Marguerite McLean

100003-GU

From:

Bernal, Victoria [vxbernal@tecoenergy.com]

Sent:

Thursday, October 28, 2010 4:57 PM

To:

Filings@psc.state.fl.us

Cc:

Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed; Ashburn, Bill R.

Subject:

PGA November Flex Filing for PGS

Attachments: November Flex Filing FINAL.pdf

Ms. Cole,

Attached is the November PGA Flex Filing for People Gas. These PGA factors will be effective October 29, 2010.

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October 28, 2010

VIA E-FILING

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)

-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors. effective October 29, 2010, for the month of November 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Kandi M. Floyd

Manager, State Regulatory

Karen morge

Enclosures

CC:

Mr. Daniel Lee (via e-mail)

Ms. Paula Brown (via e-mail)

Ms. Kandi Floyd (via e-mail)

Peoples Gas 702 North Franklin Street P.O. Box 2562 Tampa, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY

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1.8995 OCT 26 WW.PEOPLESGAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause

Docket No. 100003-GU

Submitted for Filing: 10-28-10

PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective October 29, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.71742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.52939 per therm for commercial (non-residential) rate class for the month of November, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for November 2010 has been submitted.

Dated this 28th day of October, 2010.

Respectfully submitted,

Kardi morge

Kandi M. Floyd

Peoples Gas System

P.O. Box 2562, Tampa, Florida 33601-2562

(813) 228-4668

Manager, State Regulatory

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OMBINED FOR ALL RATE CLASSES	···		SCHEDULE A-1				
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: NOVEMBER 2010							
(A) OST OF GAS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT				
1 COMMODITY Pipeline			AMIOON				
1a COMMODITY Pipeline	\$66,343	\$75,448	\$9,105				
1b COMMODITY Pipeline	\$0 **	\$0	\$0				
2 NO NOTICE SERVICE	\$0 \$34,898	\$0 \$30,73 8	\$0				
3 SWING SERVICE	\$0	\$0,736	(\$4,160) \$ 0				
4 COMMODITY Other (THIRD PARTY) 5 DEMAND	\$10,469,058	\$445,787	(\$10,023,271)				
5a DEMAND	\$4,403,384	\$5,967,186	\$1,563,802				
5b DEMAND	\$0 \$0	\$0 \$0	\$0				
6 OTHER	\$193,000	\$139,297	\$0 (\$53,703)				
