118	3,113	3,109	37 619 27

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a) (in Dollars)

Line	<u>Description</u>		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest	ments															
a. Exp	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cle	arings to Plant			C	D	0	O	0	0	0	0	0	D	0	0	
c. Ret	irements			G	0	0	D	0	0	0	0	0	0	0	0	
d. Oth	er			a	G	O	0	0	0	a	0	D	0	0	D	
2 Plant-l	n-Service/Depreciation Base		\$2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,818,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	
3 Less:	Accumulated Depreciation		(63,033)	(68,900)	(74,767)	(80,634)	(86,501)	(92,368)	(98,235)	(104,102)	(109,969)	(115,836)	(121,703)	(127,570)	(133,437)	
4 CWIP	- Non-Interest Bearing		0	0	0	0	٥	0	0		0	0	D	0	0_	
5 Net In	vestment (Lines 2 + 3 + 4)		\$2,763,288	2,747,421	2,741,554	2,735,687	2,729,820	2,723,953	2,718,086	2,712,219	2,706,352	2,700,485	2,694,618	2,688,751	2,682,884	
6 Averag	ge Net Investment			2,750,355	2,744,488	2,738,621	2,732,754	2,726,887	2,721,020	2,715,153	2,709,286	2,703,419	2,697,552	2,691,685	2,685,818	
7 Return	on Average Net Investment															
a. Equ	rity Component Grossed Up For Taxes	8.02%		18,389	18,350	18,311	18,272	18,232	18,193	18,154	18,115	18,076	18,036	17,997	17,958	\$218,083
b. Del	ot Component (Line 6 x 2.95% x 1/12)	2.95%		6,767	6,752	6,738	6,723	6,709	6,695	6,680	6,666	6,651	6,637	6,622	6,608	80,248
c. Oth	er			0	0	0	0	0	0	0	C	0	0	0	0	D
8 Investi	ment Expenses															
a. De _l	preciation 2.50%			5,867	5,867	5,867	5,887	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	70,404
b. Am	ortization			0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dis	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.010800			2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	30,420
e. Oth	er		_	0	0	0	0	0	. 0	0	. 0		0	0		0
	System Recoverable Expenses (Lines 7 +	3)		33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,021	32,968	399,155
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	D	0	0	C	0	0
b. Red	coverable Costs Allocated to Demand			33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,021	32,968	399,155

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1i) {In Dollars}

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investm	ents															
	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	arings to Plant			Ö	0	ō	ō	0	Ö	0	0	0	0	0	0	
c. Retir				Ô	ō	Ō	0	0	a	0	0	0	0	0	D	
d. Other				ō	ō	ō	0	0	0	0	0	0	O	o	0	
2 Plant-in	-Service/Depreciation Base		\$394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	
	Accumulated Depreciation		(11,796)	(13,573)	(15,350)	(17,127)	(18,904)	(20,681)	(22,458)	(24,235)	(26,012)	(27,789)	(29,566)	(31,343)	(33,120)	
	Non-Interest Bearing		0	0	0	0	0	0	(1)	(1)	(1)	(1)	(1)	(1)	<u> (Ú</u>	
5 Net Inve	estment (Lines 2 + 3 + 4)	_	\$383,172	381,395	379,618	377,841	376,064	374,287	372,509	370,732	368,955	367,178	365,401	363,624	361,847	
6 Average	e Net Investment			382,263	380,506	378,729	376,952	375,175	373,398	371,620	369,843	368,066	366,289	364,512	362,735	
7 Return	on Average Net Investment															
a. Equi	ity Component Grossed Up For Taxes	8.02%		2,556	2,544	2,532	2,520	2,508	2,497	2,485	2,473	2,461	2,449	2,437	2,425	\$29,867
b. Debi	Component (Line 6 x 2.95% x 1/12)	2.95%		941	936	932	927	923	919	914	910	906	901	897	892	10,998
c. Othe	er .			0	0	0	0	0	0	0	0	C	0	0	0	0
8 Investm	nent Expenses															
a. Depr	reciation 5.40%			1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b. Amo	ortization			0	0	0	0	0	O	0	0	0	0	0	0	0
c. Disrr	nantiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perly Taxes 0.009330			307	307	307	307	307	307	307	307	307	307	307	307	3,684
e. Othe	er		_	0	0	0	0	0	O	0	C	. 0	0	0	0	
	ystem Recoverable Expenses (Lines 7 +	8)		5,581	5,564	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893
	verable Costs Allocated to Energy			0	0	0	0	C	O	0	D	0	0	0	0	65,893
b. Reco	overable Costs Allocated to Demand			5,581	5,564	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893

Docket No. 100007-EI
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. (TGF-2)
[20 02]
Page 9 of 22

For Project: CAIR CTs - AVON PARK (Project 7,2a) (in Dollars)

Line	Description	Beginnir Period Ar		Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
	stments														
	expenditures/Additions		\$0	\$0	\$ D	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$D	\$0
	Clearings to Plant		0	0	0	0	0	0	0	D	0	0	0	0	
	tetirements		0	0	0	0	0	0	0	C	0	C	ō	0	
d. O	ther		0	0	0	0	0	0	0	C	C	c	o	0	
2 Plan	t-in-Service/Depreciation Base	\$16	1,754 161,754	161,754	181,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	181,754	
3 Less	: Accumulated Depreciation	(4,553) (4,957)	(5,361)	(5,765)	(6,169)	(6,573)	(6,977)	(7,381)	(7,785)	(8,189)	(8,593)	(8,997)	(9,401)	
4 CWI	P - Non-Interest Bearing		0 0	0	0	0	0	0	0	0	Q	0	0	0	
5 Net I	Investment (Lines 2 + 3 + 4)	\$15	7,201 156,797	156,393	155,989	155,585	155,181	154,777	154,373	153,969	153,565	153,161	152,757	152,353	
6 Aver	rage Net Investment		156,999	156,595	156,191	155,787	155,383	154,979	154,575	154,171	153,767	153,363	152,959	152,555	
7 Retu	ım on Average Net Investment														
	quity Component Grossed Up For Taxes	8.02%	1,050	1,047	1,044	1,042	1,039	1,036	1,034	1,031	1,028	1,025	1,023	1,020	\$12,419
ь. D	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	386	385	384	383	382	381	380	379	378	377	376	375	4,566
c. O	Other		0	0	0	0	0	0	0	C	o	0	0	0	D
8 Inves	stment Expenses														
a. D	Depreciation 3.00%		404	404	404	404	404	404	404	404	404	404	404	404	4,848
b. A	mortization		0	0	0	0	0	0	0	0	0	Q	C C	0	0
	ismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	roperty Taxes 0.008880		120	120	120	120	120	120	120	120	120	120	120	120	1,440
e. O	Other		0	0	0	0	0	0	0		0	0		0	0_
	l System Recoverable Expenses (Lines 7 + 8)		1,960	1,956	1,952	1,949	1,945	1,941	1,938	1,934	1,930	1,926	1,923	1,919	23,273
	ecoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b. R	tecoverable Costs Allocated to Demand		1,960	1,956	1,952	1,949	1,945	1, 94 1	1,938	1,934	1,930	1,926	1,923	1,919	23,273

For Project: CAIR CTs - BARTOW (Project 7.2b) (în Dollars)

