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November 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2010. Revised April through August 2010 A8, revised April A1 and revised year to date May through September A1 2010 Schedules are also included.

COM _____
APA _____
ECR _____
GCL _____
RAD _____
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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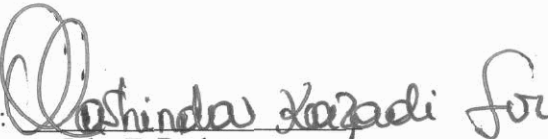
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CERTIFICATE OF SERVICE
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of November, 2010, to the following:

<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com</p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendencia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
<p>Cecilia Bradley, Esq. Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Karen S. White, Civ USAF Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies Karen.White@tyndall.af.mil Allan.Jungels@tyndall.af.mil</p>	<p>Patrick K. Wiggins, Esq. Attorneys for AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com</p>

By:  for
John T. Butler
Fla. Bar No. 283479

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2010

SCHEDULE A8
REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		180,983	0	0	180,983	3.390	3.390	6,136,000
TOTAL		180,983	0	0	180,983	3.390	3.390	6,136,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,457	0	0	38,457	2.638	2.638	1,014,305
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		19,974	0	0	19,974	2.941	2.941	587,430
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,356	0	0	2,356	3.104	3.104	73,134
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		74,328	0	0	74,328	3.219	3.219	2,392,308
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		384	0	0	384	2.524	2.524	9,692
INDIANTOWN COGENERATION LP.		78,383	0	0	78,383	3.707	3.707	2,905,998
MM TOMOKA FARMS		1,863	0	0	1,863	3.028	3.028	56,415
MMA BEE RIDGE		44	0	0	44	3.057	3.057	1,345
OKEELANTA POWER LIMITED PARTNERSHIP		(19,972)	0	0	(19,972)	0.856	0.856	(170,945)
SOLID WASTE AUTHORITY OF PALM BEACH		6,754	0	0	6,754	2.550	2.550	172,208
TROPICANA PRODUCTS		1,046	0	0	1,046	3.251	3.251	34,009
WM-RENEWABLE, LLC		5,324	0	0	5,324	2.825	2.825	150,407
TOTAL		208,941	0	0	208,941	3.459	3.459	7,226,306
CURRENT MONTH								
DIFFERENCE		27,958	0	0	27,958	0.068	0.068	1,090,308
DIFFERENCE%		15.4	0.0	0.0	15.4	2.0	2.0	17.8
PERIOD TO DATE:								
ACTUAL		1,227,885	0	0	1,227,885	3.507	3.507	43,059,966
ESTIMATED		1,480,455	0	0	1,480,455	3.570	3.570	52,846,000
DIFFERENCE		(252,570)	0	0	(252,570)	(0.063)	(0.063)	(9,786,034)
DIFFERENCE%		(17.1)	0.0	0.0	(17.1)	(1.8)	(1.8)	(18.5)

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Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2010

SCHEDULE A8
REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		406,488	0	0	406,488	3.775	3.775	15,346,000
TOTAL		406,488	0	0	406,488	3.775	3.775	15,346,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,564	0	0	36,564	2.868	2.868	1,048,707
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		26,061	0	0	26,061	5.154	5.154	1,343,103
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,601	0	0	2,601	3.508	3.508	91,246
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		144,550	0	0	144,550	3.134	3.134	4,530,612
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		169	0	0	169	3.380	3.380	5,713
INDIANTOWN COGENERATION LP.		85,800	0	0	85,800	4.537	4.537	3,893,129
MM TOMOKA FARMS		2,026	0	0	2,026	4.962	4.962	100,531
MMA BEE RIDGE		38	0	0	38	7.255	7.255	2,757
OKEELANTA POWER LIMITED PARTNERSHIP		8,839	0	0	8,839	5.801	5.801	512,712
SOLID WASTE AUTHORITY OF PALM BEACH		10,789	0	0	10,789	5.712	5.712	616,250
TROPICANA PRODUCTS		3,973	0	0	3,973	7.254	7.254	288,188
WM-RENEWABLE, LLC		5,227	0	0	5,227	5.339	5.339	279,053
TOTAL		326,637	0	0	326,637	3.892	3.892	12,712,001
CURRENT MONTH								
DIFFERENCE		(79,851)	0	0	(79,851)	0.117	0.117	(2,634,000)
DIFFERENCE%		(19.6)	0.0	0.0	(19.6)	3.1	3.1	(17.2)
PERIOD TO DATE:								
ACTUAL		1,554,522	0	0	1,554,522	3.588	3.588	55,771,967
ESTIMATED		1,886,943	0	0	1,886,943	3.614	3.614	68,192,000
DIFFERENCE		(332,421)	0	0	(332,421)	(0.026)	(0.026)	(12,420,033)
DIFFERENCE%		(17.6)	0.0	0.0	(17.6)	(0.7)	(0.7)	(18.2)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2010

SCHEDULE A8
REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		405,380	0	0	405,380	3.873	3.873	15,702,000
TOTAL		405,380	0	0	405,380	3.873	3.873	15,702,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,887	0	0	33,887	3.197	3.197	1,083,392
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		24,371	0	0	24,371	8.161	8.161	1,988,890
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	1.944	1.944	48,998
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		154,274	0	0	154,274	3.060	3.060	4,720,139
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		(107)	0	0	(107)	1.829	1.829	(1,957)
INDIANTOWN COGENERATION LP.		178,916	0	0	178,916	4.716	4.716	8,437,131
MM TOMOKA FARMS		1,966	0	0	1,966	5.157	5.157	101,395
MMA BEE RIDGE		36	0	0	36	8.075	8.075	2,907
OKEELANTA POWER LIMITED PARTNERSHIP		49,562	0	0	49,562	8.482	8.482	4,203,738
SOLID WASTE AUTHORITY OF PALM BEACH		13,147	0	0	13,147	7.963	7.963	1,046,891
TROPICANA PRODUCTS		9,978	0	0	9,978	10.242	10.242	1,021,955
WM-RENEWABLE, LLC		4,953	0	0	4,953	8.216	8.216	406,927
TOTAL		473,503	0	0	473,503	4.870	4.870	23,060,406
CURRENT MONTH								
DIFFERENCE		68,123	0	0	68,123	0.997	0.997	7,358,408
DIFFERENCE%		16.8	0.0	0.0	16.8	25.7	25.7	46.9
PERIOD TO DATE:								
ACTUAL		2,028,025	0	0	2,028,025	3.887	3.887	78,832,373
ESTIMATED		2,292,323	0	0	2,292,323	3.660	3.660	83,894,000
DIFFERENCE		(264,298)	0	0	(264,298)	0.227	0.227	(5,061,627)
DIFFERENCE%		(11.5)	0.0	0.0	(11.5)	6.2	6.2	(6.0)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2010

SCHEDULE A8
REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		431,153	0	0	431,153	4.658	4.658	20,081,000
TOTAL		431,153	0	0	431,153	4.658	4.658	20,081,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,820	0	0	37,820	3.287	3.287	1,243,265
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		31,066	0	0	31,066	6.136	6.136	1,906,189
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.267	3.267	85,074
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		147,717	0	0	147,717	3.292	3.292	4,862,407
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		133	0	0	133	5.912	5.912	7,863
INDIANTOWN COGENERATION LP.		177,402	0	0	177,402	4.746	4.746	8,420,244
MM TOMOKA FARMS		1,894	0	0	1,894	8.511	8.511	161,193
MMA BEE RIDGE		2	0	0	2	59.750	59.750	1,195
OKEELANTA POWER LIMITED PARTNERSHIP		32,158	0	0	32,158	5.157	5.157	1,658,465
SOLID WASTE AUTHORITY OF PALM BEACH		13,541	0	0	13,541	6.206	6.206	840,336
TROPICANA PRODUCTS		7,402	0	0	7,402	7.835	7.835	579,979
WM-RENEWABLE, LLC		5,040	0	0	5,040	5.941	5.941	299,415
TOTAL		456,779	0	0	456,779	4.393	4.393	20,065,625
CURRENT MONTH								
DIFFERENCE		25,626	0	0	25,626	(0.265)	(0.265)	(15,377)
DIFFERENCE%		5.9	0.0	0.0	5.9	(5.7)	-5.7	(0.1)
PERIOD TO DATE:								
ACTUAL		2,484,804	0	0	2,484,804	3.980	3.980	98,897,998
ESTIMATED		2,459,178	0	0	2,459,178	4.022	4.022	98,913,375
DIFFERENCE		25,626	0	0	25,626	(0.042)	(0.042)	(15,377)
DIFFERENCE%		1.0	0.0	0.0	1.0	(1.0)	(1.0)	0.0

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2010

SCHEDULE A8
REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		429,628	0	0	429,628	4.669	4.669	20,058,000
TOTAL		429,628	0	0	429,628	4.669	4.669	20,058,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		32,507	0	0	32,507	3.069	3.069	997,507
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		35,878	0	0	35,878	6.508	6.508	2,334,925
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.088	3.088	80,404
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		171,814	0	0	171,814	3.336	3.336	5,732,044
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		112	0	0	112	7.243	7.243	8,112
INDIANTOWN COGENERATION LP.		168,773	0	0	168,773	5.121	5.121	8,643,270
MM TOMOKA FARMS		1,856	0	0	1,856	5.849	5.849	108,553
MMA BEE RIDGE		23	0	0	23	8.478	8.478	1,950
OKEELANTA POWER LIMITED PARTNERSHIP		26,217	0	0	26,217	8.714	8.714	2,284,511
SOLID WASTE AUTHORITY OF PALM BEACH		10,449	0	0	10,449	6.091	6.091	636,463
TROPICANA PRODUCTS		8,008	0	0	8,008	9.424	9.424	754,647
WM-RENEWABLE, LLC		5,156	0	0	5,156	6.619	6.619	341,286
TOTAL		463,397	0	0	463,397	4.731	4.731	21,923,672
CURRENT MONTH								
DIFFERENCE		33,769	0	0	33,769	0.062	0.062	1,865,673
DIFFERENCE%		7.9	0.0	0.0	7.9	1.3	1.3	9.3
PERIOD TO DATE:								
ACTUAL		2,948,201	0	0	2,948,201	4.098	4.098	120,821,670
ESTIMATED		2,914,432	0	0	2,914,432	4.082	4.082	118,955,997

