

P.O. Box 3395 West Palm Beach, Florida 33402-3395

November 18, 2010

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 100001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the October 2010 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna (Northwest Florida) division is higher than estimated primarily due to fuel expenses being lower than projected. The over-recovery in our Fernandina Beach (Northeast Florida) division is higher than estimated primarily due to fuel expenses being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely.

Curtis D. Young

Senior Regulatory Accountant

Enclosure

Kathy Welch/ FPSC Beth Keating

Tom Geoffroy (no enclosure) Mark Cutshaw (no enclosure)

Buddy Shelley (no enclosure) Jeff Householder (no enclosure)

SJ 80-441

10 Fuel Monthly October 2010

DOCUMENT NUMBER - CATE

09526 NOV 199

Phone: 561.832.2461

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#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2010

			DOLLARS		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE
1	Fuel Cost of System Net Generation (A3)				
2	Nuclear Fuel Disposal Cost (A13)				
	Coal Car Investment				
	Adjustments to Fuel Cost (A2, Page 1)				
	TOTAL COST OF GENERATED POWER	0	0	0	
	Fuel Cost of Purchased Power (Exclusive				
0	of Economy) (A8)	1,687,826	2,052,715	(364.889)	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)			Mark the care	
	Energy Cost of Other Econ Purch (Non-Broker)(A9)				
	Energy Cost of Sched E Economy Purch (A9)				
	Demand and Non Fuel Cost of Purchased Power (A9)	1,017,956	1,017,745	211	
1	Energy Payments to Qualifying Facilities (A8a)				
	Lifetgy 1 dyfficitio to Qualifying 1 domines (7 tou)				
2	TOTAL COST OF PURCHASED POWER	2,705,782	3,070,460	(364,678)	
3	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				
14	Fuel Cost of Economy Sales (A7)				
15	Gain on Economy Sales (A7a)				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)				
7	Fuel Cost of Other Power Sales (A7)				
8	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	
	(LINE 14 + 15 + 16 + 17)				
9	NET INADVERTENT INTERCHANGE (A10)				
0	TOTAL FUEL AND NET POWER TRANSACTIONS	2,705,782	3,070,460	(364,678)	
	(LINES 5 + 12 + 18 + 19)		28 525 2	10000210020	
	Net Unbilled Sales (A4)	(603,796) *		(665,407)	
	Company Use (A4)	2,031 *		346	
23	T & D Losses (A4)	108,186 *	122,802 *	(14,616)	
	SYSTEM KWH SALES	2,705,782	3,070,460	(364,678)	
77.77	Wholesale KWH Sales		0.070.400	(004 070)	
	Jurisdictional KWH Sales	2,705,782	3,070,460	(364,678)	
	Jurisdictional Loss Multiplier	1.000	1.000	0.000	
27	Jurisdictional KWH Sales Adjusted for	0.705.700	2.070.460	(264 678)	
	Line Losses	2,705,782	3,070,460	(364,678)	
	GPIF**	440 777	440 777	0	
29	TRUE-UP**	143,777	143,777	0	
30	TOTAL JURISDICTIONAL FUEL COST	2,849,559	3,214,237	(364,678)	
31	Revenue Tax Factor				

32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)
	*Included for Informational Purposes Only

*Included for	Informational Purposes Only
++0-1-1-1-1	Deceded to Installational WMH Color

	DOLLARS				MWH				CENTS/KW	/H	
		DIFFERENCE				DIF	FERENCE			DIFFERE	NCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
1,687,826	2,052,715	(364,889)	-17.78%	23,985	29,154	(5,169)	-17.73%	7.03701	7.04094	-0.0039	-0.06%
1,017,956	1,017,745	211	0.02%	23,985	29,154	(5,169)	-17.73%	4.24414	3.49093	0.75321	21.58%
2,705,782	3,070,460	(364,678)	-11.88%	23,985	29,154	(5,169)	-17.73%	11.28114	10.53187	0.74927	7.11%
				23,985	29,154	(5,169)	-17.73%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
2,705,782	3,070,460	(364,678)	-11.88%	23,985	29,154	(5,169)	-17.73%	11.28114	10.53187	0.74927	7.11%
(603,796) * 2,031 * 108,186 *	61,611 * 1,685 * 122,802 *	(665,407) 346 (14,616)	-1080.01% 20.53% -11.90%	(5,352) 18 959		(5,937) 2 (207)	-1014.92% 12.50% -17.75%	-2.12902 0.00716 0.38147	0.00615	-2.35398 0.00101 -0.06693	-1046.40% 16.42% -14.93%
2,705,782	3,070,460	(364,678)	-11.88%	28,360	27,387	973	3.55%	9.54075	11.21138	-1.67063	-14.90%
2,705,782 1.000	3,070,460 1.000	(364,678) 0.000	-11.88% 0.00%	28,360 1.000	27,387 1.000	973 0.000	3.55% 0.00%	9.54075 1.000	11.21138 1.000	-1.67063 0.000	-14.90% 0.00%
2,705,782	3,070,460	(364,678)	-11.88%	28,360	27,387	973	3.55%	9.54075	11.21138	-1.67063	-14.90%
143,777	143,777	0	0.00%	28,360	27,387	973	3.55%	0.50697	0.52498	-0.01801	-3.43%
2,849,559	3,214,237	(364,678)	-11.35%	28,360	27,387	973	3.55%	10.04781	11.73636	-1.68855	-14.39%
								1.00072 10.05504 10.055		0 -1.68977 -1.690	0.00% -14.39% -14.39%

