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October 19, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 100001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2010 and a revised August 2010 Schedule A2.

Sincerely,

*Damaris Rodriguez for*

John T. Butler

COM \_\_\_\_\_  
APA 1  
ECR 7  
GCL 1  
RAD 1 Copy to: All parties of record  
SSC \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK


**CERTIFICATE OF SERVICE**

**Docket No. 100001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of September, 2010, to the following:

<p>Lisa Bennett, Esq. (*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <a href="mailto:LBENNETT@PSC.STATE.FL.US">LBENNETT@PSC.STATE.FL.US</a></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p>
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<p>John W. McWhirter, Jr., Esq McWhirter &amp; Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 <a href="mailto:jmcwhirter@mac-law.com">jmcwhirter@mac-law.com</a></p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 <a href="mailto:Beth.keating@akerman.com">Beth.keating@akerman.com</a></p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs &amp; Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32591-2950 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a></p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts &amp; Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p>

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By:   
John T. Butler  
Fla. Bar No. 283479

CALCULATION OF TRUE-UP AND INTEREST PROVISION										REVISED
Company: Florida Power & Light Company										
Month of: August 2010										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 440,974,429	\$ 418,623,712	\$ 22,350,717	5.3 %	\$ 2,840,029,052	\$ 2,817,678,336	\$ 22,350,716	0.8 %
	b	Incremental Hedging Costs	0	-	0	N/A	87,290	87,289.64	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,876,611	1,987,193.39	(110,582)	(5.6) %	14,167,872	14,278,453.99	(110,582)	(0.8) %
	d	Coal Cars Depreciation & Return	0	-	0	N/A	288,857	288,857.19	(0)	0.0 %
	e	Adjustment for West County 1 & 2	0	-	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,051,569)	(2,828,993)	1,777,424	(62.8) %	(12,510,707)	(14,288,131)	1,777,424	(12.4) %
	b	Gains from Off-System Sales (Per A6)	(45,664)	(474,747)	429,083	(90.4) %	(2,682,477)	(3,111,560)	429,083	(13.8) %
3	a	Fuel Cost of Purchased Power (Per A7)	32,239,832	22,841,162	9,398,670	41.1 %	208,909,217	199,510,546	9,398,671	4.7 %
4		Energy Payments to Qualifying Facilities (Per A8)	21,923,671	20,058,000	1,865,671	9.3 %	120,821,677	118,956,005	1,865,672	1.6 %
5		Energy Cost of Economy Purchases (Per A9)	24,988,768	9,924,000	15,064,768	151.8 %	116,854,842	101,790,075	15,064,767	14.8 %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 520,906,078</b>	<b>\$ 470,130,327</b>	<b>\$ 50,775,751</b>	<b>10.8 %</b>	<b>\$ 3,285,965,623</b>	<b>\$ 3,235,189,872</b>	<b>\$ 50,775,751</b>	<b>1.6 %</b>
	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,223,321)	\$ (4,773,166)	\$ (450,155)	9.4 %	\$ (31,647,136)	\$ (31,196,981)	\$ (450,155)	1.4 %
	b	Reactive and Voltage Control Fuel Revenue	53,129	-	53,129	N/A	(775,867)	(828,995.54)	53,129	(6.4) %
	c	Inventory Adjustments	(37,592)	-	(37,592)	N/A	(327,155)	(289,563.22)	(37,592)	13.0 %
	d	Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	(124,721)	(124,720.91)	(0)	0.0 %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 515,698,294</b>	<b>\$ 465,357,161</b>	<b>\$ 50,341,133</b>	<b>10.8 %</b>	<b>\$ 3,253,090,744</b>	<b>\$ 3,202,749,611</b>	<b>\$ 50,341,133</b>	<b>1.6 %</b>
<b>B</b>	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	10,347,574,754	9,745,715,135	601,859,619	6.2 %	69,789,316,564	69,187,456,945	601,859,619	0.9 %
2		Sale for Resale (excluding FKEC & CKW)	114,396,900	116,500,427	(2,103,527)	(1.8) %	719,877,426	721,980,953	(2,103,527)	(0.3) %
3		Sub-Total Sales (excluding FKEC & CKW)	10,461,971,654	9,862,215,562	599,756,092	6.1 %	70,509,193,990	69,909,437,898	599,756,092	0.9 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	94,150,767	93,572,000	578,767	0.6 %	610,241,913	563,522,000	46,719,913	8.3 %
5		Total Sales	10,556,122,421	9,955,787,562	600,334,859	6.0 %	71,119,435,903	70,472,959,898	646,476,005	0.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.90655 %	98.81872 %	0.08783 %	0.1 %	98.97903 %	98.96726 %	0.01177 %	0.0 %
	<b>SEE FOOTNOTES ON PAGE 2</b>									

