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COMMISSION
CLERK



December 17, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 100001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through November 2010, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

vm

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock
Michael C. Barrett

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER: DATA

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 4	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	100.0	100.0	99.8	100.0	100.0	92.1	100.0	100.0	99.8	100.0	100.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	533.4	218.8	149.1	0.0	451.5	744.0	744.0	598.1	96.4	0.0		
4. RSH	0.0	138.6	524.2	570.9	744.0	219.9	0.0	0.0	120.5	647.6	721.0		
5. UH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	4.8	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	20.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14. Oper MBtu	521640.0	349400.0	127174.0	82703.0	0.0	341422.0	491976.0	504911.0	412764.0	56043.0	0.0		
15. Net Gen (MWH)	46518.0	30015.0	10990.0	7496.0	0.0	26493.0	42273.0	43625.0	34755.0	5113.0	0.0		
16. ANOHR (Btu/KWH)	11214.0	11641.0	11572.0	11033.0	0.0	12887.0	11638.0	11574.0	11876.0	10961.0	0.0		
17. NOF %	83.4	75.0	67.0	67.0	0.0	78.2	75.8	78.2	77.5	70.7	0.0		
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19. ANOHR Equation	$10\% / AKW * [1360.90 - 26.57 * JAN - 25.71 * FEB - 43.72 * APR - 33.69 * MAY + 17.95 * AUG - 17.31 * NOV]$ $-35180 + 0.37811 * LSRF / AKW$												

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 5	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	100.0	99.9	100.0	100.0	100.0	98.7	97.8	99.7	99.0	90.0	99.6		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	716.4	606.2	718.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2	0.0		
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7	3.1		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7	3.1		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	1.3	0.6	0.0	0.0	0.0	15.1	0.0	36.9	1.2	0.0	0.0		
10. LR pf (MW)	15.0	50.0	0.0	0.0	0.0	25.5	0.0	5.0	74.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	10.6	37.5	0.0	6.3	50.1	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	32.8	0.0	30.0	35.0	0.0		
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14. Oper MBtu	510627.0	437384.0	433460.0	380116.0	472548.0	490858.0	497332.0	485066.0	469534.0	327283.0	434421.0		
15. Net Gen (MWH)	45417.0	38776.0	39631.0	33013.0	41974.0	43607.0	43611.0	42938.0	39522.0	27944.0	38541.0		
16. ANOHR (Btu/KWH)	11243.0	11280.0	10937.0	11514.0	11258.0	11256.0	11404.0	11297.0	11880.0	11712.0	11272.0		
17. NOF %	81.4	76.9	71.1	61.1	75.2	80.8	78.2	76.9	73.6	61.5	71.6		
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19. ANOHR Equation	$10^6 / AKW * [68.22 + 26.89 * MAR + 21.84 * MAY + 29.87 * JUN + 31.73 * JUL + 49.76 * AUG + 33.72 * SEP + 15.55 * OCT] + 9.414$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 6	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	100.0	95.0	100.0	100.0	95.2	79.4	96.2	98.4	84.8	96.1	99.8		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	566.3	214.1	284.5	708.2	574.8	716.1	744.0	619.0	107.4	54.6		
4. RSH	0.0	73.7	528.9	435.5	0.0	0.0	0.0	0.0	0.0	607.4	666.4		
5. UH	0.0	32.0	0.0	0.0	35.8	145.2	27.9	0.0	101.0	29.2	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	35.8	95.0	14.4	0.0	29.5	5.2	0.0		
8. MOH	0.0	32.0	0.0	0.0	0.0	50.2	13.5	0.0	71.5	24.0	0.0		
9. PFOH	0.0	1.9	0.0	0.0	0.0	3.5	20.4	291.8	241.3	0.0	1.4		
10. LR pf (MW)	0.0	266.0	0.0	0.0	0.0	51.0	10.0	10.0	10.0	0.0	261.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	3.3	0.0	163.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	191.0	0.0	2.8	0.0	0.0	0.0		
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291	291		
14. Oper MBtu	1666272.0	1212518.0	440197.0	493158.0	1560739.0	1436507.0	1892343.0	1778059.0	1379743.0	168584.0	83520.0		
15. Net Gen (MWH)	152252.0	106646.0	39225.0	43023.0	135083.0	127217.0	161308.0	157947.0	119478.0	12962.0	6934.0		
16. ANOHR (Btu/KWH)	10944.0	11370.0	11222.0	11463.0	11554.0	11292.0	11731.0	11257.0	11548.0	13006.0	12045.0		
17. NOF %	70.3	64.7	63.0	52.0	65.5	76.1	77.4	73.0	66.3	41.5	43.6		
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291	291		
19. ANOHR Equation	$10^6 / AKW * [296.07 - 47.17 * FEB - 87.78 * NOV]$ $+ 9.538$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 7	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	85.0	100.0	99.1	83.7	96.0	99.4	73.6	93.0	95.4	100.0	100.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	708.7	672.0	743.0	621.7	744.0	720.0	720.4	735.8	716.9	744.0	721.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	35.3	0.0	0.0	98.3	0.0	0.0	23.6	8.3	3.1	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	35.3	0.0	0.0	0.0	0.0	0.0	23.6	8.3	3.1	0.0	0.0		
8. MOH	0.0	0.0	0.0	98.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	169.4	0.0	16.9	65.4	73.7	11.4	411.8	237.8	153.3	0.0	0.0		
10. LR pf (MW)	209.2	0.0	152.7	137.0	164.5	175.0	195.0	83.2	89.9	0.0	0.0		
11. PMOH	0.0	0.0	2.5	0.0	10.1	0.0	0.0	3.5	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	185.0	0.0	175.0	0.0	0.0	217.0	0.0	0.0	0.0		
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465	465		
14. Oper MBtu	2677872.0	2494523.0	2380779.0	1993199.0	2738536.0	2749348.0	2664486.0	2876653.0	2903268.0	2314318.0	2504014.0		
15. Net Gen (MWH)	250317.0	242776.0	224450.0	188323.0	258087.0	276886.0	248772.0	272702.0	264135.0	215650.0	234525.0		
16. ANOHR (Btu/KWH)	10698.0	10275.0	10607.0	10584.0	10611.0	9930.0	10711.0	10549.0	10992.0	10732.0	10677.0		
17. NOF %	76.0	77.7	65.0	65.1	74.6	82.7	74.3	79.7	79.2	62.3	70.0		
18. NPC (MW)	465	465	465	465	465	465	465	465	465	465	465		
19. ANOHR Equation	$10^6 / AKW * [173.73 + 162.82 * MAR + 163.38 * APR + 110.30 * MAY + 180.34 * JUN + 70.53 * JUL + 158.99 * AUG + 84.09 * SEP]$ + 10.050												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