Line	Descript	en		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest	iments																
a. Ex	penditures/Additions				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cle	earings to Plant				0	o	0	0	0	0	0	0	D	D	0	0	
	tirements				0	0	0	0	0	0	0	0	D	0	0	0	
d. Oth	ier				0	0	0	0	0	0	a	0	0	0	0	0	
2 Plant-	in-Service/Depreciati	on Base		\$275,347	275.347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	
	Accumulated Depred			(19,273)	(19,640)	(20,007)	(20,374)	(20,741)	(21,108)	(21,475)	(21,842)	(22,209)	(22,57 6)	(22,943)	(23,310)	(23,677)	
	- Non-Interest Bearing			0	0	(_0,000,	(Ξο,Ιο. 1,	(_0,,	(=,,,	(2.11.0)	(= /, 0 / _,	(,,	0	0	0	(
	vestment (Lines 2 + 3			\$256,074	255,707	255,340	254,973	254,606	254,239	253,872	253,505	253,138	252,771	252,404	252,037	251,670	
6 Avera	ge Net Investment				255,891	255,524	255,157	254,790	254,423	254,056	253,689	253,322	252,955	252,588	252,221	251,854	
7 Return	n on Average Net Inv	estment															
a. Eq	uity Component Gros	sed Up For Taxes	8.02%		1,711	1,708	1,706	1,704	1,701	1,699	1,696	1,694	1,691	1,689	1,686	1,684	\$20,369
b. De	bt Component (Line 6	x 2.95% x 1/12)	2.95%		630	629	628	627	626	625	624	623	622	621	621	620	7,496
c. Ott	her				0	O	0	0	0	0	0	0	D	0	0	0	O
8 Invest	ment Expenses																
a. De	preciation	1.60%			367	387	387	367	367	367	367	367	367	367	367	367	4,404
b. Arr	nortization				0	0	0	0	0	0	D	0	0	0	0	0	0
c. Dis	mantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	operty Taxes	0.009330			214	214	214	214	214	214	214	214	214	214	214	214	2,568
e. Oti	her				0	0	0	00	0	0	0	0	0	0	0	D	0
9 Total	System Recoverable	Expenses (Lines 7 +)	8)		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837
a. Rec	coverable Costs Alloc	ated to Energy			0	0	0	Ô	0	0	D	0	0	0	a	0	D
b. Re	coverable Costs Allor	ated to Demand			2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	Period Total
1 Inves	tments															
	cpenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	earings to Plant			0	0	0	0	C	0	0	0	C	0	0	0	
	etirements			0	0	0	0	0	0	0	0	C	0	0	0	
d. Ott	her			0	0	0	0	D	0	0	0	C	o	0	· ·	
2 Plant	-in-Service/Depreciation Base		\$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	
3 Less:	Accumulated Depreciation		(11,079)	(11,460)	(11,841)	(12,222)	(12,603)	(12,984)	(13,365)	(13,746)	(14,127)	(14,508)	(14,889)	(15,270)	(15,651)	
4 CWIF	- Non-Interest Bearing		0	0	0	0_	0	0	0		0	0	0	0	0	
5 Net Ir	rvestment (Lines 2 + 3 + 4)		\$187,909	187,528	187,147	186,766	186,385	186,004	185,623	185,242	184,861	184,480	184,099	183,718	183,337	
6 Avera	age Net Investment			187,719	187,338	186,957	186,576	186,195	185,814	185,433	185,052	184,671	184,290	183,909	183,528	
7 Retur	n on Average Net investment															
a. Eq	uity Component Grossed Up For Taxes	8.02%		1,255	1,253	1,250	1,247	1,245	1,242	1,240	1,237	1,235	1,232	1,230	1,227	\$14,893
b. De	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		462	461	460	459	458	457	456	455	454	453	452	452	5,479
c. Ot	her			0	0	0	O	0	0	0	0	0	0	O	0	0
8 Inves	tment Expenses															
a. De	epreciation 2.30%			381	381	381	381	381	381	381	381	381	381	381	381	4,572
b. Ar	nortization			0	C	0	0	0	0	0	0	0	0	0	0	0
	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	operty Taxes 0.009330			155	155	155	155	155	155	155	155	155	155	155	155	1,860
e. Ot	her		_	0	0_	. 0	0		0.	0	0	0		0	- 0	0_
	System Recoverable Expenses (Lines 7 + 8	3)		2,253	2,250	2,246	2,242	2,239	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804
	coverable Costs Allocated to Energy			٥	0	0	0	0	0	0	0	0	0	0	0	0
b. Re	ecoverable Costs Allocated to Demand			2,253	2,250	2,246	2,242	2,239	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804

For Project: CAIR CTs - Debary (Project 7.2d) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	Period Total
a.	estments Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Clearings to Plant Retirements			0	0 0	0	0	0	0	0	0	0	D D	D 0	0	
d. (Other			0	0	0	0	0	0	0	0	0	0	0	0	
	int-in-Service/Depreciation Base		\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	
	ss: Accumulated Depreciation VIP - Non-Interest Bearing		(6,375) (0)	(6,594) (0)	(6,813) (0)	(7,032) (0)	(7,251) (0)	(7,470) (0)	(7,689) (0)	(7,908) (0)	(8,127) (0)	(8,346) (0)	(8,565) (0)	(8,784) (0)	(9,003) (0)	
	t Investment (Lines 2 + 3 + 4)	-	\$81,292	81,072	80,854	80,635	80,416	80,197	79,978	79,759	79,540	79,321	79,102	78,883	78,664	
6 Av	erage Net Investment			81,182	80,963	80,744	80,525	80,306	80,087	79,868	79,649	79,430	79,211	78,992	78,773	
	turn on Average Net Investment Equity Component Grossed Up For Taxes	8.02%		543	541	540	538	537	535	534	533	531	530	526	527	\$6,417
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		200	199	199	198	198	197	197	196	195	195	194	194	2,362
C.	Other			O	0	C	0	0	0	0	0	0	0	0	0	0
	estment Expenses							0.40	040	040	040	219	219	219	219	2.628
	Depreciation 3.00% Amortization			219	219	219	219 0	219 0	219 n	219 0	219 0	718	719	719 D	219	2,020
	Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	Property Taxes 0.010220			75	75	75	75	75	75	75	75	75	75 0	75	75	900
e.	Other			0	0	0	0	0	C	0		0	0	D	0	
	al System Recoverable Expenses (Lines 7 +	8)		1,037	1,034	1,033	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,016	1,015	12,307
	Recoverable Costs Allocated to Energy			0 1,037	0 1,034	0 1,033	0 1,030	0 1,029	0 1,026	0 1.025	0 1,023	0 1,020	0 1,019	0 1.016	1,015	0 12,307
b.	Recoverable Costs Allocated to Demand			1,037	1,034	1,034	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,010	1,015	12,307

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - HIGGINS (Project 7.2e) (in Dollars)

Line	Description	Beginning Period Am		Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Inve	estments														
a. t	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0
	Clearings to Plant		0	ō	Ō	D	ō	Ď	ő	o o	ő	ñ	0	90	***
	Retirements		C	O	0	C	C	0	0	ō	ō	ŏ	ă	ŏ	
d. C	Other		Q	O	0	0	0	0	0	0	0	ō	ō	ō	
2 Plai	nt-in-Service/Depreciation Base	\$345	.490 345.490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	
3 Les	s: Accumulated Depreciation	(6	,697) (7,532)	(8,367)	(9,202)	(10,037)	(10,872)	(11,707)	(12,542)	(13,377)	(14,212)	(15,047)	(15,882)	(16,717)	
4 CW	/IP - Non-Interest Bearing		0 0	` o	Ö	0	o o	0	(·_,·,	(10,011,	(14,212,	(15,541)	(13,552)	(10,717)	
5 Net	t Investment (Lines 2 + 3 + 4)	\$338	,793 337,958	337,123	336,288	335,453	334,618	333,783	332,948	332,113	331,278	330,443	329,608	328,773	
6 Ave	erage Net Investment		338,376	337,541	336,706	335,871	335,036	334,201	333,366	332,531	331,696	330,861	330,026	329,191	
7 Ret	turn on Average Net investment														
a. E	Equity Component Grossed Up For Taxes	8.02%	2,262	2,257	2,251	2,246	2,240	2,235	2,229	2,223	2,218	2,212	2,207	2,201	\$26,781
		2.95%	833	830	828	826	824	822	820	818	816	814	812	810	9,853
c . (Other		0	0	0	0	D	0	0	O	0	ō	0	0	0,000
8 Inve	estment Expenses														
a, [Depreciation 2.90%		835	835	835	835	835	835	835	835	835	835	835	835	10,020
	Amortization		0	C	0	0	0	0	D	0	0	0	0	n	10,020
	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Property Taxes 0.009330		269	269	269	269	269	269	269	269	269	269	269	269	3,228
e, (Other		0	0	0	0	0	0		0	0	D	0	. 0	0
	al System Recoverable Expenses (Lines 7 + 8)		4,199	4,191	4,183	4,176	4,168	4,161	4,153	4,145	4,138	4,130	4,123	4,115	49,882
	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	. D	0	0	0		0
b. F	Recoverable Costs Allocated to Demand		4,199	4,191	4,183	4,176	4,168	4,161	4,153	4.145	4,138	4,130	4,123	4,115	49,882

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	ments															
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	arings to Plant			C	0	0	0	0	0	0	0	0	Ö	D	ō	**
	irements			0	C	0	0	0	0	C	0	0	0	O	ō	
d. Oth	er			0	8	0	0	0	0	0	0	0	0	Ō	ō	
2 Plant-in	n-Service/Depreciation Base		\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	
3 Less:	Accumulated Depreciation		(19,459)	(20,246)	(21,033)	(21,820)	(22,807)	(23,394)	(24,161)	(24,968)	(25,755)	(26,542)	(27,329)	(28,116)	(28,903)	
4 CWIP	- Non-Interest Bearing		o o	à	Ò	` o	` oʻ	` a´	0	0	((=0.0 /2/	(21,020)	(20,110,	(20,803)	
5 Net Inv	vestment (Lines 2 + 3 + 4)	_	\$330,125	329,338	328,551	327,764	326,977	326,190	325,403	324,616	323,829	323,042	322,255	321,468	320,681	
6 Averag	ge Net Investment			329,731	328,944	328,157	327,370	326,583	325,796	325,009	324,222	323,435	322,648	321,861	321,074	
7 Return	on Average Net Investment															
a. Equ	ity Component Grossed Up For Taxes	8.02%		2,205	2,199	2.194	2,189	2.184	2.178	2,173	2,168	2.163	2.157	2,152	2,147	\$26,109
b. Det	t Component (Line 6 x 2.95% x 1/12)	2.95%		811	809	807	805	803	802	800	798	796	794	792	790	9,607
c. Oth	ег			0	0	D	٥	0	D	0	0	0	O	0	ō	0
8 Investr	ment Expenses															
	reciation 2.70%			767	787	787	787	787	787	787	787	787	787	787	787	9,444
b. Am	ortization			O	D	0	0	D	0	0	0	, c,	,0,	'4'	,,,	5,444 A
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0,007960			232	232	232	232	232	232	232	232	232	232	232	232	2,784
e. Oth	er			. 0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total S	System Recoverable Expenses (Lines 7 + 6	8)		4,035	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,958	47,944
	overable Costs Allocated to Energy			0	Ċ	0	0	,,a	0	0,502	0,500	0,570	0,510	3,303 fl	3,830	77,344
b. Rec	coverable Costs Allocated to Demand			4,035	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,956	47,944

