Diamond Williams

100003-60

From:

REGDEPT REGDEPT [regdept@tecoenergy.com]

Sent:

Monday, November 29, 2010 2:10 PM

To:

Filings@psc.state.fl.us

Cc:

Brown, Paula K.; Elliott, Ed; Floyd, Kandi M.

Subject:

PGA December Flex Filing for PGS

Attachments: December Flex Filing FINAL.pdf

Ms. Cole,

Attached is the November PGA Flex Filing for People Gas. These PGA factors will be effective November 29, 2010.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

DOLEM AT NUMBER DATE



November 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)

-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective November 29, 2010, for the month of December 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Kandi M. Floyd

Manager, State Regulatory

Larai monso

Enclosures

cc: Mr. Daniel Lee (via e-mail)

Ms. Paula Brown (via e-mail) Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33801-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

09613 NOV 29 º

www.PEOPLESGAS,COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Adjustment (PGA) Clause :

Docket No. 100003-GU

Submitted for Filing: 11-29-10

PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective November 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.81742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.67535 per therm for commercial (non-residential) rate class for the month of December, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for December, 2010 has been submitted.

Dated this 29th day of November, 2010.

Respectfully submitted,

Kandi M. Floyd Peoples Gas System

P.O. Box 2562, Tampa, Florida 33601-2562

(813) 228-4668

Manager, State Regulatory

		ESTIMATE FOR THE PERIO	D: JANUARY 10 TH	ROUGH DECE	MBER 10	
		CURRENT MONTH: DECEM				
	(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
-	OF GAS PURCHASED COMMODITY Pipaline		\$77,308	\$99,499	\$22,193	
	COMMODITY Pipeline		\$0	\$0	\$0	
	COMMODITY Pipeline		\$0	\$0	\$0	
	NO NOTICE SERVICE		\$51,408	\$45,279	(\$6,127)	
	SWING SERVICE		\$0	\$0	\$0	
4	COMMODITY Other (THIRD PA	RTY)	\$14,890,654	\$4,681,320	(\$10,209,334)	
	DEMAND		\$4,531,532	\$8,063,589	\$1,532,057	
	DEMAND		\$0 \$0	\$0 \$0	\$0 \$0	
	DEMAND		\$193,000	\$150,512	(\$42,488)	
	OTHER LESS END-USE CONTRACT:		\$155,000	\$100,012	(442,400)	
	COMMODITY Pipeline		\$11,740	\$0	(\$11,740)	
	DEMAND		\$153,569	\$0	(\$153,569)	
	OTHER		\$217,149	\$230,013	\$12,864	
10			\$0	\$0	\$0	
11	TOTAL O(1+1a+1b+2+3+4+5+5	a+5b+6)-(7+8+9+10)	\$19,361,439	\$10,810,186	(\$8,551,253)	
	NET UNBILLED	over the small state of the period of the state of	\$0	\$0	\$0	
	COMPANY USE		\$0	\$0	\$0	
	TOTAL THERM SALES (11)		\$19,361,439	\$10,810,186	(\$8,551,253)	
	MS PURCHASED		4.010011100	4.5,5.5,.50	(1-1-0-1-0)	
	COMMODITY Pipeline		23,039,617	21,263,396	(1,776,221)	
	COMMODITY Pipeline		0	0	0	
	COMMODITY Pipeline		0	0	0	
16	NO NOTICE SERVICE		10,385,000	10,385,000	0	
	SWING SERVICE		0	0	0	
	COMMODITY Other (THIRD PA	RTY)	14,747,767	14,123,760	(624,007)	
	DEMAND		95,304,230	104,333,790	9,029,560	
	DEMAND		0	0	0	
	DEMAND OTHER		0	0	ő	
	LESS END-USE CONTRACT:		•		•	
. 1	COMMODITY Pipeline		3,787,160	0	(3,787,160)	
	DEMAND		3,787,160	Ō	(3,787,160)	
- 1	OTHER		0	0	0	
	TOTAL PURCHASES (17+18-2	3)	14,747,767	14,123,760	(624,007)	
	NET UNBILLED	T.E.	0	0	0	
28	COMPANY USE		0	0	0	
	TOTAL THERM SALES (24)		14,747,767	14,123,780	(624,007)	
	S PER THERW			12,120,1120	(021,000.)	
-	COMM. Pipeline	(1/15)	0.00336	0.00468	0.00132	
	COMM, Pipeline	(1a/15a)	0.00000	0.00000	0.0000	
	COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000	
	NO NOTICE SERVICE	(2/16)	0.00495	0.00436	(0.00059)	
	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	
- 1	COMM. Other (THIRD PARTY)	(4/18)	1,00969	0.33145	(0.67824)	
	DEMAND	(5/19)	0.04755	0.05812	0.01057	
	DEMAND	(5a/19a)	0.00000	0.00000	0.00000	
	DEMAND	(5b/19b)	0.00000	0.00000	0.00000	
	OTHER	(6/20)	0.00000	0.00000	0.00000	
	LESS END-USE CONTRACT:	ne to				
34	COMMODITY Pipeline	(7/21)	0.00310	0.00000	(0.00310)	
	DEMAND	(8/22)	0.04055	0.00000	(0.04055)	
	OTHER	(9/23)	0.00000	0.00000	0.00000	
	TOTAL COST	(11/24)	1.31284	0.76539	(0.54745)	
- 4	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	
	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	
ACS	TOTAL THERM SALES	(37)	1.31284	0.78539	(0.54745)	
	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	
41				D 78049	III E AT AE	
41 42	TOTAL COST OF GAS	(40+41)	1.29658	0.74913	(0.54745)	
41 42 43			1.29000 1.00503 1.30310	1.00503	0.00000	

