

**Diamond Williams**

110003-GU

**From:** Christina Robinson [crobinso@aglresources.com]  
**Sent:** Thursday, January 20, 2011 4:38 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas - December 2010 PGA Filing  
**Attachments:** 1210 FCG PGA Filing.pdf

January 20, 2010

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of November 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

**Christina Robinson**  
Regulatory Analyst  
Florida City Gas  
305-835-3601 office  
305-835-6491 fax  
[crobinso@aglresources.com](mailto:crobinso@aglresources.com)



DOCUMENT NUMBER DATE

00481 JAN 20 =

FPSC-COMMISSION CLERK

1/20/2011



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

January 20, 2011

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**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of December 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601

DOCUMENT NUMBER DATE

00481 JAN 20 =

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10				
	CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,533	15,533	100.00	-	139,243	139,243	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,341,727	4,205,210	863,483	20.53	20,827,186	33,709,314	12,882,128	38.22
5	DEMAND (Line 32 A-1 support detail)	1,083,196	885,959	(197,237)	(22.26)	9,126,488	7,921,739	(1,204,749)	(15.21)
6	OTHER (Line 40 A-1 support detail)	(213,799)	36,472	250,271	686.20	706,458	489,261	(217,197)	(44.39)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,211,124	5,143,174	932,050	18.12	30,660,132	42,259,557	11,599,425	27.45
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(61)	(2,052)	(1,991)	97.03	(2,621)	(21,877)	(19,256)	88.02
14	TOTAL THERM SALES	2,374,510	5,141,122	2,766,612	53.81	28,765,728	42,237,680	13,471,952	31.90
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,163,308	5,010,498	(1,152,810)	(23.01)	40,648,970	45,129,384	4,480,414	9.93
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,196,257	4,979,998	(1,216,259)	(24.42)	40,858,508	44,498,984	3,640,476	8.18
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,935,573	16,785,880	(1,149,693)	(6.85)	155,049,423	148,241,180	(6,808,243)	(4.59)
20	OTHER Commodity (Line 40 A-1 support detail)	474,851	32,500	(442,351)	(1,361.08)	3,411,267	474,400	(2,936,867)	(619.07)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,671,108	5,012,498	(1,658,610)	(33.09)	44,269,775	44,973,384	703,609	1.56
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(82)	(2,000)	(1,918)	95.90	(2,750)	(24,000)	(21,250)	88.54
27	TOTAL THERM SALES (24-26 Estimated only)	4,339,212	5,010,498	671,286	13.40	43,372,789	45,129,692	1,756,903	3.89
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00309	0.00309	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.53931	0.84442	0.30511	36.13	0.50974	0.75753	0.24779	32.71
32	DEMAND (5/19)	0.06039	0.05278	(0.00761)	(14.42)	0.05886	0.05344	(0.00542)	(10.14)
33	OTHER (6/20)	(0.45024)	1.12222	1.57246	140.12	0.20710	1.03133	0.82423	79.92
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63125	1.02607	0.39482	38.48	0.69257	0.93966	0.24709	26.30
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.74390	1.02800	0.28210	27.50	-	0.91154	0.91154	100.00
40	TOTAL THERM SALES (11/27)	0.97048	1.02648	0.05600	5.46	0.70690	0.93640	0.22950	24.51
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.96897	1.02497	0.05600	5.46	0.70539	0.93489	0.22950	24.55
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97384	1.03013	0.05629	5.46	0.70894	0.93959	0.23065	24.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.974	1.030	0.056	5.44	0.709	0.940	0.231	24.57