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

REVISED

Month of: August 2010

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 437,853,100	\$ 406,493,264	\$ 31,359,836	7.7 %	\$ 2,922,451,387	\$ 2,891,091,550	\$ 31,359,837	1.1 %
1 a	Revenue Refund (b)	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ (404,214,420)	\$ 0	0.0 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(7,637,390)	(7,637,390)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 436,898,426	\$ 405,538,590	\$ 31,359,836	7.7 %	\$ 2,875,442,786	\$ 2,844,082,949	\$ 31,359,837	1.1 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 515,698,294	\$ 465,357,161	\$ 50,341,133	10.8 %	\$ 3,253,090,744	\$ 3,202,749,611	\$ 50,341,133	1.6 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	515,698,294	465,357,161	50,341,133	10.8 %	3,253,090,744	3,202,749,611	50,341,133	1.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.90655 %	98.81872 %	0.08783 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$510,263,415	\$460,043,934	\$ 50,219,481	10.9 %	3,221,402,394	\$3,171,182,914	\$ 50,219,480	1.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (73,364,989)	\$ (54,505,344)	\$ (18,859,645)	34.6 %	\$ (345,959,608)	\$ (327,099,965)	\$ (18,859,643)	5.8 %
8	Interest Provision for the Month (Line D10)	(74,232)	(72,032)	(2,200)	3.1 %	(206,966)	(204,767)	(2,199)	1.1 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(272,727,356)	(272,727,357)	1	0.0 %	364,843,207	364,843,207	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	0	0.0 %	(8,771,414)	(8,771,414)	0	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,210)	(364,843,208)	(2)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (354,937,991)	\$ (336,076,147)	\$ (18,861,844)	5.6 %	\$ (354,937,991)	\$ (336,076,147)	\$ (18,861,844)	5.6 %
(0)									
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (281,498,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (354,863,759)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (636,362,529)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (318,181,265)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (74,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: September 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	360,531,300	336,710,563	23,820,737	7.1	9,580,337	9,151,950	428,387	4.7	3.7632	3.6791	0.0841	2.3
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,836,987	1,862,629	(25,642)	(1.4)	1,971,168	1,998,315	(27,147)	(1.4)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,392,732)	(4,836,284)	(556,448)	11.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	356,975,555	333,736,908	23,238,647	7.0	9,580,337	9,151,950	428,387	4.7	3.7261	3.6466	0.0795	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,861,137	18,251,418	8,609,719	47.2	763,231	571,900	191,331	33.5	3.5194	3.1914	0.3280	10.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	10,854,967	18,102,000	(7,247,033)	(40.0)	178,444	300,400	(121,956)	(40.6)	6.0831	6.0260	0.0571	0.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,064,984	3,265,360	3,799,624	116.4	139,862	70,000	69,862	1.0	5.0514	4.6648	0.3866	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,324,691	17,632,000	(1,307,309)	(7.4)	400,889	399,494	1,395	0.3	4.0721	4.4136	(0.3415)	(7.7)
12 TOTAL COST OF PURCHASED POWER	61,105,779	57,250,778	3,855,001	6.7	1,482,426	1,341,794	140,632	10.5	4.1220	4.2667	(0.1447)	(3.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	418,081,334	390,987,686	27,093,648	6.9	11,062,763	10,493,744	569,019	5.4	3.7792	3.7259	0.0533	1.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(357,263)	(249,292)	(107,971)	43.3	(7,493)	(8,050)	557	(6.9)	4.7680	3.0968	1.6712	54.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(294,296)	(283,871)	(10,425)	3.7	(41,588)	(43,866)	2,278	(5.2)	0.7076	0.6471	0.0605	9.3
17 Revenues from Off-System Sales (A6)	(63,814)	(82,650)	18,836	(22.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(715,373)	(615,813)	(99,561)	16.2	(49,081)	(51,916)	2,835	(5.5)	1.4575	1.1862	0.2713	22.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	417,365,961	390,371,874	26,994,087	6.9	11,013,682	10,441,828	571,854	5.5	3.7895	3.7385	0.0510	1.4
21 Net Unbilled Sales *	(1,802,438)	(13,925,382)	12,122,944	(87.1)	(47,564)	(372,486)	324,922	(0.9)	(0.0175)	(0.1347)	0.1172	(0.9)
22 Company Use *	476,681	444,562	32,119	0.1	12,579	11,892	687	0.1	0.0046	0.0043	0.0003	0.1
23 T & D Losses *	25,209,017	13,851,633	11,357,384	0.8	665,233	370,513	294,720	0.8	0.2450	0.1340	0.1110	0.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	417,365,961	390,371,874	26,994,087	6.9	10,289,980,711	10,339,908,406	(49,927,695)	(0.5)	4.0560	3.7754	0.2807	7.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,610,016	4,579,179	30,837	0.7	113,657,675	121,290,071	(7,632,396)	(6.3)	4.0560	3.7754	0.2807	7.4
26 Jurisdictional KWH Sales	412,755,945	385,792,695	26,963,250	7.0	10,176,323,036	10,218,618,336	(42,295,300)	(0.4)	4.0560	3.7754	0.2807	7.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	412,921,048	385,947,011	26,974,036	7.0	10,176,323,036	10,218,618,336	(42,295,300)	(0.4)	4.0577	3.7769	0.2808	7.4
28 TRUE-UP **	0	0	0	NA	10,176,323,036	10,218,618,336	(42,295,300)	(0.4)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	412,921,048	385,947,011	26,974,036	7.0	10,176,323,036	10,218,618,336	(42,295,300)	(0.4)	4.0577	3.7769	0.2808	7.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0606	3.7796	0.2810	7.4
32 GPIF **	955,362	955,362	0	0.0	10,176,323,036	10,218,618,336	(42,295,300)	(0.4)	0.0094	0.0093	0.0001	1.1
33 Fuel Factor Including GPIF									4.0700	3.7889	0.2811	7.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.070	3.789	0.281	7.4

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2010 THROUGH SEPTEMBER 2010**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,200,560,352	3,176,739,616	23,820,736	0.7	76,231,858	75,803,471	428,387	0.6	4.1985	4.1908	0.0077	0.2
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	16,004,859	16,030,501	(25,642)	(0.2)	17,166,154	17,193,301	(27,147)	(0.2)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(38,267,612)	(37,711,164)	(556,448)	1.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,178,673,748	3,155,435,101	23,238,647	0.7	76,231,858	75,803,471	428,387	0.6	4.1697	4.1627	0.0070	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	235,770,354	227,160,635	8,609,719	3.8	7,328,099	7,136,768	191,331	2.7	3.2173	3.1830	0.0343	1.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	89,505,273	96,752,305	(7,247,033)	(7.5)	1,308,753	1,430,709	(121,956)	(8.5)	6.8390	6.7625	0.0765	1.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	45,269,522	41,469,898	3,799,624	9.2	794,219	724,357	69,862	9.6	5.6999	5.7251	(0.0252)	(0.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	137,146,361	138,453,670	(1,307,309)	(0.9)	3,349,090	3,347,695	1,395	0.0	4.0950	4.1358	(0.0408)	(1.0)
12 TOTAL COST OF PURCHASED POWER	507,691,509	503,836,508	3,855,001	0.8	12,788,392	12,647,760	140,632	1.1	3.9699	3.9836	(0.0137)	(0.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,686,365,257	3,659,271,609	27,093,648	0.7	89,021,233	88,452,214	569,019	0.6	4.1410	4.1370	0.0040	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,512,748)	(11,404,777)	(107,971)	0.9	(281,129)	(281,686)	557	(0.2)	4.0952	4.0488	0.0464	1.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,649,517)	(1,639,092)	(10,425)	0.6	(257,390)	(259,668)	2,278	(0.9)	0.6409	0.6312	0.0097	1.5
17 Revenues from Off-System Sales (A6)	(2,746,292)	(2,765,128)	18,836	(0.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,539,598)	(13,440,037)	(99,560)	0.7	(538,519)	(541,354)	2,835	(0.5)	2.5142	2.4827	0.0315	1.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,670,456,704	3,643,462,617	26,994,087	0.7	88,482,714	87,910,861	571,853	0.7	4.1482	4.1445	0.0037	0.1
21 Net Unbilled Sales *	60,136,829	46,616,805	13,520,024	29.0	1,449,709	1,124,787	324,922	28.9	0.0744	0.0577	0.0167	28.9
22 Company Use *	4,167,248	4,135,046	32,202	0.8	100,459	99,772	687	0.7	0.0052	0.0051	0.0001	2.0
23 T & D Losses *	225,233,798	212,818,210	12,415,588	5.8	5,429,675	5,134,955	294,720	5.7	0.2788	0.2632	0.0156	5.9
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,670,456,704	3,643,462,617	26,994,087	0.7	80,799,174,701	80,849,102,396	(49,927,695)	(0.1)	4.5427	4.5065	0.0362	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	37,586,409	37,555,572	30,837	0.1	833,535,101	841,167,497	(7,632,396)	(0.9)	4.5427	4.5065	0.0362	0.8
26 Jurisdictional KWH Sales	3,632,870,295	3,605,907,045	26,963,250	0.7	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.5427	4.5065	0.0362	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,634,323,442	3,607,349,407	26,974,035	0.7	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.5449	4.5087	0.0361	0.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	(0.4562)	(0.4560)	(0.0002)	0.1
29 TOTAL JURISDICTIONAL FUEL COST	3,269,480,234	3,242,506,200	26,974,034	0.8	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.0886	4.0527	0.0359	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0916	4.0556	0.0360	0.9
32 GPIF **	8,598,256	8,598,256	0	0.0	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	0.0108	0.0107	0.0001	0.9
33 Fuel Factor Including GPIF									4.102	4.066	0.0361	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.102	4.066	0.036	0.9