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - TURNER (Project 7.2g) (in Dollars)

Line	Description	Beginning of Period Amou		Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
	ditures/Additions gs to Plant		\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0	\$0 0 0	\$0 0 0	\$0
2 Plant-in-Se 3 Less: Acc 4 CWIP - No	ervice/Depreciation Base umulated Depreciation on-Interest Bearing ment (Lines 2 + 3 + 4)	\$134,0 (7,7	12 134,012 67) (7,901) 0 0	134,012 (8,035) 0 125,977	134,012 (8,169) 0 125,843	134,012 (8,303) 0 125,709	134,012 (8,437) 0 125,575	134,012 (8,571) 0 125,441	134,012 (8,705) 0 125,307	134,012 (8,839) 0 125,173	134,012 (8,973) C 125,038	134,012 (9,107) 0 124,905	134,012 (9,241) 0 124,771	134,012 (9,375) 0 124,637	
7 Return on a. Equity	let Investment Average Net Investment Component Grossed Up For Taxes omponent (Line 6 x 2.95% x 1/12)	8.02% 2.95%	126,178 844 310	128,044 843 310	125,910 842 310	125,776 841 309	125,642 840 309	125,508 839 309	125,374 838 308	125,240 837 308	125,106 836 308	124,972 836 307	124,838 835 307	124,704	\$10,065
c. Other 8 Investmen a. Depred	1 Expenses	LIVE N	134	0	134	0	134	134	134	0	0	134	0	307 0	3,702
 b. Amortiz c. Disman d. Propert e. Other 	zation element		0 N/A 114	0 N/A 114 0	134 0 N/A 114 0	134 0 N/A 114 0	1,608 0 N/A 1,368 0								
a. Recover	em Recoverable Expenses (Lines 7 + 8) rable Costs Allocated to Energy erable Costs Allocated to Demand		1,402 0 1,402	1,401 0 1,401	1,400 0 1,400	1,398 0 1,398	1,397 0 1,397	1,396 0 1,396	1,394 0 1,394	1,393 0 1,393	1,392 0 1,392	1,391 0 1,391	1,390 0 1,390	1,389 0 1,389	16,743 0 16,743

For Project: CAIR CTs - SUWANNEE (Project 7.2h) (in Dollars)

Line	Description	Begin Period	ning of Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investme	nts															
	ditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ngs to Plant			ŭ	ő	ő	0	õ	0	õ	0	0	*°	90		•••
c. Retire				ō	ŏ	ŏ	Ď	ŏ	ō	ā	ŏ	ő	ő	n	ň	
d, Other				ō	ŏ	ō	Ö	ō	ō	ō	ŏ	ŏ	ő	ő	å	
2 Plant-in-S	Service/Depreciation Base	\$	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381.560	381,560	
3 Less: Ac	curnulated Depreciation		(15,822)	(18,235)	(16,648)	(17,061)	(17,474)	(17,887)	(18,300)	(18,713)	(19,126)	(19,539)	(19,952)	(20,365)	(20,778)	
	lon-Interest Bearing		0	0	0	0	0	0	0	0	ÒÓ	` o	0	O	0	
5 Net Inves	tment (Lines 2 + 3 + 4)	- \$	365,738	365,325	364,912	364,499	364,086	363,673	363,260	362,847	362,434	362,021	361,608	361,195	360,782	
6 Average	Net Investment			365,531	365,118	364,705	364,292	363,879	363,466	363,053	362,640	362,227	361,814	361,401	360,988	
7 Return or	Average Net Investment															
a. Equity	Component Grossed Up For Taxes	8.02%		2,444	2,441	2,438	2,436	2,433	2,430	2,427	2,425	2,422	2,419	2,416	2,414	\$29,145
	Component (Line 6 x 2.95% x 1/12)	2.95%		899	898	897	896	895	894	893	892	891	890	889	888	10,722
c. Other				0	0	0	0	0	0	0	0	0	0	D	0	a
8 Investme	nt Expenses															
a. Depre				413	413	413	413	413	413	413	413	413	413	413	413	4,956
b. Amort				0	C	0	0	0	0	0	0	0	0	0	0	0
c. Disma				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Prope	ty Taxes 0.007460			237	237	237	237	237	237	237	237	237	237	237	237	2,844
e. Other			_	0	O	0	0	<u> </u>	0	0	0	0	0	0	0	0
	tem Recoverable Expenses (Lines 7 + 8)			3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,667
	erable Costs Allocated to Energy			C	0	0	٥	0	D	0	0	0	0	Ó	ō	0
b. Recov	erable Costs Allocated to Demand			3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,667

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actuał Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Inve	estments															
a. £	Expenditures/Additions			\$0	\$0	\$0	\$0	••								
b. (Clearings to Plant			ŭ	ñ	0	- PO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Retirements			ū	ñ	ň	ă			Ü	U	0	0	0	0	
d. C	Kher			ō	ā	ő	ň	0	v	u	0	D	0	0	0	
					-	•	•	·	J	U	U	В	0	0	0	
	nt-in-Service/Depreciation Base		\$15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15.381,150	15.381.150	15,381,150	15,381,150	15.381.150	45 004 450		
	s: Accumulated Depreciation		(861,865)	(881,091)	(900,317)	(919,543)	(938,769)	(957,995)	(977,221)	(996,447)	(1,015,673)	(1,034,899)	(1,054,125)	15,381,150	15,381,150	
	IP - Non-Interest Bearing	-	0	0	o	0	ÒÓ	0	0	(000,111)	(1,013,013)	(1,007,098)	(1,034,125)	(1,073,351)	(1,092,577)	
5 Net	Investment (Lines 2 + 3 + 4)	_	\$14,519,285	14,500,059	14,480.833	14,461,607	14,442,381	14,423,155	14,403,929	14,384,703	14,385,477	14,346,251	14,327,025	14,307,799	14 700 670	
	N										1,000,171	14,040,201	14,521,025	14,307,788	14,288,573	
o Ave	rage Net Investment			14,509,672	14,490,446	14,471,220	14,451,994	14,432,768	14,413,542	14,394,316	14,375,090	14,355,864	14,336,638	14,317,412	14,298,186	
7 Pete	ım on Average Net Investment												,===,===	,	14,230,100	
	quity Component Grossed Up For Taxes	8.02%		07.04	***											
b D	Sebi Component (Line 6 x 2.95% x 1/12)	2.95%		97,014 35,698	96,886	96,757	96,629	96,500	96,372	96,243	96,114	95,986	95,857	95,729	95,600	\$1,155,687
G. C		2.00 M		35,698	35,651	35,604	35,556	35,509	35,462	35,415	35,367	35,320	35,273	35,225	35,178	425,258
				U	0	0	0	0	0	0	0	0	0	0	0	0
8 Inve	stment Expenses															
	Depreciation 1,50%			19.226	19,226	19,226	19,226	19,226	19,226							
b. A	mortization			0	10,220	15,220	19,220	18,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	230,712
	ismantlement			N/A	N/A	N/A	N/A	N/A	N/A	NVA	N/A	D	0	0	0	G
	roperty Taxes 0.010800			13.843	13.843	13,843	13.843	13.843	13.843	13.843	13,843	N/A	N/A	N/A	N/A	N/A
	roperty Insurance			. 0	0	0	0	10,040	15,543	13,043	13,043	13,843	13,843	13,843	13,843	166,116
f. O	ther		_	0	0	0	ō	ŏ	ñ	0		ü	u o	0	0	0
0. 7-4-										· · · · · ·					0	
9 lota	! System Recoverable Expenses (Lines 7 + 8)			165,781	165,606	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,199	164,023	163,847	1,977,773
	ecoverable Costs Allocated to Energy ecoverable Costs Allocated to Demand			0	0	0	0	0	0	. 0	0	0	104,125	0-,023	103,047	1,917,113
D. IX	occionante costs Anticated to Demand			165,781	165,606	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,199	164.023	163,847	1,977,773

For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b) (in Dollars)