DOCUMENT NUMBER DATE

00481 JAN 20 =

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 10		Through		DECEMBER 10		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,734	22,734	100.00	-	221,357	221,357	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,341,727	1,335,335	(2,006,392)	(150.25)	20,938,998	16,352,224	(4,586,774)	(28.05)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,083,196	885,981	(197,215)	(22.26)	9,145,148	8,102,187	(1,042,961)	(12.87)
6	OTHER (Line 40 A-1 support detail)	(213,799)	36,472	250,271	686.20	523,007	482,043	(40,964)	(8.50)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,211,124	2,280,522	(1,930,602)	(84.66)	30,607,153	25,157,811	(5,449,342)	(21.66)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(61)	(1,098)	(1,037)	94.44	(2,613)	(15,478)	(12,865)	83.12
14	TOTAL THERM SALES	2,374,510	2,279,425	(95,085)	(4.17)	28,526,738	25,142,333	(3,384,405)	(13.46)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,163,308	4,125,251	(2,038,057)	(49.40)	40,237,998	38,222,103	(2,015,895)	(5.27)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,196,257	4,125,251	(2,071,006)	(50.20)	40,327,028	38,222,103	(2,104,923)	(5.51)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,935,573	16,785,880	(1,149,693)	(6.85)	155,346,003	148,678,420	(6,667,583)	(4.48)
20	OTHER Commodity (Line 40 A-1 support detail)	474,851	32,500	(442,351)	(1,361.08)	3,444,940	467,800	(2,977,140)	(636.41)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,671,108	4,157,751	(2,513,357)	(60.45)	43,771,966	38,689,903	(5,082,063)	(13.14)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(82)	(2,000)	(1,918)	-	(2,742)	(24,000)	(21,258)	88.58
27	TOTAL THERM SALES (24-26 Estimated only)	4,339,212	4,155,751	(183,461)	(4.41)	42,984,068	38,665,903	(4,318,165)	(11.17)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00551	0.00551	100.00	-	0.00579	0.00579	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.53931	0.32370	(0.21561)	(66.61)	0.51923	0.42782	(0.09141)	(21.37)
32	DEMAND (5/19)	0.08039	0.05278	(0.00761)	(14.42)	0.05887	0.05449	(0.00438)	(8.04)
33	OTHER (6/20)	(0.45024)	1.12222	1.57246	140.12	0.15182	1.03045	0.87863	85.27
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63125	0.54850	(0.08275)	(15.09)	0.69924	0.65024	(0.04900)	(7.54)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.74390	0.54876	(0.19514)	(35.56)	-	0.64492	0.64492	100.00
40	TOTAL THERM SALES (11/27)	0.97048	0.54876	(0.42172)	(76.85)	0.71206	0.65065	(0.06141)	(9.44)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	-	0.54725	100.00	0.71055	0.64914	(0.06141)	(9.46)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97384	0.55000	(0.42384)	(77.06)	0.71412	0.65241	(0.06171)	(9.46)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.974	0.550	(0.424)	(77.09)	0.714	0.652	(0.062)	(9.51)

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 12/10

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,063,660	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(900,270)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(82)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	6,163,308	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	6,163,390	3,090,519.03	0.50143
18 Bay Gas Storage	0	101.90	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(11.00)	(37.00)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	32,960	11,221.86	
22 Other Shippers (Line 85 Page 10)	0.00	239,982.75	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(82)	(61.47)	0.74963
24 TOTAL COMMODITY (Other)	6,196,257	3,341,727.07	0.53931
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,435,573	1,049,446.19	0.06385
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	17,935,573	1,083,196.19	0.06039
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,351	30,278.42	0.78951
34 Peak Shaving			
35 Storage withdrawal	436,500	(261,935.57)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		17,858.24	
40 TOTAL OTHER	474,851	(213,798.91)	(0.45024)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,127,928	1,371,807	(1,756,121)	-128.02%	21,515,786	16,834,267	(4,681,519)	-27.81%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,083,196	908,715	(174,481)	-19.20%	9,126,488	8,323,544	(802,944)	-9.65%
3 TOTAL	4,211,124	2,280,522	(1,930,602)	-84.66%	30,642,274	25,157,811	(5,484,463)	-21.80%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,374,510	2,279,425	(95,085)	-4.17%	28,765,728	25,142,333	(3,623,395)	-14.41%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	67,800	67,800	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,380,160	2,285,075	(95,085)	-4.16%	28,833,528	25,210,133	(3,623,395)	-14.37%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,830,964)	4,553	1,835,517	40314.45%	(1,808,746)	52,322	1,861,068	3556.95%
8 INTEREST PROVISION-THIS PERIOD (21)	258	(99)	(357)	360.61%	5,035	(1,194)	(6,229)	521.69%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,148,784	(470,833)	(2,619,617)	556.38%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(67,800)	(67,800)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	312,428	(472,029)	(784,457)	166.19%	312,428	(472,029)	(784,457)	166.19%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,148,784	(470,833)	(2,619,617)	556.38%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	312,170	(471,930)	(784,100)	166.15%				
14 TOTAL (12+13)	2,460,954	(942,763)	(3,403,717)	361.04%				
15 AVERAGE (50% OF 14)	1,230,477	(471,382)	(1,701,859)	361.04%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21 INTEREST PROVISION (15x20)	258	(99)	(357)	360.61%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 10 Through DECEMBER 10