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **September 2010**

CURRENT MONTH

YEAR TO DATE

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a	Fuel Cost of System Net Generation	\$ 360,531,300	\$ 336,710,563	\$ 23,820,737	7.1 %	\$ 3,200,560,352	\$ 3,176,739,616	\$ 23,820,736	0.7 %
	b	Incremental Hedging Costs	-	-	-	N/A	87,290	87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,836,987	\$ 1,862,629	(25,642)	(1.4) %	16,004,858	\$ 16,030,501	(25,643)	(0.2) %
	d	Coal Cars Depreciation & Return	-	-	-	N/A	288,857	\$ 288,857	(0)	0.0 %
	e	Adjustment for West County 1 & 2	-	-	-	N/A	-	-	-	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(651,559)	\$ (533,163)	(118,396)	22.2 %	(13,162,266)	(13,043,870)	(118,396)	0.9 %
	b	Gains from Off-System Sales (Per A6)	(63,814)	\$ (82,650)	18,836	(22.8) %	(2,746,291)	(2,765,127)	18,836	(0.7) %
3	a	Fuel Cost of Purchased Power (Per A7)	26,861,138	\$ 18,251,418	8,609,720	47.2 %	235,770,356	227,160,635	8,609,721	3.8 %
4		Energy Payments to Qualifying Facilities (Per A8)	16,324,690	\$ 17,632,000	(1,307,310)	(7.4) %	137,146,367	138,453,677	(1,307,310)	(0.9) %
5		Energy Cost of Economy Purchases (Per A9)	17,919,951	\$ 21,367,360	(3,447,409)	(16.1) %	134,774,794	138,222,202	(3,447,408)	(2.5) %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 422,758,693</b>	<b>\$ 395,208,158</b>	<b>\$ 27,550,535</b>	<b>7.0 %</b>	<b>\$ 3,708,724,317</b>	<b>\$ 3,681,173,781</b>	<b>\$ 27,550,536</b>	<b>0.7 %</b>
		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,039,950)	\$ (4,836,284)	\$ (203,666)	4.2 %	\$ (36,687,086)	\$ (36,483,421)	\$ (203,665)	0.6 %
	b	Reactive and Voltage Control Fuel Revenue	(403,873)	-	(403,873)	N/A	(1,179,740)	(775,867)	(403,873)	52.1 %
	c	Inventory Adjustments	(221,593)	-	(221,593)	N/A	(548,748)	(327,155)	(221,593)	67.7 %
	d	Non Recoverable Oil/Tank Bottoms	272,684	-	272,684	N/A	147,963	(124,721)	272,684	(218.6) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 417,365,961</b>	<b>\$ 390,371,874</b>	<b>\$ 26,994,087</b>	<b>6.9 %</b>	<b>\$ 3,670,456,706</b>	<b>\$ 3,643,462,618</b>	<b>\$ 26,994,088</b>	<b>0.7 %</b>
<b>B</b>		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales	10,176,323,036	10,218,618,336	(42,295,300)	(0.4) %	79,965,639,600	80,007,934,900	(42,295,300)	(0.1) %
2		Sale for Resale (excluding FKEC & CKW)	113,657,675	121,290,071	(7,632,396)	(6.3) %	833,535,101	841,167,497	(7,632,396)	(0.9) %
3		Sub-Total Sales (excluding FKEC & CKW)	10,289,980,711	10,339,908,406	(49,927,695)	(0.5) %	80,799,174,701	80,849,102,396	(49,927,695)	(0.1) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	93,452,158	92,000,891	1,451,267	1.6 %	703,694,071	702,242,804	1,451,267	0.2 %
5		<b>Total Sales</b>	<b>10,383,432,869</b>	<b>10,431,909,298</b>	<b>(48,476,429)</b>	<b>(0.5) %</b>	<b>81,502,868,772</b>	<b>81,551,345,201</b>	<b>(48,476,429)</b>	<b>(0.1) %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>98.89545 %</b>	<b>98.82697 %</b>	<b>0.06848 %</b>	<b>0.1 %</b>	<b>98.96839 %</b>	<b>98.95958 %</b>	<b>0.00881 %</b>	<b>0.0 %</b>
		<b>SEE FOOTNOTES ON PAGE 2</b>								