R RESIDENTIAL CUSTOMERS	and the state of t		SCHEDULE A-1	
	OR THE PERIOD: JANUARY 10 T ONTH: DECEMBER 2010	HROUGH DECE	MBER 10	
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
DST OF GAS PURCHASED		BETING.	PARKIT	-
1 COMMODITY Pipeline	\$28,294	\$54,307	\$28,013 \$0	
1a COMMODITY Pipeline	\$0	\$0 \$0	\$0	
1b COMMODITY Pipeline	\$0 \$33,290	\$28,526	(\$4,764)	
2 NO NOTICE SERVICE	\$33,250	\$0,520	\$0	
3 SWING SERVICE 4 COMMODITY Other (THIRD PARTY)	\$5,449,979	\$2,555,064	(\$2,894,915)	
5DEMAND	\$2,934,620	\$3,820,061	\$885,441	
5al DEMAND	\$0	\$0	\$0	
56 DEMAND	\$0	\$0	\$0	
6 OTHER	\$70,638	\$82,149	\$11,511	
LESS END-USE CONTRACT:	\$4,297	\$0	(\$4,297)	
7 COMMODITY Pipeline 8 DEMAND	\$99,452	\$0	(\$99,452)	
SIOTHER	\$140,626	\$144,908	\$4,282	
10	\$0	\$0	\$0	
11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+	9+10) \$8,272,448	\$6,395,199	(\$1,877,249)	
12 NET UNBILLED	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	
14 TOTAL THERM SALES (11)	\$8,272,448	\$6,395,199	(\$1,877,249)	
ERMS PURCHASED				
15 COMMODITY Pipeline	8,432,500	11,605,562	3,173,062	
5a COMMODITY Pipeline	0	0	0	
5b COMMODITY Pipeline	0	0	(182,776)	
16 NO NOTICE SERVICE 17 SWING SERVICE	6,725,326 0	6,542,550	(102,770)	
	6,938,433	7,708,748	770,315	
18 COMMODITY Other (THIRD PARTY) 19 DEMAND	61,719,019	65,730,288	4,011,269	
9e DEMAND	0,7,13,010	0	0	
9b DEMAND	0	0	0	
20 OTHER	0	0	0	
LESS END-USE CONTRACT:		_		
21 COMMODITY Pipeline	1,386,101	0	(1,386,101)	
22 DEMAND	2,452,565 0	0	(2,452,565)	
23 OTHER 24 TOTAL PURCHASES (17+18-23)	6,938,433	7,708,748	770,315	
25 NET UNBILLED	0,000,100	0	0	
26 COMPANY USE	o	0	0	
27 TOTAL THERM SALES (24)	6,938,433	7,708,748	770,315	
NISPERTHERM				
28[COMM. Pipeline (1/15)	0.00338	0.00468	0.00132	mentili artemetika
8a COMM. Pipeline (1a/15a)	0.0000	0.0000	0.00000	
8b COMM. Pipeline (1b/15b)	0.0000	0.0000	0.00000	
29 NO NOTICE SERVICE (2/16)	0,00495	0.00436	(0.00059)	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	
31 COMM. Other (THIRD PARTY) (4/18)	0.78548	0.33145	(0.45403)	
32 DEMAND (5/19)	0.04755	0.05812	0.01057	
2a DEMAND (5a/19a)	0.00000	0.00000	0.00000	
2b DEMAND (5b/19b)	0.00000	0.00000	0.00000	
33 OTHER (6/20)	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:	0.00310	0.0000	(0.00310)	
34 COMMODITY Pipeline (7/21)		0.00000	(0.04055)	
35 DEMAND (8/22)	0.04055 0.00000	0.00000	0.0000	
36 OTHER (9/23)	1.19226	0.82959	(0.36267)	
37 TOTAL COST (11/24)			0.00000	
38 NET UNBILLED (12/25)	0.0000.0	0.00000		
39 COMPANY USE (13/26)	0.00000	0.00000	000000	
40 TOTAL THERM SALES (37)	1.19226	0.82959	(0.36267)	
41 TRUE-UP (E-4)	(0.01626)	T. C.		
42 TOTAL COST OF GAS (40+41)	1,17601	0.81333	(0.36267)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES (42	1.18192	0.81742	0.00000	
45 PGA FACTOR ROUNDED TO NEAREST .00	118.192	81.742	0.000	