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,049,446.19	7,851.98	16.16
2	Sequent Energy Management	System Supply	FTS	6,543,320		6,543,320	2,826,199.04				43.19
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				6,543,320	-	6,543,320	2,826,199	-	1,049,446	7,852	59.35

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:

01/01/10

Through

12/31/10

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

CURRENT MONTH: 12/10

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	21,107	20,527	654,332	636,338	4.3192	4.4413
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	21,107	20,527	654,332	636,338	4.7232	4.8568
					<b>WEIGHTED AVERAGE</b>		4.3192	4.4413

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6 (REVISED 8/19/83) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 10		Through		DECEMBER 10			
CURRENT MONTH: 12/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,136,811	2,014,770	(122,041)	-5.71%	19,749,880	18,548,814	(3,203,066)	-16.22%	
2 GAS LIGHTS	1,388	1,900	532	38.89%	16,867	22,800	6,133	36.80%	
3 COMMERCIAL	2,079,305	2,959,844	880,539	42.35%	22,767,285	27,838,797	5,071,512	22.28%	
4 LARGE COMMERCIAL	120,326	33,684	(86,642)	-72.01%	1,052,123	418,995	(633,128)	-60.18%	
5 NATURAL GAS VEHICLES	1,402	300	(1,102)	-78.80%	7,442	3,600	(3,842)	-51.83%	
<b>6 TOTAL FIRM</b>	<b>4,339,212</b>	<b>6,010,498</b>	<b>671,286</b>	<b>15.47%</b>	<b>43,593,397</b>	<b>44,831,008</b>	<b>1,237,609</b>	<b>2.84%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	2,721,047	1,813,248	(907,801)	-33.36%	28,568,438	21,757,801	(6,810,637)	-23.84%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,222,572	2,899,920	477,348	21.48%	23,782,866	28,366,010	4,583,144	19.27%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	8,552	13,500	4,948	108.04%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	155,865	714,790	558,925	358.60%	1,471,923	7,863,142	6,391,219	434.21%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>6,089,484</b>	<b>5,228,958</b>	<b>129,472</b>	<b>2.54%</b>	<b>53,829,779</b>	<b>58,000,453</b>	<b>4,170,674</b>	<b>7.75%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,438,696</b>	<b>10,239,454</b>	<b>800,758</b>	<b>8.45%</b>	<b>97,423,176</b>	<b>102,831,459</b>	<b>5,408,283</b>	<b>5.55%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	96,542	95,530	(1,012)	-1.05%	96,480	95,251	(1,229)	-1.27%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,721	4,936	216	4.55%	4,894	4,810	116	2.47%	
23 LARGE COMMERCIAL	11	3	(8)	-72.73%	9	3	(6)	-66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,274</b>	<b>100,667</b>	<b>(607)</b>	<b>-0.60%</b>	<b>101,183</b>	<b>100,282</b>	<b>(921)</b>	<b>-0.91%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	79	69	(10)	-12.66%	78	69	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,704	1,818	(88)	-5.05%	1,836	1,618	(18)	-1.10%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,785</b>	<b>1,898</b>	<b>(87)</b>	<b>-4.87%</b>	<b>1,716</b>	<b>1,698</b>	<b>(18)</b>	<b>-1.05%</b>	
<b>TOTAL CUSTOMERS</b>	<b>103,059</b>	<b>102,365</b>	<b>(694)</b>	<b>-0.67%</b>	<b>102,599</b>	<b>101,960</b>	<b>(639)</b>	<b>-0.61%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	22	21	(1)	-4.55%	17	14	(3)	-17.65%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	440	600	160	36.36%	404	482	78	19.31%	
42 LARGE COMMERCIAL	10,939	11,228	289	2.64%	9,742	11,839	1,897	19.47%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	34,444	26,279	(8,165)	-23.71%	30,522	26,278	(4,244)	-13.80%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,304	1,689	385	27.99%	1,211	1,461	250	20.64%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	333	333	0.00%	-	375	375	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	155,865	102,113	(53,752)	-34.49%	122,660	93,909	(29,051)	-23.68%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 10