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2010

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED /	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE		
			ACTUAL (b)	AMOUNT	%		ACTUAL (b)	AMOUNT	%	
C	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 429,605,357	\$ 426,218,031	\$ 3,387,326	0.8 %	\$ 3,352,056,744	\$ 3,348,669,418	\$ 3,387,326	0.1 %	
1 a	Revenue Refund (b)	-	-	-	N/A	\$ (404,214,420)	\$ (404,214,420)	-	0.0 %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	-	-	-	N/A	364,843,209	364,843,209	-	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(8,592,064)	(8,592,064)	0	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 428,650,683	\$ 425,263,357	\$ 3,387,326	0.8 %	\$ 3,304,093,469	\$ 3,300,706,143	\$ 3,387,326	0.1 %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 417,365,961	\$ 390,371,874	\$ 26,994,087	6.9 %	\$ 3,670,456,706	\$ 3,643,462,618	\$ 26,994,088	0.7 %	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	417,365,961	390,371,874	26,994,087	6.9 %	3,670,456,706	3,643,462,618	26,994,088	0.7 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.89545 %	98.82697 %	0.06848 %	0.1 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$412,921,048	\$385,947,011	\$ 26,974,037	7.0 %	\$ 3,634,323,442	\$3,607,349,407	\$ 26,974,035	0.7 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 15,729,635	\$ 39,316,346	\$ (23,586,711)	(60.0) %	\$ (330,229,973)	\$ (306,643,264)	\$ (23,586,709)	7.7 %	
8	Interest Provision for the Month (Line D10)	(76,634)	(78,221)	1,587	(2.0) %	(283,600)	(285,187)	1,587	(0.6) %	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(346,166,577)	(346,166,577)	(0)	0.0 %	364,843,209	364,843,209	-	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	-	0.0 %	(8,771,414)	(8,771,414)	-	0.0 %	
10 a	Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	(364,843,212)	(364,843,209)	(3)	0.0 %	
b	Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	-	-	-	N/A	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (339,284,990)	\$ (315,699,865)	\$ (23,585,125)	7.5 %	\$ (339,284,990)	\$ (315,699,865)	\$ (23,585,125)	7.5 %	
D	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (354,937,991)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (339,208,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (694,146,347)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (347,073,174)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.26500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.02208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (76,634)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.									
	(b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	31,468,112	30,179,922	1,288,190	4.3	446,394,517	445,106,327	1,288,190	0.3
2 * LIGHT OIL	3,124,526	0	3,124,526	0.0	36,297,663	33,173,137	3,124,526	0.0
3 COAL	15,653,037	13,892,800	1,760,237	12.7	111,971,026	110,210,789	1,760,237	1.6
4 ** GAS	298,490,788	280,130,541	18,360,246	6.6	2,503,236,544	2,484,876,298	18,360,246	0.7
5 NUCLEAR	11,794,838	12,507,300	(712,462)	(5.7)	102,860,602	103,373,064	(712,462)	(0.7)
6 TOTAL (\$)	360,531,300	336,710,563	23,820,737	7.1	3,200,560,352	3,176,739,615	23,820,737	0.7
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	246,224	279,504	(33,280)	(11.9)	3,708,907	3,742,187	(33,280)	(0.9)
8 LIGHT OIL	28,364	0	28,364	0.0	241,274	212,910	28,364	13.3
9 COAL	598,151	568,746	29,405	5.2	4,171,260	4,141,855	29,405	0.7
10 GAS	6,729,839	6,299,451	430,388	6.8	50,892,441	50,462,052	430,388	0.9
11 NUCLEAR	1,971,168	1,998,315	(27,147)	(1.4)	17,166,154	17,193,301	(27,147)	(0.2)
SOLAR	6,590	5,934	656	11.1	51,821	51,165	656	1.3
12 TOTAL (MWH)	9,580,337	9,151,950	428,387	4.7	76,231,858	75,803,471	428,387	0.6
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	426,997	422,270	4,727	1.1	6,120,053	6,115,326	4,727	0.1
14 * LIGHT OIL (Bbl)	37,658	0	37,658	0.0	464,145	426,487	37,658	8.8
15 *** COAL (TON)	75,199	60,490	14,709	24.3	600,343	585,634	14,709	2.5
16 ** GAS (MCF)	49,598,474	45,974,955	3,623,519	7.9	385,110,107	381,486,588	3,623,519	0.9
17 NUCLEAR (MMBTU)	21,856,431	22,267,796	(411,365)	(1.8)	188,458,201	188,869,566	(411,365)	(0.2)
<b>BTU BURNED (MMBTU)</b>								
18 HEAVY OIL	2,715,393	2,702,526	12,867	0.5	38,887,420	38,874,553	12,867	0.0
19 LIGHT OIL	216,734	0	216,734	0.0	2,655,151	2,438,417	216,734	8.9
20 COAL	6,114,963	5,801,843	313,120	5.4	42,977,366	42,664,246	313,120	0.7
21 GAS	50,469,972	45,974,955	4,495,017	9.8	392,024,735	387,529,718	4,495,017	1.2
22 NUCLEAR	21,856,431	22,267,796	(411,365)	(1.8)	188,458,201	188,869,566	(411,365)	(0.2)
23 TOTAL (MMBTU)	81,373,493	76,747,120	4,626,373	6.0	665,002,873	660,376,500	4,626,373	0.7
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	2.57	3.05	(0.48)	(15.7)	4.87	4.94	(0.07)	(1.4)
25 LIGHT OIL	0.30	0.00	0.30	0.0	0.32	0.28	0.04	14.2
26 COAL	6.24	6.21	0.03	0.5	5.47	5.46	0.01	0.2
27 GAS	70.25	68.83	1.41	2.0	66.76	66.57	0.19	0.3
28 NUCLEAR	20.58	21.83	(1.26)	(5.8)	22.52	22.88	(0.16)	(0.7)
SOLAR	0.07	0.06	0.00	0.0	0.07	0.07	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	73.6963	71.4707	2.2257	3.1	72.9396	72.7854	0.1543	0.2
31 * LIGHT OIL (\$/Bbl)	82.9711	0.0000	82.9711	0.0	78.2033	77.7824	0.4210	0.5
32 *** COAL (\$/TON)	71.6336	75.6621	(4.0285)	(5.3)	73.4403	77.2104	(3.7701)	(4.9)
33 ** GAS (\$/MCF)	6.0181	6.0931	(0.0750)	(1.2)	6.5001	6.5137	(0.0136)	(0.2)
34 NUCLEAR (\$/MMBTU)	0.5397	0.5617	(0.0220)	(3.9)	0.5447	0.5473	(0.0026)	(0.5)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
35 * HEAVY OIL	11.5888	11.1673	0.4215	3.8	11.4791	11.4498	0.0293	0.3
36 * LIGHT OIL	14.4164	0.0000	14.4164	0.0	13.6707	13.6044	0.0663	0.5
37 COAL	2.5598	2.3945	0.1652	6.9	2.6053	2.5832	0.0221	0.9
38 ** GAS	5.9142	6.0931	(0.1789)	(2.9)	6.3854	6.4121	(0.0267)	(0.4)
39 NUCLEAR	0.5397	0.5617	(0.0220)	(3.9)	0.5447	0.5473	(0.0026)	(0.5)
40 TOTAL (\$/MMBTU)	4.4306	4.3873	0.0433	1.0	4.8129	4.8105	0.0024	0.0
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	11,028	9,669	1,359	14.1	10,485	10,388	97	0.9
42 LIGHT OIL	7,641	0	7,641	0.0	11,005	11,453	(448)	(3.9)
43 COAL	10,223	10,201	22	0.2	10,303	10,301	2	0.0
44 GAS	7,499	7,298	201	2.8	7,703	7,680	23	0.3
45 NUCLEAR	11,088	11,143	(55)	(0.5)	10,978	10,985	(7)	(0.1)
46 TOTAL (BTU/KWH)	8,494	8,386	108	1.3	8,723	8,712	12	0.1
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	12.7803	10.7977	1.9826	18.4	12.0357	11.8943	0.1415	1.2
48 * LIGHT OIL	11.0157	0.0000	11.0157	0.0	15.0441	15.5808	(0.5367)	(3.4)
49 COAL	2.6169	2.4427	0.1742	7.1	2.6843	2.6609	0.0234	0.9
50 ** GAS	4.4353	4.4469	(0.0116)	(0.3)	4.9187	4.9242	(0.0056)	(0.1)
51 NUCLEAR	0.5984	0.6259	(0.0275)	(4.4)	0.5980	0.6012	(0.0032)	(0.5)
52 TOTAL (¢/KWH)	3.7632	3.6791	0.0841	2.3	4.1985	4.1908	0.0077	0.2

