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COMMISSION  
CLERK

December 27, 2010

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 100001-EI

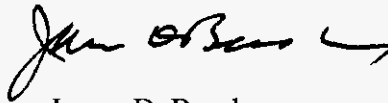
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

**COM** \_\_\_\_\_ cc: All Parties of Record (w/enc.)  
**APA** \_\_\_\_\_ Pete Lester (w/cd -Schedules A1-A9)  
**ECR** \_\_\_\_\_  
**GCL** \_\_\_\_\_  
**RAD** \_\_\_\_\_  
**SSC** \_\_\_\_\_  
**ADM** \_\_\_\_\_  
**OPC** \_\_\_\_\_  
**CLK** \_\_\_\_\_

DOCUMENT NUMBER: 2411

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 27<sup>th</sup> day of December 2010 to the following:

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Ms. Ann Cole  
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 100001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

NOVEMBER 2010

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,533,024	60,503,315	(11,970,291)	-19.8%	1,301,453	1,401,577	(100,124)	-7.1%	3.72914	4.31680	(0.58766)	-13.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,017)	(6,000)	1,983	-33.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>48,529,007</b>	<b>60,497,315</b>	<b>(11,968,308)</b>	<b>-19.8%</b>	<b>1,301,453</b>	<b>1,401,577</b>	<b>(100,124)</b>	<b>-7.1%</b>	<b>3.72883</b>	<b>4.31637</b>	<b>(0.58754)</b>	<b>-13.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,576,448	850,200	726,248	85.4%	46,716	9,754	36,962	378.9%	3.37454	8.71642	(5.34189)	-61.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	543,843	1,470,200	(926,357)	-63.0%	13,192	44,729	(31,537)	-70.5%	4.12252	3.28691	0.83562	25.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,077,357	1,858,600	(781,243)	-42.0%	37,454	43,278	(5,824)	-13.5%	2.87648	4.29456	(1.41808)	-33.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,197,648</b>	<b>4,179,000</b>	<b>(981,352)</b>	<b>-23.5%</b>	<b>97,362</b>	<b>97,761</b>	<b>(399)</b>	<b>-0.4%</b>	<b>3.28429</b>	<b>4.27471</b>	<b>(0.99042)</b>	<b>-23.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,398,815</b>	<b>1,499,338</b>	<b>(100,523)</b>	<b>-6.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,470	42,200	(2,730)	-6.5%	1,640	847	793	93.6%	2.40671	4.98229	(2.57558)	-51.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	77,257	0	77,257	0.0%	2,663	0	2,663	0.0%	2.90113	0.00000	2.90113	0.0%
16. Fuel Cost of OATT Sales (A6)	26,453	0	26,453	0.0%	846	0	846	0.0%	3.12683	0.00000	3.12683	0.0%
17. Fuel Cost of Market Base Sales (A6)	724,730	728,700	(3,970)	-0.5%	27,546	13,484	14,062	104.3%	2.63098	5.40418	(2.77320)	-51.3%
18. Gains on Market Based Sales	178,628	213,600	(34,972)	-16.4%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>1,046,538</b>	<b>984,500</b>	<b>62,038</b>	<b>6.3%</b>	<b>32,695</b>	<b>14,331</b>	<b>18,364</b>	<b>128.1%</b>	<b>3.20091</b>	<b>6.86972</b>	<b>(3.66881)</b>	<b>-53.4%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(392)	0	(392)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					3,119	0	3,119	0.0%				
22. Interchange and Wheeling Losses					3,746	200	3,546	1773.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>50,680,117</b>	<b>63,691,815</b>	<b>(13,011,698)</b>	<b>-20.4%</b>	<b>1,365,101</b>	<b>1,484,807</b>	<b>(119,706)</b>	<b>-8.1%</b>	<b>3.71255</b>	<b>4.28957</b>	<b>(0.57701)</b>	<b>-13.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,172,739) (a)	(5,721,941) (a)	549,202	-9.6%	(139,331)	(133,392)	(5,939)	4.5%	3.71255	4.28957	(0.57701)	-13.5%
25. Company Use	96,861 (a)	128,687 (a)	(31,826)	-24.7%	2,609	3,000	(391)	-13.0%	3.71257	4.28957	(0.57699)	-13.5%
26. T & D Losses	4,108,238 (a)	4,746,451 (a)	(638,213)	-13.4%	110,658	110,651	7	0.0%	3.71255	4.28957	(0.57702)	-13.5%
27. System KWH Sales	50,680,117	63,691,815	(13,011,698)	-20.4%	1,391,165	1,504,548	(113,383)	-7.5%	3.64300	4.23329	(0.59029)	-13.9%
28. Wholesale KWH Sales	(287,727)	(1,863,623)	1,575,896	-84.6%	(7,898)	(44,023)	36,125	-82.1%	3.64304	4.23329	(0.59026)	-13.9%
29. Jurisdictional KWH Sales	50,392,390	61,828,192	(11,435,802)	-18.5%	1,383,267	1,460,525	(77,258)	-5.3%	3.64300	4.23329	(0.59029)	-13.9%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,460,924	61,912,266	(11,451,342)	-18.5%	1,383,267	1,460,525	(77,258)	-5.3%	3.64795	4.23904	(0.59109)	-13.9%
32. Other	0	0	0	0.0%	1,383,267	1,460,525	(77,258)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,383,267	1,460,525	(77,258)	-5.3%	(0.27120)	(0.25685)	(0.01435)	5.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,709,533	58,160,875	(11,451,342)	-19.7%	1,383,267	1,460,525	(77,258)	-5.3%	3.37675	3.98219	(0.60543)	-15.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	46,743,164	58,202,751	(11,459,587)	-19.7%	1,383,267	1,460,525	(77,258)	-5.3%	3.37919	3.98506	(0.60587)	-15.2%
37. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,383,267	1,460,525	(77,258)	-5.3%	0.00746	0.00707	0.00039	5.6%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>46,846,415</b>	<b>58,306,002</b>	<b>(11,459,587)</b>	<b>-19.7%</b>	<b>1,383,267</b>	<b>1,460,525</b>	<b>(77,258)</b>	<b>-5.3%</b>	<b>3.38665</b>	<b>3.99213</b>	<b>(0.60548)</b>	<b>-15.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.387</b>	<b>3.992</b>	<b>(0.605)</b>	<b>-15.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	702,500,541	800,297,322	(97,796,781)	-12.2%	17,335,846	17,951,642	(615,796)	-3.4%	4.05230	4.45807	(0.40577)	-9.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(58,296)	(66,000)	7,704	-11.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>702,442,245</b>	<b>800,231,322</b>	<b>(97,789,077)</b>	<b>-12.2%</b>	<b>17,335,846</b>	<b>17,951,642</b>	<b>(615,796)</b>	<b>-3.4%</b>	<b>4.05196</b>	<b>4.45771</b>	<b>(0.40574)</b>	<b>-9.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	59,273,289	37,528,100	21,745,189	57.9%	849,897	485,454	364,443	75.1%	6.97417	7.73052	(0.75634)	-9.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	32,559,063	15,690,000	16,869,063	107.5%	532,811	424,376	108,435	25.6%	6.11081	3.69719	2.41362	65.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	16,733,767	22,163,400	(5,429,633)	-24.5%	486,835	495,487	(8,652)	-1.7%	3.43726	4.47305	(1.03580)	-23.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>108,566,119</b>	<b>75,381,500</b>	<b>33,184,619</b>	<b>44.0%</b>	<b>1,869,543</b>	<b>1,405,317</b>	<b>464,226</b>	<b>33.0%</b>	<b>5.80709</b>	<b>5.36402</b>	<b>0.44307</b>	<b>8.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>19,205,389</b>	<b>19,356,959</b>	<b>(151,570)</b>	<b>-0.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	442,844	673,700	(230,856)	-34.3%	15,714	13,878	1,836	13.2%	2.81815	4.65445	(2.03630)	-41.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	627,152	0	627,152	0.0%	16,452	0	16,452	0.0%	3.81201	0.00000	3.81201	0.0%
16. Fuel Cost of OATT Sales (A6)	269,591	0	269,591	0.0%	7,994	0	7,994	0.0%	3.37242	0.00000	3.37242	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,396,042	6,839,600	556,442	8.1%	155,239	133,322	21,917	16.4%	4.76429	5.13014	(0.36584)	-7.1%
18. Gains on Market Based Sales	2,662,430	1,859,300	803,130	43.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>11,398,059</b>	<b>9,372,600</b>	<b>2,025,459</b>	<b>21.6%</b>	<b>195,399</b>	<b>147,200</b>	<b>48,199</b>	<b>32.7%</b>	<b>5.83322</b>	<b>6.36726</b>	<b>(0.53403)</b>	<b>-8.4%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(157)	0	(157)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					30,382	0	30,382	0.0%				
22. Interchange and Wheeling Losses					33,051	2,200	30,851	1402.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>799,610,305</b>	<b>866,240,222</b>	<b>(66,629,917)</b>	<b>-7.7%</b>	<b>19,007,164</b>	<b>19,207,559</b>	<b>(200,395)</b>	<b>-1.0%</b>	<b>4.20689</b>	<b>4.50989</b>	<b>(0.30300)</b>	<b>-6.7%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,538,685 (a)	2,066,562 (a)	(527,877)	-25.5%	(527)	42,520	(43,047)	-101.2%	(291.97059)	4.86021	(296.83080)	-6107.4%
25. Company Use	1,339,962 (a)	1,483,209 (a)	(143,247)	-9.7%	32,009	33,000	(991)	-3.0%	4.18620	4.49457	(0.30837)	-6.9%
26. T & D Losses	38,122,781 (a)	38,319,002 (a)	(196,221)	-0.5%	921,347	848,672	72,675	8.6%	4.13772	4.51517	(0.37745)	-8.4%
27. System KWH Sales	799,610,305	866,240,222	(66,629,917)	-7.7%	18,054,335	18,283,367	(229,032)	-1.3%	4.42891	4.73786	(0.30895)	-6.5%
28. Wholesale KWH Sales	(12,403,491)	(26,724,517)	14,321,026	-53.6%	(270,107)	(561,276)	291,169	-51.9%	4.59207	4.76139	(0.16932)	-3.6%
29. Jurisdictional KWH Sales	787,206,814	839,515,705	(52,308,891)	-6.2%	17,784,228	17,722,091	62,137	0.4%	4.42643	4.73711	(0.31068)	-6.6%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	788,277,416	840,657,282	(52,379,866)	-6.2%	17,784,228	17,722,091	62,137	0.4%	4.43245	4.74356	(0.31110)	-6.6%
32. Other	0	0	0	0.0%	17,784,228	17,722,091	62,137	0.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(41,265,301)	(41,265,301)	0	0.0%	17,784,228	17,722,091	62,137	0.4%	(0.23203)	(0.23285)	0.00081	-0.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	747,012,115	799,391,981	(52,379,866)	-6.6%	17,784,228	17,722,091	62,137	0.4%	4.20042	4.51071	(0.31029)	-6.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	747,549,964	799,967,544	(52,417,580)	-6.6%	17,784,228	17,722,091	62,137	0.4%	4.20344	4.51396	(0.31052)	-6.9%
37. GPIF * (Already Adjusted for Taxes)	1,135,761	1,135,761	0	0.0%	17,784,228	17,722,091	62,137	0.4%	0.00639	0.00641	(0.00002)	-0.3%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>748,685,725</b>	<b>801,103,305</b>	<b>(52,417,580)</b>	<b>-6.5%</b>	<b>17,784,228</b>	<b>17,722,091</b>	<b>62,137</b>	<b>0.4%</b>	<b>4.20983</b>	<b>4.52037</b>	<b>(0.31054)</b>	<b>-6.9%</b>
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.210	4.520	(0.310)	-6.9%