Line	Description		ginning of od Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 investm	nents															
	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	ėn.					
	arings to Plant			0		ā	70	40	0	- J-U	\$0	\$0	\$0	\$ D	\$0	\$0
c. Retir				ō	ā	ā	ă	ď	ā	ď	Ű	0	0	0	C C	
d. Other	r			0	ō	ō	ō	0	ň		0	U	U	0	0	
							=	•	•		v	U	Ü	0	0	
	-Service/Depreciation Base	\$1	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	40.500.000	40.000.000	
	Accumulated Depreciation		(274,292)	(296,334)	(318,376)	(340,418)	(362,460)	(384,502)	(406,544)	(428,586)	(450,628)	(472,670)	(494,712)	10,580,200	10,580,200	
	Non-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(412,070)	(454,712)	(516,754) (0)	(538,796)	
5 Net Invi	estment (Lines 2 + 3 + 4)	\$1	10,305,908	10,283,866	10,261,824	10,239,782	10,217,740	10,195,698	10,173,656	10,151,814	10,129,572	10,107,530	10,085,488	10,063,446	10.044.404	
											0,120,072	10,101,000	10,000,400	10,003,440	10,041,404	
o Average	e Net Investment			10,294,887	10,272,645	10,250,803	10,228,761	10,206,718	10,184,677	10,162,635	10,140,593	10,118,551	10.096,509	10.074.467	10,052,425	
7 Return o	on Average Net Investment														. =,= 02, +20	
	ity Component Grossed Up For Taxes	8.02%		68.833	68.686	68,539	68,391	00.044	00.007							
b. Debt	t Component (Line 6 x 2.95% x 1/12)	2.95%		25,329	25,274	25,220	25,166	68,244 25,112	68,097 25,057	67,949	67,802	67,654	67,507	67,360	67,212	\$816,274
c. Othe) (20,028	20,2,4	23,220 D	23,100	∠5,112 0		25,003	24,949	24,895	24,841	24,786	24,732	300,364
				•	•	·	·	U	0	0	0	0	0	0	0	0
	nent Expenses															
a. Depr				22,042	22,042	22,042	22,042	22,042	22,042	22.042	22,042	22,042	**			
b. Amo				C	D	0	0		22,072	22,042	22, 04 2	22,042	22, 042 0	22,042	22,042	284,504
	nantiement			N/A	N/A	N/A	N/A	0	0	.0						
	erty Taxes 0.010800			9,522	9,5 <u>22</u>	9,522	9,522	9,522	9,522	9,522	9.522	9,522	9,522	N/A 9.522	N/A	N/A
	erty insurance			0	0	0	0	0	0	0	0,022	0,022	8,322	8,522	9,522	114,264
f. Other	r			0	0	0	. 0	0	0	Č.	ā	ŏ	ő	0		0
G Total Su	ystem Recoverable Expenses (Lines 7 + 8)															
a. Reco	verable Costs Allocated to Energy			125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	123,508	1.495 408 180
	overable Costs Allocated to Demand			125,726	0 125,524	0 125.323	0	0	0	8	а	0	· o	0	C	1,495,408 (2) 0 (3
	Belliand			123,726	123,324	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	123,508	1,495,406

Docket No. 100007-EI
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. (TGF-2)
Page 14 of 22

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 CAR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investments	•															
	tures/Additions			\$48,650	\$1,067,428	\$700,799	(\$4,664)	\$91,398	\$276,823	\$136,961	\$49,089	\$100,000	\$0	\$0	\$0	\$2,464,484
b. Clearing c. Retireme				\$46,650	1,067,428	700,799	(4,664)	91,398	276,823	136,961	49,089	100,000	D	0	0	
d. Other	BIRZ			Ů	0	Ü	U	0	ū	Ü	0	0	0	0	0	
u. Other				U	U	U	U	U	U	U	U	U	U	U	0	
	rvice/Depreciation Base		\$91,577,493	91,624,143	92,691,571	93,392,370	93,387,706	93,479,104	93,755,927	93,692,688	93,941,977	94,041,977	94,041,977	94,041,977	94.041,977	
	mulated Depreciation		(1,409,754)	(1,600,638)	(1,793,745)	(1,988,312)	(2,182,870)	(2,377,618)	(2,572,943)	(2,768,553)	(2,964,265)	(3,160,186)	(3,356,107)	(3,552,028)	(3,747,949)	
	n-Interest Bearing	_	. 0	0	0	0	0	D	0	0	0		o	0	D	
5 Net Investm	nent (Lines 2 + 3 + 4)	_	\$90,167,739	90,023,505	90,897,826	91,404,058	91,204,836	91,101,486	91,182,984	91,124,335	90,977,712	90,881,791	90,685,870	90,489,949	90,294,028	
6 Average Ne	et Investment			90,095,622	90,460,665	91,150,942	91,304,447	91,153,161	91,142,235	91,153,659	91,051,023	90,929,751	90,783,830	90,587,909	90,391,988	
7 Return on A	verage Net Investment															
	omponent Grossed Up For Taxes	8.02%		602,396	604,836	609,452	610,478	609,467	609,393	609,470	608,784	607,973	606,997	605,687	604,377	\$7,289,310
	mponent (Line 6 x 2.95% x 1/12)	2.95%		221,663	222,562	224,260	224,637	224,265	224,238	224,266	224,014	223,716	223,357	222,875	222,393	2,682,246
c. Other				0	0	0	0	0	0	0	0	0	G	0	0	0
6 Investment	Expenses															
a. Deprecia				190,884	193,107	194,567	194,558	194,748	195,325	195,610	195,712	195,921	195,921	195,921	195,921	2,338,195
b. Amortiza				0	0	0	0	0	0	0	0	0	0	150,021	155,521	2,550,125
c. Dismantl				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Property				82,462	83,422	84,053	84,049	84,131	84,380	84,504	84,548	84,638	84,638	84,638	84,638	1,010,101
e. Property	Insurance			0	0	0	0	0	0	0	0	0	0	0	0	0
f. Other				0	0	0	0	D	0	C	0	0	0_	0	0	0
9 Total Syster	m Recoverable Expenses (Lines 7 + 8			1,097,405	1,103,927	1,112,332	1,113,722	1.112.611	1,113,336	1,113,850	1,113,058	1,112,248	1,110,913	1,109,121	1,107,329	13,319,852
a. Recovers	tible Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	D	0	0	0
b. Recover	able Costs Allocated to Demand			1,097,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,113,850	1,113,058	1,112,248	1,110,913	1,109,121	1,107,329	13,319,852

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d) (in Dollars)

Line	Description		leginning of priod Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Eslimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total	
1 Investo	nents																
а. Ехр	enditures/Additions			\$420,817	(\$1.576.956)	\$14,450,736	\$11,323,064	\$361	\$551,847	\$2,122,297	\$1,618,724	\$125,000	\$132,704	\$112,810	\$73,029	\$29,354,431	
b. Clea	arings to Plant			420,817	(1,576,956)	14,450,736	11,323,064	361	551.847	2.122,297	1,618,724	125,000	132,704	112.810	73,029	425,004,401	
c. Reti	rements			0	0	. 0	D	0	0		0	0	0	0	D		
d. Othe	er			0	0	0	D	0	0	0	0	0	0	ů.	Ō		
2 Plant-ir	-Service/Depreciation Base	\$6	617,790,388	618.211.204	616.634,248	631,084,984	642,408,047	642,408,408	642.980.255	645,082,552	646,701,276	646,826,278	646,958,980	647.071.790	647.144.819		
	Accumulated Depreciation		(728,478)	(2,016,418)	(3,301,073)	(4,615,833)	(5,954,183)	(7,292,534)	(8,632,035)	(9,975,957)	(11,323,251)	(12,670,806)	(14,018,637)	(15.366.703)	(16,714,921)		
4 CWIP	Non-Interest Bearing		ì o	0	0	Q	O	0	0	Q	0	0	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(10,000,100,	(10,714,021)		
5 Net inv	restment (Lines 2 + 3 + 4)	\$6	617,061,910	616,194,786	613,333,175	626,469,151	636,453,864	635,115,874	634,328,220	635,106,595	635,378,025	634,155,470	632,940,343	631,705,087	630,429,898		
6 Averag	e Net Investment			616,628,348	614,763,981	619,901,163	631,461,508	635,784,869	634,722,047	634,717,407	635,242,310	634,766,747	633,547,906	632,322,715	631,067,492		
7 Return	on Average Net Investment																
	ity Component Grossed Up For Taxes	8.02%		4.122,889	4,110,423	4.144,771	4,222,066	4,250,973	4,243,867	4,243,835	4,247,345	4,244,185	4.236.016	4,227,824	4,219,431	\$50,513,605	
b. Deb	t Component (Line 6 x 2.95% x 1/12)	2.95%		1,517,098	1,512,511	1,525,151	1,553,593	1,564,229	1,561,615	1,561,603	1,562,895	1,561,725	1,558,726	1,555,711	1,552,623	18,587,480	
c. Othe	er			0	0	0	0	0	0	0	a	0	0	O	0	0	
8 Investo	nent Expenses																
a. Dep	reciation 2.50%			1,287,940	1,284,655	1,314,760	1,338,350	1,338,351	1,339,501	1,343,922	1,347,294	1,347,555	1,347,831	1,348,066	1,348,218	15,986,443	
	ortization			0	0	0	0	0	0	0	0	0	0	0	0	0	
	nantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A							
	perty Taxes 0.010800			556,390	554,971	567,976	578,167	578,168	578,664	580,574	582,031	582,144	582,263	582,365	582,430	6,906,143	
	perty Insurance			0	0	0	0	0	0	0	0	0	0	0	0	0	
f, Othe	er -		-	0	0		0	0	0	0	0	0	0	0	0		
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)			7,484,317	7,462,560	7,552,658	7,692,176	7,731,721	7,723,647	7,729,934	7,739,565	7,735,589	7,724,836	7,713,966	7,702,702	91,993,671	
	verable Costs Allocated to Energy			0	0	D	0	. 0	0	D	0	0	0	0	0	0	
b. Rec	overable Costs Allocated to Demand			7,484,317	7,462,560	7,552,658	7,692,176	7,731,721	7,723,647	7,729,934	7,739,565	7,735,589	7,724,836	7,713,966	7,702,702	91,993,671	t