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: April 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	276,339,803	273,341,109	2,998,694	1.1	7,146,056	7,015,450	130,606	1.9	3.8670	3.8963	(0.0293)	(0.8)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,460,650	1,446,990	13,660	0.9	1,565,243	1,552,731	12,512	0.8	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	72,657	0	72,657	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,688,482)	(3,762,983)	74,501	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	274,184,628	271,025,116	3,159,512	1.2	7,146,056	7,015,450	130,606	1.9	3.8369	3.8633	(0.0264)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,334,814	26,959,081	(6,624,267)	(24.6)	779,832	969,543	(189,711)	(19.6)	2.6076	2.7806	(0.1730)	(6.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	323,244	1,089,336	(766,092)	(70.3)	6,293	35,290	(28,997)	(82.2)	5.1366	3.0868	2.0498	66.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	770,894	1,316,594	(545,700)	(41.4)	18,586	44,300	(25,714)	(0.6)	4.1477	2.9720	1.1757	0.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,226,306	6,136,000	1,090,306	17.8	208,941	180,983	27,958	15.4	3.4585	3.3904	0.0681	2.0
12 TOTAL COST OF PURCHASED POWER	28,655,258	35,501,011	(6,845,752)	(19.3)	1,013,652	1,230,116	(216,464)	(17.6)	2.8269	2.8860	(0.0591)	(2.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	302,839,886	306,526,126	(3,686,240)	(1.2)	8,159,708	8,245,566	(85,858)	(1.0)	3.7114	3.7175	(0.0061)	(0.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(472,434)	(2,437,080)	1,964,646	(80.6)	(17,225)	(63,000)	45,775	(72.7)	2.7427	3.8684	(1.1257)	(29.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(15,559)	(31,102)	15,543	(50.0)	(4,519)	(5,849)	1,330	(22.7)	0.3443	0.5318	(0.1875)	(35.3)
17 Revenues from Off-System Sales (A6)	(161,575)	(665,204)	503,629	(75.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(649,567)	(3,133,386)	2,483,819	(79.3)	(21,744)	(68,849)	47,105	(68.4)	2.9873	4.5511	(1.5638)	(34.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	302,190,321	303,392,740	(1,202,419)	(0.4)	8,137,964	8,176,717	(38,753)	(0.5)	3.7133	3.7104	0.0029	0.1
21 Net Unbilled Sales *	22,037,804	22,260,761	(222,957)	(0.0)	593,483	599,956	(6,473)	(0.0)	0.3160	0.3069	0.0091	0.0
22 Company Use *	375,779	347,167	28,612	0.1	10,120	9,357	763	0.1	0.0054	0.0048	0.0006	0.1
23 T & D Losses *	18,319,960	8,913,450	9,406,510	1.1	493,361	240,229	253,132	1.1	0.2627	0.1229	0.1398	1.1
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	302,190,321	303,392,740	(1,202,419)	(0.4)	6,974,444,648	7,254,055,000	(279,610,352)	(3.9)	4.3328	4.1824	0.1504	3.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,866,374	3,941,831	(75,456)	(1.9)	89,234,836	94,248,000	(5,013,164)	(5.3)	4.3328	4.1824	0.1504	3.6
26 Jurisdictional KWH Sales	298,323,947	299,450,910	(1,126,963)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3328	4.1824	0.1504	3.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	298,443,277	299,570,691	(1,127,414)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3346	4.1841	0.1505	3.6
28 TRUE-UP **	0	0	0	NA	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	298,443,277	299,570,691	(1,127,414)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3346	4.1841	0.1505	3.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.3377	4.1871	0.1506	3.6
32 GPIF **	955,362	955,362	0	0.0	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	0.0139	0.0133	0.0006	4.5
33 Fuel Factor Including GPIF									4.3516	4.2004	0.1512	3.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.352	4.200	0.152	3.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH APRIL 2010