SMITH 1	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	97.9	99.7	99.9	59.3	100.0	99.6	99.4	95.4	99.4	99.8	86.3		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	672.0	743.0	426.9	744.0	720.0	741.1	715.3	720.0	744.0	663.6		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	0.0	293.1	0.0	0.0	2.9	28.7	0.0	0.0	57.4		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	18.6	0.0	0.0	2.9	28.7	0.0	0.0	57.4		
8. MOH	0.0	0.0	0.0	274.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	28.6	18.2	0.6	0.0	0.3	0.6	0.8	18.6	2.3	2.1	13.7		
10. LR pf (MW)	87.3	16.0	163.0	0.0	161.9	28.0	61.7	39.4	32.0	92.0	87.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	14.8	4.1	3.3	10.8	0.0	173.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	28.0	44.1	32.0	59.7	0.0	32.0		
13. NSC (MW)	162	162	162	162	162	162	162	162	162	162	162		
14. Oper MBtu	996634.0	874274.0	785457.0	420580.0	648766.0	886111.0	984944.0	943718.0	889625.0	639699.0	795294.0		
15. Net Gen (MWH)	94090.0	82163.0	73148.0	38998.0	58561.0	82454.0	92958.0	89807.0	84795.0	58185.0	75125.0		
16. ANOHR (Btu/KWH)	10592.0	10641.0	10738.0	10785.0	11078.0	10747.0	10596.0	10508.0	10491.0	10994.0	10586.0		
17. NOF %	78.1	75.5	60.8	56.4	48.6	70.7	77.4	77.5	72.7	48.3	69.9		
18. NPC (MW)	162	162	162	162	162	162	162	162	162	162	162		
19. ANOHR Equation	$10^6 / AKW * [687.91 - 14.60 * MAY + 14.79 * JUL - 15.35 * SEP - 8.29 * OCT]$ $+ 84 + 0.03669 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