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	48,533,024	60,503,315	(11,970,291)	-19.8%	702,500,541	800,297,322	(97,796,781)	-12.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	867,910	770,900	97,010	12.6%	8,735,629	7,513,300	1,222,329	16.3%
2a. GAINS FROM MARKET BASED SALES	178,628	213,600	(34,972)	-16.4%	2,662,430	1,859,300	803,130	43.2%
3. FUEL COST OF PURCHASED POWER	1,576,448	850,200	726,248	85.4%	59,273,289	37,528,100	21,745,189	57.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,077,357	1,858,600	(781,243)	-42.0%	16,733,767	22,163,400	(5,429,633)	-24.5%
4. ENERGY COST OF ECONOMY PURCHASES	543,843	1,470,200	(926,357)	-63.0%	32,559,063	15,690,000	16,869,063	107.5%
5. TOTAL FUEL & NET POWER TRANSACTION	50,684,134	63,697,815	(13,013,681)	-20.4%	799,668,601	866,306,222	(66,637,621)	-7.7%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(4,017)	(6,000)	1,983	-33.1%	(58,296)	(66,000)	7,704	-11.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	50,680,117	63,691,815	(13,011,698)	-20.4%	799,610,305	866,240,222	(66,629,917)	-7.7%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,383,267	1,460,525	(77,258)	-5.3%	17,784,228	17,722,091	62,137	0.4%
2. NONJURISDICTIONAL SALES	7,898	44,023	(36,125)	-82.1%	270,107	561,276	(291,169)	-51.9%
3. TOTAL SALES	1,391,165	1,504,548	(113,383)	-7.5%	18,054,335	18,283,367	(229,032)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9943227	0.9707400	0.0235827	2.4%	0.9850392	0.9693013	0.0157379	1.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	61,499,648	65,220,908	(3,721,260)	-5.7%	801,709,888	798,891,902	2,817,986	0.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	41,265,301	41,265,301	0	0.0%
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(1,135,761)	(1,135,761)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	65,147,788	68,869,048	(3,721,260)	-5.4%	841,839,428	839,021,442	2,817,986	0.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,680,117	63,691,815	(13,011,698)	-20.4%	799,610,305	866,240,222	(66,629,917)	-7.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9943227	0.9707400	0.0235827	2.4%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	50,392,390	61,828,192	(11,435,802)	-18.5%	787,206,814	839,515,705	(52,308,891)	-6.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	50,460,924	61,912,266	(11,451,342)	-18.5%	788,277,416	840,657,282	(52,379,866)	-6.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	50,460,924	61,912,266	(11,451,342)	-18.5%	788,277,416	840,657,282	(52,379,866)	-6.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	14,686,864	6,956,782	7,730,082	111.1%	53,562,012	(1,635,840)	55,197,852	-3374.3%
8. INTEREST PROVISION FOR THE MONTH	13,869	424	13,445	3171.0%	102,619	160,714	(58,095)	-36.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,574,976	(929,545)	61,504,521	-6616.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,751,391)	(3,751,391)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	71,524,318	2,276,270	69,248,048	3042.2%	NOT APPLICABLE			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	60,574,976	(929,545)	61,504,521	-6616.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	71,510,449	2,275,846	69,234,603	3042.1%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	132,085,425	1,346,301	130,739,124	9711.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	66,042,713	673,151	65,369,562	9711.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.500	1.500	(1.000)	-66.7%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.021	0.063	(0.042)	-66.7%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	13,869	424	13,445	3171.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	0	0	0	0.0%	28,030	173,741	(145,711)	-83.9%
2 LIGHT OIL	573,682	527,528	46,154	8.7%	5,868,218	6,940,073	(1,071,855)	-15.4%
3 COAL	31,276,765	34,144,315	(2,867,550)	-8.4%	299,709,166	322,909,403	(23,200,237)	-7.2%
4 NATURAL GAS	16,682,577	25,831,472	(9,148,895)	-35.4%	396,895,127	470,274,105	(73,378,978)	-15.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	48,533,024	60,503,315	(11,970,291)	-19.8%	702,500,541	800,297,322	(97,796,781)	-12.2%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	0	0	0	0.0%	0	1,513	(1,513)	-100.0%
9 LIGHT OIL	2,389	3,255	(866)	-26.6%	36,254	43,806	(7,552)	-17.2%
10 COAL	981,065	958,945	22,120	2.3%	9,520,456	9,462,542	57,914	0.6%
11 NATURAL GAS	317,999	439,377	(121,378)	-27.6%	7,779,136	8,443,781	(664,645)	-7.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,301,453	1,401,577	(100,124)	-7.1%	17,335,846	17,951,642	(615,796)	-3.4%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	2,359	(2,359)	-100.0%
16 LIGHT OIL (BBL)	6,105	15,658	(9,553)	-61.0%	64,277	171,961	(107,684)	-62.6%
17 COAL (TON)	410,491	434,797	(24,306)	-5.6%	3,989,606	4,289,855	(300,249)	-7.0%
18 NATURAL GAS (MCF)	2,421,387	3,162,400	(741,013)	-23.4%	57,525,170	61,536,600	(4,011,430)	-6.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	0.0%	0	14,806	(14,806)	-100.0%
22 LIGHT OIL	31,763	34,111	(2,348)	-6.9%	377,500	460,852	(83,352)	-18.1%
23 COAL	10,035,097	10,155,636	(120,539)	-1.2%	96,830,189	100,589,459	(3,759,271)	-3.7%
24 NATURAL GAS	2,457,708	3,250,897	(793,189)	-24.4%	58,549,300	63,258,467	(4,709,167)	-7.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,524,568	13,440,644	(916,076)	-6.8%	155,756,989	164,323,584	(8,566,595)	-5.2%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.01%	-0.01%	-100.0%
29 LIGHT OIL	0.18%	0.23%	-0.05%	-21.0%	0.21%	0.24%	-0.03%	-14.3%
30 COAL	75.38%	68.42%	6.96%	10.2%	54.92%	52.71%	2.21%	4.2%
31 NATURAL GAS	24.43%	31.35%	-6.91%	-22.1%	44.87%	47.04%	-2.16%	-4.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	73.65	(73.65)	-100.0%
36 LIGHT OIL (\$/BBL)	93.97	33.69	60.28	178.9%	91.30	40.36	50.94	126.2%
37 COAL (\$/TON)	76.19	78.53	(2.34)	-3.0%	75.12	75.27	(0.15)	-0.2%
38 NATURAL GAS (\$/MCF)	6.89	8.17	(1.28)	-15.7%	6.90	7.64	(0.74)	-9.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	11.73	(11.73)	-100.0%