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,161,458,419	987,873,349	173,585,070	17.6	28,960,389	26,848,234	2,112,155	7.9	4.0105	3.6795	0.3310	9.0
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,499,803	7,360,042	139,761	1.9	8,043,519	7,897,888	145,631	1.8	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	294,631	556,595	(261,964)	(47.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,458,328)	(14,468,820)	(989,508)	6.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,153,881,812	981,321,169	172,560,643	17.6	28,960,389	26,848,234	2,112,155	7.9	3.9843	3.6551	0.3292	9.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	86,337,391	104,021,713	(17,684,322)	(17.0)	3,112,203	3,745,306	(633,103)	(16.9)	2.7742	2.7774	(0.0032)	(0.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,873,754	1,766,714	107,040	6.1	12,961	61,440	(48,479)	(78.9)	14.4569	2.8755	11.5814	402.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,772,716	3,295,448	(1,522,732)	(46.2)	29,852	124,250	(94,398)	(76.0)	5.9383	2.6523	3.2860	123.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	43,059,966	52,846,000	(9,786,034)	(18.5)	1,227,885	1,480,455	(252,570)	(17.1)	3.5068	3.5696	(0.0628)	(1.8)
12 TOTAL COST OF PURCHASED POWER	133,043,827	161,929,875	(28,886,048)	(17.8)	4,382,901	5,411,451	(1,028,550)	(19.0)	3.0355	2.9924	0.0431	1.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,286,925,639	1,143,251,044	143,674,595	12.6	33,344,273	32,259,685	1,084,588	3.4	3.8595	3.5439	0.3156	8.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,960,483)	(24,253,750)	16,293,267	(67.2)	(237,148)	(710,000)	472,852	(66.6)	3.3568	3.4160	(0.0592)	(1.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(856,827)	(742,578)	(114,249)	15.4	(143,385)	(139,642)	(3,743)	2.7	0.5976	0.5318	0.0658	12.4
17 Revenues from Off-System Sales (A6)	(2,544,990)	(8,387,992)	5,843,003	(69.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,362,299)	(33,384,320)	22,022,021	(66.0)	(380,533)	(849,642)	469,109	(55.2)	2.9859	3.9292	(0.9433)	(24.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,275,563,343	1,109,866,721	165,696,621	14.9	32,963,740	31,410,043	1,553,697	4.9	3.8696	3.5335	0.3361	9.5
21 Net Unbilled Sales *	(4,664,880)	(9,657,179)	4,992,299	(51.7)	(120,552)	(273,303)	152,751	(55.9)	(0.0151)	(0.0322)	0.0171	(53.1)
22 Company Use *	1,525,754	1,237,830	287,924	23.3	39,429	35,031	4,398	12.6	0.0049	0.0041	0.0008	19.5
23 T & D Losses *	69,233,961	49,573,832	19,660,129	39.7	1,789,176	1,402,967	386,209	27.5	0.2234	0.1655	0.0579	35.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,275,563,343	1,109,866,721	165,696,621	14.9	30,986,522,580	29,952,405,000	1,034,117,580	3.5	4.1165	3.7054	0.4111	11.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,503,547	10,634,337	869,211	8.2	290,672,547	276,965,000	13,707,547	4.9	4.1165	3.7054	0.4111	11.1
26 Jurisdictional KWH Sales	1,264,059,795	1,099,232,384	164,827,411	15.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	4.1165	3.7054	0.4111	11.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,264,565,418	1,099,672,078	164,893,339	15.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	4.1197	3.7057	0.4140	11.2
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	(1.1886)	(1.2294)	0.0409	(3.3)
29 TOTAL JURISDICTIONAL FUEL COST	899,722,209	734,828,869	164,893,339	22.4	30,695,850,033	29,675,440,000	1,020,410,033	3.4	2.9311	2.4762	0.4549	18.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									2.9332	2.4780	0.4552	18.4
32 GPIF **	2,866,085	2,866,085	0	0.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	0.0093	0.0097	(0.0004)	(4.1)
33 Fuel Factor Including GPIF									2.943	2.488	0.4548	18.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.943	2.488	0.455	18.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH MAY 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,534,137,928	1,317,899,644	216,238,284	16.4	37,352,210	35,120,345	2,231,865	6.4	4.1072	3.7525	0.3547	9.5
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	8,942,411	8,999,191	(56,780)	(0.6)	9,588,111	9,656,820	(68,709)	(0.7)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	288,858	556,595	(267,737)	(48.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(18,109,340)	(18,395,346)	286,006	(1.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,525,347,147	1,309,060,087	216,287,060	16.5	37,352,210	35,120,345	2,231,865	6.4	4.0837	3.7274	0.3563	9.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	111,298,202	131,722,425	(20,424,223)	(15.5)	4,087,058	4,736,187	(649,129)	(13.7)	2.7232	2.7812	(0.0580)	(2.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	14,949,566	3,653,959	11,295,608	309.1	216,671	101,940	114,731	112.5	6.8997	3.5844	3.3153	92.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,389,371	5,820,483	3,568,888	61.3	176,191	175,750	441	0.3	5.3291	3.3118	2.0173	60.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	55,771,967	68,192,000	(12,420,033)	(18.2)	1,554,521	1,886,943	(332,422)	(17.6)	3.5877	3.6139	(0.0262)	(0.7)
12 TOTAL COST OF PURCHASED POWER	191,409,106	209,388,867	(17,979,760)	(8.6)	6,034,441	6,900,820	(866,379)	(12.6)	3.1719	3.0343	0.1376	4.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,716,756,253	1,518,448,954	198,307,299	13.1	43,395,866	42,021,165	1,374,701	3.3	3.9560	3.6135	0.3425	9.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,270,788)	(26,247,940)	17,977,152	(68.5)	(243,408)	(749,000)	505,592	(67.5)	3.3979	3.5044	(0.1065)	(3.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(863,917)	(884,657)	20,740	(2.3)	(143,385)	(157,189)	13,804	(8.8)	0.6025	0.5628	0.0397	7.1
17 Revenues from Off-System Sales (A6)	(2,592,286)	(8,796,681)	6,204,396	(70.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,726,991)	(35,929,278)	24,202,288	(67.4)	(386,793)	(906,189)	519,396	(57.3)	3.0319	3.9649	(0.9330)	(23.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,705,029,265	1,482,519,673	222,509,592	15.0	43,000,841	41,114,977	1,885,864	4.6	3.9651	3.6058	0.3593	10.0
21 Net Unbilled Sales *	26,474,418	6,842,331	19,632,087	286.9	667,686	189,759	477,927	251.9	0.0672	0.0179	0.0493	275.4
22 Company Use *	2,001,592	1,635,266	366,326	22.4	50,480	45,351	5,129	11.3	0.0051	0.0043	0.0008	18.6
23 T & D Losses *	102,428,257	84,347,101	18,081,156	21.4	2,583,245	2,339,206	244,039	10.4	0.2602	0.2210	0.0392	17.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,705,029,265	1,482,519,673	222,509,592	15.0	39,369,818,510	38,174,596,000	1,195,222,510	3.1	4.3308	3.8835	0.4473	11.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	15,973,472	14,968,588	1,004,884	6.7	377,926,936	372,596,000	5,330,936	1.4	4.3308	3.8835	0.4473	11.5
26 Jurisdictional KWH Sales	1,689,055,793	1,467,551,084	221,504,708	15.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	4.3308	3.8835	0.4473	11.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,689,731,412	1,468,138,105	221,593,307	15.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	4.3335	3.8838	0.4498	11.6
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	38,991,891,574	37,802,000,000	1,189,891,574	3.1	(0.9357)	(0.9651)	0.0295	(3.1)
29 TOTAL JURISDICTIONAL FUEL COST	1,324,888,204	1,103,294,898	221,593,306	20.1	38,991,891,574	37,802,000,000	1,189,891,574	3.1	3.3979	2.9186	0.4792	16.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.4003	2.9207	0.4796	16.4
32 GPIF **	4,776,810	4,776,810	0	0.0	38,991,891,574	37,802,000,000	1,189,891,574	3.1	0.0123	0.0126	(0.0003)	(2.4)
33 Fuel Factor Including GPIF									3.413	2.933	0.4793	16.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.413	2.933	0.480	16.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH JUNE 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,969,360,032	1,674,161,926	295,198,106	17.6	47,129,030	44,059,528	3,069,502	7.0	4.1787	3.7998	0.3789	10.0
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	10,414,271	10,921,868	(507,597)	(4.6)	11,166,260	11,720,000	(553,740)	(4.7)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	288,858	556,595	(267,737)	(48.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,841,711)	(22,672,041)	(169,670)	0.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,957,308,743	1,662,968,351	294,340,392	17.7	47,129,030	44,059,528	3,069,502	7.0	4.1531	3.7744	0.3787	10.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	144,177,067	154,707,090	(10,530,023)	(6.8)	4,945,132	5,445,859	(500,727)	(9.2)	2.9155	2.8408	0.0747	2.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	43,432,268	5,638,181	37,794,087	670.3	622,645	147,690	474,955	321.6	6.9754	3.8176	3.1578	82.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,780,116	6,977,753	9,802,363	140.5	300,427	198,750	101,677	51.2	5.5854	3.5108	2.0746	59.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	78,832,373	83,894,000	(5,061,627)	(6.0)	2,028,024	2,292,323	(264,299)	(11.5)	3.8872	3.6598	0.2274	6.2
12 TOTAL COST OF PURCHASED POWER	283,221,824	251,217,024	32,004,799	12.7	7,904,460	8,084,622	(180,162)	(2.2)	3.5831	3.1073	0.4758	15.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,240,530,567	1,914,185,376	326,345,191	17.0	55,034,473	52,144,150	2,890,323	5.5	4.0711	3.6709	0.4002	10.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,314,788)	(28,350,950)	19,036,162	(67.1)	(251,008)	(793,000)	541,992	(68.3)	3.7110	3.5752	0.1358	3.8
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(863,917)	(1,239,857)	375,940	(30.3)	(143,385)	(201,055)	57,670	(28.7)	0.6025	0.6167	(0.0142)	(2.3)
17 Revenues from Off-System Sales (A6)	(2,603,568)	(9,275,322)	6,671,755	(71.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,782,272)	(38,866,129)	26,083,857	(67.1)	(394,393)	(994,055)	599,662	(60.3)	3.2410	3.9099	(0.6689)	(17.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER***	2,227,748,296	1,875,319,243	352,429,052	18.8	54,631,848	51,150,097	3,481,750	6.8	4.0777	3.6663	0.4114	11.2
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	57,010,120	23,987,007	33,023,113	137.7	1,398,095	654,257	743,838	113.7	0.1153	0.0506	0.0647	127.9
22 Company Use *	2,567,489	2,082,176	485,313	23.3	62,964	56,792	6,172	10.9	0.0052	0.0044	0.0008	18.2
23 T & D Losses *	134,449,070	96,183,132	38,265,938	39.8	3,297,179	2,623,439	673,740	25.7	0.2718	0.2030	0.0688	33.9
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,227,748,296	1,875,319,243	352,429,052	18.8	49,457,977,027	47,376,423,000	2,081,554,027	4.4	4.5043	3.9583	0.5460	13.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	21,767,028	19,678,019	2,089,009	10.6	489,739,162	482,920,000	6,819,162	1.4	4.5043	3.9583	0.5460	13.8
26 Jurisdictional KWH Sales	2,205,981,268	1,855,641,224	350,340,043	18.9	48,968,237,865	46,893,503,000	2,074,734,865	4.4	4.5043	3.9583	0.5460	13.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,206,863,655	1,856,383,479	350,480,176	18.9	48,968,237,865	46,893,503,000	2,074,734,865	4.4	4.5067	3.9587	0.5480	13.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	48,968,237,865	46,893,503,000	2,074,734,865	4.4	(0.7451)	(0.7780)	0.0330	(4.2)
29 TOTAL JURISDICTIONAL FUEL COST	1,842,020,447	1,491,540,272	350,480,175	23.5	48,968,237,865	46,893,503,000	2,074,734,865	4.4	3.7617	3.1807	0.5810	18.3
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7644	3.1830	0.5814	18.3
32 GPIF **	5,732,171	5,732,171	0	0.0	48,968,237,865	46,893,503,000	2,074,734,865	4.4	0.0117	0.0122	(0.0005)	(4.1)
33 Fuel Factor Including GPIF									3.776	3.195	0.5809	18.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.776	3.195	0.581	18.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH JULY 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,399,054,623	2,377,897,220	21,157,403	0.9	56,709,467	56,939,673	(230,206)	(0.4)	4.2304	4.1762	0.0542	1.3
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	12,291,261	12,401,464	(110,203)	(0.9)	13,181,300	13,298,213	(116,913)	(0.9)	0.0932	0.0933	(0.0001)	(0.1)
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(27,667,096)	(27,421,140)	(245,956)	0.9	0	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,384,054,937	2,363,253,693	20,801,244	0.9	56,709,467	56,939,673	(230,206)	(0.4)	4.2040	4.1505	0.0535	1.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	176,669,385	168,387,011	8,282,374	4.9	5,720,802	5,638,557	82,245	1.5	3.0882	2.9863	0.1019	3.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	64,935,388	48,992,268	15,943,120	32.5	928,689	712,645	216,044	30.3	6.9922	6.8747	0.1175	1.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,930,687	20,952,116	5,978,571	28.5	465,264	368,427	96,837	26.3	5.7883	5.6869	0.1014	1.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	98,897,998	98,913,373	(15,375)	(0.0)	2,484,804	2,459,178	25,626	1.0	3.9801	4.0222	(0.0421)	(1.0)
12 TOTAL COST OF PURCHASED POWER	367,433,458	337,244,768	30,188,690	9.0	9,607,790	9,187,038	420,752	4.6	3.8243	3.6709	0.1534	4.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,751,488,395	2,700,498,461	50,989,933	1.9	66,318,240	66,127,694	190,546	0.3	4.1489	4.0838	0.0651	1.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,266,321)	(11,334,548)	1,068,226	(9.4)	(264,639)	(287,008)	22,369	(7.8)	3.8794	3.9492	(0.0698)	(1.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,192,815)	(1,157,250)	(35,565)	3.1	(189,316)	(188,717)	(599)	0.3	0.6301	0.6132	0.0169	2.8
17 Revenues from Off-System Sales (A6)	(2,636,814)	(2,935,145)	298,331	(10.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,095,950)	(15,426,943)	1,330,992	(8.6)	(453,955)	(475,725)	21,770	(4.6)	3.1051	3.2428	(0.1377)	(4.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,737,392,451	2,685,071,521	52,320,930	1.9	65,856,053	65,643,738	212,315	0.3	4.1566	4.0904	0.0662	1.6
21 Net Unbilled Sales *	48,155,957	55,248,485	(7,092,528)	(12.8)	1,158,542	1,350,687	(192,145)	(14.2)	0.0802	0.0930	(0.0128)	(13.8)
22 Company Use *	3,147,593	3,056,020	91,573	3.0	75,725	74,712	1,013	1.4	0.0052	0.0051	0.0001	2.0
23 T & D Losses *	169,036,602	178,045,728	(9,009,126)	(5.1)	4,066,704	4,352,771	(286,067)	(6.6)	0.2815	0.2999	(0.0184)	(6.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,737,392,451	2,685,071,521	52,320,930	1.9	60,047,222,336	59,376,814,507	670,407,829	1.1	4.5587	4.5221	0.0366	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	27,337,492	26,766,625	570,867	2.1	605,480,526	598,174,765	7,305,761	1.2	4.5587	4.5221	0.0366	0.8
26 Jurisdictional KWH Sales	2,710,054,959	2,658,304,897	51,750,062	1.9	59,441,741,810	58,778,639,742	663,102,068	1.1	4.5587	4.5221	0.0366	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,711,138,979	2,659,368,218	51,770,761	1.9	59,441,741,810	58,778,639,742	663,102,068	1.1	4.5610	4.5244	0.0366	0.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	59,441,741,810	58,778,639,742	663,102,068	1.1	(0.6138)	(0.6207)	0.0069	(1.1)
29 TOTAL JURISDICTIONAL FUEL COST	2,346,295,771	2,294,525,011	51,770,760	2.3	59,441,741,810	58,778,639,742	663,102,068	1.1	3.9472	3.9037	0.0435	1.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9501	3.9065	0.0436	1.1
32 GPIF **	6,687,533	6,687,533	0	0.0	59,441,741,810	58,778,639,742	663,102,068	1.1	0.0113	0.0114	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									3.961	3.918	0.0435	1.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.961	3.918	0.043	1.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH AUGUST 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,840,029,052	2,817,678,336	22,350,716	0.8	66,651,521	66,694,511	(42,990)	(0.1)	4.2610	4.2248	0.0362	0.9
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	14,167,872	14,278,454	(110,582)	(0.8)	15,194,986	15,313,253	(118,267)	(0.8)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(32,874,880)	(32,440,262)	(434,618)	1.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,821,698,193	2,799,892,677	21,805,516	0.8	66,651,521	66,694,511	(42,990)	(0.1)	4.2335	4.1981	0.0354	0.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	208,909,217	199,510,547	9,398,670	4.7	6,564,868	6,390,405	174,463	2.7	3.1822	3.1220	0.0602	1.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	78,650,305	71,495,388	7,154,917	10.0	1,130,309	1,048,689	81,620	7.8	6.9583	6.8176	0.1407	2.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	38,204,538	30,294,687	7,909,851	26.1	654,357	520,264	134,093	25.8	5.8385	5.8229	0.0156	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	120,821,670	118,955,998	1,865,672	1.6	2,948,201	2,914,432	33,769	1.2	4.0981	4.0816	0.0165	0.4
12 TOTAL COST OF PURCHASED POWER	446,585,730	420,256,619	26,329,110	6.3	11,305,966	10,882,021	423,945	3.9	3.9500	3.8619	0.0881	2.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,268,283,923	3,220,149,296	48,134,627	1.5	77,958,470	77,577,515	380,955	0.5	4.1923	4.1509	0.0414	1.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,155,485)	(12,801,981)	1,646,497	(12.9)	(273,636)	(306,639)	33,003	(10.8)	4.0768	4.1749	(0.0981)	(2.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,355,221)	(1,486,148)	130,927	(8.8)	(215,802)	(234,648)	18,846	(8.0)	0.6280	0.6334	(0.0054)	(0.9)
17 Revenues from Off-System Sales (A6)	(2,682,478)	(3,111,561)	429,083	(13.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,193,183)	(17,399,690)	2,206,507	(12.7)	(489,438)	(541,287)	51,849	(9.6)	3.1042	3.2145	(0.1103)	(3.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,253,090,744	3,202,749,611	50,341,134	1.6	77,460,800	77,027,997	432,803	0.6	4.1997	4.1579	0.0418	1.0
21 Net Unbilled Sales *	62,880,974	69,982,527	(7,101,553)	(10.1)	1,497,273	1,683,122	(185,849)	(11.0)	0.0892	0.1001	(0.0109)	(10.9)
22 Company Use *	3,690,704	3,660,529	30,175	0.8	87,880	88,038	(158)	(0.2)	0.0052	0.0052	0.0000	0.0
23 T & D Losses *	200,092,276	197,332,509	2,759,767	1.4	4,764,442	4,745,966	18,476	0.4	0.2838	0.2823	0.0015	0.5
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,253,090,744	3,202,749,611	50,341,134	1.6	70,509,193,990	69,909,437,898	599,756,092	0.9	4.6137	4.5813	0.0324	0.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	32,976,394	32,834,662	141,733	0.4	719,877,426	721,980,953	(2,103,527)	(0.3)	4.6137	4.5813	0.0324	0.7
26 Jurisdictional KWH Sales	3,220,114,350	3,169,914,949	50,199,401	1.6	69,789,316,564	69,187,456,945	601,859,619	0.9	4.6137	4.5813	0.0324	0.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,221,402,394	3,171,182,914	50,219,480	1.6	69,789,316,564	69,187,456,945	601,859,619	0.9	4.6159	4.5835	0.0324	0.7
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	69,789,316,564	69,187,456,945	601,859,619	0.9	(0.5228)	(0.5273)	0.0045	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	2,856,559,186	2,806,339,707	50,219,479	1.8	69,789,316,564	69,187,456,945	601,859,619	0.9	4.0931	4.0561	0.0370	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0961	4.0591	0.0370	0.9
32 GPIF **	7,642,895	7,642,895	0	0.0	69,789,316,564	69,187,456,945	601,859,619	0.9	0.0110	0.0110	0.0000	0.0
33 Fuel Factor Including GPIF									4.107	4.070	0.0370	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.107	4.070	0.037	0.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH SEPTEMBER 2010