For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actuai Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest																
	penditures/Additions			(\$13,583)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,583)
	earings to Plant			(13,583)	0	0	0	0	0	0	0	a	0	0	o	
	etirements			0	0	0	0	0	0	0	0	O	D	0	0	
d. Oth	ner			a	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-	in-Service/Depreciation Base		\$61,273,808	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	
3 Less:	Accumulated Depreciation		(795,621)	(923,246)	(1,050,871)	(1,178,496)	(1,306,121)	(1,433,746)	(1,561,371)	(1,688,996)	(1,816,621)	(1,944,246)	(2,071,871)	(2,199,496)	(2,327,121)	
	- Non-Interest Bearing	_		0	0	0		0	Đ	o o	0	Ó	O	O O	0	
5 Net In	vestment (Lines 2 + 3 + 4)	_	\$60,478,187	60,336,979	60,209,354	60,081,729	59,954,104	59,826,479	59,698,854	59,571,229	59,443,604	59,315,979	59,188,354	59,060,729	58,933,104	
6 Avera	ige Net Investment			60,407,583	60,273,167	60,145,542	60,017,917	59,890,292	59,762,667	59,635,042	59,507,417	59,379,792	59,252,167	59,124,542	58,996,917	
7 Retun	n on Average Net Investment															
a. Eq	uity Component Grossed Up For Taxes	8.02%		403,896	402,997	402,144	401,291	400,437	399.584	398,731	397,877	397.024	396,171	395,317	394,464	\$4,789,933
b. De	bt Component (Line 6 x 2.95% x 1/12)	2.95%		148,622	148,291	147,977	147,663	147,349	147,035	146,721	146,407	146,093	145,779	145,465	145,151	1,762,553
c. Oil	her			D	0	0	a	O	0	0	0	0	0	0	Ö	0
8 Invest	tment Expenses															
	preciation 2.50%			127,625	127,625	127,625	127,625	127.625	127.625	127,625	127.625	127,625	127,625	127,625	127,625	1,531,500
b. An	nortization			0	,	,	0	0	0	0.10,1.11	(1,010	127,020	0.020	121,020	121,023	1,551,500
c. Dis	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Pro	operty Taxes 0.010800			55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55.134	55.134	55.134	55,134	661,608
e. Pro	operty Insurance			0	0	0	0	0	0	0	0	0	0	a	D	0
f. Oth	ner		_	0	0	0	0	0	. 0	0	0	0	ō	ō	0	ŏ
9 Total	System Recoverable Expenses (Lines 7 + 8)			735,277	734,047	732,860	731,713	730,545	729,378	728,211	727,043	725,876	724,709	723,541	722,374	8,745,594
	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	. 121,045	125,510 D	124,100	720,541	722,374 a	0,170,084
	coverable Costs Alfocated to Demand			735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	725,876	724,709	723,541	722,374	8,745,594

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actuat Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investre	nents															
a. Expe	enditures/Additions			\$88,118	\$15,160	\$1,488,696	(\$160,510)	\$1,721,129	\$251,031	(\$107,836)	\$123,014	\$0	\$0	\$0	\$0	\$3,418,801
b. Clea	rings to Plant			88,118	15,160	1,488,696	(160,510)	1,721,129	251,031	(107,836)	123,014	0	Ō	ō	ā	********
c. Retir				D	0	0	0	0	0	0	0	0	0	0	ò	
d. Other	r			D	0	0	0	0	0	0	0	0	0	0	o	
2 Plant-in	-Service/Depreciation Base		\$133,764,089	133.852.206	133.867.366	135.356.062	135,195,552	136,916,681	137.167.711	137.059.875	137.182.889	137,182,889	137,182,889	137,182,889	137,182,889	
3 Less: A	ccumulated Depreciation		(157,730)	(436,589)	(715,479)	(997,471)	(1,279,128)	(1,564,371)	(1,850,137)	(2,135,678)	(2,421,478)	(2,707,274)	(2,993,072)	(3,278 870)	(3,564,668)	
4 CWIP -	Non-Interest Bearing		` 0	C	0	C	O	C	0	0	(=, .=., p	D	0	(0,275,010)	(0.004,000)	
5 Net Inve	estment (Lines 2 + 3 + 4)	_	\$133,606,359	133,415,617	133,151,687	134,358,591	133,916,424	135,352,310	135,317,574	134,924,197	134,761,413	134,475,615	134,189,817	133,904,019	133,618,221	
6 Average	e Net Investment			133,510,988	133,283,752	133,755,239	134,137,507	134,634,367	135,334,942	135,120,886	134,842,805	134,618,514	134,332,716	134,046,918	133,761,120	
7 Return	on Average Net Investment															
	ty Component Grossed Up For Taxes	8.02%		892,679	891,159	894,312	896,868	900,190	904,874	903,443	901,583	900,084	898,173	896,262	894,351	\$10,773,978
b. Debt	Component (Line 6 x 2.95% x 1/12)	2.95%		328,479	327,920	329,080	330,020	331,243	332,966	332,440	331,755	331,204	330,500	329.797	329.094	3,984,498
c. Othe	er .			0	0	0	0	O	0	0	0	0	a	0	0	0
6 Investm	ent Expenses															
a. Depi	reciation 2.50%			276,859	278,890	281,992	281,657	285,243	285,766	285,541	285,798	285,798	285,798	285,798	285,798	3,406,936
b. Amo	rtization			o	. 0	0	O	0	0	0	0	0	0	0	0	0,100,000
	nantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	erty Taxes 0.010800			120,467	120,481	121,820	121,676	123,225	123,451	123,354	123,465	123,465	123,465	123,465	123,465	1,471,799
	erty Insurance			0	D	0	0	0	C	0	0	0	0	0	0	0
f. Other	r		-	0	O_	0	0_	0		D	0	0	0	0	0	0.
9 Total Sy	ystem Recoverable Expenses (Lines 7 + 8)			1,620,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,644,778	1,642,601	1,640,551	1,637,936	1,635,322	1,632,708	19,617,213
	verable Costs Allocated to Energy			0	D	0	0	0	0	0	0	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand			1,620,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,644,778	1,642,601	1,640,551	1,637,936	1,635,322	1.632.708	19,617,213

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls(Project 7.4g) (in Dollars)

Line Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$1,005,002	(\$60,639)	\$0	\$0	\$0	\$0	\$0	\$0	\$944,364
b. Clearings to Plant		C	0	0	0	1,005,002	(60,639)	0	0	0	0	0	C	
c. Retirements		0	C	0	0	0	0	0	0	0	. 0	0	0	
d. Other		0	0	0	0	0	0	D	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base	\$0	0	a	0	0	1,005,002	944,364	944,364	944,364	944,364	944,364	944,364	944,364	
3 Less: Accumulated Depreciation	0	0	0	0	0	(1,047)	(3,014)	(4,981)	(6,948)	(8,915)	(10,882)	(12,849)	(14,816)	
4 CWIP - Non-interest Bearing	0	0	0	0	D	Ò	o o	Ò	Ć	`´o	0	Ò	` 0	
5 Net Investment (Lines 2 + 3 + 4)	\$0	0	0	00	0	1,003,955	941,350	939,383	937,416	935,449	933,482	931,515	929,548	
6 Average Net Investment		0	0	0	o	501,978	972,653	940,366	938,399	936,432	934,465	932,498	930,531	
7 Return on Average Net Investment														
a. Equity Component Grossed Up For Taxes 8.02%		0	0	0	0	3,356	6,503	6,287	6,274	6,261	6,248	6,235	6.222	\$47,386
b. Debt Component (Line 6 x 2.95% x 1/12) 2.95%		0	Û	0	o	1,235	2,393	2,314	2,309	2,304	2,299	2,294	2,289	17,437
c. Other		0	0	0	0	0	0	D	0	C	0	0	0	0
8 Investment Expenses														
a. Depreciation 2.50%		Ċ	a	0	0	1,047	1,967	1,967	1,967	1,967	1,967	1,967	1,967	14,816
b. Amortization		C	0	0	Ó	0	0	D	0	.,	0	1,00,1	1,551	14,0,0
c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Property Taxes 0.010800		0	0	0	0	905	850	850	850	850	850	850	850	6.855
e. Property Insurance		0	0	0	0	٥	0	a	C	Ó	0	0	D	0,000
f. Other	_	0_	0	0	0_	00	0	, o	0	D	0		0	<u> </u>
9 Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	6,543	11,713	11,418	11,400	11,382	11,364	11,346	11,328	86,494
a. Recoverable Costs Allocated to Energy		0	ō	0	Ū.	0	0	0	0	0	17,004	11,040	.1,520	00,707
b. Recoverable Costs Allocated to Demand		Ō	Ō	ō	0	6,543	11,713	11,418	11,400	11,382	11,364	11,346	11,328	86,494