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1		0	0	0	0	N/A	#6 OIL	0	BBLs	NA	0	0	NA	NA
2 # 1		0					GAS	0	MCF	NA	0	0	NA	NA
3 # 2		0				N/A	#6 OIL	0	BBLs	NA	0	0	NA	NA
4 # 2		0	0	0	0		GAS	0	MCF	NA	0	0	NA	NA
5 FT. MYERS # 2	1349	777,978	78.6	89.7	78.6	6,900	GAS	5,272,974	MCF	1.018	5,367,888	31,746,312	4.0806	6.02
6 #3A	148	10,219	9.5	81.6	91.1	10,090	GAS	101,235	MCF	1.018	103,057	609,491	5.9643	6.02
7 #3A		82					#2 OIL	151	BBLs	5.806	877	12,306	15.0072	81.50
8 #3B	148	7,276	6.7	79.2	92.1	9,766	GAS	69,798	MCF	1.018	71,054	420,222	5.7754	6.02
9 #3B		0					#2 OIL	0	BBLs	NA	0	0	0.0000	0.00
10 LAUDERDALE # 4	438	0					#2 OIL	0	BBLs	NA	0	0	0.0000	0.00
11 # 4		254,452	79.2	97.6	81.2	7,770	GAS	1,940,125	MCF	1.019	1,976,987	11,692,130	4.5950	6.03
12 # 5	438	0					#2 OIL	0	BBLs	NA	0	0	0.0000	0.00
13 # 5		239,489	74.5	95.6	78.7	7,993	GAS	1,878,475	MCF	1.019	1,914,166	11,320,600	4.7270	6.03
14 MANATEE # 1	788	47,505	29.7	98.0	30.3	11,440	#6 OIL	83,187	BBLs	6.359	528,986	6,124,929	12.8932	73.63
15 # 1		124,547					GAS	1,416,696	MCF	1.016	1,439,363	8,512,560	6.8348	6.01
16 # 2	798	47,285	29.4	100.0	29.4	11,442	#6 OIL	82,844	BBLs	6.359	526,805	6,099,674	12.8998	73.63
17 # 2		125,394					GAS	1,426,198	MCF	1.016	1,449,017	8,569,655	6.8342	6.01
18 # 3	1054	0					#2 OIL	0	BBLs	NA	0	0	0.0000	0.00
19 # 3		571,138	73.7	96.7	73.7	6,827	GAS	3,837,760	MCF	1.016	3,899,164	23,060,108	4.0376	6.01
20 MARTIN # 1	801	25,618	35.3	100.0	35.3	10,979	#6 OIL	43,479	BBLs	6.306	274,179	3,280,186	12.8042	75.44
21 # 1		182,747					GAS	1,975,845	MCF	1.019	2,013,386	11,907,398	6.5158	6.03
22 # 2	803	36,909	38.0	100.0	38.0	9,802	#6 OIL	56,001	BBLs	6.306	353,142	4,224,883	11.4468	75.44
23 # 2		188,085					GAS	1,817,623	MCF	1.019	1,852,158	10,953,877	5.8239	6.03
24 # 3	423	271,199	87.4	92.1	87.4	7,297	GAS	1,947,742	MCF	1.016	1,978,906	11,703,480	4.3155	6.01
25 # 4	423	275,754	88.9	100.0	88.9	7,129	GAS	1,934,790	MCF	1.016	1,965,747	11,625,656	4.2160	6.01
26 # 8	1044	124					#2 OIL	153	BBLs	5.874	899	12,288	9.9094	80.31
27 # 8		579,065	75.5	98.1	75.5	6,930	GAS	3,949,422	MCF	1.016	4,012,613	23,731,059	4.0982	6.01

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	AVAILABILITY FACTOR (%)	OUTPUT FACTOR (%)	NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/JUNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
							(3)								
	PT EVERGLADES	# 1	203	-141	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
		# 1		-141				GAS	0	MCF	NA	0	0	0.0000	0.00
1		# 2	203	-198	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
2		# 2		-198				GAS	0	MCF	NA	0	0	0.0000	0.00
3		# 3	370	22,027	25.2	89.3	51.6	#6 OIL	36,442	BBLS	6.415	233,775	2,664,252	12.0954	73.11
4		# 3		46,497				GAS	564,289	MCF	1.019	575,010	3,400,676	7.3138	6.03
5		# 4	370	36,351	22.9	88.2	54.4	#6 OIL	63,146	BBLS	6.415	405,082	4,616,565	12.7000	73.11
6		# 4		25,902				GAS	309,003	MCF	1.019	314,874	1,862,201	7.1894	6.03
7	RIVIERA	# 3	272	-67	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
8		# 3		-67				GAS	0	MCF	NA	0	0	0.0000	0.00
9		# 4	281	-41	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
10		# 4		-41				GAS	0	MCF	NA	0	0	0.0000	0.00
11	SANFORD	# 3	138	-246	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
12		# 3		-246				GAS	0	MCF	NA	0	0	0.0000	0.00
13		# 4	898	541,582	82.3	97.9	82.3	GAS	3,779,803	MCF	1.019	3,851,619	22,778,922	4.2060	6.03
14		# 5	896	508,502	77.4	94.7	77.4	GAS	3,478,579	MCF	1.019	3,544,672	20,963,601	4.1226	6.03
15	TURKEY POINT	# 1	385	16,904	9.5	92.2	34.7	#6 OIL	32,315	BBLS	6.356	205,394	2,327,185	13.7671	72.02
16		# 1		9,974				GAS	164,027	MCF	1.019	167,144	988,509	9.9109	6.03
17		# 2	376	14,318	11.7	90.8	29.1	#6 OIL	29,583	BBLS	6.356	188,030	2,130,439	14.8794	72.02
18		# 2		18,171				GAS	271,957	MCF	1.019	277,124	1,638,943	9.0196	6.03
19		# 5	1058	171	74.8	90.6	74.8	# 2 OIL	210	BBLS	5.774	1,213	18,816	11.0036	89.60
20		#5		581,226				GAS	3,945,511	MCF	1.019	4,020,476	23,777,561	4.0909	6.03
21	WEST COUNTY	#1	1219	27,963	55.6	67.5	55.6	# 2 OIL	36,850	BBLS	5.755	212,072	3,056,934	10.9321	82.96
22		#1		470,761				GAS	3,139,294	MCF	1.016	3,189,523	18,863,209	4.0070	6.01
23		#2	1219	0	87.3	98.7	87.3	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
24		#2		782,538				GAS	5,122,043	MCF	1.016	5,203,996	30,777,036	3.9330	6.01
25	CUTLER	# 5	64	-72	0.0	100.00	0.0	GAS	0	MCF	NA	0	0	0.0000	0.00
26		# 6	137	-72	0.0	100.00	0.0	GAS	0	MCF	NA	0	0	0.0000	0.00
27	FT MYERS	1-12	552	8	0.0	100.0	4.8	#2 OIL	154	BBLS	5.804	894	12,550	156.8794	81.50
28	LAUDERDALE	1-12	342	0				#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
29		1-12		114	0.0	91.5	6.4	GAS	6,053	MCF	1.019	6,168	36,478	31.9985	6.03
30		13-24	342	3				#2 OIL	60	BBLS	5.537	332	5,062	168.7482	84.37
31		13-24		71	0.0	99.9	4.2	GAS	7,667	MCF	1.019	7,813	46,207	65.0803	6.03
32	EVERGLADES	1-12	342	5				#2 OIL	65	BBLS	5.537	360	5,157	103.1326	79.33
33		1-12		143	0.1	97.9	4.8	GAS	3,138	MCF	1.019	3,198	18,913	13.2261	6.03