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,200,560,352	3,176,739,616	23,820,736	0.7	76,231,858	75,803,471	428,387	0.6	4.1985	4.1908	0.0077	0.2
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	16,004,859	16,030,501	(25,642)	(0.2)	17,166,154	17,193,301	(27,147)	(0.2)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(38,267,612)	(37,711,164)	(556,448)	1.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,178,673,748	3,155,435,101	23,238,647	0.7	76,231,858	75,803,471	428,387	0.6	4.1697	4.1627	0.0070	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	235,770,354	227,160,635	8,609,719	3.8	7,328,099	7,136,768	191,331	2.7	3.2173	3.1830	0.0343	1.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	89,505,273	96,752,305	(7,247,033)	(7.5)	1,308,753	1,430,709	(121,956)	(8.5)	6.8390	6.7625	0.0765	1.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	45,269,522	41,469,898	3,799,624	9.2	794,219	724,357	69,862	9.6	5.6999	5.7251	(0.0252)	(0.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	137,146,361	138,453,670	(1,307,309)	(0.9)	3,349,090	3,347,695	1,395	0.0	4.0950	4.1358	(0.0408)	(1.0)
12 TOTAL COST OF PURCHASED POWER	507,691,509	503,836,508	3,855,001	0.8	12,788,392	12,647,760	140,632	1.1	3.9699	3.9836	(0.0137)	(0.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,686,365,257	3,659,271,609	27,093,648	0.7	89,021,233	88,452,214	569,019	0.6	4.1410	4.1370	0.0040	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,512,748)	(11,404,777)	(107,971)	0.9	(281,129)	(281,686)	557	(0.2)	4.0952	4.0488	0.0464	1.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,649,517)	(1,639,092)	(10,425)	0.6	(257,390)	(259,668)	2,278	(0.9)	0.6409	0.6312	0.0097	1.5
17 Revenues from Off-System Sales (A6)	(2,746,292)	(2,765,128)	18,836	(0.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,908,557)	(15,808,996)	(99,560)	0.6	(538,519)	(541,354)	2,835	(0.5)	2.9541	2.9203	0.0338	1.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,670,456,704	3,643,462,617	26,994,087	0.7	88,482,714	87,910,861	571,853	0.7	4.1482	4.1445	0.0037	0.1
21 Net Unbilled Sales *	60,136,829	46,616,805	13,520,024	29.0	1,449,709	1,124,787	324,922	28.9	0.0744	0.0577	0.0167	28.9
22 Company Use *	4,167,248	4,135,046	32,202	0.8	100,459	99,772	687	0.7	0.0052	0.0051	0.0001	2.0
23 T & D Losses *	225,233,798	212,818,210	12,415,588	5.8	5,429,675	5,134,955	294,720	5.7	0.2788	0.2632	0.0156	5.9
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,670,456,704	3,643,462,617	26,994,087	0.7	80,799,174,701	80,849,102,396	(49,927,695)	(0.1)	4.5427	4.5065	0.0362	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	37,586,409	37,555,572	30,837	0.1	833,535,101	841,167,497	(7,632,396)	(0.9)	4.5427	4.5065	0.0362	0.8
26 Jurisdictional KWH Sales	3,632,870,295	3,605,907,045	26,963,250	0.7	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.5427	4.5065	0.0362	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,634,323,442	3,607,349,407	26,974,035	0.7	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.5449	4.5087	0.0361	0.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	(0.4562)	(0.4560)	(0.0002)	0.1
29 TOTAL JURISDICTIONAL FUEL COST	3,269,480,234	3,242,506,200	26,974,034	0.8	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	4.0886	4.0527	0.0359	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0916	4.0556	0.0360	0.9
32 GPIF **	8,598,256	8,598,256	0	0.0	79,965,639,600	80,007,934,900	(42,295,300)	(0.1)	0.0108	0.0107	0.0001	0.9
33 Fuel Factor Including GPIF									4.102	4.066	0.0361	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.102	4.066	0.036	0.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: October 2010

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	316,873,674	371,287,387	(54,413,713)	(14.7)	8,170,495	9,020,052	(849,557)	(9.4)	3.8783	4.1162	(0.2379)	(5.8)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,538,146	1,518,620	19,526	1.3	1,647,918	1,629,246	18,672	1.1	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,896,591)	(4,689,155)	(207,436)	4.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	313,515,229	368,116,853	(54,601,624)	(14.8)	8,170,495	9,020,052	(849,557)	(9.4)	3.8372	4.0811	(0.2439)	(6.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,215,238	16,502,278	1,712,960	10.4	555,654	495,756	59,898	12.1	3.2782	3.3287	(0.0505)	(1.5)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,080,124	7,018,000	(4,937,876)	(70.4)	38,856	126,000	(87,144)	(69.2)	5.3534	5.5698	(0.2164)	(3.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,916,589	2,732,000	(815,411)	(29.8)	43,260	59,000	(15,740)	(0.3)	4.4304	4.6305	(0.2001)	(0.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,214,971	15,664,000	(4,449,029)	(26.4)	283,218	333,539	(50,321)	(15.1)	3.9598	4.6963	(0.7365)	(15.7)
12 TOTAL COST OF PURCHASED POWER	33,426,922	41,916,278	(8,489,356)	(20.3)	920,988	1,014,295	(93,307)	(9.2)	3.6295	4.1326	(0.5031)	(12.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	346,942,151	410,033,131	(63,090,980)	(15.4)	9,091,483	10,034,347	(942,865)	(9.4)	3.8161	4.0863	(0.2702)	(6.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(105,345)	(490,500)	385,155	(78.5)	(4,286)	(12,000)	7,714	(64.3)	2.4579	4.0875	(1.6296)	(39.9)
15 Gain on Economy Sales (A6a)	0		0	NA	0		0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(318,081)	(293,333)	(24,748)	8.4	(45,833)	(45,332)	(501)	1.1	0.6940	0.6471	0.0469	7.2
17 Revenues from Off-System Sales (A6)	(34,817)	(100,440)	65,623	(65.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(458,243)	(884,273)	426,030	(48.2)	(50,119)	(57,332)	7,213	(12.6)	0.9143	1.5424	(0.6281)	(40.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	346,483,908	409,148,857	(62,664,950)	(15.3)	9,041,364	9,977,015	(935,651)	(9.4)	3.8322	4.1009	(0.2687)	(6.6)
21 Net Unbilled Sales *	(24,265,069)	3,049,691	(27,314,760)	(895.7)	(633,189)	74,366	(707,555)	(9.5)	(0.2710)	0.0344	(0.3054)	(8.9)
22 Company Use *	411,877	436,784	(24,907)	(0.1)	10,748	10,651	97	0.0	0.0046	0.0049	(0.0003)	(0.1)
23 T & D Losses *	23,920,207	38,276,953	(14,356,746)	(0.4)	624,190	933,379	(309,189)	(0.3)	0.2671	0.4313	(0.1642)	(0.4)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	346,483,908	409,148,857	(62,664,950)	(15.3)	8,954,907,808	8,875,411,776	79,496,032	0.9	3.8692	4.6099	(0.7407)	(16.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,145,506	5,099,263	(953,757)	(18.7)	107,141,019	110,614,743	(3,473,724)	(3.1)	3.8692	4.6099	(0.7407)	(16.1)
26 Jurisdictional KWH Sales	342,338,401	404,049,594	(61,711,193)	(15.3)	8,847,766,789	8,764,797,033	82,969,756	0.9	3.8692	4.6099	(0.7407)	(16.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	342,475,336	404,211,214	(61,735,878)	(15.3)	8,847,766,789	8,764,797,033	82,969,756	0.9	3.8708	4.6118	(0.7410)	(16.1)
28 TRUE-UP **	0	0	0	NA	8,847,766,789	8,764,797,033	82,969,756	0.9	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	342,475,336	404,211,214	(61,735,878)	(15.3)	8,847,766,789	8,764,797,033	82,969,756	0.9	3.8708	4.6118	(0.7410)	(16.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.8735	4.6151	(0.7416)	(16.1)
32 GPIF **	955,362	955,362	0	0.0	8,847,766,789	8,764,797,033	82,969,756	0.9	0.0108	0.0109	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									3.8843	4.6260	(0.7417)	(16.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.884	4.626	(0.742)	(16.0)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIHTT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH OCTOBER 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,517,434,026	3,548,027,003	(30,592,977)	(0.9)	84,402,352	84,823,523	(421,171)	(0.5)	4.1675	4.1828	(0.0153)	(0.4)
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,543,005	17,549,122	(6,117)	(0.0)	18,814,072	18,822,547	(8,475)	(0.0)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(43,164,203)	(42,400,319)	(763,884)	1.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,492,188,977	3,523,551,954	(31,362,977)	(0.9)	84,402,352	84,823,523	(421,171)	(0.5)	4.1375	4.1540	(0.0165)	(0.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	253,985,592	243,662,913	10,322,679	4.2	7,883,753	7,632,524	251,229	3.3	3.2216	3.1924	0.0292	0.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	91,585,396	103,770,305	(12,184,909)	(11.7)	1,347,609	1,556,709	(209,100)	(13.4)	6.7961	6.6660	0.1301	2.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	47,186,111	44,201,898	2,984,213	6.8	837,479	783,357	54,122	6.9	5.6343	5.6426	(0.0083)	(0.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	148,361,332	154,117,673	(5,756,341)	(3.7)	3,632,308	3,681,234	(48,926)	(1.3)	4.0845	4.1866	(0.1021)	(2.4)
12 TOTAL COST OF PURCHASED POWER	541,118,431	545,752,789	(4,634,358)	(0.8)	13,709,380	13,662,055	47,325	0.3	3.9471	3.9947	(0.0476)	(1.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,033,307,408	4,069,304,743	(35,997,335)	(0.9)	98,112,715	98,486,561	(373,846)	(0.4)	4.1109	4.1318	(0.0209)	(0.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,618,093)	(11,895,277)	277,183	(2.3)	(285,415)	(293,686)	8,271	(2.8)	4.0706	4.0503	0.0203	0.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,967,598)	(1,932,425)	(35,173)	1.8	(303,223)	(305,000)	1,777	(0.6)	0.6489	0.6336	0.0153	2.4
17 Revenues from Off-System Sales (A6)	(2,781,109)	(2,865,568)	84,459	(2.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(16,366,800)	(16,693,269)	326,469	(2.0)	(588,638)	(598,686)	10,048	(1.7)	2.7805	2.7883	(0.0078)	(0.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,016,940,614	4,052,611,474	(35,670,860)	(0.9)	97,524,077	97,887,877	(363,799)	(0.4)	4.1189	4.1401	(0.0212)	(0.5)
21 Net Unbilled Sales *	33,631,642	49,646,157	(16,014,515)	(32.3)	816,520	1,199,154	(382,634)	(31.9)	0.0375	0.0553	(0.0178)	(32.2)
22 Company Use *	4,580,505	4,571,624	8,881	0.2	111,207	110,423	784	0.7	0.0051	0.0051	0.0000	0.0
23 T & D Losses *	249,352,662	245,938,174	3,414,488	1.4	6,053,865	5,940,392	113,473	1.9	0.2778	0.2741	0.0037	1.3
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,016,940,614	4,052,611,474	(35,670,860)	(0.9)	89,754,082,509	89,724,514,173	29,568,336	0.0	4.4755	4.5167	(0.0412)	(0.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	41,731,917	42,654,835	(922,918)	(2.2)	940,676,120	951,782,240	(11,106,120)	(1.2)	4.4755	4.5167	(0.0412)	(0.9)
26 Jurisdictional KWH Sales	3,975,208,697	4,009,956,639	(34,747,942)	(0.9)	88,813,406,389	88,772,731,933	40,674,456	0.0	4.4755	4.5167	(0.0412)	(0.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,976,798,778	4,011,560,621	(34,761,843)	(0.9)	88,813,406,389	88,772,731,933	40,674,456	0.0	4.4777	4.5189	(0.0412)	(0.9)
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	88,813,406,389	88,772,731,933	40,674,456	0.0	(0.4108)	(0.4110)	0.0002	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	3,611,955,570	3,646,717,414	(34,761,844)	(1.0)	88,813,406,389	88,772,731,933	40,674,456	0.0	4.0669	4.1079	(0.0410)	(1.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0698	4.1109	(0.0411)	(1.0)
32 GPIF **	9,553,618	9,553,618	0	0.0	88,813,406,389	88,772,731,933	40,674,456	0.0	0.0108	0.0108	0.0000	0.0
33 Fuel Factor Including GPIF									4.081	4.122	(0.0411)	(1.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.081	4.122	(0.041)	(1.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2010**

LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	REV EST/	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE		
			ACTUAL (b)	AMOUNT	%		ACTUAL (b)	AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 316,873,674	\$ 371,287,387	\$ (54,413,713)	(14.7) %	\$ 3,517,434,027	\$ 3,548,027,003	\$ (30,592,976)	(0.9) %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,538,146	1,518,620	19,526	1.3 %	17,543,004	17,549,121	(6,117)	0.0 %
	d	Coal Cars Depreciation & Return	0	0	0	N/A	288,857	288,857	(0)	0.0 %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(423,426)	(783,833)	360,407	(46.0) %	(13,585,692)	(13,827,703)	242,011	(1.8) %
	b	Gains from Off-System Sales (Per A6)	(34,817)	(100,440)	65,623	(65.3) %	(2,781,108)	(2,865,567)	84,459	(2.9) %
3	a	Fuel Cost of Purchased Power (Per A7)	18,215,237	16,502,278	1,712,959	10.4 %	253,985,592	243,662,913	10,322,679	4.2 %
4		Energy Payments to Qualifying Facilities (Per A8)	11,214,972	15,664,000	(4,449,028)	(28.4) %	148,361,339	154,117,677	(5,756,338)	(3.7) %
5		Energy Cost of Economy Purchases (Per A9)	3,996,713	9,750,000	(5,753,287)	N/A	138,771,507	147,972,202	(9,200,695)	(6.2) %
6		Total Fuel Costs & Net Power Transactions	\$ 351,380,499	\$ 413,838,012	\$ (62,457,513)	(15.1) %	\$ 4,060,104,816	\$ 4,095,011,793	\$ (34,906,977)	(0.9) %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,894,384)	\$ (4,689,155)	\$ 794,771	(16.9) %	\$ (40,581,470)	\$ (41,172,575)	\$ 591,105	(1.4) %
	b	Reactive and Voltage Control Fuel Revenue	31,856	0	31,856	N/A	(1,147,884)	(775,867)	(372,017)	47.9 %
	c	Inventory Adjustments	(464,278)	0	(464,278)	N/A	(1,013,026)	(327,155)	(685,871)	209.6 %
	d	Non Recoverable Oil/Tank Bottoms	(569,785)	0	(569,785)	N/A	(421,822)	(124,721)	(297,101)	238.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 346,483,908	\$ 409,148,857	\$ (62,664,949)	(15.3) %	\$ 4,016,940,614	\$ 4,052,611,475	\$ (35,670,861)	(0.9) %
kWh Sales										
1		Jurisdictional kWh Sales	8,847,766,789	8,764,797,033	82,969,756	0.9 %	88,813,406,389	88,772,731,933	40,674,456	0.0 %
2		Sale for Resale (excluding FKEC & CKW)	107,141,019	110,614,743	(3,473,724)	(3.1) %	940,676,120	951,782,240	(11,106,120)	(1.2) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,954,907,808	8,875,411,776	79,496,032	0.9 %	89,754,082,509	89,724,514,173	29,568,336	0.0 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,706,966	83,206,392	1,500,574	1.8 %	788,401,037	785,449,196	2,951,841	0.4 %
5		Total Sales	9,039,614,774	8,958,618,168	80,996,606	0.9 %	90,542,483,546	90,509,963,368	32,520,178	0.0 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.80355 %	98.75369 %	0.04986 %	0.1 %	98.95194 %	98.93922 %	0.01272 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company									
Month of: October 2010									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 369,792,940	\$ 365,579,221	\$ 4,213,719	1.2 %	\$ 3,721,849,684	\$ 3,714,248,639	\$ 7,601,045	0.2 %
1 a	Revenue Refund (b)	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ (404,214,420)	\$ 0	0.0 %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(9,546,738)	(9,546,738)	0	0.0 %
c	Jurisdictional Fuel Revenues Applicable to Period	\$ 368,838,266	\$ 364,624,548	\$ 4,213,718	1.2 %	\$ 3,672,931,735	\$ 3,665,330,690	\$ 7,601,045	0.2 %
3	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 346,483,908	\$ 409,148,857	\$ (62,664,949)	(15.3) %	\$ 4,016,940,614	\$ 4,052,611,475	\$ (35,670,861)	(0.9) %
4 a	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
b	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	346,483,908	409,148,857	(62,664,949)	(15.3) %	4,016,940,614	4,052,611,475	(35,670,861)	(0.9) %
e	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.80355 %	98.75369 %	0.04986 %	0.1 %	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$342,475,337	\$404,211,214	\$ (61,735,877)	(15.3) %	\$ 3,976,798,780	\$4,011,560,621	\$ (34,761,841)	(0.9) %
6	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 26,362,929	\$ (39,586,666)	\$ 65,949,595	(166.6) %	\$ (303,867,045)	\$ (346,229,930)	\$ 42,362,885	(12.2) %
7	Interest Provision for the Month (Line D10)	(67,927)	(78,271)	10,344	(13.2) %	(351,528)	(363,458)	11,930	(3.3) %
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(330,513,572)	(306,928,451)	(23,585,121)	7.7 %	364,843,212	364,843,210	2	0.0 %
9 a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	0	0.0 %	(8,771,414)	(8,771,414)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	1	N/A
b	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (312,989,984)	\$ (355,364,802)	\$ 42,374,818	(11.9) %	\$ (312,989,984)	\$ (355,364,801)	\$ 42,374,818	(11.9) %
11	Interest Provision								
D	Beginning True-up Amount (Lines C9a+ C9b)	\$ (339,284,986)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (312,922,057)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Total of Beginning & Ending True-up Amount	\$ (652,207,043)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Average True-up Amount (50% of Line D3)	\$ (326,103,522)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Total (Line D5 + Line D6)	0.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Average Interest Rate (50% of Line D7)	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Monthly Average Interest Rate (Line D8 / 12)	0.02083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Interest Provision (Line D4 x Line D9)	\$ (67,927)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10									
	(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.							
NOTES	(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	10,346,355	58,668,997	(48,322,642)	(82.4)	456,740,872	503,775,324	(47,034,452)	(9.3)
2 * LIGHT OIL	229,001	1,019,400	(790,399)	(77.5)	36,526,665	34,192,537	2,334,127	0.0
3 COAL	14,644,266	14,977,600	(333,334)	(2.2)	126,615,292	125,188,389	1,426,903	1.1
4 ** GAS	281,871,205	286,709,290	(4,838,086)	(1.7)	2,785,107,748	2,771,585,588	13,522,161	0.5
5 NUCLEAR	9,782,848	9,912,100	(129,252)	(1.3)	112,443,450	113,285,164	(841,714)	(0.7)
6 TOTAL (\$)	316,873,675	371,287,387	(54,413,712)	(14.7)	3,517,434,027	3,548,027,002	(30,592,975)	(0.9)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	76,539	518,332	(441,794)	(85.2)	3,785,446	4,260,519	(475,074)	(11.2)
8 LIGHT OIL	1,731	3,392	(1,661)	(49.0)	243,005	216,302	26,703	12.3
9 COAL	559,206	614,338	(55,132)	(9.0)	4,730,466	4,756,193	(25,727)	(0.5)
10 GAS	5,878,666	6,249,018	(370,353)	(5.9)	56,771,106	56,711,071	60,036	0.1
11 NUCLEAR	1,647,918	1,629,246	18,672	1.1	18,814,072	18,822,547	(8,475)	(0.0)
SOLAR	6,436	5,726	710	12.4	58,257	56,891	1,366	2.4
12 TOTAL (MWH)	8,170,495	9,020,052	(849,557)	(9.4)	84,402,352	84,823,523	(421,171)	(0.5)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	141,529	787,868	(646,339)	(82.0)	6,261,582	6,903,194	(641,612)	(9.3)
14 * LIGHT OIL (Bbl)	2,648	10,883	(8,235)	(75.7)	466,793	437,370	29,423	6.7
15 *** COAL (TON)	61,327	62,851	(1,524)	(2.4)	661,670	648,485	13,185	2.0
16 ** GAS (MCF)	45,870,678	45,792,200	78,478	0.2	430,980,785	427,278,788	3,701,997	0.9
17 NUCLEAR (MMBTU)	17,874,934	18,073,422	(198,488)	(1.1)	206,333,135	206,942,988	(609,853)	(0.3)
BTU BURNED (MMBTU)								
18 HEAVY OIL	905,494	5,042,359	(4,136,865)	(82.0)	39,792,914	43,916,912	(4,123,998)	(9.4)
19 LIGHT OIL	15,351	63,449	(48,098)	(75.8)	2,670,502	2,501,866	168,636	6.7
20 COAL	5,922,274	6,259,713	(337,439)	(5.4)	48,899,640	48,923,959	(24,319)	(0.0)
21 GAS	46,601,732	45,792,200	809,532	1.8	438,626,467	433,321,918	5,304,549	1.2
22 NUCLEAR	17,874,934	18,073,422	(198,488)	(1.1)	206,333,135	206,942,988	(609,853)	(0.3)
23 TOTAL (MMBTU)	71,319,785	75,231,143	(3,911,358)	(5.2)	736,322,658	735,607,643	715,015	0.1
GENERATION MIX (%MWH)								
24 HEAVY OIL	0.94	5.75	(4.81)	(83.7)	4.48	5.02	(0.54)	(10.8)
25 LIGHT OIL	0.02	0.04	(0.02)	(53.2)	0.29	0.26	0.03	11.8
26 COAL	6.84	6.81	0.03	0.4	5.60	5.61	0.00	0.0
27 GAS	71.95	69.28	2.67	3.9	67.26	66.86	0.40	0.6
28 NUCLEAR	20.17	18.06	2.11	11.7	22.29	22.19	0.10	0.5
SOLAR	0.08	0.06	0.02	31.5	0.07	0.07	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	73.1041	74.4655	(1.3614)	(1.8)	72.9434	72.9771	(0.0338)	(0.0)
31 * LIGHT OIL (\$/Bbl)	86.4809	93.6690	(7.1882)	(7.7)	78.2503	78.1777	0.0726	0.1
32 *** COAL (\$/TON)	67.1436	75.7124	(8.5688)	(11.3)	84.9443	77.2104	7.7339	10.0
33 ** GAS (\$/MCF)	6.1449	6.2611	(0.1162)	(1.9)	6.4623	6.4866	(0.0243)	(0.4)
34 NUCLEAR (\$/MMBTU)	0.5473	0.5484	(0.0011)	(0.2)	0.5450	0.5474	(0.0025)	(0.5)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.4262	11.6352	(0.2090)	(1.8)	11.4779	11.4711	0.0068	0.1
36 * LIGHT OIL	14.9177	16.0664	(1.1488)	(7.2)	13.6778	13.6668	0.0110	0.1
37 COAL	2.4727	2.3927	0.0800	3.3	2.5893	2.5588	0.0305	1.2
38 ** GAS	6.0485	6.2611	(0.2126)	(3.4)	6.3496	6.3961	(0.0465)	(0.7)
39 NUCLEAR	0.5473	0.5484	(0.0011)	(0.2)	0.5450	0.5474	(0.0025)	(0.5)
40 TOTAL (\$/MMBTU)	4.4430	4.9353	(0.4923)	(10.0)	4.7770	4.8233	(0.0462)	(1.0)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	11,831	9,728	2,103	21.6	10,512	10,308	204	2.0
42 LIGHT OIL	8,869	18,705	(9,836)	(52.6)	10,989	11,567	(577)	(5.0)
43 COAL	10,591	10,189	401	3.9	10,337	10,286	51	0.5
44 GAS	7,927	7,328	599	8.2	7,726	7,641	85	1.1
45 NUCLEAR	10,847	11,093	(246)	(2.2)	10,967	10,994	(27)	(0.2)
46 TOTAL (BTU/KWH)	8,729	8,340	389	4.7	8,724	8,672	52	0.6
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	13.5178	11.3188	2.1990	19.4	12.0657	11.8243	0.2414	2.0
48 * LIGHT OIL	13.2310	30.0531	(16.8221)	(56.0)	15.0312	15.8078	(0.7765)	(4.9)
49 COAL	2.6188	2.4380	0.1808	7.4	2.6766	2.6321	0.0445	1.7
50 ** GAS	4.7948	4.5881	0.2067	4.5	4.9059	4.8872	0.0187	0.4
51 NUCLEAR	0.5936	0.6084	(0.0147)	(2.4)	0.5977	0.6019	(0.0042)	(0.7)
52 TOTAL (¢/KWH)	3.8783	4.1162	(0.2380)	(5.8)	4.1675	4.1828	(0.0154)	(0.4)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1		-41.5	0	0	0	N/A	#6 OIL	0 BBLs	6.412	0	0	NA	NA
2	# 1		-41.5					GAS	0 MCF	NA	0	0	NA	NA
3	# 2		0				N/A	#6 OIL	0 BBLs	NA	0	0	NA	NA
4	# 2		0	0	0	0		GAS	0 MCF	NA	0	0	NA	NA
5	FT. MYERS # 2	1440	759,850	79.4	92.8	79.3	7,560	GAS	5,642,702 MCF	1.018	5,744,271	34,744,194	4.5725	6.16
6	#3A	164	12,838	12.5	76.1	90.4	12,023	GAS	152,075 MCF	1.018	154,812	936,380	7.2938	6.16
7	#3A		374					#2 OIL	695 BBLs	5.806	4,035	56,640	15.1443	81.50
8	#3B	164	14,036	13.3	74.2	93.4	11,851	GAS	163,393 MCF	1.018	166,334	1,006,070	7.1678	6.16
9	#3B		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	LAUDERDALE # 4	448						#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11	# 4		204,735	65.8	79.9	65.8	8,066	GAS	1,620,551 MCF	1.019	1,651,341	9,988,128	4.8786	6.16
12	# 5	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
13	# 5		96,236	30.9	40.3	67.6	6,825	GAS	644,552 MCF	1.019	656,798	3,972,639	4.1280	6.16
14	MANATEE # 1	796	12,323	7.2	63.3	31.2	9,367	#6 OIL	22,196 BBLs	6.424	142,587	1,617,353	13.1247	72.87
15	# 1		28,070					GAS	232,748 MCF	1.013	235,774	1,426,078	5.0804	6.13
16	# 2	806	22,311	29.5	100.0	29.5	10,966	#6 OIL	37,997 BBLs	6.424	244,093	2,768,723	12.4097	72.87
17	# 2		145,478					GAS	1,575,383 MCF	1.013	1,595,863	9,652,569	6.6351	6.13
18	# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19	# 3		501,027	66.9	97.2	66.8	7,380	GAS	3,650,281 MCF	1.013	3,697,735	22,365,732	4.4640	6.13
20	MARTIN # 1	807	1,340	20.8	80.0	29.8	10,354	#6 OIL	2,305 BBLs	6.299	14,519	172,746	12.8915	74.94
21	# 1		117,644					GAS	1,194,778 MCF	1.019	1,217,479	7,363,916	6.2595	6.16
22	# 2	809	15,966	35.5	100.0	35.5	10,303	#6 OIL	24,098 BBLs	6.299	151,793	1,805,999	11.3115	74.94
23	# 2		187,108					GAS	1,904,316 MCF	1.019	1,940,498	11,737,092	6.2729	6.16
24	# 3	451	233,573	77.8	96.0	77.8	7,783	GAS	1,794,666 MCF	1.013	1,817,997	10,996,146	4.7078	6.13
25	# 4	451	240,310	80.0	100.0	80.8	7,746	GAS	1,837,598 MCF	1.013	1,861,487	11,259,195	4.6853	6.13
26	# 8	1112	280					#2 OIL	352 BBLs	5.874	2,068	28,270	10.0963	80.31
27	# 8		452,674	61.0	95.6	61.0	7,686	GAS	3,434,850 MCF	1.013	3,479,503	21,045,757	4.6492	6.13