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FPSC-COMMISSION CLERK

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2010

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
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16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	
18	
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	
23	THOSE OF
30	TOTAL JURISDICTIONAL FUEL COST

24	Revenue	Tov	Factor

PERIOD '	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWł	1	
		DIFFERENCE				DIFF	ERENCE			DIFFERE	NCE
 ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20,623,150	19,829,143	794,007	4.00%	293,973	288,242	5,731	1.99%	7.01532	6.87934	0.13598	1.98%
10,173,031	10,177,450	(4,419)	-0.04%	293,973	288,242	5,731	1.99%	3.46053	3.53087	-0.07034	-1.99%
30,796,181	30,006,593	789,588	2.63%	293,973	288,242	5,731	1.99%	10.47585	10.41021	0.06564	0.63%
				293,973	288,242	5,731	1.99%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
30,796,181	30,006,593	789,588	2.63%	293,973	288,242	5,731	1.99%	10.47585	10.41021	0.06564	0.63%
(48,401) *	600,565 *	(648,966)	-108.06%	(462)		(6,231)	-108.01%	-0.01713	0.2218	-0.23893	-107.72%
20,428 * 1,231,855 *	18,322 ** 1,200,297 *		11.49% 2.63%	195 11,759	176 11,530	19 229	10.80% 1.99%	0.00723 0.43608	0.00677 0.4433	0.00046 -0.00722	6.79% -1.63%
30,796,181	30,006,593	789,588	2.63%	282,481	270,767	11,714	4.33%	10.90203	11.08208	-0.18005	-1.62%
30,796,181 1.000	30,006,593 1.000	789,588 0.000	2.63% 0.00%	282,481 1.000	270,767 1.000	11,714 0.000	4.33% 0.00%	10.90203 1.000	11.08208 1.000	-0.18005 0.000	-1.62% 0.00%
30,796,181	30,006,593	789,588	2.63%	282,481	270,767	11,714	4.33%	10.90203	11.08208	-0.18005	-1.62%
1,437,770	1,437,770	0	0.00%	282,481	270,767	11,714	4.33%	0.50898	0.531	-0.02202	-4.15%
32,233,951	31,444,363	789,588	2.51%	282,481	270,767	11,714	4.33%	11.41102	11.61307	-0.20205	-1.74%
								1.00072	1.00072	0	0.00%
								11.41924	11.62143	-0.20219 -0.202	-1.74% -1.74%
1.000 30,796,181 	1.000 30,006,593 1,437,770	0.000 789,588 0	0.00% 2.63% 0.00%	1.000 282,481 282,481	1.000 270,767 270,767	0.000 11,714 11,714	0.00% 4.33% 4.33%	1.000 10.90203 0.50898 11.41102 1.00072	1.000 11.08208 0.531 11.61307 1.00072	0.000 -0.18005 -0.02202 -0.20205	0.00% -1.62% -4.15% -1.74% 0.00%