SMITH 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1. EAF (%)	100.0	99.7	93.5	77.4	100.0	99.7	99.9	99.5	86.1	3.2	90.5		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	672.0	455.2	419.0	744.0	720.0	744.0	744.0	603.7	0.0	386.2		
4. RSH	0.0	0.0	239.8	138.2	0.0	0.0	0.0	0.0	20.3	24.0	286.8		
5. UH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	96.0	720.0	48.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	720.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	0.0	0.0	48.0		
9. PFOH	0.0	12.7	53.3	0.6	0.0	0.0	0.3	2.5	6.1	0.0	34.1		
10. LR pf (MW)	0.0	23.5	0.0	35.0	0.0	0.0	190.0	120.0	43.0	0.0	119.3		
11. PMOH	0.0	3.0	0.0	0.0	0.0	2.9	2.0	3.6	4.7	0.0	0.0		
12. LR pm (MW)	0.0	30.0	0.0	0.0	0.0	125.0	65.7	115.0	127.0	0.0	0.0		
13. NSC (MW)	195	195	195	195	195	195	195	195	195	195	195		
14. Oper MBtu	1144923.0	963384.0	589034.0	395158.0	1162276.0	1117457.0	1133898.0	1138429.0	913111.0	0.0	554511.0		
15. Net Gen (MWH)	107900.0	93041.0	55953.0	36176.0	110547.0	105168.0	106566.0	107391.0	85952.0	0.0	52221.0		
16. ANOHR (Btu/KWH)	10611.0	10354.0	10527.0	10923.0	10514.0	10625.0	10640.0	10601.0	10623.0	0.0	10619.0		
17. NOF %	74.4	71.0	63.0	44.3	76.2	74.9	73.5	74.0	73.0	0.0	69.3		
18. NPC (MW)	195	195	195	195	195	195	195	195	195	195	195		
19. ANOHR Equation	$10^6 / AKW * [104.09 + 19.47 * JAN + 30.73 * JUN + 21.41 * JUL + 14.11 * AUG]$ $+ 9,055 + 0.00351 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	DANIEL 1	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1.	EAF (%)	95.7	74.7	0.0	27.2	99.2	99.9	99.1	100.0	99.7	89.2	99.9		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	720.1	452.8	0.0	142.7	744.0	720.0	741.5	744.0	720.0	646.8	721.0		
4.	RSH	0.0	51.2	0.0	55.6	0.0	0.0	0.0	0.0	0.0	20.4	0.0		
5.	UH	23.9	168.0	743.0	521.7	0.0	0.0	2.5	0.0	0.0	76.8	0.0		
6.	POH	0.0	168.0	743.0	402.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	119.0	0.0	0.0	2.5	0.0	0.0	22.4	0.0		
8.	MOH	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4	0.0		
9.	PFOH	27.8	8.3	0.0	0.0	0.0	11.6	1.8	0.0	26.0	32.3	6.0		
10.	LR pf (MW)	134.6	57.6	0.0	0.0	0.0	24.7	56.3	0.0	48.2	61.9	42.0		
11.	PMOH	2.0	6.0	0.0	10.9	10.7	0.0	9.2	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	155.0	102.0	0.0	130.0	289.1	0.0	219.6	0.0	0.0	0.0	0.0		
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14.	Oper MBtu	2730266.0	1108131.0	0.0	473304.0	2576159.0	2777111.0	2868163.0	2916813.0	2740288.0	2437100.0	2801383.0		
15.	Net Gen (MWH)	256697.0	100628.0	0.0	41348.0	259223.0	273640.0	283441.0	286756.0	278462.0	237222.0	278876.0		
16.	ANOHR (Btu/KWH)	10636.0	11012.0	0.0	11447.0	9938.0	10149.0	10119.0	10172.0	9841.0	10273.0	10045.0		
17.	NOF %	69.9	43.6	0.0	56.8	68.3	74.5	75.0	75.6	75.8	71.9	75.8		
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19.	ANOHR Equation	$10^6 / AKW * [1634.36 + 42.82 * JAN + 46.68 * MAY]$ $+ 2.345 + 0.00898 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	DANIEL 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10		
1.	EAF (%)	99.6	91.8	53.7	93.4	97.3	92.0	100.0	99.4	99.5	99.8	99.9		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	744.0	622.4	399.2	646.0	687.8	668.9	744.0	741.3	720.0	744.0	721.0		
4.	RSH	0.0	0.0	0.0	29.4	56.2	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	49.6	343.8	44.6	0.0	51.1	0.0	2.7	0.0	0.0	0.0		
6.	POH	0.0	49.6	343.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	3.8	0.0	2.7	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	44.6	0.0	47.3	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	22.3	20.9	3.8	8.8	91.4	17.0	0.7	11.6	17.6	10.1	1.3		
10.	LR pf (MW)	62.0	128.3	50.0	48.9	104.6	88.8	109.6	78.8	107.7	83.0	170.5		
11.	PMOH	0.0	0.0	0.0	2.9	1.2	6.0	0.0	0.0	3.0	1.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	350.0	507.6	330.0	0.0	0.0	15.0	85.0	0.0		
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14.	Oper MBtu	2755224.0	1505154.0	952300.0	1485750.0	2600984.0	2582790.0	2887221.0	2836003.0	2798571.0	2857285.0	1670607.0		
15.	Net Gen (MWH)	267470.0	140250.0	84433.0	133749.0	249973.0	252166.0	280428.0	273575.0	273050.0	279698.0	152212.0		
16.	ANOHR (Btu/KWH)	10301.0	10732.0	11279.0	11108.0	10405.0	10242.0	10296.0	10366.0	10249.0	10216.0	10976.0		
17.	NOF %	70.5	44.2	41.5	40.6	71.3	73.9	73.9	72.4	74.4	73.7	41.4		
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19.	ANOHR Equation	$10^6 / AKW * [1662.56 - 88.78 * JAN - 74.02 * FEB - 93.64 * MAR + 51.38 * AUG + 58.75 * SEP]$ $+ 2.870 + 0.00738 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2010

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/12	PFO	1.4	261.0	Operator Error

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2010

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2010

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/06	PFO	13.7	87.0	Boiler Tube Leak - Furnace Wall
11/07	FFO	57.4	162.0	Boiler Tube Leak - Furnace Wall
11/11	PMO	173.0	32.0	Pulverizer Mill Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2010

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/01	PFO	1.9	25.0	Pulverizer Feeder Problem
11/08	PFO	4.1	50.0	Pulverizer Feeder Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