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	AVAILABILITY FACTOR (%)	OUTPUT FACTOR (%)	NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	204	-123	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
2		# 1		-123					GAS	0	MCF	NA	0	0	0.0000	0.00
3		# 2	204	-152	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
4		# 2		-152					GAS	0	MCF	NA	0	0	0.0000	0.00
5		# 3	372	1,567	25.6	93.3	57.1	12,196	#6 OIL	2,566	BBLS	6.427	16,492	187,987	11.9966	73.26
6		# 3		65,770					GAS	789,753	MCF	1.019	804,758	4,867,575	7.4009	6.16
7		# 4	372	7,470	16.1	99.9	50.5	14,160	#6 OIL	12,855	BBLS	6.427	82,619	941,768	12.6073	73.26
8		# 4		34,874					GAS	507,340	MCF	1.019	516,979	3,126,945	8.9664	6.16
9	RIVIERA	# 3	274	-98	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
10		# 3		-98					GAS	0	MCF	NA	0	0	0.0000	0.00
11		# 4	283	-62	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
12		# 4		-62					GAS	0	MCF	NA	0	0	0.0000	0.00
13	SANFORD	# 3	140	-206	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
14		# 3		-206					GAS	0	MCF	NA	0	0	0.0000	0.00
15		# 4	960	524,766	82.4	96.3	82.4	7,590	GAS	3,912,346	MCF	1.018	3,982,768	24,089,752	4.5906	6.16
16		# 5	958	474,600	74.7	94.6	74.7	7,657	GAS	3,569,903	MCF	1.018	3,634,161	21,981,205	4.6315	6.16
17																
18	TURKEY POINT	# 1	387	11,244	9.1	100.0	34.8	18,122	#6 OIL	27,099	BBLS	6.413	173,786	1,955,870	17.3948	72.17
19		# 1		13,641					GAS	272,021	MCF	1.019	277,189	1,676,576	12.2907	6.16
20																
21		# 2	378	5,000	3.0	98.7	36.4	20,132	#6 OIL	12,413	BBLS	6.413	79,605	895,908	17.9182	72.17
22		# 2		2,991					GAS	79,756	MCF	1.019	81,271	491,567	16.4349	6.16
23		# 5	1116	877	72.0	94.5	72.0	7,335	# 2 OIL	1,083	BBLS	5.774	6,253	97,037	11.0647	89.60
24		#5		540,511					GAS	3,890,935	MCF	1.019	3,964,863	23,981,454	4.4368	6.16
25	WEST COUNTY	#1	1234	0	57.2	74.2	64.1	7,562	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
26		#1		495,978					GAS	3,702,350	MCF	1.013	3,750,481	22,684,766	4.5737	6.13
27		#2	1234	0	81.6	96.1	81.6	7,178	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
28		#2		708,333					GAS	5,018,933	MCF	1.013	5,084,179	30,751,631	4.3414	6.13
29	CUTLER	# 5	65	-70	0.0	100.00	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
30		# 6	138	-70	0.0	100.00	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS	1-12	627	1	0.0	100.0	0.3	511,000	#2 OIL	88	BBLS	5.804	511	7,172	717.1630	81.50
32	LAUDERDALE	1-12	383	4					#2 OIL	15	BBLS	5.537	83	1,266	31.6403	84.37
33		1-12		741	0.3	88.2	28.6	22,095	GAS	16,073	MCF	1.019	16,378	99,062	13.3687	6.16
34		13-24	383	4					#2 OIL	45	BBLS	5.537	249	3,797	94.9208	84.37
35		13-24		31	0.0	97.4	1.3	56,314	GAS	1,690	MCF	1.019	1,722	10,416	33.5984	6.16
36	EVERGLADES	1-12	319	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
37		1-12		536	0.2	98.8	23.3	27,034	GAS	14,220	MCF	1.019	14,490	87,643	16.3512	6.16

