

**Marguerite McLean**

100003 - GU

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**From:** Bernal, Victoria [vxbernal@tecoenergy.com]  
**Sent:** Thursday, October 28, 2010 4:57 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed; Ashburn, Bill R.  
**Subject:** PGA November Flex Filing for PGS  
**Attachments:** November Flex Filing FINAL.pdf

Ms. Cole,

Attached is the November PGA Flex Filing for People Gas. These PGA factors will be effective October 29, 2010.

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10/28/2010

DOCUMENT NUMBER-DATE  
8995 OCT 28 09  
FPSC-COMMISSION CLERK



October 28, 2010

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective October 29, 2010, for the month of November 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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8995 OCT 28 2010 WWW.PEOPLEGAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas  
Adjustment (PGA) Clause

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Docket No. 100003-GU


Submitted for Filing: 10-28-10

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective October 29, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.71742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.52939 per therm for commercial (non-residential) rate class for the month of November, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for November 2010 has been submitted.

Dated this 28<sup>th</sup> day of October, 2010.

Respectfully submitted,



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Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER DATE

8995 OCT 28 0

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: NOVEMBER 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline			
1a	COMMODITY Pipeline	\$66,343	\$75,448	\$9,105
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$0	\$0	\$0
3	SWING SERVICE	\$34,898	\$30,738	(\$4,160)
4	COMMODITY Other (THIRD PARTY)	\$0	\$0	\$0
5	DEMAND	\$10,469,058	\$445,787	(\$10,023,271)
5a	DEMAND	\$4,403,384	\$5,967,186	\$1,563,802
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$0	\$0	\$0
	LESS END-USE CONTRACT:	\$193,000	\$139,297	(\$53,703)
7	COMMODITY Pipeline	\$11,361	\$15,053	\$3,692
8	DEMAND	\$148,616	\$195,515	\$46,899
9	OTHER	\$210,144	\$230,283	\$20,139
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,796,562	\$6,217,605	(\$8,578,957)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,796,562	\$6,217,605	(\$8,578,957)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	18,891,710	22,139,285	3,247,575
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,050,000	7,050,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	0	0	0
19	DEMAND	10,960,776	9,626,154	(1,334,622)
19a	DEMAND	92,229,900	102,501,380	10,271,480
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:	0	0	0
21	COMMODITY Pipeline	3,664,994	4,267,210	602,216
22	DEMAND	3,664,994	4,267,210	602,216
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,960,776	9,626,154	(1,334,622)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,960,776	9,626,154	(1,334,622)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00351	0.00341	(0.00010)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.95514	0.04631	(0.90883)
32	DEMAND (5/19)	0.04774	0.05822	0.01047
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00353	0.00043
35	DEMAND (8/22)	0.04055	0.04582	0.00527
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.34996	0.64591	(0.70405)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.34996	0.64591	(0.70405)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.33370	0.62965	(0.70405)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.34041	0.63281	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	134.041	63.281	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: NOVEMBER 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$15,485	\$41,496	\$26,011
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$22,600	\$19,365	(\$3,235)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,443,478	\$245,183	(\$2,198,295)
5	DEMAND	\$2,851,632	\$3,759,327	\$907,695
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$45,046	\$76,613	\$31,567
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$2,652	\$8,279	\$5,627
8	DEMAND	\$96,243	\$123,174	\$26,931
9	OTHER	\$136,089	\$145,078	\$8,989
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,143,256	\$3,865,453	(\$1,277,803)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,143,256	\$3,865,453	(\$1,277,803)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	4,409,325	12,176,607	7,767,282
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,565,580	4,441,500	(124,080)
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,424,333	5,294,385	870,052
19	DEMAND	59,728,083	64,575,869	4,847,786
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	855,410	2,346,966	1,491,556
22	DEMAND	2,373,450	2,688,342	314,892
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,424,333	5,294,385	870,052
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,424,333	5,294,385	870,052
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00351	0.00341	(0.00010)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.55228	0.04631	(0.50597)
32	DEMAND (5/19)	0.04774	0.05822	0.01047
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00353	0.00043
35	DEMAND (8/22)	0.04055	0.04582	0.00527
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.16249	0.73009	(0.43240)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.16249	0.73009	(0.43240)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.14623	0.71383	(0.43240)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15200	0.71742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	115.200	71.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: NOVEMBER 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$50,859	\$33,952	(\$16,907)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$12,298	\$11,373	(\$925)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$8,025,580	\$200,604	(\$7,824,976)
5	DEMAND	\$1,551,753	\$2,207,859	\$656,106
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$147,954	\$62,684	(\$85,270)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,710	\$6,774	(\$1,936)
8	DEMAND	\$52,372	\$72,341	\$19,969
9	OTHER	\$74,055	\$85,205	\$11,150
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,653,306	\$2,352,152	(\$7,301,154)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,653,306	\$2,352,152	(\$7,301,154)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	14,482,385	9,962,678	(4,519,707)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,484,420	2,608,500	124,080
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,536,443	4,331,769	(2,204,674)
19	DEMAND	32,501,817	37,925,511	5,423,694
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,809,584	1,920,245	(889,339)
22	DEMAND	1,291,544	1,578,868	287,324
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,536,443	4,331,769	(2,204,674)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,536,443	4,331,769	(2,204,674)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00351	0.00341	(0.00010)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.22782	0.04631	(1.18151)
32	DEMAND (5/19)	0.04774	0.05822	0.01047
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00353	0.00043
35	DEMAND (8/22)	0.04055	0.04582	0.00527
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.47684	0.54300	(0.93384)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.47684	0.54300	(0.93384)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.46059	0.52674	(0.93384)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.46793	0.52939	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	146.793	52.939	0.000