42 LIGHT OIL	18.06	15.47	2.60	16.8%	15.54	15.06	0.49	3.2%
43 COAL	3.12	3.36	(0.25)	-7.3%	3.10	3.21	(0.11)	-3.6%
44 NATURAL GAS	6.79	7.95	(1.16)	-14.6%	6.78	7.43	(0.66)	-8.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.88	4.50	(0.63)	-13.9%	4.51	4.87	(0.36)	-7.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	9,786	(9,786)	-100.0%
49 LIGHT OIL	13,296	10,480	2,816	26.9%	10,413	10,520	(107)	-1.0%
50 COAL	10,229	10,590	(361)	-3.4%	10,171	10,630	(459)	-4.3%
51 NATURAL GAS	7,729	7,399	330	4.5%	7,526	7,492	34	0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,624	9,590	34	0.4%	8,985	9,154	(169)	-1.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	11.48	(11.48)	-100.0%
56 LIGHT OIL	24.01	16.21	7.80	48.1%	16.19	15.84	0.35	2.2%
57 COAL	3.19	3.56	(0.37)	-10.4%	3.15	3.41	(0.26)	-7.6%
58 NATURAL GAS	5.25	5.88	(0.63)	-10.7%	5.10	5.57	(0.47)	-8.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.73	4.32	(0.59)	-13.7%	4.05	4.46	(0.41)	-9.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	252,834	91.1	96.9	91.1	10,067	COAL	104,789	24,290,000	2,545,317.5	7,476,881	2.96	71.35
B.B.#2	385	160,773	57.9	63.4	85.9	10,112	COAL	66,826	24,328,000	1,625,746.3	4,768,153	2.97	71.35
B.B.#3	365	166,795	63.4	70.3	85.7	10,707	COAL	75,490	23,658,000	1,785,950.0	5,386,345	3.23	71.35
B.B.#4	417	267,282	88.9	96.7	89.3	10,219	COAL	115,038	23,742,000	2,731,233.4	8,208,165	3.07	71.35
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,842	5,265,949	25,498.3	453,096	-	93.58
<b>B.B. COAL</b>	<b>1,552</b>	<b>847,684</b>	<b>75.8</b>	<b>82.3</b>	<b>88.1</b>	<b>10,249</b>	-	-	-	-	<b>26,292,640</b>	<b>3.10</b>	-
B.B.C.T.#4 (GAS)	56	2,065	5.1	99.0	96.8	11,504	GAS	23,400	1,015,000	23,750.9	172,938	8.37	7.39
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>2,065</b>	<b>5.1</b>	<b>99.0</b>	<b>96.8</b>	<b>11,504</b>	-	-	-	<b>23,750.9</b>	<b>172,938</b>	<b>8.37</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,608</b>	<b>849,749</b>	<b>73.3</b>	<b>82.9</b>	<b>88.4</b>	<b>10,252</b>	-	-	-	<b>8,711,998.1</b>	<b>26,485,578</b>	<b>3.11</b>	-
<b>SEB-PHIL IGNITION</b> **	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
POLK #1 GASIFIER	220	133,381	84.1	88.8	101.1	10,098	COAL	48,348	27,857,462	1,346,849.8	4,984,125	3.74	103.09
POLK #1 CT (OIL)	215	2,389	1.5	90.8	38.8	13,297	LGT.OIL	6,105	5,452,220	31,763.1	573,682	24.01	93.97
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>135,770</b>	<b>85.6</b>	<b>89.3</b>	<b>98.2</b>	<b>10,154</b>	-	-	-	<b>1,378,612.9</b>	<b>5,557,807</b>	<b>4.09</b>	-
POLK #2 CT (GAS)	151	(230)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	(0.16)	0.00
POLK #2 CT (OIL)	158	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>(230)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>0.0</b>	<b>0</b>	<b>(0.16)</b>	-
POLK #3 CT (GAS)	151	(16)	0.0	98.6	0.0	0	GAS	1,154	1,015,000	1,171.0	8,338	(52.11)	7.23
POLK #3 CT (OIL)	158	0	0.0	98.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>(16)</b>	<b>0.0</b>	<b>98.6</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>1,171.0</b>	<b>8,338</b>	<b>(52.11)</b>	-
POLK #4 (GAS)	151	2,187	2.0	99.9	64.7	12,729	GAS	27,428	1,015,000	27,839.0	193,243	8.84	7.85
POLK #5 (GAS)	151	1,027	0.9	80.9	60.1	17,006	GAS	17,207	1,015,000	17,465.0	121,579	11.84	7.07
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>138,738</b>	<b>23.4</b>	<b>75.0</b>	<b>60.1</b>	<b>10,272</b>	-	-	-	<b>1,425,087.9</b>	<b>5,881,342</b>	<b>4.24</b>	-
COT 1	3	(12)	0.0	0.0	0.0	0	GAS	0	0	0.0	145	(1.21)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	145	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(12)</b>	<b>0.0</b>	<b>50.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>290</b>	<b>(2.42)</b>	<b>0.00</b>
BAYSIDE ST 1	233	50,591	30.1	81.0	60.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	25,793	22.9	79.9	77.3	11,858	GAS	301,335	1,015,000	305,855.0	2,073,280	8.04	6.88
BAYSIDE CT1B	156	31,677	28.2	81.5	76.4	11,869	GAS	370,430	1,015,000	375,986.0	2,548,675	8.05	6.88
BAYSIDE CT1C	156	33,046	29.4	81.0	73.8	11,349	GAS	369,514	1,015,000	375,057.0	2,542,372	7.69	6.88
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>141,109</b>	<b>27.9</b>	<b>80.9</b>	<b>70.8</b>	<b>7,490</b>	<b>GAS</b>	<b>1,041,279</b>	<b>1,015,000</b>	<b>1,056,898.0</b>	<b>7,164,327</b>	<b>5.08</b>	<b>6.88</b>
BAYSIDE ST 2	305	58,336	26.5	53.3	49.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	18,357	16.3	49.4	77.5	11,592	GAS	209,643	1,015,000	212,788.0	1,442,576	7.86	6.88
BAYSIDE CT2B	156	29,386	26.1	58.6	77.7	11,713	GAS	339,120	1,015,000	344,207.0	2,333,520	7.94	6.88
BAYSIDE CT2C	156	32,525	28.9	59.5	77.1	11,750	GAS	376,533	1,015,000	382,181.0	2,590,963	7.97	6.88
BAYSIDE CT2D	156	26,749	23.8	47.6	80.6	11,920	GAS	314,144	1,015,000	318,856.0	2,161,658	8.08	6.88
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>165,353</b>	<b>24.7</b>	<b>53.6</b>	<b>68.9</b>	<b>7,608</b>	<b>GAS</b>	<b>1,239,440</b>	<b>1,015,000</b>	<b>1,258,032.0</b>	<b>8,528,717</b>	<b>5.16</b>	<b>6.88</b>
BAYSIDE UNIT 3	56	2,340	5.8	93.1	60.7	10,698	GAS	24,663	1,015,000	25,033.0	169,847	7.26	6.89
BAYSIDE UNIT 4	56	1,788	4.4	90.3	63.6	10,394	GAS	18,309	1,015,000	18,584.0	126,230	7.06	6.89
BAYSIDE UNIT 5	56	1,375	3.4	92.7	59.1	12,343	GAS	16,720	1,015,000	16,971.0	115,249	8.38	6.89
BAYSIDE UNIT 6	56	1,013	2.5	91.4	57.7	11,810	GAS	11,787	1,015,000	11,964.0	81,444	8.04	6.91
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>312,978</b>	<b>23.4</b>	<b>68.5</b>	<b>68.6</b>	<b>7,628</b>	<b>GAS</b>	<b>2,352,198</b>	<b>1,015,000</b>	<b>2,387,482.0</b>	<b>16,185,814</b>	<b>5.17</b>	<b>6.88</b>
<b>SYSTEM</b>	<b>4,292</b>	<b>1,301,453</b>	<b>42.1</b>	<b>75.1</b>	<b>72.2</b>	<b>9,624</b>	-	-	-	<b>12,524,588.0</b>	<b>48,533,024</b>	<b>3.73</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
\* Station Service \*\* Phillips Station is on long term standby.