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		70,259	40.0	95.6	73.2	9,040	GAS	623,294 MCF	1.019	635,137	3,756,274	5.3463	6.03
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		67,296	38.3	99.9	76.4	9,314	GAS	615,132 MCF	1.019	626,819	3,707,080	5.5086	6.03
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	82,330	90.7	100.0	90.7	9,745	COAL	37,383 TONS	21.462	802,314	2,677,871	3.2526	71.63
7 # 1		222					GAS	2,161 MMBTU	---	2,161	16,900	7.6296	7.82
8	(A)	(B)				(B)							
9 # 2	126	82,900	91.2	99.9	91.2	9,663	COAL	37,816 TONS	21.182	801,019	2,708,902	3.2677	71.63
10 # 2		75					GAS	732 MMBTU	---	732	5,729	7.6690	7.83
11	(A)	(B)				(B)	(C)	(2)					
12 SCHERER (1) # 4	625	432,922	95.7	100.0	95.7	10,421	COAL	4,511,630 MMBTU	---	4,511,630	10,266,264	2.3714	2.28
13 # 4		8					#2 OIL	15 BBLs	5.817	87	1,413	16.8187	94.18
14 DESOTO	25	4,927	26.49		26.49		SOLAR						
15 SPACE COAST	10	1,663	22.36		22.36		SOLAR						
16 TURKEY POINT # 3	693	426,953	82.8	82.5	100.1	11,277	NUCLEAR	4,814,557 MMBTU	---	4,814,557	2,783,941	0.6520	0.58
17 # 4	693	439,306	85.2	84.6	99.2	11,240	NUCLEAR	4,937,844 MMBTU	---	4,937,844	2,988,521	0.6803	0.61
18 ST LUCIE # 1	839	572,178	91.7	92.7	91.7	11,074	NUCLEAR	6,336,524 MMBTU	---	6,336,524	3,746,329	0.6547	0.59
19	***	***	****	****	****	***		***					
20 # 2	714	532,731	100.2	99.1	100.2	10,826	NUCLEAR	5,767,506 MMBTU	---	5,767,506	2,276,047	0.4272	0.39
21													
22													
23 SYSTEM TOTALS	22,651	9,580,337	----	----	----	8,494	----	464,655 BBLs	----	81,373,493	360,531,300	3.7632	----
24								49,598,474 MCF					
25 *** EXCLUDES PARTICIPANTS								4,511,630 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								75,199 TONS	COAL (C)				
27													
28								21,856,431 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

MONTH OF SEPT 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,538,907	939,330	599,577	64	6,777,092	3,238,037	3,539,055	>100.0
3 UNIT COST (\$/BBL)	74.7299	75.5932	(0.8633)	(1.1000)	73.0860	74.2700	(1.1840)	(1.6000)
4 AMOUNT (\$)	115,002,375	71,007,000	43,995,375	62	495,310,642	240,489,000	254,821,642	>100.0
5 BURNED								
6 UNITS (BBL)	429,968	422,270	7,698	2	6,104,836	2,667,372	3,437,464	>100.0
7 UNIT COST (\$/BBL)	73.8146	71.4700	2,3446	3.3000	73.1442	71.8308	1,3134	1.8000
8 AMOUNT (\$)	31,737,937	30,179,622	1,558,315	5	446,533,501	191,599,447	254,934,054	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	2,684,658	2,090,310	594,348	28	2,684,658	2,090,310	594,348	28
11 UNIT COST (\$/BBL)	72.5994	72.0754	0.5240	0.7000	72.5994	72.0754	0.5240	0.7000
12 AMOUNT (\$)	194,904,630	150,660,000	44,244,630	29	194,904,630	150,660,000	44,244,630	29
13 OTHER USAGE (\$)	(186,047)				959,712			
14 DAYS SUPPLY	194							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	943	228,308	(227,365)	(100)	176,624	257,343	(80,719)	(31)
17 UNIT COST (\$/BBL)	(351.2375)	94.3462	(445.5837)	(72.3000)	92.1554	94.1351	(1.9797)	(2.1000)
18 AMOUNT (\$)	(331,217)	21,540,000	(21,871,217)	(2)	16,276,856	24,225,000	(7,948,144)	(33)
19 BURNED								
20 UNITS (BBL)	37,658	-	37,658	100	455,178	51,902	403,276	>100.0
21 UNIT COST (\$/BBL)	82.9711	-	82.9711	100.0000	79.7163	92.8288	(13.1125)	(14.1000)
22 AMOUNT (\$)	3,124,526	-	3,124,526	100	36,285,110	4,818,000	31,467,110	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	568,380	821,788	(253,408)	(31)	568,380	821,788	(253,408)	(31)
25 UNIT COST (\$/BBL)	81.6476	102.0750	(20.4274)	(20.0000)	81.6476	102.0750	(20.4274)	(20.0000)
26 AMOUNT (\$)	46,406,875	83,884,000	(37,477,125)	(45)	46,406,875	83,884,000	(37,477,125)	(45)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	57,365	126,430	(69,065)	(55)	514,510	656,315	(141,805)	(22)
31 UNIT COST (\$/TON)	72.1905	75.6545	(3.4640)	(4.6000)	73.1817	80.2648	(7.0831)	(8.8000)
32 AMOUNT (\$)	4,141,209	9,565,000	(5,423,791)	(57)	37,652,719	52,679,000	(15,026,281)	(29)
33 BURNED								
34 UNITS (TON)	75,199	60,490	14,709	24	600,343	590,375	9,968	2
35 UNIT COST (\$/TON)	71.6336	75.6489	(4.0153)	(5.3000)	73.4403	80.7792	(7.3389)	(9.1000)
36 AMOUNT (\$)	5,386,773	4,576,000	810,773	18	44,089,393	47,690,000	(3,600,607)	(8)
37 ENDING INVENTORY								
38 UNITS (TON)	57,580	91,000	(33,420)	(37)	57,580	91,000	(33,420)	(37)
39 UNIT COST (\$/TON)	71.6324	74.4286	(2.7962)	(3.8000)	71.6324	74.4286	(2.7962)	(3.8000)
40 AMOUNT (\$)	4,124,592	6,773,000	(2,648,408)	(39)	4,124,592	6,773,000	(2,648,408)	(39)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								