 <sup>31</sup> Revenue Tax Factor
 32 Fuel Factor Adjusted for Taxes
 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	)	CURRENT MONTH					PE	RIOD TO DAT	E		
	ACTUAL	ESTIMATED	AMOU	DIFFERENCE IT %		ACTUAL	E	ESTIMATED	AM	DIFFEREN OUNT	CE %
A. Fuel Cost & Net Power Transactions     Fuel Cost of System Net Generation     Fuel Related Transactions (Nuclear Fuel Disposal)	\$ \$	\$	\$		\$		\$	\$	\$		
<ol> <li>Fuel Cost of Power Sold</li> <li>Fuel Cost of Purchased Power</li> <li>Demand &amp; Non Fuel Cost of Purchased Power</li> <li>Energy Payments to Qualifying Facilities</li> </ol>	1,687,826 1,017,956	2,052,715 1,017,745	(364,	389) -17.78% 211 0.02%	22 L	20,623,150 10,173,031		19,829,143 10,177,450		794,007 (4,419)	4.00% -0.04%
Energy Cost of Economy Purchases     Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)	2,705,782	3,070,460	(364,	-11.88%	6	30,796,181		30,006,593		789,588	2.63%
6a. Special Meetings - Fuel Market Issue	8,147		8,	0.00%	6	117,891				117,891	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,713,929 \$	3,070,460 \$	(356,	531) -11.61%	6 \$	30,914,072	\$	30,006,593	\$	907,479	3.02%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax     1. Jurisdictional Sales Revenue	(es)	\$	\$			\$ \$	\$		
<ul> <li>a. Base Fuel Revenue</li> <li>b. Fuel Recovery Revenue</li> <li>c. Jurisdictional Fuel Revenue</li> <li>d. Non Fuel Revenue</li> <li>e. Total Jurisdictional Sales Revenue</li> <li>2. Non Jurisdictional Sales Revenue</li> <li>3. Total Sales Revenue</li> </ul>	\$	3,355,502 3,355,502 1,024,991 4,380,493 0 4,380,493 \$	3,245,858 3,245,858 223,342 3,469,200 0 3,469,200 \$	109,644 109,644 801,649 911,293 0 911,293	3.38% 3.38% 358.93% 26.27% 0.00% 26.27%	33,622,996 33,622,996 10,507,035 44,130,031 0 \$ 44,130,031	32,175,427 32,175,427 2,390,573 34,566,000 0 34,566,000 \$	1,447,569 1,447,569 8,116,462 9,564,031 0 9,564,031	4.50% 4.50% 339.52% 27.67% 0.00% 27.67%
<ul> <li>C. KWH Sales</li> <li>1. Jurisdictional Sales</li> <li>2. Non Jurisdictional Sales</li> <li>3. Total Sales</li> <li>4. Jurisdictional Sales % of Total KWH Sales</li> </ul>		28,360,263 0 28,360,263 100.00%	27,387,000 0 27,387,000 100.00%	973,263 0 973,263 0.00%	3.55% 0.00% 3.55% 0.00%	282,481,023 0 282,481,023 100.00%	270,767,000 0 270,767,000 100.00%	11,714,023 0 11,714,023 0.00%	4.33% 0.00% 4.33% 0.00%

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		(	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation     1. Jurisdictional Fuel Rev. (line B-1c)     2. Fuel Adjustment Not Applicable	\$	3,355,502 \$	3,245,858 \$	109,644	3.38%	33,622,996 \$	32,175,427 \$	1,447,569	4.50%
a. True-up Provision     b. Incentive Provision		143,777	143,777	0	0.00%	1,437,770	1,437,770	0	0.00%
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period		3,211,725	3,102,081	109,644	3.53%	32,185,226	30,737,657	1,447,569	4.71%
Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,713,929	3,070,460	(356,531)	-11.61%	30,914,072	30,006,593	907,479	3.02%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions     (Line D-4 x Line D-5 x *)		2,713,929	3,070,460	(356,531)	-11.61%	30,914,072	30,006,593	907,479	3.02%
True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		497,796	31,621	466,175	1474.26%	1,271,154	731,064	540,090	73.88%
Interest Provision for the Month		(150)		(150)	0.00%	(4,550)		(4,550)	0.00%
9. True-up & Inst. Provision Beg. of Month	1	(1,040,534)	4,803,902	(5,844,436)	-121.66%	(3,103,485)	2,810,466	(5,913,951)	-210.43%
9a. Deferred True-up Beginning of Period		(-1		,-,-,,		( , , , , ,		(-1/	
10. True-up Collected (Refunded)		143,777	143,777	0	0.00%	1,437,770	1,437,770	0	0.00%
11. End of Period - Total Net True-up	\$	(399,111) \$	4,979,300 \$	(5,378,411)	-108.02%	(399,111) \$	4,979,300 \$	(5,378,411)	-108.02%
(Lines D7 through D10)								(-117)	

2,163,332
1,764,221

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
E. Interest Provision	+									
1. Beginning True-up Amount (lines D-9 + 9a)	\$	(1,040,534) \$	4,803,902 \$	(5,844,436)	-121.66%	N/A	N/A		-	
Ending True-up Amount Before Interest		(398,961)	4,979,300	(5,378,261)	-108.01%	N/A	N/A		177	
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A		-	
3. Total of Beginning & Ending True-up Amount		(1,439,495)	9,783,202	(11,222,697)	-114.71%	N/A	N/A		-	
4. Average True-up Amount (50% of Line E-3)	\$	(719,748) \$	4,891,601 \$	(5,611,349)	-114.71%	N/A	N/A		-	
5. Interest Rate - First Day Reporting Business Month		0.2500%	N/A			N/A	N/A		-	
<ol><li>Interest Rate - First Day Subsequent Business Month</li></ol>		0.2500%	N/A	-		N/A	N/A		-	
7. Total (Line E-5 + Line E-6)		0.5000%	N/A			N/A	N/A			
<ol><li>Average Interest Rate (50% of Line E-7)</li></ol>		0.2500%	N/A			N/A	N/A			
<ol><li>Monthly Average Interest Rate (Line E-8 / 12)</li></ol>	1	0.0208%	N/A			N/A	N/A	77	-	
<ol><li>Interest Provision (Line E-4 x Line E-9)</li></ol>		(150)	N/A			N/A	N/A			