LEGEND:

B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS  
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	2,358	(2,358)	-100.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	70.07	(70.07)	-100.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	165,228	(165,228)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	2,359	(2,359)	-100.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	73.65	(73.65)	-100.0%
8 AMOUNT (\$)	0	0	0	0.0%	28,030	173,741	(145,711)	-83.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.63	(70.63)	-100.0%	0.00	70.63	(70.63)	-100.0%
12 AMOUNT (\$)	0	576,922	(576,922)	-100.0%	0	576,922	(576,922)	-100.0%
13								
14 DAYS SUPPLY:	0	1,461	(1,461)	-100.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	10,617	15,658	(5,041)	-32.2%	148,477	171,961	(23,484)	-13.7%
17 UNIT COST (\$/BBL)	103.32	93.38	9.93	10.6%	94.83	89.38	5.46	6.1%
18 AMOUNT (\$)	1,096,908	1,462,189	(365,281)	-25.0%	14,080,487	15,369,405	(1,288,918)	-8.4%
19 BURNED:								
20 UNITS (BBL)	6,105	15,658	(9,553)	-61.0%	64,277	171,961	(107,684)	-62.6%
21 UNIT COST (\$/BBL)	93.97	33.69	60.28	178.9%	91.30	40.36	50.94	126.2%
22 AMOUNT (\$)	573,682	527,528	46,154	8.7%	5,868,218	6,940,073	(1,071,855)	-15.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,813	53,134	39,679	74.7%	92,813	53,134	39,679	74.7%
25 UNIT COST (\$/BBL)	94.36	90.07	4.29	4.8%	94.36	90.07	4.29	4.8%
26 AMOUNT (\$)	8,757,579	4,785,517	3,972,062	83.0%	8,757,579	4,785,517	3,972,062	83.0%
27								
28 DAYS SUPPLY: NORMAL	237	107	130	120.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	8	5	62.5%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	428,750	444,056	(15,306)	-3.4%	4,294,420	4,573,747	(279,327)	-6.1%
32 UNIT COST (\$/TON)	73.43	76.78	(3.35)	-4.4%	73.15	73.69	(0.54)	-0.7%
33 AMOUNT (\$)	31,483,031	34,093,146	(2,610,115)	-7.7%	314,152,993	337,054,945	(22,901,952)	-6.8%
34 BURNED:								
35 UNITS (TONS)	410,491	434,797	(24,306)	-5.6%	3,989,606	4,289,855	(300,249)	-7.0%
36 UNIT COST (\$/TON)	76.19	78.53	(2.34)	-3.0%	75.12	75.27	(0.15)	-0.2%
37 AMOUNT (\$)	31,276,765	34,144,315	(2,867,550)	-8.4%	299,709,166	322,909,403	(23,200,237)	-7.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	889,209	620,470	268,739	43.3%	889,209	620,470	268,739	43.3%
40 UNIT COST (\$/TON)	73.11	76.12	(3.01)	-4.0%	73.11	76.12	(3.01)	-4.0%
41 AMOUNT (\$)	65,013,365	47,232,051	17,781,314	37.6%	65,013,365	47,232,051	17,781,314	37.6%
42								
43 DAYS SUPPLY:	60	43	17	40.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	2,659,332	2,928,937	(269,605)	-9.2%	58,056,651	61,706,833	(3,650,182)	-5.9%
46 UNIT COST (\$/MCF)	6.72	8.36	(1.64)	-19.6%	6.86	7.65	(0.79)	-10.3%
47 AMOUNT (\$)	17,883,850	24,489,224	(6,605,374)	-27.0%	398,189,480	471,978,265	(73,788,785)	-15.6%
48 BURNED:								
49 UNITS (MCF)	2,421,387	3,162,400	(741,013)	-23.4%	57,525,170	61,536,600	(4,011,430)	-6.5%
50 UNIT COST (\$/MCF)	6.89	8.17	(1.28)	-15.7%	6.90	7.64	(0.74)	-9.7%
51 AMOUNT (\$)	16,682,577	25,831,472	(9,148,895)	-35.4%	396,895,127	470,274,105	(73,378,978)	-15.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	998,534	583,657	414,877	71.1%	998,534	583,657	414,877	71.1%
54 UNIT COST (\$/MCF)	3.87	7.19	(3.32)	-46.2%	3.87	7.19	(3.32)	-46.2%
55 AMOUNT (\$)	3,863,668	4,197,720	(334,052)	-8.0%	3,863,668	4,197,720	(334,052)	-8.0%
56								
57 DAYS SUPPLY:	7	4	3	75.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Phillips Station is on long term standby.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,842)	(453,096)
OTHER USAGE	(416)	(38,915)
TOTAL	(5,258)	(492,011)

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	34,651
IGNITION #2 OIL	453,096
IGNITION PROPANE	9,070
AERIAL SURVEY ADJ.	0
ADDITIVES	48,678
TOTAL	545,495