R COMMERCIAL CUSTOMERS			SCHEDULE A-1	
ESTIMATE FOR THE PERIOD: CURRENT MONTH: DECEMB		ROUGH DECE	MBER 10	
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
OST OF GAS PURCHASED				-
1 COMMODITY Pipeline	\$49,012	\$45,192	(\$3,820)	
1a COMMODITY Pipeline	\$0	\$0	\$0	
1b COMMODITY Pipeline	\$0	\$0	\$0	
2 NO NOTICE SERVICE	\$18,115	\$16,753 \$0	(\$1,362) \$0	
3 SWNG SERVICE	\$0 \$9,440,675	\$2,126,258	(\$7,314,419)	
4 COMMODITY Other (THIRD PARTY) 5 DEMAND	\$1,596,912	\$2,243,528	\$646,616	
5al DEMAND	\$0	\$0	\$0	
56 DEMAND	\$0	SO	\$0	
6OTHER	\$122,362	\$68,363	(\$53,999)	
LESS END-USE CONTRACT:	de a mont language	700,000	())	
7 COMMODITY Pipeline	\$7,443	\$0	(\$7,443)	
8 DEMAND	\$54,118	\$0	(\$54,118)	
9 OTHER	\$76,523	\$85,105	\$8,582	
10	\$0	\$0	\$0	
11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,088,991	\$4,414,987	(\$6,674,004)	
12 NET UNBILLED	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	
14 TOTAL THERM SALES (11)	\$11,088,991	\$4,414,987	(\$6,674,004)	
ERMS PURCHASED				
15 COMMODITY Pipeline	14,607,117	9,657,834	(4,949,263)	
5a COMMODITY Pipeline	0	0	0	
5b COMMODITY Pipeline	0	0	0	
16 NO NOTICE SERVICE	3,659,674	3,842,450	182,776	
17 SWING SERVICE	7 000 004	0	(4 204 222)	
18 COMMODITY Other (THIRD PARTY)	7,809,334 33,585,211	6,415,012	(1,394,322)	
19 DEMAND	33,385,211	38,603,502	5,018,291 0	
9a DEMAND	0	ő	ő	
9b DEMAND 20 OTHER	0	ő	ŏ	
LESS END-USE CONTRACT:	U		•	
21 COMMODITY Pipeline	2,401,059	0	(2,401,059)	
22 DEMAND	1,334,595	Ō	(1,334,595)	
23 OTHER	0	0	O'	
24 TOTAL PURCHASES (17+18-23)	7,809,334	6,415,012	(1,394,322)	
25 NET UNBILLED	0	0	0	
26 COMPANY USE	0	0	0	
27 TOTAL THERM SALES (24)	7,809,334	8,415,012	(1,394,322)	
MIS PER ITEM				
28 COMM. Pipeline (1/15)	0.00338	0.00468	0.00132	Name and Address of the Owner, where
8a COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000	
8b COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000	
29 NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	
JUIGVERING SERVICE (J/1/)	U.U.A.A.U	0.33145	(0.87745)	
	4 20000	0.33143		
31 COMM. Other (THIRD PARTY) (4/18)	1.20890	0.06842		
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19)	0.04755	0.05812	0.01057	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a)	0.04755 0.00000	0.00000	0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b)	0.04755 0.00000 0.00000	0.00000	0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20)	0.04755 0.00000	0.00000	0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT:	0.04755 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000	0.00000 0.00000 0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 25 DEMAND (5a/19a) 26 DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21)	0.04755 0.00000 