# ELECTRIC ENERGY ACCOUNT Month of: OCTOBER 2010

	1	CURRENT MONTH PERIOD TO DA								
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	
	I	ACTUAL	LOTIMATED	AWOON	70	HOTORE	LOTHINGTED	7.111.00111	70	
(MWH)										
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%	
2 Power Sold										
3 Inadvertent Interchange Delivered - NET 4 Purchased Power		23,985	29,154	(5,169)	-17.73%	293,973	288,242	5,731	1.99%	
4a Energy Purchased For Qualifying Facilities		23,903	25,154	(0,100)	11.1070	200,010	200,2 .2	-,		
5 Economy Purchases										
6 Inadvertent Interchange Received - NET										
7 Net Energy for Load		23,985	29,154	(5,169)	-17.73%	293,973	288,242	5,731	1.99%	
8 Sales (Billed)		28,360	27,387	973	3.55%	282,481	270,767	11,714	4.33%	
8a Unbilled Sales Prior Month (Period)										
8b Unbilled Sales Current Month (Period)		18	16	2	12.50%	195	176	19	10.80%	
9 Company Use 10 T&D Losses Estimated	0.04	959	1,166	(207)	-17.75%	11.759	11,530	229	1.99%	
11 Unaccounted for Energy (estimated)	0.04	(5,352)	585	(5,937)	-1014.92%	(462)	5,769	(6,231)	-108.01%	
12		(0,002)		,,,,,				**************************************		
13 % Company Use to NEL		0.08%	0.05%	0.03%	60.00%	0.07%	0.06%	0.01%	16.67%	
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15 % Unaccounted for Energy to NEL		-22.32%	2.01%	-24.33%	-1210.45%	-0.16%	2.00%	-2.16%	-108.00%	
(\$)										
16 Fuel Cost of Sys Net Gen										
16a Fuel Related Transactions										
16b Adjustments to Fuel Cost										
17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power		1.687.826	2,052,715	(364,889)	-17.78%	20,623,150	19,829,143	794,007	4.00%	
18a Demand & Non Fuel Cost of Pur Power		1,017,956	1,017,745	211	0.02%	10,173,031	10,177,450	(4,419)	-0.04%	
18b Energy Payments To Qualifying Facilities		1,5-1-1,1-1	***************************************							
19 Energy Cost of Economy Purch.										
20 Total Fuel & Net Power Transactions		2,705,782	3,070,460	(364,678)	-11.88%	30,796,181	30,006,593	789,588	2.63%	
(O										
(Cents/KWH)										
21 Fuel Cost of Sys Net Gen										
21a Fuel Related Transactions										
22 Fuel Cost of Power Sold		7 0270	7.0410	(0.0040)	-0.06%	7.0150	6.8790	0.1360	1.98%	
23 Fuel Cost of Purchased Power		7.0370 4.2440		0.0040)	21.57%	3.4610	3.5310	(0.0700)		
			3 4910						-1.90%	
23a Demand & Non Fuel Cost of Pur Power		4.2440	3.4910	0.7550	21.07 70	0.1010	3.33.13	(0.0100)	-1.96%	
		4.2440	3.4910	0.7550	21.0770	5. 15 15		(0.0700)	-1.98%	

#### PURCHASED POWER

# (Exclusive of Economy Energy Purchases) For the Period/Month of: OCTOBER 2010

(1)	(2)	(3)	(4)	(5)	(6)	)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	29,154			29,154	7.040938	10.531865	2,052,715
TOTAL		29,154	0	0	29,154	7.040938	10.531865	2,052,715
ACTUAL:								
GULF POWER COMPANY	RE	23,985			23,985	7.037006	11.281142	1,687,826
						-		
TOTAL	3	23,985	0	0	23,985	7.037006	11.281142	1,687,826
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(5,169) -17.70%	0 0.00%	0.00%	(5,169) -17.70%	0.000000	0.749277 7.10%	(364,889) -17.80%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	293,973 288,242 5,731 2.00%	0.00%	0.00%	293,973 288,242 5,731 2.00%	7.015321 6.879339 0.135982 2.00%	10.475854 10.410208 0.065646 0.60%	20,623,150 19,829,143 794,007 4.00%

#### ECONOMY ENERGY PURCHASES

# INCLUDING LONG TERM PURCHASES For the Period/Month of: OCTOBER 2010

		1 Of the ferious	month on	001002112010			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GE (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
						ia	
TOTAL							
FOOTNOTE: PURCHASED POW	VER COSTS I	NCLUDE CUST	OMER, DEMAN	ND & ENERGY CHAR	RGE 1,017,956		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)						-	
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							
DIFFERENCE (%)							