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	847.0	0.0	847.0	4.982	5.478	42,200.00	46,400.00	4,200.00
VARIOUS	JURISDIC. MKT BASE	13,484.0	0.0	13,484.0	5.404	7.337	728,700.00	989,300.00	209,400.00
<b>TOTAL</b>		<b>14,331.0</b>	<b>0.0</b>	<b>14,331.0</b>	<b>5.379</b>	<b>7.227</b>	<b>770,900.00</b>	<b>1,035,700.00</b>	<b>213,600.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	552.5	0.0	552.5	2.416	2.657	13,347.71	14,682.48	(1,571.44)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,087.2	0.0	1,087.2	2.403	2.643	26,122.25	28,734.48	(3,423.02)
REEDY CREEK	SCH. - C	72.0	0.0	72.0	2.870	3.955	2,066.12	2,847.75	452.76
PROGRESS ENERGY FLORIDA	SCH. - C	545.0	0.0	545.0	2.966	3.788	16,164.43	20,643.00	2,183.47
THE ENERGY AUTHORITY	SCH. - C	58.0	0.0	58.0	2.922	3.966	1,694.76	2,300.06	360.54
FLORIDA MUNICIPAL POWER ASSOCIATION	SCH. - C	75.0	0.0	75.0	3.387	4.736	2,540.25	3,552.00	730.50
CITY OF HOMESTEAD	SCH. - C	6.0	0.0	6.0	2.907	3.991	174.42	239.46	37.38
PROGRESS ENERGY FLORIDA	SCH. - CB	250.0	0.0	250.0	2.878	3.537	7,194.50	8,842.25	679.25
ORLANDO UTILITIES COMMISSION	SCH. - CB	250.0	0.0	250.0	3.522	4.179	8,804.00	10,446.34	917.84
SEMINOLE ELECTRIC	SCH. - CB	1,407.0	0.0	1,407.0	2.745	3.396	38,618.67	47,788.32	4,344.39
CONSTELLATION COMMODITIES	SCH. - MA	1,670.0	0.0	1,670.0	2.291	3.190	38,261.45	53,269.50	10,465.25
FLORIDA POWER & LIGHT	SCH. - MA	928.0	0.0	928.0	5.167	5.700	47,949.76	52,896.00	4,946.24
NEW SMYRNA BEACH	SCH. - MA	109.0	0.0	109.0	3.175	4.451	3,461.19	4,851.07	1,016.59
REEDY CREEK	SCH. - MA	24,189.0	0.0	24,189.0	2.554	3.708	617,814.26	896,977.14	195,314.91
THE ENERGY AUTHORITY	SCH. - MA	495.0	0.0	495.0	2.574	3.972	12,740.10	19,663.63	5,091.08
CITY OF HOMESTEAD	SCH. - MA	155.0	0.0	155.0	2.905	4.275	4,503.19	6,625.77	1,739.25
SEMINOLE ELECTRIC	OATT	846.0	0.0	846.0	3.127	3.127	26,452.98	26,452.98	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								998.89
LESS 20% - THRESHOLD EXCESS	SCH. - C								(752.93)
LESS 20% - THRESHOLD EXCESS	SCH. - CB								(1,188.30)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(43,714.67)
<b>SUB-TOTAL CURRENT MONTH</b>		<b>32,694.7</b>	<b>0.0</b>	<b>32,694.7</b>	<b>2.655</b>	<b>3.673</b>	<b>867,910.04</b>	<b>1,200,812.23</b>	<b>178,627.98</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,639.7	0.0	1,639.7	2.407	2.648	39,469.96	43,416.96	(3,995.57)
SUB-TOTAL SCHEDULE C POWER SALES		756.0	0.0	756.0	2.995	3.913	22,639.98	29,582.27	3,011.72
SUB-TOTAL SCHEDULE CB POWER SALES		1,907.0	0.0	1,907.0	2.864	3.517	54,617.17	67,076.91	4,753.18
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		27,546.0	0.0	27,546.0	2.631	3.755	724,729.95	1,034,283.11	174,858.85
SUB-TOTAL OATT POWER SALES		846.0	0.0	846.0	3.127	3.127	26,452.98	26,452.98	0.00
<b>TOTAL</b>		<b>32,694.7</b>	<b>0.0</b>	<b>32,694.7</b>	<b>2.655</b>	<b>3.673</b>	<b>867,910.04</b>	<b>1,200,812.23</b>	<b>178,627.98</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		18,363.7	0.0	18,363.7	(2.724)	(3.554)	97,010.04	165,112.23	(34,972.02)
DIFFERENCE %		128.1%	0.0%	128.1%	-50.6%	-49.2%	12.6%	15.9%	-16.4%
<b>PERIOD TO DATE:</b>									
ACTUAL		195,401.4	2.9	195,398.5	4.471	6.172	8,735,629.64	12,060,432.58	2,662,429.27
ESTIMATED		147,200.0	0.0	147,200.0	5.104	6.711	7,513,300.00	9,879,000.00	1,859,300.00
DIFFERENCE		48,201.4	2.9	48,198.5	(0.633)	(0.539)	1,222,329.64	2,181,432.58	803,129.27
DIFFERENCE %		32.7%	0.0%	32.7%	-12.4%	-8.0%	16.3%	22.1%	43.2%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2010.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	1,309.0	0.0	0.0	1,309.0	17.257	17.257	225,900.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	633.0	0.0	0.0	633.0	10.095	10.095	63,900.00	
PASCO COGEN	SCH. - D	7,812.0	0.0	0.0	7,812.0	7.174	7.174	560,400.00	
<b>TOTAL</b>		<b>9,754.0</b>	<b>0.0</b>	<b>0.0</b>	<b>9,754.0</b>	<b>8.716</b>	<b>8.716</b>	<b>850,200.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	33,494.0	0.0	0.0	33,494.0	3.145	3.145	1,053,433.06	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	11,185.0	0.0	0.0	11,185.0	4.549	4.549	508,804.35	
RELIANT	SCH. - D	948.0	0.0	0.0	948.0	5.279	5.279	50,048.60	
CALPINE	OATT	1,089.0	0.0	0.0	1,089.0	2.948	2.948	32,103.07	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>46,716.0</b>	<b>0.0</b>	<b>0.0</b>	<b>46,716.0</b>	<b>3.520</b>	<b>3.520</b>	<b>1,644,389.08</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Oct. 2010	IPP	(30,673.0)	0.0	0.0	(30,673.0)	5.060	5.060	(1,552,184.15)
HARDEE PWR. PART.-NATIVE	Oct. 2010	IPP	30,673.0	0.0	0.0	30,673.0	4.871	4.871	1,494,182.13
PASCO COGEN	Oct. 2010	SCH. - D	(11,250.0)	0.0	0.0	(11,250.0)	5.190	5.190	(583,881.45)
PASCO COGEN	Oct. 2010	SCH. - D	11,250.0	0.0	0.0	11,250.0	5.135	5.135	577,638.86
PASCO COGEN	Aug. 2010	SCH. - D	(35,184.0)	0.0	0.0	(35,184.0)	7.663	7.663	(2,696,098.27)
PASCO COGEN	Aug. 2010	SCH. - D	35,184.0	0.0	0.0	35,184.0	7.652	7.652	2,692,402.21
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(67,940.67)</b>	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		33,494.0	0.0	0.0	33,494.0	2.972	2.972	995,431.04	
SUB-TOTAL SCHEDULE D PURCHASED POWER		12,133.0	0.0	0.0	12,133.0	4.524	4.524	548,914.30	
SUB-TOTAL SCHEDULE OATT-PURCHASED POWER		1,089.0	0.0	0.0	1,089.0	2.948	2.948	32,103.07	
<b>TOTAL</b>		<b>46,716.0</b>	<b>0.0</b>	<b>0.0</b>	<b>46,716.0</b>	<b>3.375</b>	<b>3.375</b>	<b>1,576,448.41</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		36,962.0	0.0	0.0	36,962.0	(5.341)	(5.341)	726,248.41	
DIFFERENCE %		378.9%	0.0%	0.0%	378.9%	-61.3%	-61.3%	85.4%	
<b>PERIOD TO DATE:</b>									
ACTUAL		849,897.0	0.0	0.0	849,897.0	6.974	6.974	59,273,288.20	
ESTIMATED		485,454.0	0.0	0.0	485,454.0	7.731	7.731	37,528,100.00	
DIFFERENCE		364,443.0	0.0	0.0	364,443.0	(0.757)	(0.757)	21,745,188.20	
DIFFERENCE %		75.1%	0.0%	0.0%	75.1%	-9.8%	-9.8%	57.9%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	43,278.0	0.0	0.0	43,278.0	4.295	4.295	1,858,600.00
<b>TOTAL</b>		<b>43,278.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,278.0</b>	<b>4.295</b>	<b>4.295</b>	<b>1,858,600.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,579.0	0.0	0.0	11,579.0	2.638	2.638	305,406.97