through

DECEMBER 10

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	1.0209	1.0209	1.0199	1.0189
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560	1.0560	1.0560	1.0550	1.0540

**FLORIDA CITY GAS**  
**Gas Invoices for the month of 12/10**

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	7,063,660	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>7,063,660</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	880,807	0.05754	506,816.39	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	36,207	0.05754	20,833.55	( )
8	" System supply	Brevard	289,599	0.05754	168,635.06	( )
9	" " "	Merritt Sq.	0	0.05754	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>1,206,613</b>		<b>694,285.00</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07525	355,161.19	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,719,750</b>		<b>355,161.19</b>	
16						
17						
18	FGT Storage Demand					
19						
20						
21	<b>Total fixed charges</b>		<b>5,926,363</b>		<b>1,049,446.19</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		6,543,320		2,826,199.04	( )
26	Bay Gas Storage - Injection		593,000		264,319.99	( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>7,136,320</b>		<b>3,090,519.03</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>4,139,965.22</b>

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 11/10

FQT -	Gross therma billed	Net therma received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 12/10	7,063,660.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 11/10	(2,993,230.0)			-			
3	FTS-1 & FTS-2 Commodity 11/10	2,082,980.0			-			
4		6,163,350.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 12/10	5,820,383.0		1,049,446.19	1,049,446.19			
7	Reverse FTS-1 & FTS-2 Demand accr 11/10	(5,735,190.0)		(1,015,593.21)	(1,015,593.21)			
8	FTS-1 & FTS-2 Demand 11/10	16,244,400.0	1,015,593.21		1,015,593.21	B1 (1)		
9								
10	TOTAL FGT DEMAND	16,435,573.0			1,049,446.19			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00	17,858.24	17,858.24			
21								
22	TECO - Peoples Gas -	6,992.50	8,707.79		8,707.78	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	31,358.90	21,570.63		21,570.63	B4		
24	Reverse Sequent - 11/10	(2,556,380.0)		(937,652.87)	(937,652.87)			
25								
26	Sequent - 12/10	2,645,950.0	925,286.07		925,286.07	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 12/10		(31.08)		(31.08)			
31	Bay Gas Storage Activity 11/10		216,405.00		216,405.00			
32	Bay Gas Storage Activity 11/10	27,790.0	10,266.80		10,266.80	B1 (8)		
33	Bay Gas Storage Activity 11/10		(222,498.53)		(222,498.53)			
34	Bay Gas Storage Activity 12/10		248,207.36		248,207.36			
35	Bay Gas Storage Activity - 12/10		(264,319.99)		(264,319.99)			
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58	Net Activity	117,360.00			239,882.75			
59								
60	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	7,136,320.0		3,090,519.03	3,090,519.03			
61								
62								
63								
64								
65								
66								
67								
68								
69	Total purchases & accruals -	6,201,741.4	1,959,187.06	2,204,877.68	4,428,064.53			