	MONTH OF SEPT 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,699,697	10,587,798	(6,888,101)	(65)	23,863,089	35,174,844	(11,311,755)	(32)
45 U. COST (\$/MMBTU)	2.2258	2.1737	0.0521	2.4000	2.2668	2.1608	0.1060	4.9000
46 AMOUNT (\$)	8,234,919	23,015,000	(14,780,081)	(64)	54,093,880	76,007,000	(21,913,120)	(29)
47 BURNED								
48 UNITS (MMBTU)	4,511,630	4,285,943	225,687	5	29,890,126	28,872,989	1,017,137	4
49 U. COST (\$/MMBTU)	2.2443	2.1736	0.0707	3.3000	2.2341	2.1580	0.0761	3.5000
50 AMOUNT (\$)	10,125,338	9,316,000	809,338	9	66,776,304	62,308,000	4,468,304	7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,863,375	5,035,416	(1,172,041)	(23)	3,863,375	5,035,416	(1,172,041)	(23)
53 U. COST (\$/MMBTU)	2.2442	2.2527	(0.0085)	(0.4000)	2.2442	2.2527	(0.0085)	(0.4000)
54 AMOUNT (\$)	8,670,087	11,343,371	(2,673,284)	(24)	8,670,087	11,343,371	(2,673,284)	(24)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	50,435,001	-	50,435,001	100	392,579,090	-	392,579,090	100
59 U. COST (\$/MMBTU)	5.9152	-	5.9152	100.0000	6.3833	-	6.3833	100.0000
60 AMOUNT (\$)	298,332,887	-	298,332,887	100	2,505,944,515	-	505,944,515	100
61 BURNED								
62 UNITS (MMBTU)	50,469,972	45,974,957	4,495,015	10	392,024,735	359,060,408	32,964,327	9
63 U. COST (\$/MMBTU)	5.9142	6.0931	(0.1789)	(2.9000)	6.3854	6.7259	(0.3405)	(5.1000)
64 AMOUNT (\$)	298,490,788	280,131,441	18,359,347	7	2,503,236,544	2,415,016,239	88,220,305	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,694,435	-	1,694,435	100	1,694,435	-	1,694,435	100
67 U. COST (\$/MMBTU)	4.5050	-	4.5050	100.0000	4.5050	-	4.5050	100.0000
68 AMOUNT (\$)	7,633,477	-	7,633,477	100	7,633,477	-	7,633,477	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,856,430	22,267,796	(411,366)	(2)	188,458,199	200,628,803	(12,170,604)	(6)
73 U. COST (\$/MMBTU)	0.5397	0.5617	(0.0220)	(3.9000)	0.5431	0.5812	(0.0381)	(6.6000)
74 AMOUNT (\$)	11,794,838	12,507,000	(712,162)	(6)	102,343,426	116,603,000	(14,259,574)	(12)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,260	-	1,260	100	9,073	-	9,073	100
77 UNIT COST (\$/GAL)	2.2690	-	2.2690	100.0000	2.3733	-	2.3733	100.0000
78 AMOUNT (\$)	2,859	-	2,859	100	21,533	-	21,533	100
LINES 9 & 23-EXCLUDE	3,000	BARRELS,	\$ 272,683.94	CURRENT MONTH AND	(23,969)	BARRELS,	\$ 147,963	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,836,987	CURRENT MONTH AND	\$ 16,004,858	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10	-	-
Sep-10	-	-
Oct-10		
Nov-10		
Dec-10		

**SCHEDULE A - NOTES**

Sep-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
137	\$8,586.12	RIVIERA - TEMP/CAL ADJUSTMENT
(3)	(\$143.35)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ
(96)	(\$7,017.85)	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(831)	(\$59,845.46)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
404	\$29,745.86	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,086)	(\$157,372.59)	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT
(2,475)	(186,047.27)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	8,050	0	8,050	3.097	4.397	249,292	353,962	82,650	
		43,866	0	43,866	0.647	0.647	283,871	283,871	0	
<b>TOTAL</b>		<b>51,916</b>	<b>0</b>	<b>51,916</b>	<b>1.027</b>	<b>1.229</b>	<b>533,163</b>	<b>637,823</b>	<b>82,650</b>	
<b>ACTUAL:</b>										
FMPA (SL 1)		24,504	0	24,504	0.654	0.654	160,263	160,263	0	
DUC (SL 1)		17,084	0	17,084	0.785	0.785	134,033	134,033	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		1,470	0	1,470	11.256	11.256	165,462	165,462	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	128	0	128	2.245	3.438	2,873	4,400	1,037	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
EDFT N.A.	OS	1,013	0	1,013	2.938	4.606	29,767	46,657	13,556	
ENERGY AUTHORITY, THE	OS	1,062	0	1,062	2.880	4.014	31,161	43,427	9,150	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	11	0	11	2.316	4.309	255	474	190	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	965	0	965	2.574	3.678	24,641	35,490	7,836	
ORLANDO UTILITIES COMMISSION	OS	475	0	475	6.738	8.278	32,004	39,325	4,846	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	902	0	902	2.867	4.434	26,037	39,994	13,967	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	450	0	450	2.646	3.967	11,907	17,400	3,903	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>										
ENERGY AUTHORITY, THE	FCBBS	118	0	118	3.156	4.553	3,724	5,372	1,648	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	100	0	100	2.970	3.709	2,970	3,709	738	
ORLANDO UTILITIES COMMISSION	FCBBS	20	0	20	4.524	5.162	905	1,032	128	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	65	0	65	2.602	3.524	1,691	2,290	599	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	694	0	694	3.410	4.307	23,666	29,862	6,227	
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL</b>		<b>997</b>	<b>0</b>	<b>997</b>	<b>3.306</b>	<b>4.242</b>	<b>32,956</b>	<b>42,296</b>	<b>9,340</b>	
ST. LUCIE PARTICIPATION SUB-TOTAL		41,588	0	41,588	0.000	0.000	294,296	294,296	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		6,496	0	6,496	4.962	6.044	324,307	392,629	54,474	
<b>% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>							<b>0</b>			
<b>SUBTOTAL</b>		<b>49,081</b>	<b>0</b>	<b>49,081</b>	<b>1.328</b>	<b>1.486</b>	<b>651,559</b>	<b>729,221</b>	<b>63,814</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>49,081</b>	<b>0</b>	<b>49,081</b>	<b>1.328</b>	<b>1.486</b>	<b>651,559</b>	<b>729,221</b>	<b>63,814</b>	
2010 3-Yr Average Threshold									15,415,773	
YTD Difference of Threshold vs Actual									(12,669,481)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		(2,835)	0.0	(2,835)	0.301	0.257	118,396	91,398	(18,836)	
DIFFERENCE (%)		(5.5)		(5.5)	29.3	20.9	22.2	14.3	(22.8)	
<b>PERIOD TO DATE:</b>										
ACTUAL		538,519	0	538,519	2.451	3.074	13,196,541	16,552,846	2,746,292	
ESTIMATED		541,354	0	541,354	2.416	3.041	13,078,145	16,461,546	2,785,128	
DIFFERENCE		(2,835)	0	(2,835)	0.035	0.033	118,396	91,398	(18,836)	
DIFFERENCE (%)		(0.5)	0.0	(0.5)	1.4	1.1	0.9	0.6	(0.7)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL G SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		306,149	0	0	306,149	3.660	11,205,127
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.486	181,291
SJRPP		228,418	0	0	228,418	3.005	6,865,000
PPAs			0	0			
<b>TOTAL</b>		<b>571,900</b>	<b>0</b>	<b>0</b>	<b>571,900</b>	<b>3.191</b>	<b>18,251,418</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	28,482
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		0	0	0	0	0.000	28,482
FMPA (SL2)		27,648	0	0	27,648	0.613	169,540
PRIOR MONTH ADJUSTMENT		8	0	0	8		(2,609)
		27,656	0	0	27,656	0.604	166,931
OUC (SL2)		19,119	0	0	19,119	0.530	101,371
PRIOR MONTH ADJUSTMENT		5	0	0	5		(803)
		19,124	0	0	19,124	0.526	100,568
JACKSONVILLE ELECTRIC AUTHORITY	UPS	272,799	0	0	272,799	3.335	9,098,193
PRIOR MONTH ADJUSTMENT		1	0	0	1		871,006
		272,800	0	0	272,800	3.654	9,969,199
SOUTHERN COMPANY - OLEANDER		32,613	0	0	32,613	5.039	1,643,269
UPS-R		411,038	0	0	411,038	3.638	14,952,688
ST. LUCIE PARTICIPATION SUB-TOTAL		46,780	0	0	46,780	0.572	267,499
<b>TOTAL</b>		<b>763,231</b>	<b>0</b>	<b>0</b>	<b>763,231</b>	<b>3.519</b>	<b>26,861,137</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		191,331			191,331	0.328	8,609,719
DIFFERENCE%		33.5			33.5	10.3	47.2
<u>PERIOD TO DATE:</u>							
ACTUAL		7,328,099			7,328,099	3.217	235,770,356
<u>ESTIMATED</u>		7,136,768			7,136,768	3.183	227,160,637
DIFFERENCE		191,331			191,331	0.034	8,609,719
DIFFERENCE%		2.7			2.7	1.1	3.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		399,494	0	0	399,494	4.414	4.414	17,632,000
TOTAL		399,494	0	0	399,494	4.414	4.414	17,632,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,282	0	0	33,282	2.973	2.973	989,627
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		21,308	0	0	21,308	4.358	4.358	928,662
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	2.909	2.909	73,308
CEDAR BAY GENERATING COMPANY		142,490	0	0	142,490	3.161	3.161	4,503,456
GEORGIA PACIFIC CORPORATION		108	0	0	108	3.608	3.608	3,897
INDIANTOWN COGENERATION LP.		156,292	0	0	156,292	5.004	5.004	7,820,916
MM TOMOKA FARMS		2,110	0	0	2,110	5.154	5.154	108,741
MMA BEE RIDGE		25	0	0	25	7.628	7.628	1,907
OKEELANTA POWER LIMITED PARTNERSHIP		17,872	0	0	17,872	3.038	3.038	543,005
SOLID WASTE AUTHORITY OF PALM BEACH		13,914	0	0	13,914	5.048	5.048	702,348
TROPICANA PRODUCTS		6,647	0	0	6,647	6.823	6.823	453,527
WM-RENEWABLE, LLC		4,321	0	0	4,321	4.520	4.520	195,297
TOTAL		400,889	0	0	400,889	4.072	4.072	16,324,691
<u>CURRENT MONTH</u>								
DIFFERENCE		1,395	0	0	1,395	(0.342)	(0.342)	(1,307,312)
DIFFERENCE%		0.3	0.0	0.0	0.3	( 7.7)	( 7.7)	( 7.4)
<u>PERIOD TO DATE:</u>								
ACTUAL		3,349,090	0	0	3,349,090	4.095	4.095	137,146,361
ESTIMATED		3,347,695	0	0	3,347,695	4.136	4.136	138,453,673
DIFFERENCE		1,395	0	0	1,395	(0.041)	(0.041)	(1,307,312)
DIFFERENCE%		0.0	0.0	0.0	0.0	(1.0)	(1.0)	(0.9)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2010