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	2.538	2.538	140,079.70
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	3,411.0	0.0	0.0	3,411.0	3.135	3.135	106,946.87
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,926.0	0.0	0.0	5,926.0	3.149	3.149	186,633.00
CF INDUSTRIES INC.	COGEN.	363.0	0.0	0.0	363.0	3.120	3.120	11,326.80
IMC-AGRICO-NEW WALES	COGEN.	1,192.0	0.0	0.0	1,192.0	3.291	3.291	39,224.14
IMC-AGRICO-S. PIERCE	COGEN.	7,974.0	0.0	0.0	7,974.0	3.131	3.131	249,674.27
AUBURNDALE POWER PARTNERS	COGEN.	1,007.0	0.0	0.0	1,007.0	2.959	2.959	29,801.99
HILLSBOROUGH COUNTY	COGEN.	482.0	0.0	0.0	482.0	1.603	1.603	7,728.29
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR NOVEMBER 2010</b>		<b>37,454.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37,454.0</b>	<b>2.875</b>	<b>2.875</b>	<b>1,076,822.03</b>
<b>ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2010</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,844.0)	0.0	0.0	(12,844.0)	2.643	2.643	(339,481.33)
		12,844.0	0.0	0.0	12,844.0	2.645	2.645	339,766.56
ORANGE COGENERATION L.P.	COGEN.	(4,462.0)	0.0	0.0	(4,462.0)	2.688	2.688	(119,936.71)
		4,462.0	0.0	0.0	4,462.0	2.694	2.694	120,186.60
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(2,662.0)	0.0	0.0	(2,662.0)	3.206	3.206	(85,343.92)
		2,662.0	0.0	0.0	2,662.0	3.206	3.206	85,343.92
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,221.0)	0.0	0.0	(7,221.0)	3.187	3.187	(230,099.27)
		7,221.0	0.0	0.0	7,221.0	3.187	3.187	230,099.27
CF INDUSTRIES INC.	COGEN.	(39.0)	0.0	0.0	(39.0)	3.007	3.007	(1,172.61)
		39.0	0.0	0.0	39.0	3.007	3.007	1,172.61
IMC-AGRICO-NEW WALES	COGEN.	(1,804.0)	0.0	0.0	(1,804.0)	3.251	3.251	(58,639.83)
		1,804.0	0.0	0.0	1,804.0	3.251	3.251	58,639.83
IMC-AGRICO-S. PIERCE	COGEN.	(8,451.0)	0.0	0.0	(8,451.0)	3.196	3.196	(270,114.12)
		8,451.0	0.0	0.0	8,451.0	3.196	3.196	270,114.12
AUBURNDALE POWER PARTNERS	COGEN.	(438.0)	0.0	0.0	(438.0)	3.158	3.158	(13,834.21)
		438.0	0.0	0.0	438.0	3.158	3.158	13,834.21
HILLSBOROUGH COUNTY	COGEN.	(376.0)	0.0	0.0	(376.0)	3.275	3.275	(12,314.82)
		376.0	0.0	0.0	376.0	3.275	3.275	12,314.82
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR OCTOBER 2010</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>535.12</b>
<b>TOTAL</b>		<b>37,454.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37,454.0</b>	<b>2.876</b>	<b>2.876</b>	<b>1,077,357.15</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(5,824.0)	0.0	0.0	(5,824.0)	(1.418)	(1.418)	(781,242.85)
DIFFERENCE %		-13.5%	0.0%	0.0%	-13.5%	-33.0%	-33.0%	-42.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		486,835.0	0.0	0.0	486,835.0	3.437	3.437	16,733,765.91
ESTIMATED		495,487.0	0.0	0.0	495,487.0	4.473	4.473	22,163,400.00
DIFFERENCE		(8,652.0)	0.0	0.0	(8,652.0)	(1.036)	(1.036)	(5,429,634.09)
DIFFERENCE %		-1.7%	0.0%	0.0%	-1.7%	-23.2%	-23.2%	-24.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- IBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	44,729.0	0.0	44,729.0	3.287	1,470,200.00	3.287	1,470,200.00	0.00
<b>TOTAL</b>		<b>44,729.0</b>	<b>0.0</b>	<b>44,729.0</b>	<b>3.287</b>	<b>1,470,200.00</b>	<b>3.287</b>	<b>1,470,200.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	225.0	0.0	225.0	2.800	6,300.00	3.526	7,933.00	1,633.00
FLA. POWER & LIGHT	SCH. - C	75.0	0.0	75.0	4.532	3,399.00	6.317	4,737.75	1,338.75
ORLANDO UTIL. COMM.	SCH. - C	98.0	0.0	98.0	4.079	3,997.42	4.626	4,533.48	536.06
CITY OF HOMESTEAD	SCH. - C	5.0	0.0	5.0	4.650	232.50	6.317	315.85	83.35
THE ENERGY AUTHORITY	SCH. - C	25.0	0.0	25.0	4.504	1,126.00	6.317	1,579.25	453.25
PROGRESS ENERGY FLORIDA	SCH. - J	250.0	0.0	250.0	4.110	10,275.00	5.970	14,924.25	4,649.25
EAGLE ENERGY	SCH. - J	136.0	0.0	136.0	3.000	4,080.00	4.335	5,895.66	1,815.66
FLA. POWER & LIGHT	SCH. - J	875.0	0.0	875.0	4.731	41,400.00	5.025	43,971.25	2,571.25
ORLANDO UTIL. COMM.	SCH. - J	1,950.0	0.0	1,950.0	4.200	81,900.00	4.757	92,761.50	10,861.50
THE ENERGY AUTHORITY	SCH. - J	2,138.0	0.0	2,138.0	4.626	98,901.00	4.846	103,608.41	4,707.41
CITY OF TALLAHASSEE	SCH. - J	295.0	0.0	295.0	2.939	8,670.00	3.102	9,151.75	481.75
CALPINE	SCH. - J	3,064.0	0.0	3,064.0	4.301	131,785.00	5.174	158,546.61	26,760.61
CARGILL ALLIANT	SCH. - J	125.0	0.0	125.0	3.917	4,896.00	6.233	7,791.57	2,895.57
SEMINOLE ELEC. CO-OP	SCH. - J	125.0	0.0	125.0	4.120	5,150.00	6.915	8,643.75	3,493.75
J P MORGAN VENTURES	SCH. - J	1,025.0	0.0	1,025.0	3.389	34,736.00	4.244	43,496.55	8,760.55
CONSTELLATION COMMODITIES	SCH. - J	2,376.0	0.0	2,376.0	3.791	90,078.00	4.504	107,005.96	16,927.96
SOUTHERN COMPANY	SCH. - J	405.0	0.0	405.0	4.177	16,917.00	5.755	23,308.47	6,391.47
<b>SUB-TOTAL CURRENT MONTH</b>		<b>13,192.0</b>	<b>0.0</b>	<b>13,192.0</b>	<b>4.123</b>	<b>543,842.92</b>	<b>4.838</b>	<b>638,204.06</b>	<b>94,361.14</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		225.0	0.0	225.0	2.800	6,300.00	3.526	7,933.00	1,633.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		203.0	0.0	203.0	4.313	8,754.92	5.501	11,166.33	2,411.41
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		12,764.0	0.0	12,764.0	4.143	528,788.00	4.850	619,104.73	90,316.73
<b>TOTAL</b>		<b>13,192.0</b>	<b>0.0</b>	<b>13,192.0</b>	<b>4.123</b>	<b>543,842.92</b>	<b>4.838</b>	<b>638,204.06</b>	<b>94,361.14</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(31,537.0)	0.0	(31,537.0)	0.836	(926,357.08)	1.551	(831,995.94)	94,361.14
DIFFERENCE %		-70.5%	0.0%	-70.5%	25.4%	-63.0%	47.2%	-56.6%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		533,605.0	794.1	532,810.9	6.111	32,559,063.49	7.559	40,277,326.30	7,718,262.81
ESTIMATED		424,965.0	589.0	424,376.0	3.697	15,690,000.00	3.697	15,690,000.00	0.00
DIFFERENCE		108,640.0	205.1	108,434.9	2.414	16,869,063.49	3.862	24,587,326.30	7,718,262.81
DIFFERENCE %		25.6%	34.8%	25.6%	65.3%	107.5%	104.5%	156.7%	0.0%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2010**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4	4.9	4.5	4.5	4.7	6.0	5.8	5.7	