LESS END-USE CONTRACT:	,,	7.00,201	(400,700)				
7 COMMODITY Pipeline 8 DEMAND	\$11,361	\$15,053	\$3,692				
9 OTHER	\$148,616 \$210,144	\$195,515	\$46,899				
10	\$210,144 \$0	\$230,283 \$0	\$20,139 \$0				
11 TOTAL C((1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,796,562	\$6,217,605	(\$8,578,957)				
12 NET UNBILLED	\$0	\$0	(\$6,576, 9 57) \$0				
13 COMPANY USE	\$0	\$0	\$0				
14 TOTAL THERM SALES (11)	\$14,796,562	\$6,217,605	(\$8,578,957)				
ERMS PURCHASED 15 COMMODITY Pipeline							
5a COMMODITY Pipeline	18,891,710	22,139,285	3,247,575				
5b COMMODITY Pipeline	0	0	0				
16 NO NOTICE SERVICE	7,050,000	7,050,000	0				
17 SWING SERVICE	0	0	ő				
18 COMMODITY Other (THIRD PARTY) 19 DEMAND	10,960,776	9,626,154	(1,334,622)				
9alDEMAND	92,229,900	102,501,380	10,271,480				
9b DEMAND	0	0	0 0				
20 OTHER	ŏ	0	0				
LESS END-USE CONTRACT:			· ·				
21 COMMODITY Pipeline 22 DEMAND	3,664,994	4,267,210	602,216				
23 OTHER	3,664,994 0	4,267,210	602,216				
24 TOTAL PURCHASES (17+18-23)	10,960,776	0 9,626,154	0 (1,334,622)				
25 NET UNBILLED	0	0	0				
26 COMPANY USE	0	0	0				
27 TOTAL THERM SALES (24) NTS PER THERM	10,960,776	9,626,154	(1,334,622)				
28 COMM. Pipeline (1/15)	0.00253	- A AAA13	/A AAA / E				
Ba COMM. Pipeline (1a/15a)	0.00351 0.00000	0.00341	(0.00010)				
Bb COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000 0.00000				
29 NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)				
30 SWING SERVICE (3/17) 31 COMM. Other (THIRD PARTY) (4/18)	0.00000	0.00000	0.00000				
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19)	0.95514 0.04774	0.04631	(0.90883)				
a DEMAND (5a/19a)	0.00000	0.05822 0.00000	0.01047 0.00000				
BDEMAND (55/19b)	0.00000	0.00000	0.00000				
3 OTHER (6/20) LESS END-USE CONTRACT:	0.00000	0.00000	0.00000				
4 COMMODITY Pipeline (7/21)	0.00310	0.00353	0.00043				
35 DEMAND (8/22)	0.04055	0.00353	0.00043 0.00527				
6 OTHER (9/23)	0.00000	0.00000	0.00000				
7 TOTAL COST (11/24) 8 NET UNBILLED (12/25)	1.34996	0.64591	(0.70405)				
alaate tuutus –	0.00000	0.00000	0.00000				
9 COMPANY USE (13/26) -0 TOTAL THERM SALES (37)	0.00000	0.00000	0.00000				
1 TRUE-UP (E-4)	1.34996 (0.01626)	0.64591	(0.70405)				
12 TOTAL COST OF GAS (40+41)	1.33370	(0.01626) 0.62965	0.00000				
3 REVENUE TAX FACTOR	1.00503	1.00503	(0.70405) 0.00000				
AIDCA FACTOR AD INSTER FOR TAXES (40.48)			0.00000				
4 PGA FACTOR ADJUSTED FOR TAXES (42x43) 5 PGA FACTOR ROUNDED TO NEAREST .001	1.34041	0.63281	D OHOUR				