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h) {in Dollars}

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Fet-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investi	ments															
	penditures/Additions			\$0	\$ D	\$0	\$0	\$0	\$0	\$884,744	\$0	\$0	\$0	\$0	\$0	\$884,744
	arings to Plant			0	C C	0	0	0	0	884,744	О	0	0	0	0	
	irements			0	C	0	0	0	0	0	Q	0	0	0	0	
d. Oth	er			0	0	0	0	0	0	D	0	0	0	0	a	
2 Plant-i	n-Service/Depreciation Base		\$0	0	0	0	0	0	0	884,744	884,744	884,744	884,744	884,744	884,744	
3 Less:	Accumulated Depreciation		0	0	0	0	0	0	0	(922)	(2,765)	(4,608)	(6,451)	(8,294)	(10,137)	
4 CWIP	- Non-interest Bearing		0	a	0	0	0	D	0	0	0	0	(0).0(,)	0,20,7	(,0,101)	
5 Net Inv	vestment (Lines 2 + 3 + 4)	_	\$0	0	. 0	0	0	0	0	883,823	881,960	880,137	878,294	876,451	874,608	
6 Averaç	ge Net Investment			0	a	0	0	0	0	441,911	882,901	881,058	879,215	877,372	875,529	
7 Return	on Average Net Investment															
a. Eqt	uity Component Grossed Up For Taxes	8.02%		0	0	0	D	0	0	2,955	5,903	5,891	5,879	5,866	5,654	\$32,348
b. Det	ol Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	D	0	0	1,087	2,172	2,168	2,163	2,159	2,154	11,903
c. Oth	er ·			0	0	0	D	0	0	0	0	0	0	0	0	0
8 Investr	ment Expenses															
a. Dep	preciation 2,50%			0	0	0	0	0	0	922	1,843	1,843	1,843	1,843	1,843	10,137
	ortization			0	0	C	0	a	0	0	o	0	0	0	,,	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.010800			Q.	0	C	0	0	0	796	796	7 9 6	796	796	796	4,776
	perty Insurance			D	0	C	0	0	0	0	0	0	0	0	0	0
f. Oth	er		_		<u> </u>	0	0		0	0_		D_	0	0		
	System Recoverable Expenses (Lines 7 + a	3)		0	0	0	0	0	0	5,760	10,714	10,698	10,681	10,664	10,847	59,164
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Rec	coverable Costs Allocated to Demand			0	C	0	0	0	0	5,760	10,714	10,698	10,681	10,664	10,647	59,164

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2010 through December 2010
CAIR Crystal River (Project 74 Recap)

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4i) (in Dollars)

Line	<u>Description</u>		Beginning of eriod Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investi																
	penditures/Additions			\$0	\$0	\$0)	0 \$96,108,513	\$1,742,681	\$1,912,053	\$362,647	\$263,636	\$251,039	\$151,285	\$216,094	\$101,007,948
	arings to Plant			0	0)	0 98,108,513	1,742,681	1,912,053	382,647	263,636	251,039	151,285	216,094	
	tirements			0	D	()	0 0	0	0	0	0	0	0	0	
d. Oth	er			0	0	()	0 0	0	0	0	0	0	0	0	
2 Plant-i	in-Service/Depreciation Base		\$0	0	0	(1	0 96,108,513	97,851,195	99.763,247	100,125,895	100,389,531	100,640,570	100,791,855	101.007.948	
3 Less:	Accumulated Depreciation		0	0	O	()	0 (100,113)	(303,970)	(511,810)	(720,406)	(929,551)	(1,139,219)	(1,349,202)	(1,559,635)	
4 CWIP	- Non-Interest Bearing		0	0	0)	0 0	Ò	0	0	0	0	0	(1,000,000,	
5 Net Im	vestment (Lines 2 + 3 + 4)		\$0	0)	0 96,008,400	97,547,225	99,251,437	99,405,489	99,459,980	99,501,351	99,442,653	99,448,313	
6 Averaç	ge Net investment			0	0	C	ı	0 48,004,200	96,777,612	98,399,331	99,328,463	99,432,734	99,480,665	99,472,002	99,445,483	
7 Return	on Average Net Investment															
b. Equ	uity Component Grossed Up For Taxes	8.02%		0	0)	0 320,965	647,074	657.916	664.128	664,825	665,146	665,088	664,911	\$4,950,053
	bt Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	Č)	0 118,105	238,104	242,093	244,379	244,636	244,754	244,732	244,667	1,821,470
c. Oth	ier			0	0	Ċ)	0 0	0	0	0	0	0	D	0	0
8 Investr	ment Expenses															
a. Deg	preciation 2,50%			0	0)	0 100,113	203,857	207,840	208,596	209,145	209,668	209,983	210.433	1,559,635
b. Am	ortization			0	Ó	ā)	0 0	0	20.,2.0	0	200,110	0.000	200,000	210,433	1,556,055
c. Disa	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Pro	perty Taxes 0.010800			0	0	0	1	0 86,498	88,066	89,787	90,113	90,351	90,577	90.713	90,907	717,012
e. Pro	perty Insurance			0	0	0)	0 0	. 0	. 0	Ö	0	0	0	0	
f. Othe	er		_	0	0)	0 0	0				0	ŏ		ŏ_
9 Total S	System Recoverable Expenses (Lines 7 + 8)			0	0	C)	D 625,681	1,177,101	1,197,636	1,207,216	1,208,957	1,210,145	1,210,516	1,210,918	9,048,170
a. Rec	overable Costs Allocated to Energy			O	D	0	}	0 0	0	D	0	0	0	0	0	2,2,3,770
b. Rec	coverable Costs Allocated to Demand			0	D	C	,	0 625,681	1,177,101	1,197,638	1,207,216	1,208,957	1,210,145	1,210,518	1,210,918	9,048,170

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4j) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investm	ents															
	enditures/Additions			\$0	\$0	\$0	\$0	\$123,632,639	\$2,006,774	\$2,356,614	\$420,754	\$299,838	\$284,454	\$193,284	\$263,901	\$129,458,258
	rings to Plant			0	0	0	0	123,632,639	2,006,774	2,358,614	420,754	299,838	284,454	193,284	263,901	
c. Retin				0	0	0	0	0	0	0	0	0	0	0	0	
d. Other	•			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-	-Service/Depreciation Base		\$0	0	Q	0	0	123,632,639	125,639,412	127.996.026	128,416,780	128,716,619	129.001.072	129,194,356	129,458,258	
3 Less: A	ccumulated Depreciation		0	0	a	0	0	(128,784)	(390,533)	(657,191)	(924,726)	(1,192,886)	(1,461,638)	(1,730,793)	(2,000,498)	
4 CWIP -	Non-Interest Bearing		0	0	Ö	o	ō	Ó	O O	0	0	0	0,,40,,000,	(1,100,100)	(2,000,400)	
5 Net Inve	estment (Lines 2 + 3 + 4)	_	\$0	.0	Q	0	0	123,503,855	125,248,879	127,338,835	127,492,054	127,523,733	127,539,434	127,463,563	127,457,760	
6 Average	Net Investment			D	g	O	0	61,751,927	124,376,367	126,293,857	127,415,444	127,507,893	127,531,583	127,501,499	127,460,662	٠
7 Return o	on Average Net Investment															
a. Equit	y Component Grossed Up For Taxes	8.02%		0	0	0	0	412,885	831,603	844,424	851,923	852,541	852,699	852,498	852,225	\$6,350,798
b. Debt	Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	0	151,929	306,005	310,722	313,482	313,709	313,768	313,694	313,593	2,336,902
c. Other	r			0	0	0	0	0	0	0	0	0	Ó	0	0	0
8 Investme	ent Expenses															
a. Depr	eciation 2.50%			0	0	0	0	128,784	261,749	266,658	267,535	268,160	268,752	269,155	269,705	2,000,498
b. Amor	rtization			0	0	0	0	0	O	0	C	0	0	0	202,700	0
	antlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	erly Taxes 0.010800			0	0	0	0	111,269	113,075	115,196	115,575	115,845	116,101	116,275	116,512	919,848
	erty Insurance			0	0	0	0	0	C	0	0	0	0	0	D	Ò
f. Other	-		_	0	00		0	0	0	C	0	0_	0	0		0
	stem Recoverable Expenses (Lines 7 + 8			0	0	0	0	804,867	1,512,432	1,537,000	1,548,515	1,550,255	1,551,320	1,551,622	1,552,035	11,508,046
	verable Costs Allocated to Energy			0	0	0	0	D	0	0	0	0	0	0	0	0
b, Reco	verable Costs Allocated to Demand			0	Q	0	0	804,867	1,512,432	1,537,000	1,548,515	1,550,255	1,551,320	1,551,622	1,552,035	11,608,046

Docket No. 100007-EI
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. (TGF-2)
Page 18 of 22