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CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820	288,300	288,300	288,300	288,300	288,300	302,870	295,585		3,202,675
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-	-	-	-	-	-	-	-	-	2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130		10,198,430
<b>TOTAL COGENERATION</b>	<b>\$ 2,260,320</b>	<b>\$ 2,260,320</b>	<b>\$ 1,215,430</b>	<b>\$ 1,224,950</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,230,000</b>	<b>\$ 1,222,715</b>	<b>\$ -</b>	<b>\$ 15,490,885</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 4,102,887</b>	<b>\$ 3,973,162</b>	<b>\$ 3,966,160</b>	<b>\$ 3,928,183</b>	<b>\$ 4,277,137</b>	<b>\$ 4,148,311</b>	<b>\$ 3,889,031</b>	<b>\$ 4,072,951</b>	<b>\$ 3,916,409</b>	<b>\$ 3,903,966</b>	<b>\$ 3,855,248</b>	<b>\$ -</b>	<b>\$ 44,033,445</b>
<b>TOTAL CAPACITY</b>	<b>\$ 6,363,207</b>	<b>\$ 6,233,482</b>	<b>\$ 5,181,590</b>	<b>\$ 5,153,133</b>	<b>\$ 5,492,567</b>	<b>\$ 5,363,741</b>	<b>\$ 5,104,461</b>	<b>\$ 5,288,381</b>	<b>\$ 5,131,839</b>	<b>\$ 5,133,966</b>	<b>\$ 5,077,963</b>	<b>\$ -</b>	<b>\$ 59,524,330</b>