	1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
	2		DIRECT TESTIMONY OF
	3		COREY ZEIGLER
	4		ON BEHALF OF
	5		PROGRESS ENERGY FLORIDA
	6		DOCKET NO. 100007-EI
	7		AUGUST 27, 2010
	8		
	9	Q.	Please state your name and business address.
	10	А.	My name is Corey Zeigler. My business address is 299 First Avenue North, St.
	11		Petersburg, Florida 33701.
	12		
	13	Q.	By whom are you employed and in what capacity?
	14	<b>A.</b>	I am employed by Progress Energy Florida as Manager, Environmental
	15		Permitting and Compliance.
	16		
	17	Q.	Have you previously filed testimony before this Commission in connection
	18		with Progress Energy Florida's Environmental Cost Recovery Clause?
	19	А.	Yes, I have.
сом <u>5</u>	20		
APA   ECR 6	21	Q.	Have your duties and responsibilities remained the same since you last filed
	22		testimony in this proceeding?
SSC	23	<b>A</b> .	Yes.
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## Q. What is the purpose of your testimony?

2	A.	The purpose of my testimony is to provide estimates of the costs that will be
3		incurred in the year 2011 for Progress Energy Florida's ("PEF's" or
4		"Company's") Substation Environmental Investigation, Remediation, and
5		Pollution Prevention Program (Project No. 1), which was previously approved in
6		PSC Order No. PSC-02-1735-FOF-EI, Distribution System Environmental
7		Investigation, Remediation, and Pollution Prevention Program (Project No. 2),
8		which was previously approved in PSC Order No. PSC-02-1735-FOF-EI, and
9		the Sea Turtle Coastal Street Lighting Program (Project No. 9), which was
10		previously approved in PSC Order No. PSC-05-1251-FOF-EI.
11		
12	Q.	Have you prepared or caused to be prepared under your direction,
13		supervision or control any exhibits in this proceeding?
14	А.	Yes. I am co-sponsoring the following portions of the schedule Exhibit
15		No(TGF-3) attached to Thomas G. Foster's testimony:
16		• 42-5P page 1 of 16 - Substation Environmental Investigation,
17		Remediation, and Pollution Prevention
18		• 42-5P page 2 of 16 - Distribution System Environmental Investigation,
19		Remediation, and Pollution Prevention; and
20		• 42-5P page 9 of 16 - Sea Turtle - Coastal Street Lighting.
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22		

1	Q.	What costs do you expect to incur in 2011 in connection with the Substation
2		System Investigation, Remediation and Pollution Prevention Program
3		(Project No. 1)?
4	А.	For 2011, we estimate PEF will incur total O&M expenditures of approximately
5		\$3,067,512 in remediation costs for the Substation System Investigation,
6		Remediation and Pollution Prevention Program. This amount includes
7		estimated costs for remediation activities at 64 substation sites that have already
8		been identified as requiring remediation.
9		
10	Q.	What steps is the Company taking to ensure that the level of expenditures
11		for the Substation System Program is reasonable and prudent?
12	А.	PEF works annually with the Florida Department of Environmental Protection
13		("FDEP") to determine the specific substation sites to be remediated to ensure
14		compliance with FDEP criteria. The Company also provides quarterly reports to
15		FDEP on progress made in remediating substation sites. To ensure the level of
16		expenditures is reasonable and prudent; the Company closely monitors
17		remediation work and provides quarterly reports to the FDEP on progress made
18		in remediating the sites.
19		
20	Q.	What costs do you expect to incur in 2011 in connection with the
21		Distribution System Investigation, Remediation and Pollution Prevention
22		Program (Project No. 2)?

1	А.	For 2011 we estimate total Operations and Maintenance ("O&M") expenditures
2		of approximately \$7,608,000 for the Distribution System Investigation,
3		Remediation and Pollution Prevention Program to perform remediation activities
4		at approximately 635 sites. This estimate assumes approximately 150 3-phase
5		transformer sites at an average cost of \$15,800 per site, approximately 485
6		single-phase transformer sites at an average cost of \$10,800 per site as well as
7		program management costs. The average cost per site was based upon PEF's
8		analysis of the prior two years of invoices associated with the remediation of the
9		TRIP sites.
10		
11	Q.	What steps is the Company taking to ensure that the level of expenditures
12		for the Distribution System program is reasonable and prudent?
13	А.	To ensure the level of expenditures is reasonable and prudent; the Company
14		closely monitors remediation work and provides quarterly reports to the FDEP
15		on progress made in remediating distribution sites.
16		
17	Q.	What costs do you expect to incur in 2011 in connection with the Sea
18		Turtle/Street Lighting Program (Project No. 9)?
19	А.	For 2011, the projected expenses for the Sea Turtle/Street Lighting Program are
20		\$21,800. This amount includes \$1,800 in O&M costs and \$20,000 in capital
21		expenditures to ensure compliance with sea turtle ordinances in Franklin and
22		Gulf Counties and the City of Mexico Beach. The capital expenditures will be
23		spent on modifications and/or replacement of applicable lighting fixtures. The

estimated O&M projections include research costs associated with street light 2 technology studies.

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4 Q. What steps is the Company taking to ensure that the level of expenditures 5 for the Sea Turtle/Street Lighting Program is reasonable and prudent? 6 Α. PEF is cooperating with local governments and appropriate regulatory agencies 7 to develop compliance plans that allow flexibility to make only those 8 modifications necessary to achieve compliance. PEF will ensure that evaluation 9 of each streetlight requiring modification occurs so that only those activities 10 necessary to achieve compliance are performed in a reasonable and prudent 11 manner. In addition, PEF will evaluate emerging technologies and incorporate 12 their use where reasonable and prudent.

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14 Q. Does this conclude your testimony?

- 15 Α. Yes, it does.
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