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	300,400	6.026	18,102,000	10.534	31,645,084	13,543,084
NON-FLORIDA	OS	70,000	4.665	3,265,360	8.619	6,033,420	2,768,060
<b>TOTAL</b>		<b>370,400</b>	<b>5.769</b>	<b>21,367,360</b>	<b>10.172</b>	<b>37,678,504</b>	<b>16,311,144</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	89,655	5.827	5,223,811	9.988	8,954,896	3,731,085
FLORIDA MUNICIPAL POWER AGENCY	OS	300	1.500	4,500	2.521	7,563	3,063
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/A/F	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	21,800	5.991	1,306,000	10.647	2,320,997	1,014,997
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,900	6.626	125,900	10.569	200,817	74,917
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	47,205	6.622	3,125,860	10.531	4,971,328	1,845,469
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	13,337	5.905	787,540	11.126	1,483,873	696,333
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	5,054	4.352	219,932	10.244	517,750	297,818
CARGILL POWER MARKETS, LLC	OS	101,022	5.146	5,198,251	9.650	9,749,063	4,550,812
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	33,683	4.878	1,643,056	8.525	2,871,579	1,228,523
EDFT NA	OS	83	3.235	2,685	4.328	3,592	907
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	20	5.300	1,060	8.240	1,648	588
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	1,546	6.774	104,730	8.808	136,167	31,437
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	245	7.579	18,568	9.551	23,400	4,832
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	697	5.418	37,761	6.743	46,997	9,235
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	442	7.165	31,671	9.293	41,073	9,402
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	1,023	7.023	71,847	8.852	90,559	18,712
TAMPA ELECTRIC COMPANY	FCBBS	294	5.707	16,779	7.324	21,531	4,752
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>174,197</b>	<b>6.070</b>	<b>10,573,611</b>	<b>10.298</b>	<b>17,939,474</b>	<b>7,365,863</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>139,862</b>	<b>5.051</b>	<b>7,064,984</b>	<b>9.398</b>	<b>13,143,631</b>	<b>6,078,647</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>4,247</b>	<b>6.625</b>	<b>281,357</b>	<b>8.470</b>	<b>359,727</b>	<b>78,370</b>
<b>TOTAL</b>		<b>318,306</b>	<b>5.630</b>	<b>17,919,951</b>	<b>9.878</b>	<b>31,442,832</b>	<b>13,522,881</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		(52,094)	(0.139)	(3,447,409)	(0.294)	(6,235,672)	(2,788,263)
DIFFERENCE (%)		(14.1)	(2.4)	(16.1)	(2.9)	(16.5)	(17.1)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,102,972	6.409	134,774,793	9.942	209,078,063	74,303,269
ESTIMATED		2,155,066	6.414	138,222,202	9.991	215,313,735	77,091,532
DIFFERENCE		(52,094)	(0.005)	(3,447,409)	(0.049)	(6,235,672)	(2,788,263)
DIFFERENCE (%)		(2.4)	(0.1)	(2.5)	(0.5)	(2.9)	(3.6)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Sep-10**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287	11,133,825	11,109,966				100,795,385
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931	11,220,326	11,220,326				100,654,486
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0	0	0				7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600				19,059,300
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147	277,299	251,955				2,484,835
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920	94,920	94,920				874,490
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429	767,581	0				68,925,528
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591	7,297,190	8,215,987				71,033,440
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	32,945,741	33,047,754	0	0	0	370,842,714

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Sep-10

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155	155	-	-	-
2	-	-	-	-	-	163	163	163	163	-	-	-
3	-	-	-	-	-	600	600	600	600	-	-	-
4	-	-	-	-	-	190	190	190	190	-	-	-
Total	155	155	155	155	155	1,108	1,108	1,108	1,108	-	-	-

2010 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total										-	-	-

Year-to-date Short Term Capacity Payments	37,517,020
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