15.9%

0.0%

19.3%

902.7%

53.7%

0.8%

0.9%

0.9%

0.0%

0.9%

18.5%

1.3%

0.0%

1.3%

1.3%

#### Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2010

		DOLLARS				MWH		1		CENTS/KWI	1	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFFE AMOUNT	ERENCE %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8)  7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)  8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,419,525	1,717,483	(297,958)	-17.4%	27,876	38,892	(11,016)	-28.3%	5.09228	4.41603	0.67625	15.3%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,408,197 16,316	1,693,006 26,898	(284,809) (10,582)	-16.8% -39.3%	27,876 315	38,892 600	(11,016) (285)	-28.3% -47.5%	5.05165 5.17968	4.35310 4.48300	0.69855 0.69668	16.1% 15.5%
12 TOTAL COST OF PURCHASED POWER	2,844,038	3,437,387	(593,349)	-17.3%	28,191	39,492	(11,301)	-28.6%	10.08846	8.70401	1.38445	15.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					28,191	39,492	(11,301)	-28.6%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)  19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	494,037 2,350,001	677,700 2,759,687	(183,663) (409,686)	-90.8% -14.9%	0 28,191	0 39,492	0 (11,301)	0.0% -28.6%	8.33600	6.98796	1.34804	19.3%
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	(458,397) * 3,084 * 140,962 *	(54,157) * 2,376 * 165,615 *	(404,240) 708 (24,653)	746.4% 29.8% -14.9%	(5,499) 37 1,691	(775) 34 2,370	(4,724) 3 (679)	609.6% 8.8% -28.7%	(1.43419) 0.00965 0.44103	(0.14303) 0.00628 0.43741	(1.29116) 0.00337 0.00362	902.7% 53.7% 0.8%
24 SYSTEM KWH SALES	2,350,001	2,759,687	(409,686)	-14.9%	31,962	37,863	(5,901)	-15.6%	7.35249	7.28862	0.06387	0.9%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	2,350,001 1.000	2,759,687 1.000	(409,686) 0.000	-14.9% 0.0%	31,962 1.000		(5,901) 0.000	-15.6% 0.0%	7.35249 1.000	7.28862 1.000	0.06387 0.00000	0.9%
Line Losses	2,350,001	2,759,687	(409,686)	-14.9%	31,962	37,863	(5,901)	-15.6%	7.35249	7.28862	0.06387	0.9%
28 GPIF** 29 TRUE-UP**	68,772	68,772	0_	0.0%	31,962	37,863	(5,901)	-15.6%	0.21517	0.18163	0.03354	18.5%
30 TOTAL JURISDICTIONAL FUEL COST	2,418,773	2,828,459	(409,686)	-14.5%	31,962	37,863	(5,901)	-15.6%	7.56765	7.47025	0.09740	1.3%
(Excluding GSLD Apportionment) 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 7.68941 7.689	1.01609 7.59045 7.590	0.00000 0.09896 0.099	0.0% 1.3% 1.3%

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2010

#### FERNANDINA BEACH DIVISION

		PERIOD TO DATE		DOLLARS		PERIOD	TO DATE	MWH		CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	ICE %	ACTUAL	ESTIMATED	DIFFE	ERENCE %
	5 1 0 1 1 C 1 1 C 1 1 C 1 1 C 1 1 C 1 1 C	ACTUAL	ESTIMATED	AMOUNT	70	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 3 4	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.00000	0.00000	0.0%
6	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,229,158	16,606,168	(377,010)	-2.3%	363,240	376,044	(12,804)	-3.4%	4.46789	4.41602	0.05187	1.2%
8	Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)									4 40044	4 47700	0.00545	0.1%
	Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	16,284,434 149,482_	16,837,956 268,980	(553,522) (119,498)	-3.3% -44.4%	363,240 3,287	376,044 6,000	(12,804) (2,713)	-3.4% -45.2%	4.48311 4.54767	4.47766 4.48300	0.00545 0.06467	1.4%
12	TOTAL COST OF PURCHASED POWER	32,663,074	33,713,104	(1,050,030)	-3.1%	366,527	382,044	(15,517)	-4.1%	8.91151	8.82440	0.08711	1.0%
14 15 16	TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7)					366,527	382,044	(15,517)	-4.1%				
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,692,684 26,970,390	6,560,184 27,152,920	(867,500) (182,530)	-13.2% -0.7%	0 366,527	0 382,044	0 (15,517)	0.0% -4.1%	7.35836	7.10728	0.25108	3.5%
21 22 23	Net Unbilled Sales (A4) Company Use (A4) T & D Losses (A4)	(808,316) * 27,226 * 1,618,251 *	(486,991) * 24,804 * 1,629,202 *	(321,325) 2,422 (10,951)	66.0% 9.8% -0.7%	(10,985) 370 21,992	(6,852) 349 22,923	(4,133) 21 (931)	60.3% 6.0% -4.1%	(0.22760) 0.00767 0.45565	(0.13319) 0.00678 0.44559	(0.09441) 0.00089 0.01006	70.9% 13.1% 2.3%
24	SYSTEM KWH SALES	26,970,390	27,152,920	(182,530)	-0.7%	355,150	365,624	(10,474)	-2.9%	7.59408	7.42646	0.16762	2.3%
25 26 26a	Wholesale KWH Sales Jurisdictional KWH Sales Jurisdictional Loss Multiplier	26,970,390 1.000	27,152,920 1.000	(182,530) 0.000	-0.7% 0.0%	355,150 1.000	365,624 1.000	(10,474) 0.000	-2.9% 0.0%	7.59408 1.000	7.42646 1.000	0.16762 0.00000	2.3% 0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	26,970,390	27,152,920	(182,530)	-0.7%	355,150	365,624	(10,474)	-2.9%	7.59408	7.42646	0.16762	2.3%
28 29	GPIF** TRUE-UP**	687,720	687,720	0	0.0%	355,150	365,624	(10,474)	-2.9%	0.19364	0.18809	0.00555	3.0%
30	TOTAL JURISDICTIONAL FUEL COST	27,658,110	27,840,640	(182,530)	-0.7%	355,150	365,624	(10,474)	-2.9%	7.78773	7.61455	0.17318	2.3%
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 7.91303 7.913	1.01609 7.73707 7.737	0.00000 0.17596 0.176	0.0% 2.3% 2.3%