OR RESIDENTIAL CUSTOMERS	-		SCHEDULE A-1				
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: NOVEMBER 2010							
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT				
DST OF GAS PURCHASED							
1 COMMODITY Pipeline 1a COMMODITY Pipeline	\$15,485	\$41,496	\$26,011				
1b COMMODITY Pipeline	\$0	\$0	\$ 0				
2 NO NOTICE SERVICE	\$0	\$0	\$0				
3 SWING SERVICE	\$22,600 \$0	\$19,365 \$0	(\$3,235)				
4 COMMODITY Other (THIRD PARTY)	\$2,443,478	\$245,183	\$0 (\$2,198,295)				
5 DEMAND	\$2,851,632	\$3,759,327	\$907,695				
5a DEMAND	\$0	\$0	\$0				
5b DEMAND	\$0	\$0	\$0				
6 OTHER	\$45,046	\$76,613	\$31,567				
LESS END-USE CONTRACT:	***						
7 COMMODITY Pipeline 8 DEMAND	\$2,652	\$8,279	\$5,627				
9)OTHER	\$96,243	\$123,174	\$26,931				
10	\$136,089 \$0	\$145,078 \$0	\$8,989 \$0				
11 TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,143,256	\$3,865,453	(\$1,277,803)				
12 NET UNBILLED	\$0	\$0	\$0				
13 COMPANY USE	\$0	\$0	\$0				
14 TOTAL THERM SALES (11)	\$5,143,256	\$3,865,453	(\$1,277,803)				
ERMS PURCHASED							
15 COMMODITY Pipeline	4,409,325	12,176,607	7,767,282				
5a COMMODITY Pipeline	0	0	0				
5b COMMODITY Pipeline	0	0	0				
16 NO NOTICE SERVICE 17 SWING SERVICE	4,565,580	4,441,500	(124,080)				
17 SWING SERVICE 18 COMMODITY Other (THIRD PARTY)	0 4,424,333	6 204 295	0				
19 DEMAND	4,424,333 59,728,083	5,294,385 64,575,869	870,052 4 847 786				
9a DEMAND	09,720,063	04,575,609	4,847,786 0				
96 DEMAND	ŏ	ŏ	Ö				
20 OTHER	Ö	ă	å				
LESS END-USE CONTRACT:							
21 COMMODITY Pipeline	855,410	2,346,966	1,491,556				
22 DEMAND	2,373,450	2,688,342	314,892				
23 OTHER 24 TOTAL DUBCHASES (47+49-22)	0	0	0				
24 TOTAL PURCHASES (17+18-23) 25 NET UNBILLED	4,424,333	5,294,385	870,052				
26 COMPANY USE	0	0	0				
	-	_	-				
27 TOTAL THERM SALES (24)	4,424,333	5,294,385	870,052				
NTS PER THERM							
28 COMM. Pipeline (1/15)	0.00351	0.00341	(0.00010)				
Ba COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000				
8b COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000				
29 NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)				
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000				
31 COMM, Other (THIRD PARTY) (4/18) 32 DEMAND (5/19)	0.55228	0.04631	(0.50597)				
2a DEMAND (5a/19a)	0.04774 0.00000	0.05822	0.01047				
2b DEMAND (5b/19b)	0.00000	0.00000 0.00000	0.00000				
33 OTHER (6/20)	0.00000	0.00000	0.00000 0.00000				
LESS END-USE CONTRACT:	0,00000	0.00000	0.0000				
34 COMMODITY Pipeline (7/21)	0.00310	0.00353	0.00043				
35 DEMAND (8/22)	0.04055	0.04582	0.00527				
06 OTHER (9/23)	0.00000	0.00000	0.00000				
37 TOTAL COST (11/24)	1.16249	0.73009	(0.43240)				
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000				
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000				
40 TOTAL THERM SALES (37)	1.16249	0.73009	(0.43240)				
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000				
12 TOTAL COST OF GAS (40+41)	1.14623	0.71383	(0.43240)				
13 REVENUE TAX FACTOR	1.00503	1.00503	0.00000				
14 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15200	0.71742	0.00000				
45 PGA FACTOR ROUNDED TO NEAREST .001							