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2010 through December 2010 CAIR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jart-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	nents															
	enditures/Additions			(\$566,415)	(\$483)	\$140	\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	(\$566,741)
	arings to Plant			(566,415)	(483)	140	18	0	D	0	0	Ō	ō	0	ō	(**************************************
	irements			0	0	0	0	C	0	0	0	0	O.	0	0	
d. Othe	er			D	0	0	0	0	0	0	O	0	C	0	0	
2 Plant-ir	n-Service/Depreciation Base		\$21,555,142	20,988,727	20,988,244	20,988,383	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	
	Accumulated Depreciation		(25,417)	(69,144)	(112,870)	(156,596)	(200, 322)	(244,048)	(287,774)	(331,500)	(375,226)	(418,952)	(462,678)	(506,404)	(550,130)	
4 CWIP	- Non-Interest Bearing		0	Đ	0	0		o	o o	Ò	Ó	O	0	0	0	
5 Net Inv	restment (Lines 2 + 3 + 4)	_	21,529,726	20,919,583	20,875,374	20,831,787	20,788,079	20,744,353	20,700,627	20,656,901	20,613,175	20,569,449	20,525,723	20,481,997	20,438,271	
6 Averag	e Net Investment			21,224,654	20,897,478	20,853,581	20,809,933	20,766,216	20,722,490	20,678,764	20,635,038	20,591,312	20,547,586	20,503,860	20,460,134	
7 Return	on Average Net Investment															
		8.02%		141,912	139.724	139.431	139,139	138.847	138,554	138,262	137,970	137,677	137,385	137.093	136,800	\$1,682,794
b. Deb	Component (Line 6 x 2.95% x 1/12)	2.95%		52,219	51,414	51,306	51 199	51.091	50,984	50,876	50,769	50,661	50,553	50,446	50,338	611,856
c. Oth	er			a	0	Ó	D	0	0	0	0	0	0	0	0	0.1,000
8 Investo	nent Expenses															
	reciation 2.50%			43,727	43,726	43.726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	524,713
b. Amo	ortization			0	0	Ó	0	0	0	0	0	0	40,720	10,720	10,720	J24,113
c. Disn	nantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxes 0.010800			18,890	16,889	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,690	226,679
	perty Insurance			0	0	0	0	0	0	0	0	C	0	D	0	· o
f. Othe	or .		_	0	0	0	0	0	0	0	0	O	0		0	0
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)			256,748	253,753	253,353	252,954	252,554	252.154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042
a. Reco	overable Costs Allocated to Energy			0	0	0	0	0	0	0	D	0	0	0	2,0,,00	0,522,642
b. Rec	overable Costs Allocated to Demand			256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042

For Project: CAIR Crystal River AFUDC - CR5 Acid Mist Mitigation Controls (Project 7.4I) (in Dollars)

Line	<u>Description</u>	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Invest	tments															
	penditures/Additions			\$0	\$0	\$0	\$0	\$9,356,547	\$50,156	\$0	\$0	\$0	\$0	\$0	\$0	\$9,406,704
	earings to Plant			0	0	0	0	9,356,547	50,156	0	0	0	0	0	0	
	tirements			0	0	0	0	0	0	9	0	0	0	0	0	
d. Oth	ner			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-	in-Service/Depreciation Base		\$0	0	0	0	0	9,356,547	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	
3 Less:	Accumulated Depreciation		0	0	0	0	0	(9.747)	(29,344)	(48,941)	(68,538)	(88,135)	(107,732)	(127,329)	(146,926)	
	- Non-Interest Bearing	_		0	0	0	0	0	0	ìo	Ò	0	a a	0	0	
5 Net In	vestment (Lines 2 + 3 + 4)	_	\$0	0	Ċ.	0	0	9,346,801	9,377,360	9,357,763	9,338,166	9,318,569	9,298,972	9,279,375	9,259,778	
6 Avera	ge Net Investment			o	С	0	0	4,673,400	9,362,080	9,367,562	9,347,965	9,328,368	9,308,771	9,289,174	9,269,577	
7 Retur	n on Average Net Investment															
a. Eq	uity Component Grossed Up For Taxes	8.02%		0	0	0	Q.	31,247	62,597	62,633	62,502	62,371	62,240	62,109	61.978	\$467,877
	bt Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	D.	11,498	23,034	23,047	22,999	22,951	22,902	22,854	22,806	172,091
c. Oti	her			0	a	0	D.	0	0	0	0	0	0	· a	0	0
8 Invest	tment Expenses															
a. De	preciation 2.50%			0	0	0	0	9,747	19,597	19,597	19,597	19,597	19,597	19,597	19,597	146,926
	nortization			0	0	0	0	0	0	0	0	0	. 0	. 0	0	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	operty Taxes 0,010800			0	0	0	0	8,421	8,486	8,466	8,466	8,466	8,466	8,466	8,466	67,683
	operty Insurance			0	0	0	0	0	0	C	0	0	0	0	0	0
f. Oth	ner		_		0	0	0	0		0	0	0	0	0	0	
	System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	60,913	113,694	113,743	113,564	113,385	113,205	113,026	112,847	854,377
	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Re	coverable Costs Allocated to Demand			0	0	0	0	60,913	113,694	113,743	113,564	113,385	113,205	113,026	112,847	854,377

Docket No. 100007-EI
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. ____(TGF-2)
Page 19 of 22

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Inves	tments														
a. Ex	penditures/Additions		\$0	\$5,902,274	(\$145,728)	(\$823,951)	(\$179,522)	(\$94,910)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,658,162
	earings to Plant		0	5,902,274	(145,728)	(823,951)	(179,522)	(94,910)	O	C	ā		ŭ	ñ	44,000,102
	tirements		0	0	0	0	Ò	Ò	O	Č.	ā	ō	ā	ŏ	
d. Oti	ner		0	0	0	o	0	0	a	0	0	ō	ō	D	
2 Plant-	In-Service/Depreciation Base	\$0	0	5,902,274	5,756,546	4,932,594	4.753,073	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	
3 Less:	Accumulated Depreciation	Ö	D	(3,689)	(10,885)	(17,051)	(22,992)	(28,815)	(34,638)	(40,461)	(46,284)	(52,107)	(57,930)	(63,753)	
4 CWIF	- Non-Interest Bearing	Ó	C	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(32,107)	(0)	(0)	
5 Net In	vestment (Lines 2 + 3 + 4)	0	0	5,898,585	5,745,660	4,915,543	4,730,080	4,629,347	4,623,524	4,617,701	4,611,878	4,606,055	4,600,232	4,594,409	
								,,.	.,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,0,1,1,0.0	1,000,000	7,000,202	4,004,440	
6 Avera	ge Net Investment		0	2,949,292	5,822,122	5,330,602	4,822,812	4,679,714	4,626,436	4,620,613	4,614,790	4,608,967	4,603,144	4,597,321	
7 Retur	n on Average Net Investment														
a. Eq	uity Component Grossed Up For Taxes	8.02%	0	19,720	38,926	35,641	32.246	31,289	30,933	30,894	30,855	30,816	30,777	30,739	\$342.838
		2.95%	0	7,258	14,324	13,115	11,866	11,514	11,382	11,368	11,354	11,339	11,325	11,311	126,154
c. Ot	her		0	C	0	C	0	0	· a	0	0	0	0	0	0
8 Invest	tment Expenses														
a. De	preciation 1.50%		0	3,689	7,196	6,166	5.941	5.823	5,823	5,823	5,823	5,823	5,823	5,823	63,753
b. An	nontization		0	0	Ó	Ó	0	0	0	0,022	0,000	0,020	5,020	3,023 D	40,733
	smantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	operty Taxes 0,010800		C	5,312	5,181	4,439	4,278	4,192	4,192	4,192	4.192	4.192	4,192	4.192	48,554
	operty Insurance		0	0	0	0	0	0	0	D	0	D	0	0	,
r. Oli	ner	-	. 0	0	0	0	0	0	0		. 0	0	ó		<u> </u>
	System Recoverable Expenses (Lines 7 + 8)		0	35,977	65,629	59,361	54.331	52,818	52,330	52,277	52,224	52,170	52,117	52,065	581,299
	coverable Costs Allocated to Energy		0	0	D	0	0	0	0	0	0	02,170	0	32,503	301,299
b. Re	coverable Costs Allocated to Dernand		0	35,977	65,629	59,361	54,331	52,818	52,330	52,277	52,224	52,170	52,117	52,065	581,299

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investm	ents															
	enditures/Additions			\$0	\$15,906,132	\$49,595	\$0	\$0	\$13,377	\$0	\$0	\$0	\$0	\$0	\$0	\$15,969,105
	rings to Plant			0	15,906,132	49,595	0	0	13,377	0	0	0	ō	ō	Ō	,,
c. Retii				٥	0	a	0	0	D	0	O	0	0	0	Ď	
d. Othe	ī			0	0	o	o	0	0	0	a	0	0	0	٥	
2 Plant-in	-Service/Depreciation Base		\$0	0	15.906.132	15.955,728	15.955,728	15,955,728	15,969,105	15,969,105	15.969.105	15,969,105	15,969,105	15,969,105	15.969,105	
3 Less: A	ocumulated Depreciation		Ō	a	(9,942)	(29,887)	(49,832)	(69,777)	(89,738)	(109,699)	(129,660)	(149,621)	(169,582)	(189,543)	(209,504)	
4 CWIP -	Non-Interest Bearing		0	0	0	Ó	0	D	0	(,,	0	(110,021,	(100,002)	(100,040)	(200,504)	
5 Net Inve	estment (Lines 2 + 3 + 4)		\$0	0	15,896,191	15,925,841	15,905,896	15,885,951	15,879,367	15,859,406	15,839,445	15,819,484	15,799,523	15,779,562	15,759,601	
6 Average	e Net Investment			0	7,948,095	15,911,016	15,915,869	15,895,924	15,882,659	15,869,387	15,849,426	15,829,465	15,809,504	15,789,543	15,769,582	
	on Average Net Investment															
	ty Component Grossed Up For Taxes	8.02%		0	53,142	106,384	106,416	106,283	106,194	106,106	105,972	105,839	105,705	105,572	105.438	\$1,113,051
	Component (Line 6 x 2.95% x 1/12)	2.95%		0	19,555	39,146	39,158	39,109	39,076	39,044	38,995	38,945	38,896	38,847	38,798	409,569
c. Othe	r			0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investm	ent Expenses															
a. Depi	reciation 1.50%			0	9,942	19,945	19,945	19,945	19,961	19,961	19.961	19,961	19,961	19,961	19,961	209,504
	rtization			0	0	a	0	0	O	0	0	0	0	(0,00)	12,007	200,504
	ıantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	erly Taxes 0.010800			Ç	14,316	14,360	14,360	14,360	14,372	14,372	14,372	14,372	14,372	14,372	14,372	158,000
	erty Insurance			0	0	0	0	D	0	0	0	0	0	0	0	0
f. Othe	r		_	0		0	0			0	0		0	0	0	
	ystem Recoverable Expenses (Lines 7 + 8)			0	96,955	179,835	179,879	179,697	179,603	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124
	verable Costs Allocated to Energy			0	0	0	0	0	0	0	. 0	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand			0	96,955	179,835	179,879	179,697	179,603	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124