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT	MONTH			PERIOD TO DATE					
	ACTUAL	ESTIM/	ATED.	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %		
A. Fuel Cost & Net Power Transactions	ACTORE	LOTINA	WED.	711100111	70	71010712	2011111112				
Fuel Cost & Net Power Transactions     Fuel Cost of System Net Generation     1a. Fuel Related Transactions (Nuclear Fuel Disposal)     Fuel Cost of Power Sold	\$	\$	\$		\$	3	\$				
Fuel Cost of Purchased Power	1,419,525	1,7	17,483	(297,958)	-17.4%	16,229,158	16,606,168	(377,010)	-2.3%		
3a. Demand & Non Fuel Cost of Purchased Power	1,408,197	1,6	93,006	(284,809)	-16.8%	16,284,434	16,837,956	(553,522)	-3.3%		
3b. Energy Payments to Qualifying Facilities	16,316		26,898	(10,582)	-39.3%	149,482	268,980	(119,498)	-44.4%		
Energy Cost of Economy Purchases     Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)	2,844,038	3,4	37,387	(593,349)	-17.3%	32,663,074	33,713,104	(1,050,030)	-3.1%		
6a. Special Meetings - Fuel Market Issue	2,675			2,675	0.0%	16,718		16,718	0.0%		
7. Adjusted Total Fuel & Net Power Transactions	2,846,713	3,4	37,387	(590,674)	-17.2%	32,679,792	33,713,104	(1,033,312)	-3.1%		
8. Less Apportionment To GSLD Customers	494,037		77,700	(183,663)	-27.1%	5,692,684	6,560,184	(867,500)	-13.2%		
Net Total Fuel & Power Transactions To Other Classes	\$ 2,352,676	\$ 2,7	59,687 \$	(407,011)	-14.8%	26,987,108	\$ 27,152,920 \$	(165,812)	-0.6%		

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)     Jurisidictional Sales Revenue (Excluding GSLD)	\$ \$	\$		\$	\$	\$			
<ul> <li>a. Base Fuel Revenue</li> <li>b. Fuel Recovery Revenue</li> <li>c. Jurisidictional Fuel Revenue</li> <li>d. Non Fuel Revenue</li> <li>e. Total Jurisdictional Sales Revenue</li> <li>2. Non Jurisdictional Sales Revenue</li> <li>3. Total Sales Revenue (Excluding GSLD)</li> </ul>	\$ 2,731,473 2,731,473 907,251 3,638,724 0 3,638,724 \$	2,852,638 2,852,638 1,002,062 3,854,700 0	(121,165) (121,165) (94,811) (215,976) 0 (215,976)	-4.3% -4.3% -9.5% -5.6% 0.0% -5.6% \$	29,041,737 29,041,737 9,552,651 38,594,388 0 38,594,388 \$	27,936,888 27,936,888 9,995,826 37,932,714 0 37,932,714 \$	1,104,849 1,104,849 (443,175) 661,674 0 661,674	4.0% 4.0% -4.4% 1.7% 0.0% 1.7%	
C. KWH Sales (Excluding GSLD)  1. Jurisdictional Sales KWH  2. Non Jurisdictional Sales  3. Total Sales  4. Jurisdictional Sales % of Total KWH Sales	29,992,104 0 29,992,104 100.00%	35,398,000 0 35,398,000 100.00%	(5,405,896) 0 (5,405,896) 0.00%	-15.3% 0.0% -15.3% 0.0%	301,319,356 0 301,319,356 100.00%	304,648,000 0 304,648,000 100.00%	(3,328,644) 0 (3,328,644) 0.00%	-1.1% 0.0% -1.1% 0.0%	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC	CE %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	s	2.731.473 \$	2,852,638 \$	(121,165)	-4.3% \$	29.041,737 \$	27,936,888 \$	1,104,849	4.09
Fuel Adjustment Not Applicable	1	2,101,110	-13-3-13-3	<b>(</b> )	23 26200125				
a. True-up Provision		68,772	68,772	0	0.0%	687,720	687,720	0	0.09
b. Incentive Provision		7.71	100-10 <b>2</b> (100-100)						
c. Transition Adjustment (Regulatory Tax Refund)					1			0	0.0
Jurisdictional Fuel Revenue Applicable to Period		2,662,701	2,783,866	(121,165)	-4.4%	28,354,017	27,249,168	1,104,849	4.1
Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,352,676	2,759,687	(407,011)	-14.8%	26,987,108	27,152,920	(165,812)	-0.6
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	ı	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions		2,352,676	2,759,687	(407,011)	-14.8%	26,987,108	27,152,920	(165,812)	-0.6
(Line D-4 x Line D-5 x *)									
7. True-up Provision for the Month Over/Under Collection	1	310,025	24,179	285,846	1182.2%	1,366,909	96,248	1,270,661	1320.2
(Line D-3 - Line D-6)									
8. Interest Provision for the Month		683		683	0.0%	4,286		4,286	0.0
9. True-up & Inst. Provision Beg. of Month		3,096,047	(1,884,818)	4,980,865	-264.3%	1,416,612	(2,575,835)	3,992,447	-155.0
9a, Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		68,772	68,772	0	0.0%	687,720	687,720	0	0.0
11. End of Period - Total Net True-up	\$	3,475,527 \$	(1,791,867) \$	5,267,394	-294.0% \$	3,475,527 \$	(1,791,867) \$	5,267,394	-294.0
(Lines D7 through D10)									