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 11/10

FQT	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - December 2010		32,960.0	11,221.86		11,221.86	B5	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	0.0	<b>32,960.0</b>	<b>11,221.86</b>	<b>0.00</b>	<b>11,221.86</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FQT Cashout - December 10		(11.0)	(37.00)		(37.00)	B1 (3)	
26	Annual Cashout ( aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement			0.00			B1 (8)	
28	<b>Total book-outs</b>	0.0	<b>(11.0)</b>	<b>(37.00)</b>	<b>0.00</b>	<b>(37.00)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg - Demand	0.0				0.00		
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00		33,750.00	B1 (1)	
31						0.00	C	
32	Storage Injections Purch - Bay Gas - 12/10	25,520.0		26.52		26.52	B1 (4)	
33	Storage Injections Transp - Bay Gas - 12/10	25,820.0		75.38		75.38	B1 (5)	
34	Storage Withdrawals - Bay Gas - 12/10	450,720.0		450.72		450.72	B1 (6)	
35	Storage Withdrawals - Transp - Bay Gas - 12/10		438,600.0	1,833.70		1,833.70	B1 (7)	
36	<b>Total storage costs</b>	<b>2,004,160.0</b>		<b>36,236.32</b>	<b>0.00</b>	<b>36,236.32</b>		
37								
38			6,671,180.4	2,006,608.24	2,204,577.55	4,475,505.51		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>4,211,186.62</b>				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr 10		(82.0)	(61.47)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>6,671,108.40</b>	<b>4,211,124.35</b>				

12/03/2010 12:53

PLEASE REMIT PAYMENT TO:

(FAX)

P.002/003

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
4,967.14

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/10

PAYABLE UPON RECEIPT

B2

010122 00648071 000496714

CITY GAS CO OF FLA  
NUI CORPORATION :ATTN:C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT / LL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*  
\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
4,967.14

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
11/30/10 30 12/02/10

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 43416 39725 3691 1.0370 1.00000 3827.6  
TOTAL THERMS = 3827.6

AVERAGE DAILY  
THERM USAGE  
NOV 10 127.6  
NOV 09 115.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4486.73  
PAYMENT 2316.69-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 3827.6 THMS @ 0.15634 598.40  
PGA 3827.6 THMS @ 0.52674 2016.15  
TOTAL GAS CHARGES 2764.55  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES  
THIS MONTH'S CHARGE 0.00  
LATE PAYMENT FEE 2764.55  
32.55

TOTAL BALANCE DUE

\*\* 2170.04 WAS PAST DUE ON 11/23/10 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

NEXT SCHEDULED  
PAY DATE  
12/31/10

Gl: 53  
Dept: 030  
Acct: 610030  
Christina Robinson

0.00  
2764.55  
32.55  
4967.14 Please PAY

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

MINIMUM PAYING BY CREDIT CARD OR CHECK A CONVENIENCE FEE WILL APPLY

12/03/2010 12:54

(FAX)

P.003/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,740.65

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/10

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000374065  
CITY GAS CO OF FLA  
NUI CORPORATION ATTN: C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 11/30/10	30	12/02/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	1992 98940		3052	1.0370	1.00000				3164.9
TOTAL THERMS =									3164.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			2892.39
PAYMENT			1484.73-
CUSTOMER CHARGE		150.00	
DISTRIBUTION	3164.9 THMS @	0.15634	494.80
PGA	3164.9 THMS @	0.52674	1667.08
TOTAL GAS CHARGES			2311.88
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			2311.88
LATE PAYMENT FEE			21.11
TOTAL BALANCE DUE			3740.65

GL: 53  
Dept: 030  
Acct: 610030  
Christina Robinson

3740.65 Please Pay

\*\* 1407.66 WAS PAST DUE ON 11/23/10 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

AMOUNT NOW DUE  
3,740.65

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/10

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERM USAGE  
NOV 10 105.5  
NOV 09 82.3

NEXT SCHEDULED  
READ DATE  
12/31/10

11/30/2010 17:27

(FAX)

P.002/002

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
21,570.63

THIS MONTH'S CHARGE  
DUE BEFORE  
12/20/10

3 C

PAYABLE UPON RECEIPT

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

84

010120 15791056 002157063

FLORIDA CITY GAS ATTN: C. ROBINSON  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
11/23/10	28	11/29/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	153455 150431		3024		1.0370		10.00000		31358.9
TOTAL THERMS =									31358.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		53168.88
PREVIOUS BALANCE		21835.83-
PAYMENT		
CUSTOMER CHARGE		150.00
DISTRIBUTION	31358.9 THMS @ 0.15634	4902.65
PGA	31358.9 THMS @ 0.52674	16517.98
TOTAL GAS CHARGES		21570.63
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		21570.63
THIS MONTH'S CHARGE		9834.93-
DEPOSIT CHARGE ADJ		21035.07-
APPLY DEPOSIT		463.05-
ADJUSTMENT		