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		12,450	7.3	56.7	68.5	10,826	GAS	132,397 MCF	1.018	134,780	815,216	6.5479	6.16
3 # 2	249	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4 # 2		10,617	6.3	57.8	69.1	11,033	GAS	115,070 MCF	1.018	117,141	708,527	6.6735	6.16
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	74,358	79.1	100.0	79.1	8,686	COAL	30,094 TONS	21.462	645,867	2,019,100	2.7154	67.09
8 # 1		23					GAS	228 MMBTU ---		228	1,668	7.1591	7.32
9	(A)	(B)				(B)							
10 # 2	129	75,642	80.5	98.9	80.5	8,746	COAL	31,234 TONS	21.182	661,594	2,098,633	2.7744	67.19
11 # 2							COAL ONLY	34,219 TONS	22.266	761,920	2,317,728	0.0000	67.73
12 # 2		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 2		46					GAS	452 MMBTU ---		452	3,306	7.1569	7.32
14	(A)	(B)				(B)		(C) (2)					
15 SCHERER (1) # 4	633	409,205	88.0	95.4	92.0	11,278	COAL	4,614,813 MMBTU	---	4,614,813	10,526,532	2.5724	2.28
16 # 4		191					#2 OIL	370 BBLS	5.817	2,152	34,821	18.2499	94.11
17 DESOTO	25	4,755	26.42		26.42		SOLAR						
18 SPACE COAST	10	1,681	23.34		23.34		SOLAR						
19 TURKEY POINT # 3	717	-1,719	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	209,177	12.1685	N/A
20 # 4	717	517,775	103.8	100.0	103.8	10,903	NUCLEAR	5,645,315 MMBTU	---	5,645,315	3,422,563	0.6610	0.61
21 ST LUCIE # 1	853	612,409	101.4	100.0	101.4	10,825	NUCLEAR	6,629,254 MMBTU	---	6,629,254	3,940,238	0.6434	0.59
22	***	***	****	****	****	***		***					
23 # 2	726	519,453	101.0	99.2	101.0	10,781	NUCLEAR	5,600,365 MMBTU	---	5,600,365	2,210,870	0.4256	0.39
24													
25													
26 SYSTEM TOTALS	23,481	8,170,495	----	----	----	8,729	----	144,177 BBLS	----	71,319,785	316,873,675	3.8783	----
27								45,870,678 MCF					
28 *** EXCLUDES PARTICIPANTS								4,614,813 MMBTU	COAL (C)				
29 **** INCLUDES PARTICIPANTS								61,327 TONS	COAL (C)				
30													
31								17,874,934 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF OCT 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
			HEAVY OIL					
1 PURCHASES								
2 UNITS (BBL)	25,626	487,869	(462,243)	(95)	6,802,718	3,725,906	3,076,812	83
3 UNIT COST (\$/BBL)	49.9740	75.1616	(25.1876)	(33.5000)	72.9990	74.3867	(1.3877)	(1.9000)
4 AMOUNT (\$)	1,280,634	36,669,000	(35,388,366)	(97)	496,591,276	277,158,000	219,433,276	79
5 BURNED								
6 UNITS (BBL)	156,290	787,869	(631,579)	(80)	6,261,126	3,455,241	2,805,885	81
7 UNIT COST (\$/BBL)	72.1802	74.4654	(2.2852)	(3.1000)	73.1202	72.4315	0.6887	1.0000
8 AMOUNT (\$)	11,281,051	58,668,997	(47,387,946)	(81)	457,814,552	250,268,444	207,546,108	83
9 ENDING INVENTORY								
10 UNITS (BBL)	2,560,511	1,790,309	770,202	43	2,560,511	1,790,309	770,202	43
11 UNIT COST (\$/BBL)	72.3977	71.4865	0.9112	1.3000	72.3977	71.4865	0.9112	1.3000
12 AMOUNT (\$)	185,375,185	127,983,000	57,392,185	45	185,375,185	127,983,000	57,392,185	45
13 OTHER USAGE (\$)	(470,972)				488,739			
14 DAYS SUPPLY	491							
15 PURCHASES								
16 UNITS (BBL)	23,099	10,883	12,216	>100.0	199,723	268,226	(68,503)	(26)
17 UNIT COST (\$/BBL)	100.3429	93.6323	6.7106	7.2000	93.1023	94.1147	(1.0124)	(1.1000)
18 AMOUNT (\$)	2,317,820	1,019,000	1,298,820	>100.0	18,594,676	25,244,000	(6,649,324)	(26)
19 BURNED								
20 UNITS (BBL)	2,648	10,883	(8,235)	(76)	457,826	62,785	395,041	>100.0
21 UNIT COST (\$/BBL)	86.4807	93.6323	(7.1516)	(7.6000)	79.7554	92.9681	(13.2127)	(14.2000)
22 AMOUNT (\$)	229,001	1,019,000	(789,999)	(78)	36,514,111	5,837,000	30,677,111	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	588,347	821,788	(233,441)	(28)	588,347	821,788	(233,441)	(28)
25 UNIT COST (\$/BBL)	82.3400	102.0750	(19.7350)	(19.3000)	82.3400	102.0750	(19.7350)	(19.3000)
26 AMOUNT (\$)	48,444,483	83,884,000	(35,439,517)	(42)	48,444,483	83,884,000	(35,439,517)	(42)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
30 UNITS (TON)	104,060	62,851	41,209	66	618,570	719,166	(100,596)	(14)
31 UNIT COST (\$/TON)	65.2280	75.7188	(10.4908)	(13.9000)	71.8437	79.8675	(8.0238)	(10.0000)
32 AMOUNT (\$)	6,787,629	4,759,000	2,028,629	43	44,440,348	57,438,000	(12,997,652)	(23)
33 BURNED								
34 UNITS (TON)	61,328	62,851	(1,523)	(2)	661,671	653,226	8,445	1
35 UNIT COST (\$/TON)	67.1428	75.7188	(8.5760)	(11.3000)	72.8566	80.2923	(7.4357)	(9.3000)
36 AMOUNT (\$)	4,117,733	4,759,000	(641,267)	(14)	48,207,126	52,449,000	(4,241,874)	(8)
37 ENDING INVENTORY								
38 UNITS (TON)	100,312	91,000	9,312	10	100,312	91,000	9,312	10
39 UNIT COST (\$/TON)	67.7336	74.4286	(6.6950)	(9.0000)	67.7336	74.4286	(6.6950)	(9.0000)
40 AMOUNT (\$)	6,794,489	6,773,000	21,489	0	6,794,489	6,773,000	21,489	0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF OCT 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,376,431	4,684,663	(308,232)	(7)	28,239,520	29,859,507	(1,619,987)	(5)
45 U. COST (\$/MMBTU)	2.2437	2.1814	0.0623	2.9000	2.2633	2.8877	(0.6244)	(21.6000)
46 AMOUNT (\$)	9,819,407	10,219,000	(399,593)	(4)	63,913,286	86,226,000	(22,312,714)	(26)
47 BURNED								
48 UNITS (MMBTU)	4,614,813	4,684,680	(69,867)	(2)	34,504,939	33,557,669	947,270	3
49 U. COST (\$/MMBTU)	2.2439	2.1814	0.0625	2.9000	2.2354	2.1613	0.0741	3.4000
50 AMOUNT (\$)	10,355,090	10,219,000	136,090	1	77,131,394	72,527,000	4,604,394	6
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,624,993	5,035,418	(1,410,425)	(28)	3,624,993	5,035,418	(1,410,425)	(28)
53 U. COST (\$/MMBTU)	2.2440	2.2527	(0.0087)	(0.4000)	2.2440	2.2527	(0.0087)	(0.4000)
54 AMOUNT (\$)	8,134,404	11,343,371	(3,208,967)	(28)	8,134,404	11,343,371	(3,208,967)	(28)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	46,284,482	-	46,284,482	100	438,863,572	-	438,863,572	100
59 U. COST (\$/MMBTU)	6.0572	-	6.0572	100.0000	6.3489	-	6.3489	100.0000
60 AMOUNT (\$)	280,356,520	-	280,356,520	100	2,786,301,034	-	786,301,034	100
61 BURNED								
62 UNITS (MMBTU)	46,601,732	45,792,198	809,534	2	438,626,467	404,852,606	33,773,861	8
63 U. COST (\$/MMBTU)	6.0485	6.2611	(0.2126)	(3.4000)	6.3496	6.6734	(0.3238)	(4.9000)
64 AMOUNT (\$)	281,871,205	286,709,990	(4,838,785)	(2)	2,785,107,748	2,701,726,229	83,381,519	3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,377,185	-	1,377,185	100	1,377,185	-	1,377,185	100
67 U. COST (\$/MMBTU)	4.4430	-	4.4430	100.0000	4.4430	-	4.4430	100.0000
68 AMOUNT (\$)	6,118,792	-	6,118,792	100	6,118,792	-	6,118,792	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,874,935	18,073,422	(198,487)	(1)	206,333,134	218,702,225	(12,369,091)	(6)
73 U. COST (\$/MMBTU)	0.5473	0.5484	(0.0011)	(0.2000)	0.5434	0.5785	(0.0351)	(6.1000)
74 AMOUNT (\$)	9,782,848	9,912,000	(129,152)	(1)	112,126,274	126,515,000	(14,388,726)	(11)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,410	-	1,410	100	10,483	-	10,483	100
77 UNIT COST (\$/GAL)	2.0794	-	2.0794	100.0000	2.3337	-	2.3337	100.0000
78 AMOUNT (\$)	2,932	-	2,932	100	24,464	-	24,464	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(23,000) BARRELS,		\$ (569,785.48) CURRENT MONTH AND			(46,969) BARRELS,		\$ (421,822)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,538,146 CURRENT MONTH AND					\$ 17,543,004 PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	10/1/2010	-	-
Tons per survey	-	-	-	\$ 329,687.50	-	-
Tons per books	-	-	-	\$ 287,898.41	-	-
Tons Difference	-	-	-	\$ 41,789.09	-	-
Adjustment tons exceeding 3% of survey	-	-	-	9.675%	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 468,224.88	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10	-	-
Sep-10	-	-
Oct-10	365,230	819,639.05
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Oct-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(10)	(\$398.83)	RIVIERA - TEMP/CAL ADJUSTMENT
62	\$2,962.55	SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(174)	(\$12,742.40)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(7,905)	(\$570,557.35)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,638	\$119,356.41	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(128)	(\$9,592.72)	MARTIN - TEMP/CAL ADJUSTMENT
(6,517)	(470,972.34)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST. LUCIE RELIABILITY	OS/FCBBS	12,000 45,332	0 0	12,000 45,332	4.088 0.647	5.183 0.647	490,500 293,333	622,000 293,333	100,440 0
TOTAL		57,332	0	57,332	1.367	1.597	783,833	915,333	100,440
ACTUAL									
FMPA (SL 1)		27,096	0	27,096	0.665	0.665	180,095	180,095	0
OUC (SL 1)		18,737	0	18,737	0.736	0.736	137,986	137,986	0
FLORIDA KEYS ELECTRIC COOPERATIVE		4	0	4	17.983	17.983	719	719	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	176	0	176	1.815	2.610	3,194	4,594	752
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	405	0	405	2.540	3.488	10,287	14,125	2,765
EDFT N.A.	OS	515	0	515	2.081	2.957	10,716	15,228	2,714
ENERGY AUTHORITY, THE	OS	654	0	654	2.286	3.280	14,948	21,451	4,486