Docket No. 100007-El
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. ___ (TGF-2)
Page 20 of 22

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4o)

<u>L</u> ine	Description	Beginni Period A		dual n-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 inve	stments															1000
a. E	xpenditures/Additions			50	**											
b. C	learings to Plant			- An	\$0 0	\$0 0	\$310,322	\$0	\$341	\$0	\$0	\$0	\$0	\$0	\$0	\$310,663
c. R	etirements			0	Ö	0	310,322	0	341	0	0	0	C	0	D	*****
d. Of	her			ŏ	0	0	0	0	0	0	0	0	٥	0	C	
				v	v	Ü	0	0	0	0	C	0	0	0	a	
2 Plant	-in-Service/Depreciation Base		\$0	0	0	^	744.70-									
3 Less	Accumutated Depreciation		ñ	ň	0	ų.	310,322	310,322	310,663	310,663	310,663	310,663	310,663	310,683	310,663	
4 CWII	P - Non-Interest Bearing		ň	ň	0	Ů,	(324)	(971)	(1,618)	(2,265)	(2,912)	(3,559)	(4,206)	(4,853)	(5,500)	
5 Net I	nvestment (Lines 2 + 3 + 4)		\$0	- 0	 _	<u>></u>	309,999	0	0		0	0	0		o o	
	, ,			<u>_</u> _	- _		308,899	309,352	309,045	308,398	307,751	307,104	306,457	305,810	305,163	
6 Aven	age Net Investment			0	0	0	154,999	309,675	309,199	308,722	308,075	307,428	306,781	306,134	305,487	
7 Retur	n on Average Net Investment													·		
a. Ed	quity Component Grossed Up For Taxes	8.02%		0		0	4 000									
b. De	ebt Component (Line 6 x 2.95% x 1/12)	2.96%		ñ	ő	Û	1,038	2,071	2.067	2,064	2,060	2,056	2,051	2,047	2,043	\$17,495
c. Ot	her			Ď	ŏ	0	381	762	761	760	758	756	755	753	752	6,438
				•	v	v	0	D	0	0	0	0	C	0	0	0
8 Inves	tment Expenses															
	epreciation 2.50%			В	0	0	324	0.17								
	nortization			Ď	ň	ő	3∠4 n	647 0	647	647	647	647	647	647	647	5,500
	smantlement		N/	/A	N/A	N/A	N/A	N/A	Q N/A	0	0	0	0	0	0	0
	operty Taxes 0.010800			0	D		279	279	280	N/A						
	operty Insurance			Ó	D	Ď.	2,0	2/9	280	280	280	280	280	280	280	2,518
f. Ott	ner			0	ō	0	0	0	v	0	0	0	0	0	0	0
			-				<u> </u>						0	0		0
9 Total	System Recoverable Expenses (Lines 7 + 8)			0	0	Q	2,020	3,759	3,755	3,751	3,745	7 700	2 700			
a. Rei	poverable Costs Allocated to Energy			0	0	q	0	0	0,733	5,751 D	3,743 0	3,739 0	3,733	3,727	3,722	31,951
D. Re	coverable Costs Allocated to Demand			0	0	q	2,020	3,759	3,755	3,751	3,745	3,739	0 3,733	0	_ D	0
									211.00	3,731	3,743	3,738	3,733	3,727	3,722	31,951

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a) (in Dollars)

Base

Line Description		Seginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investments															
 Expenditures/Additions 			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant			0	0	0	0	0	0	Ō	0	0	ō	ū	0	7-
c. Retirements			0	0	0	0	0	D	0	0	Ó	ā	Ċ	Ö	
d. Other			D	0	0	0	0	0	0	0	0	a	0	0	
2 Plant-in-Service/Depreciation Base		\$0	0	0	0	o	O.	٥	a	D	n	n	n	n	
3 Less: Accumulated Depreciation		0	0	0	0	a	C	ā	ō	Ō	Ď	ō	ō	å	
4 CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	Ō	0	Ď	0	ō	ă	
5 Net Investment (Lines 2 + 3 + 4)	_	\$0	0	C	0	0	0	0	0	0	0	0		. 0	
6 Average Net Investment			0	0	0	0	0	0	0	a	0	0	0	0	
7 Return on Average Net Investment															
a. Equity Component Grossed Up For Taxes	8.02%		0	o	0	D	0	0	0	O	n	В	n	0	so
 b. Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		0	0	0	0	ō	ō	Ū.	ŏ	å	ō	č	ŏ	ő
c. Other			0	0	0	0	0	0	0	0	o	0	0	0	a
8 Investment Expenses															
a. Depreciation 2.50%				0	a	0	0	0	0	0	0	٥			•
b. Amortization			o o	Ď	ñ	ñ	ő	ñ	ถ	0	0	n	0	0	0
c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Property Taxes 0.010800			a	D	0	0	ů.	0	0	, D	D	(1)		0	700
e. Property Insurance			0	D	0	0	0	0	ō	Ċ	Ď	ŏ	ō	ō	ň
f. Other		_	0	00	0	0	0	0	0	0	. 0_	, o	Ŏ		<u> </u>
9 Total System Recoverable Expenses (Lines 7 +	8)		0	0	0	0	0	a	٥	a	D	0	0	م ٦	0]
a. Recoverable Costs Allocated to Energy	-		Ó	ō	ō	ō	ō	ō	ō	Ď	0	ŏ	Ď	ň	o l
b. Recoverable Costs Allocated to Demand			0	0	D	Ō	ō	ō	Ŏ	ō	ō	ŏ	ŏ	o L	ŏ

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

Base

Line	Description	-	Beginning of Period Amount	Actuat Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1 Investr	ments															
a. Exp	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cle	b. Clearings to Plant			ō	ō	ō	Ö	ō	Ď	ű	D	0	, 0		•0	40
c. Reti	c. Retirements			0	Ô	Ó	ō	Ō	Ď	ă	ō	Ď	ŏ	ň	ň	
d. Othe	d. Other			0	Ó	0	Ō	Ō	Ü	ō	0	Ď	Ö	ŏ	ŏ	
2 Plant-ir	2 Plant-in-Service/Depreciation Base		\$361,735	361,735	361,735	361.735	361,735	361,735	381,735	361,735	361,735	361,735	361,735	361,735	361,735	
3 Less: A	3 Less: Accumulated Depreciation		(2,434)	(2,946)	(3,458)	(3,970)	(4.482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	
4 CWIP	4 CW/P - Non-Interest Bearing		O	Ó	Ò	0	, , , o	0	(=,===,	0,0.0,	(5,555,	(1,0.12)	(,,,,,,,,	(0,000)	(0,510)	
5 Net Inv	vestment (Lines 2 + 3 + 4)	_	\$359,302	358,790	358,278	357,766	357,254	356,742	356,230	355,718	355,206	354,694	354,182	353,670	353,158	
6 Averag	6 Average Net Investment			359,046	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7 Return	on Average Net Investment															
	ity Component Grossed Up For Taxes	8.02%		2,401	2,397	2,394	2,390	2,387	2,384	2,380	2,377	2,373	2,370	2,366	2,363	\$26,582
	 Debt Component (Line 6 x 2.95% x 1/12) 			883	882	681	880	678	877	876	875	873	872	871	870	10,518
c. Oth	er			0	0	D	0	0	0	0	0	0	0	0	0	0
	ment Expenses															
	preciation 1.70%			512	512	512	512	512	512	512	512	512	512	512	512	6,144
	ortization			0	0	0	D	0	0	0	0	0	0	0	0	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	perty Taxes 0.010940			330	330	330	330	330	330	330	330	330	330	330	330	3,960
	perty Insurance			0	0	0	0	0	C	0	0	0	0	0	D	0 7
f. Othe	er		_	0	0_	0	0			0	D	0	0	0		
	9 Total System Recoverable Expenses (Lines 7 + 8)			4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
a. Recoverable Costs Allocated to Energy				0	0	0	0	C	0	0	0	0	0	C	0	
b. Rec	coverable Costs Allocated to Demand			4,126	4,121	4,117	4,112	4,107	4.103	4,098	4.094	4,088	4,084	4,079	4.075	49,204 P

Docket No. 100007-El
Progress Energy Florida
Witness: T.G. Foster
Exhibit No. ____(TGF-2)
Page 22 of 22