0.00000 0.00000 0.00310	0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 22 DEMAND (5a/19a) 23 DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055	0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310) (0.04055)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 22 DEMAND (5a/19a) 23 DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipetine (7/21) 35 DEMAND (8/22)	0.04755 0.00000 0.00000 0.00000 0.00310	0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipetine (7/21) 35 DEMAND (8/22) 36 OTHER (9/23)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055	0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310) (0.04055)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 OTHER (9/23) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000 1.41997	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.68823	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000 1.41997 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.68823 0.00000	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174) 0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 30 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL THERM SALES (37)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04065 0.00000 1.41997 0.00000 0.00000 1.41997	0.00000 0.00000 0.00000 0.00000 0.00000 0.68823 0.00000 0.68823	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174) 0.00000 0.00000 (0.73174)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL THERM SALES (37) 41 TRUE-UP (E-4)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000 1.41997 0.00000 0.00000 1.41997 (0.01626)	0.00000 0.00000 0.00000 0.00000 0.00000 0.68823 0.00000 0.00000	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174) 0.00000 (0.73174) 0.00000	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL THERM SALES (37) 41 TRUE-UP (E-4) 42 TOTAL COST OF GAS (40+41)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000 1.41997 0.00000 0.00000 1.41997 (0.01626) 1,40371	0.00000 0.00000 0.00000 0.00000 0.00000 0.68823 0.00000 0.68823 (0.01626) 0.67197	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174) 0.00000 (0.73174) 0.00000 (0.73174)	
31 COMM. Other (THIRD PARTY) (4/18) 32 DEMAND (5/19) 2a DEMAND (5a/19a) 2b DEMAND (5b/19b) 33 OTHER (6/20) LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 35 DEMAND (8/22) 36 OTHER (9/23) 37 TOTAL COST (11/24) 38 NET UNBILLED (12/25) 39 COMPANY USE (13/26) 40 TOTAL THERM SALES (37) 41 TRUE-UP (E-4)	0.04755 0.00000 0.00000 0.00000 0.00310 0.04055 0.00000 1.41997 0.00000 0.00000 1.41997 (0.01626)	0.00000 0.00000 0.00000 0.00000 0.00000 0.68823 0.00000 0.00000 0.68823 (0.01626)	0.00000 0.00000 0.00000 (0.00310) (0.04055) 0.00000 (0.73174) 0.00000 (0.73174) 0.00000	