MEMO: Unbilled Over-Recovery	1,040,325
Over/(Under)-recovery per General Ledger	4,515,852

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENC	CE %	
		HOTORE	LOTHINGLE	7.1110-0111		710.10				
E. Interest Provision (Excluding GSLD)	1.7-1						****			
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> </ol>	\$	3,096,047 \$	(1,884,818) \$	4,980,865	-264.3%	N/A	N/A	-	1,777	
Ending True-up Amount Before Interest		3,474,844	(1,791,867)	5,266,711	-293.9%	N/A	N/A			
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A			
3. Total of Beginning & Ending True-up Amount		6,570,891	(3,676,685)	10,247,576	-278.7%	N/A	N/A			
4. Average True-up Amount (50% of Line E-3)	\$	3,285,446 \$	(1,838,343) \$	5,123,789	-278.7%	N/A	N/A			
5. Interest Rate - First Day Reporting Business Month		0.2500%	N/A			N/A	N/A			
6. Interest Rate - First Day Subsequent Business Month		0.2500%	N/A	-		N/A	N/A			
7. Total (Line E-5 + Line E-6)		0.5000%	N/A			N/A	N/A			
8. Average Interest Rate (50% of Line E-7)		0.2500%	N/A			N/A	N/A			
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0208%	N/A			N/A	N/A		-	
10. Interest Provision (Line E-4 x Line E-9)	-	683	N/A		-	N/A	N/A		-	
•										
	1									

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

# ELECTRIC ENERGY ACCOUNT Month of: OCTOBER 2010

		-	CURRENT MOI			PERIOD TO DATE			
		ACTUAL	FOTIMATED	DIFFERENCE	0/	ACTUAL	ESTIMATED	DIFFEREN	CE
	Į	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	70
	(MWH)								
1 Г	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold	o o	O	Ü	0.0070	Ŭ	· ·	· ·	0.0070
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	27,876	38,892	(11,016)	-28.32%	363,240	376,044	(12,804)	-3.40%
4a	Energy Purchased For Qualifying Facilities	315	600	(285)	-47.50%	3,287	6,000	(2,713)	-45.22%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET					222.22	4.54.5		A 0.161
7	Net Energy for Load	28,191	39,492	(11,301)	-28.62%	366,527	382,044	(15,517)	-4.06%
8	Sales (Billed)	31,962	37,863	(5,901)	-15.59%	355,150	365,624	(10,474)	-2.86%
8a 8b	Unbilled Sales Prior Month (Period) Unbilled Sales Current Month (Period)				2				
9	Company Use	37	34	3	8.82%	370	349	21	6.02%
10	T&D Losses Estimated @ 0.06	1,691	2,370	(679)	-28.65%	21,992	22,923	(931)	-4.06%
11	Unaccounted for Energy (estimated)	(5,499)	(775)	(4,724)	609.55%	(10,985)	(6,852)	(4,133)	60.32%
12		(0,100)	(, , , ,	( . , . – . ,		(,)	(-,)	( 1, 1, 2, 7)	
13	% Company Use to NEL	0.13%	0.09%	0.04%	44.44%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-19.51%	-1.96%	-17.55%	895.41%	-3.00%	-1.79%	-1.21%	67.60%
	(\$)								
16	Fuel Cost of Sys Net Gen	:							
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold	4 440 505	4 747 400	(007.050)	47.050/	40 000 450	40,000,400	(077.040)	0.070/
18 18a	Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power	1,419,525 1,408,197	1,717,483 1,693,006	(297,958) (284,809)	-17.35% -16.82%	16,229,158 16,284,434	16,606,168 16,837,956	(377,010) (553,522)	-2.27% -3.29%
18b	Energy Payments To Qualifying Facilities	16,316	26,898	(10,582)	-39.34%	149,482	268,980	(119,498)	-44.43%
19	Energy Cost of Economy Purch.	10,510	20,030	(10,302)	-55.5476	143,402	200,300	(113,430)	-44.4570
20	Total Fuel & Net Power Transactions	2,844,038	3,437,387	(593,349)	-17.26%	32,663,074	33,713,104	(1,050,030)	-3.11%
	(0, 10.11)								
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen								7
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold			0.070	45.040/			0.000	1 1000
23	Fuel Cost of Purchased Power	5.092	4.416	0.676	15.31%	4.468	4.416	0.052	1.18%
23a	Demand & Non Fuel Cost of Pur Power	5.052 5.180	4.353	0.699 0.697	16.06% 15.55%	4.483 4.548	4.478 4.483	0.005	0.11%
23b 24	Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	5.160	4.483	0.097	13.33%	4.048	4.403	0.065	1.45%
25	Total Fuel & Net Power Transactions	10.088	8.704	1.384	15.90%	8.912	8.824	0.088	1.00%
	. C.L Gol G. Hot I Gillo I Gilloudiono	10.000	5.101		. 5.0070	0.0.2	0.02 7	2.000	1.0070