FOR	COMMERCIAL CUSTOMERS				SCHEDULE A-1
		ESTIMATE FOR THE PER	IOD: IANIHARY 40 T	UDALION DEA-	
1		CURRENT MONTH: NOV	IOD: JANUARY 10 TI EMBER 2010	HROUGH DECE	MBER 10
	(A)				
1	(~)		(B) ORIGINAL	(C) FLEX DOWN	(D) DIFFERENCE
000	T OF CAR SUBSUING		PROJECTION	ESTIMATE	AMOUNT
	T OF GAS PURCHASED COMMODITY Pipeline				
1 a	COMMODITY Pipeline		\$50,859 \$0	\$33,952 \$0	(\$16,907)
1b	COMMODITY Pipeline		\$0 \$0	\$0 \$0	\$0 \$0
	NO NOTICE SERVICE SWING SERVICE		\$12,298	\$11,373	(\$925)
4	COMMODITY Other (THIRD PA	RTY)	\$0 \$8,025,580	\$0	\$0
5	DEMAND	,	\$1,551,753	\$200,604 \$2,207,859	(\$7,824,976) \$656,106
	DEMAND DEMAND		\$0	\$0	\$0
	OTHER		\$0	\$0	\$0
•	LESS END-USE CONTRACT:		\$147,954	\$62,684	(\$85,270)
	COMMODITY Pipeline		\$8,710	\$6,774	(\$1,936)
	DEMAND OTHER		\$52,372	\$72,341	\$19,969
10			\$74,055 \$0	\$85,205	\$11,150
11	TOTAL C:(1+1a+1b+2+3+4+5+5	a+5b+6)-(7+8+9+10)	\$9,653,306	\$0 \$2,352,152	\$0 (\$7.301.154)
12	NET UNBILLED	-, (, + -, -, -,	\$9,000,000	\$2,352,152 \$0	(\$7,301,154) \$0
	COMPANY USE		\$0	\$0	\$0 \$0
	TOTAL THERM SALES (11)	- <u> </u>	\$9,653,306	\$2,352,152	(\$7,301,154)
THER	MS PURCHASED COMMODITY Pipeline				
15a	COMMODITY Pipeline		14,482,385	9,962,678	(4,519,707)
15b	COMMODITY Pipeline		Q 0	0	0
16	NO NOTICE SERVICE		2,484,420	2,608,500	0 124,080
17	SWING SERVICE	774	0	0	0
19	COMMODITY Other (THIRD PAR DEMAND	KIY}	6,536,443	4,331,769	(2,204,674)
	DEMAND		32,501,817 0	37,925,511 0	5,423,694 0
	DEMAND		ŏ	ŏ	ő
	OTHER LESS END-USE CONTRACT:		0	0	Ō
21	COMMODITY Pipeline		2 600 504	4 000 045	
22	DEMAND		2,809,584 1,291,544	1,920,245 1,578,868	(889,339) 287,324
23	OTHER		0	. 0	0
25	TOTAL PURCHASES (17+18-23 NET UNBILLED)	6,536,443	4,331,769	(2,204,674)
	COMPANY USE		0	0	0
	TOTAL THERM SALES (24)		6,536,443	4,331,769	(2,204,674)
	S PER THERM		0,000,170	1,001,100	(2,204,074)
28 (COMM. Pipeline	(1/15)	0.00351	0.00341	(0.00010)
28a (COMM. Pipeline COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.00000
	NO NOTICE SERVICE	(1b/15b) (2/16)	0.00000	0.00000	0.00000
30 5	SWING SERVICE	(3/17)	0.00495 0.00000	0.00436	(0.00059)
31 (COMM. Other (THIRD PARTY)	(4/18)	1.22782	0.00000 0.04631	0.00000 (1.18151)
32 [DEMAND DEMAND	(5/19)	0.04774	0.05822	0.01047
	DEMAND	(5a/19a) (5b/19b)	0.00000	0.00000	0.00000
33 (OTHER	(6/20)	0.00000 0.00000	0.00000 0.00000	0.00000 0.00000
	LESS END-USE CONTRACT:				5.00000
	COMMODITY Pipeline DEMAND	(7/21)	0.00310	0.00353	0.00043
	OTHER	(8/22) (9/23)	0.04055 0.00000	0.04582	0.00527
	TOTAL COST	(11/24)	1.47684	0.00000 0.54300	0.00000 (0.93384)
	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
38		(13/26)	0.00000	0.00000	0.00000
38 N	COMPANY USE				
38 N 39 C 40 T	COMPANY USE FOTAL THERM SALES	(37)	1.47684	0.54300	(0.93384)
38 N 39 C 40 T 41 T	COMPANY USE FOTAL THERM SALES FRUE-UP	(37) (E-4)	1.47684 (0.01626)	0.54300 (0.01626)	0.00000
38 N 39 C 40 T 41 T 42 T 43 R	COMPANY USE FOTAL THERM SALES FRUE-UP FOTAL COST OF GAS REVENUE TAX FACTOR	(37) (E-4) (40+41)	1.47684 (0.01626) 1.46059	0.54300 (0.01626) 0.52674	0.00000 (0.93384)
38 N 39 C 40 T 41 T 42 T 43 R 44 F	COMPANY USE FOTAL THERM SALES FRUE-UP	(37) (E-4) (40+41) FAXES (42×43)	1.47684 (0.01626)	0.54300 (0.01626)	0.00000