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	103	0	103	3.259	4.854	3,367	5,000	1,255
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	15	0	15	2.269	3.467	340	520	140
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,004	0	1,004	2.354	3.629	23,635	36,440	9,069
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	335	0	335	2.798	3.857	9,375	12,920	3,413
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
ENERGY AUTHORITY, THE	FCBBS	50	0	50	2.419	3.141	1,210	1,571	361
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	60	0	60	3.365	4.147	2,019	2,488	469
FLORIDA POWER CORP.	FCBBS	190	0	190	2.884	3.973	5,479	7,549	2,070
HOMESTEAD, CITY OF	FCBBS	431	0	431	2.733	3.737	11,779	16,108	4,330
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	149	0	149	2.602	3.413	3,876	5,065	1,209
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	101	0	101	2.712	3.921	2,740	3,960	1,220
TAMPA ELECTRIC COMPANY	FCBBS	94	0	94	2.778	3.377	2,511	3,174	563
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,075	0	1,075	2.764	3.715	29,714	39,935	10,222
ST. LUCIE PARTICIPATION SUB-TOTAL		45,833	0	45,833	0.000	0.000	318,081	318,081	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		3,211	0	3,211	2.385	3.457	76,583	110,997	24,595
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		50,119	0	50,119	0.847	0.936	424,377	469,014	34,817
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(861)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		50,119	0	50,119	0.847	0.936	423,426	469,014	34,817
2010 3-Yr Average Threshold									
YTD Difference of Threshold vs Actual									15,415,773
YTD 20% FPL Share									(12,634,864)
									0
CURRENT MONTH:									
DIFFERENCE		(7,213)	0	(7,213)	(0.520)	(0.661)	(359,456)	(446,319)	(65,623)
DIFFERENCE (%)		(12.6)	0.0	(12.6)	(38.1)	(41.4)	(45.9)	(48.8)	(65.3)
PERIOD TO DATE:									
ACTUAL		588,638	0	588,638	2.314	2.892	13,620,918	17,021,960	2,781,109
ESTIMATED		598,686	0	598,686	2.315	2.903	13,861,978	17,378,881	2,865,568
DIFFERENCE		(10,048)	0	(10,048)	(0.001)	(0.011)	(241,059)	(354,921)	(84,459)
DIFFERENCE (%)		(1.7)	0.0	(1.7)	(0.1)	(0.4)	(1.7)	(2.0)	(2.9)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL							
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FF	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)/(a) \$
<u>ESTIMATED:</u>							
	SOUTHERN COMPANIES (UPS & ST. LUCIE RELIABILITY)	217,577	0	0	217,577	4.160	9,051,846
	SJRPP	38,577	0	0	38,577	0.486	187,324
	PPAs	237,956	0	0	237,956	3.003	7,147,000
	TOTAL	1,646	0	0	1,646	7.054	116,108
	TOTAL	495,756	0	0	495,756	3.329	16,502,278
<u>ACTUAL:</u>							
	FMPA (SL2)	26,626	0	0	26,626	0.605	161,138
	PRIOR MONTH ADJUSTMENT	(295)	0	0	(295)		(3,997)
		26,331	0	0	26,331	0.597	157,141
	OUC (SL2)	18,412	0	0	18,412	0.535	98,542
	PRIOR MONTH ADJUSTMENT	(204)	0	0	(204)		(136)
		18,208	0	0	18,208	0.540	98,406
	JACKSONVILLE UPS	264,212	0	0	264,212	3.311	8,747,610
	PRIOR MONTH ADJUSTMENT	0	0	0	0		(527,430)
		264,212	0	0	264,212	3.111	8,220,180
	SOUTHERN COMPANY - OLEAN	9,972	0	0	9,972	4.841	482,739
	UPS-R	236,931	0	0	236,931	3.907	9,256,772
	ST. LUCIE PARTICIPATION SUB.	44,539	0	0	44,539	0.574	255,547
	TOTAL	555,654	0	0	555,654	3.278	18,215,238
<u>CURRENT MONTH</u>							
	DIFFERENCE	59,898	0	0	59,898	(0.051)	1,712,960
	DIFFERENCE%	12.1	0.0	0.0	12.1	(1.5)	10.4
<u>PERIOD TO DATE:</u>							
	ACTUAL	7,883,753	0	0	7,883,753	3.222	253,985,594
	ESTIMATED	7,632,524	0	0	7,632,524	3.192	243,662,915
	DIFFERENCE	251,229	0	0	251,229	0.029	10,322,679
	DIFFERENCE%	3.3	0.0	0.0	3.3	0.9	4.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>							
QUALIFYING FACILITIES		333,539	0	0	333,539	4.696 4.696	15,664,000
TOTAL		333,539	0	0	333,539	4.696 4.696	15,664,000
<u>ACTUAL:</u>							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		35,498	0	0	35,498	2.417 2.417	858,028
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		30,579	0	0	30,579	2.619 2.619	800,930
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,601	0	0	2,601	2.668 2.668	69,384
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000 0.000	0
CEDAR BAY GENERATING COMPANY		120,819	0	0	120,819	4.489 4.489	5,423,660
GEORGIA PACIFIC CORPORATION		100	0	0	100	1.011 1.011	1,011
INDIANTOWN COGENERATION LP.		56,577	0	0	56,577	6.169 6.169	3,490,237
MM TOMOKA FARMS		2,406	0	0	2,406	2.553 2.553	61,424
MMA BEE RIDGE		0	0	0	0	0.000 0.000	(687)
OKEELANTA POWER LIMITED PARTNERSHIP		13,563	0	0	13,563	1.312 1.312	177,999
SOLID WASTE AUTHORITY OF PALM BEACH		13,232	0	0	13,232	1.997 1.997	264,272
TROPICANA PRODUCTS		3,081	0	0	3,081	(1.149) (1.149)	(35,409)
WM-RENEWABLE, LLC		4,762	0	0	4,762	2.187 2.187	104,122
TOTAL		283,218	0	0	283,218	3.960 3.960	11,214,971
CURRENT MONTH							
DIFFERENCE		(50,321)	0	0	(50,321)	(0.737) (0.737)	(4,449,028)
DIFFERENCE%		(15.1)	0	0	(15.1)	(15.7) -15.7	(28.4)
PERIOD TO DATE:							
ACTUAL		3,632,308	0	0	3,632,308	4.085 4.085	148,361,332
ESTIMATED		3,681,234	0	0	3,681,234	4.187 4.187	154,117,673
DIFFERENCE		(48,926)	0	0	(48,926)	(0.102) (0.102)	(5,756,341)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	126,000	5.570	7,018,000	8.820	11,112,570	4,094,570
NON-FLORIDA	OS	59,000	4.631	2,732,000	8.476	5,001,030	2,269,030
TOTAL		185,000	5.270	9,750,000	8.710	16,113,600	6,363,600
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	20,048	4.710	944,190	7.953	1,594,432	650,242
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/A/F	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,900	5.431	157,500	10.190	295,516	138,016
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	15,600	6.152	959,700	10.920	1,703,487	743,787
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	2,277	4.304	98,008	5.447	124,025	26,017
CARGILL POWER MARKETS, LLC	OS	32,885	4.415	1,451,826	8.560	2,815,011	1,363,185
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	6,645	4.533	301,220	7.510	499,007	197,787
EDFT NA	OS	395	3.457	13,655	4.707	18,593	4,938
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	600	4.925	29,550	8.959	53,757	24,207
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	458	4.876	22,330	9.553	43,753	21,423
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	115	7.808	8,979	10.266	11,806	2,827
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	133	4.726	6,285	6.009	7,992	1,707
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	(124)	0.000	0	124
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	(102)	0.000	0	102
TAMPA ELECTRIC COMPANY	FCBBS	60	6.160	3,696	8.724	5,234	1,539
FLORIDA PURCHASES SUB-TOTAL		38,548	5.348	2,061,390	9.322	3,593,435	1,532,045
NON-FLORIDA PURCHASES SUB-TOTAL		43,260	4.430	1,916,589	8.216	3,554,146	1,637,557
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		308	6.083	18,734	8.128	25,033	6,299
TOTAL		82,116	4.867	3,996,713	8.735	7,172,613	3,175,901
<u>CURRENT MONTH:</u>							
DIFFERENCE		(102,884)	(0.403)	(5,753,287)	0.025	(8,940,987)	(3,187,699)
DIFFERENCE (%)		(55.6)	(7.6)	(59.0)	0.3	(55.5)	(50.1)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,185,088	6.351	138,771,506	9.897	216,250,676	77,479,170
ESTIMATED		2,340,066	6.323	147,972,202	9.890	231,427,335	83,455,132
DIFFERENCE		(154,978)	0.027	(9,200,696)	0.007	(15,176,659)	(5,975,962)
DIFFERENCE (%)		(6.6)	0.4	(6.2)	0.1	(6.6)	(7.2)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-10**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
 UPS= Unit Power Sales Agreement with Southern Company
 JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287	11,133,825	11,109,966	11,062,733			111,858,118
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931	11,220,326	11,220,326	11,220,326			111,874,813
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0	0	0	0			7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600			21,213,900
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147	277,299	251,955	257,395			2,742,230
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920	94,920	94,920	94,920			969,410
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429	767,581	0	-683,188			68,242,340
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591	7,297,190	8,215,987	7,789,089			78,822,529
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	32,945,741	33,047,754	31,895,876	0	0	402,738,590

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Oct-10

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	-	-
2	-	-	-	-	-	163	163	163	163	163	-	-
3	-	-	-	-	-	600	600	600	600	600	-	-
4	-	-	-	-	-	190	190	190	190	190	-	-
Total	155	155	155	155	155	1,108	1,108	1,108	1,108	1,108	-	-

2010 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total											-	-

Year-to-date Short Term Capacity Payments	44,326,246
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