### PURCHASED POWER

# (Exclusive of Economy Energy Purchases) For the Period/Month of: OCTOBER 2010

		For the Period	Month of:	OCTOBER 2010				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	38,892			38,892	4.416032	8.769127	1,717,483
TOTAL		38,892	0	0	38,892	4.416032	8.769127	1,717,483
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	27,876			27,876	5.092284	10.143930	1,419,525
TOTAL		27,876	0	0	27,876	5.092284	10.143930	1,419,525
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(11,016) -28.3%	0.0%	0 0.0%	(11,016) -28.3%	0.676252 15.3%	1.374803 15.7%	(297,958) -17.3%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	363,240 376,044 (12,804) -3.4%	0 0.0%	0 0.0%	363,240 376,044 (12,804) -3.4%	4.467888 4.416017 0.051871 1.2%	8.950994 8.893673 0.057321 0.6%	16,229,158 16,606,168 (377,010) -2.3%

#### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

		For the Period/N	fonth of:	OCTOBER 2010				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	4.483000	4.483000	26,898
TOTAL		600	0	0	600	4.483000	4.483000	26,898
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		315	0	0	315	5.179683	5.179683	16,316
		313	U	0	010	0.173000 [	3.173000	10,010
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(285) -47.5%	0.0%	0 0.0%	(285) -47.5%	0.696683 15.5%	0.696683 15.5%	(10,582) -39.3%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	40,634 6,000 34,634 577.2%	0 0.0%	0 0.0%	40,634 6,000 34,634 577.2%	0.367874 4.483000 -4.115126 -91.8%	0.367874 4.483000 -4.115126 -91.8%	149,482 268,980 (119,498) -44.4%

#### **ECONOMY ENERGY PURCHASES**

# INCLUDING LONG TERM PURCHASES For the Period/Month of: OCTOBER 2010

(1) (2) (3) (4) (5) (6) (7)    PURCHASED FROM   TYPE   SAVINGS   TRANS, A SCHEDULE   PURCHASED FROM   SCHEDULE   PURCHASED FROM   SCHEDULE   PURCHASED   TOTAL SAVINGS   CENTSKWH   S   SAVINGS   CE								
PURCHASED FROM  TYPE & WWH PURCHASED COST (000)  ESTIMATED:  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  CURRENT MONTH:  DIFFERENCE (%)  PERIOD TO DATE:  ACTUAL:  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197	(1)	(2)	(3)	(4)	(5)	(6)		(7)
ESTIMATED:  TOTAL  ACTUAL:  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE DIFFERENCE DIFFERENCE DIFFERENCE SITEMATED  PERIOD TO DATE: ACTUAL ESTIMATED	PURCHASED FROM	&	KWH PURCHASED	COST	FUEL ADJ. (3) X (4)		(b) TOTAL	SAVINGS
TOTAL  ACTUAL:  TOTAL  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED		SCHEDULE	(000)	CENTS/RWIT	Ψ	CENTS/KWH		
ACTUAL:  TOTAL  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	ESTIMATED:							
ACTUAL:  TOTAL  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED								
TOTAL  FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	ACTUAL:							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED								
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED								
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED			,					
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED								
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED								
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING  \$1,408,197  CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	TOTAL							
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	TOTAL		L					
DIFFERENCE DIFFERENCE (%)  PERIOD TO DATE: ACTUAL ESTIMATED	FOOTNOTE: PURCHASED POWER COSTS INC	LUDE CUSTON	MER, DEMAND &	ENERGY CHARG	SES TOTALING		\$1,408,197	
ACTUAL ESTIMATED	DIFFERENCE							
	ACTUAL							