TOTAL BALANCE DUE

GC: 53  
Dept. 030  
Acct: 610030  
Christina Robinson  
21570.63 - Please pay

AMOUNT NOW DUE  
21,570.63

THIS MONTH'S CHARGE  
DUE BEFORE  
12/20/10

ACCOUNT NUMBER  
15791056

AVERAGE DAILY  
THERM USAGE  
NOV 10 1120.0  
NOV 09 1257.9

NEXT SCHEDULED  
READ DATE  
12/28/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)



**Florida City Gas - Marketer Cash Outs  
December 2010**

**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	214	2,140	\$793.17
FPL Energy	2,232	22,320	\$7,752.85
Infinite Energy	806	8,060	\$2,799.64
Interconn Resources	-	-	\$0.00
Mirabito	-	-	\$0.00
End Users Inc	-	-	
MX Energy	-	-	
Penninsula Energy	(56)	(560)	(\$471.15)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	100	1,000	\$347.35
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	<b>3,296</b>	<b>32,960</b>	<b>\$11,221.86</b>

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374	<b>BUYER:</b> NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302	<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.	<b>Netted Invoice</b> Invoice #: FCG201011 Invoice Date: 12/15/2010 Due Date: 12/27/2010 Delivery Period: Nov-10
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
<b>COMMODITY PURCHASES</b>												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.3300	FGT Z1	45,695	Baseload	\$ 152,164.35	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1150	FGT Z2	74,399	Baseload	\$ 380,550.79	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	18,599	Baseload	\$ 99,504.65	
									<b>138,693</b>		<b>\$ 632,219.79</b>	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.6624	FGT Z1	77,488	Swing	\$ 283,794.46	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ -	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Swing	\$ -	
									<b>77,488</b>		<b>\$ 283,794.46</b>	B1(2)
									-		\$ -	
									<b>Total Commodity Purchases</b>	<b>216,181</b>	<b>\$ 916,014.25</b>	
<b>STORAGE PURCHASES</b>												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.3300	FGT Z1	774	Bay Gas	\$ 2,577.42	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8350	FGT Z3	2,005	Bay Gas	\$ 7,689.18	
									<b>Total Storage Purchases</b>	<b>2,779</b>	<b>\$ 10,266.60</b>	B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	2,652	Bay Gas	\$ 26.52	B1(4)
<b>STORAGE WD's</b>												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	45,072	Bay Gas	\$ 450.72	B1(6)
									<b>47,724</b>		<b>\$ 477.24</b>	
<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	134,250	Baseload	\$ 5,947.28	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
									<b>134,250</b>		<b>\$ 5,947.28</b>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	75,046	Swing	\$ 3,324.54	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -	
									<b>75,046</b>		<b>\$ 3,324.54</b>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	2,692	Bay Gas Inj	\$ 75.38	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									<b>2,692</b>		<b>\$ 75.38</b>	B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	43,650	Bay Gas Wd	\$ 1,933.70	B1(7)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	
									<b>43,650</b>		<b>\$ 1,933.70</b>	
									<b>Total Transportation Charges</b>	<b>303,362</b>	<b>\$ 11,758.12</b>	
									<b>Sub Total Florida Gas Transmission Company</b>		<b>\$ 938,038.96</b>	
<b>DEMAND CHARGES</b>												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$ 1,049,343.21	B1(1)
<b>MISCELLANEOUS</b>												
Cashout FGT - Sept2010	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.3640			(11)	\$ (37.00)	B1(3)
											<b>Sub Total "Other Charges"</b>	<b>\$ 1,049,306.21</b>
											<b>Total Due</b>	<b>\$ 1,987,345.17</b>