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11 JAN 25 PM 2:45

COMMISSION
CLERK

January 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

All Parties of Record (w/enc.)
Pete Lester (w/cd - Schedules A1-A9)

DOCUMENT NUMBER: DA 3
00573 JAN 25 =
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2011 to the following:

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Ms. Ann Cole
January 25, 2011
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TAMPA ELECTRIC COMPANY
DOCKET NO. 110001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	63,146,284	66,180,312	(3,034,028)	-4.6%	1,701,310	1,498,133	203,177	13.6%	3.71163	4.41752	(0.70589)	-16.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,524)	(6,000)	476	-7.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	63,140,760	66,174,312	(3,033,552)	-4.6%	1,701,310	1,498,133	203,177	13.6%	3.71130	4.41712	(0.70582)	-16.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,200,068	296,800	1,903,268	641.3%	28,664	2,197	26,467	1204.7%	7.67537	13.50933	(5.83396)	-43.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,321,821	1,397,900	(76,079)	-5.4%	20,395	41,066	(20,691)	-50.4%	6.48110	3.40238	3.07873	90.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,534,360	1,948,000	(413,640)	-21.2%	43,182	44,728	(1,546)	-3.5%	3.55324	4.35521	(0.80197)	-18.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,056,249	3,642,700	1,413,549	38.8%	92,241	88,011	4,230	4.8%	5.48156	4.13891	1.34265	32.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,793,551	1,586,144	207,407	13.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	44,724	41,400	3,324	8.0%	1,400	847	553	65.3%	3.19457	4.88784	(1.69327)	-34.6%
15. Fuel Cost of Sch. C/ CB Sales (A6)	407,299	0	407,299	0.0%	9,222	0	9,222	0.0%	4.41660	0.00000	4.41660	0.0%
16. Fuel Cost of OATT Sales (A6)	32,477	0	32,477	0.0%	924	0	924	0.0%	3.51483	0.00000	3.51483	0.0%
17. Fuel Cost of Market Based Sales (A6)	299,377	897,700	(598,323)	-66.7%	9,633	16,138	(6,505)	-40.3%	3.10783	5.56265	(2.45482)	-44.1%
18. Gains on Market Based Sales	97,320	241,840	(144,520)	-59.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	881,197	1,180,940	(299,743)	-25.4%	21,179	16,985	4,194	24.7%	4.16071	6.95284	(2.79213)	-40.2%
20. Net Inadvertent Interchange					378	0	378	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					3,525	0	3,525	0.0%				
22. Interchange and Wheeling Losses					3,824	300	3,524	1174.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	67,315,812	68,636,072	(1,320,260)	-1.9%	1,772,451	1,568,859	203,592	13.0%	3.79789	4.37490	(0.57701)	-13.2%
24. Net Unbilled	8,218,795 (a)	925,380 (a)	7,293,415	788.2%	216,404	21,152	195,252	923.1%	3.79789	4.37491	(0.57701)	-13.2%
25. Company Use	102,087 (a)	131,247 (a)	(29,160)	-22.2%	2,688	3,000	(312)	-10.4%	3.79788	4.37490	(0.57702)	-13.2%
26. T & D Losses	3,849,207 (a)	2,557,044 (a)	1,092,163	42.7%	96,085	58,448	37,637	64.4%	3.79789	4.37490	(0.57701)	-13.2%
27. System KWH Sales	67,316,812	68,636,072	(1,320,260)	-1.9%	1,457,274	1,486,259	(28,985)	-2.0%	4.61930	4.61804	0.00126	0.0%
28. Wholesale KWH Sales	(1,331,788)	(1,582,926)	251,138	-15.9%	(28,831)	(34,277)	5,446	-15.9%	4.61929	4.61804	0.00125	0.0%
29. Jurisdictional KWH Sales	65,984,024	67,053,146	(1,069,122)	-1.6%	1,428,443	1,451,982	(23,539)	-1.6%	4.61930	4.61804	0.00125	0.0%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	66,073,762	67,144,325	(1,070,563)	-1.6%	1,428,443	1,451,982	(23,539)	-1.6%	4.62558	4.62432	0.00126	0.0%
32. Other	0	0	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,396)	(3,751,396)	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	(0.26262)	(0.25836)	(0.00426)	1.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,322,366	63,392,929	(1,070,563)	-1.7%	1,428,443	1,451,982	(23,539)	-1.6%	4.36296	4.36596	(0.00300)	-0.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,367,238	63,438,572	(1,071,334)	-1.7%	1,428,443	1,451,982	(23,539)	-1.6%	4.36810	4.36910	(0.00100)	-0.1%
37. GPIF * (Already Adjusted for Taxes)	103,248	103,248	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	0.00723	0.00711	0.00012	1.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,470,486	63,541,820	(1,071,334)	-1.7%	1,428,443	1,451,982	(23,539)	-1.6%	4.37333	4.37621	(0.00288)	-0.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.373	4.376	(0.003)	-0.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	765,646,825	866,477,634	(100,830,809)	-11.6%	19,037,156	19,449,775	(412,619)	-2.1%	4.02186	4.45485	(0.43309)	-9.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(63,820)	(72,000)	8,180	-11.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	765,583,005	866,405,634	(100,822,629)	-11.6%	19,037,156	19,449,775	(412,619)	-2.1%	4.02152	4.45458	(0.43306)	-9.7%
6. Fuel Cost of Purchased Power - Firm (A7)	61,473,357	37,824,900	23,648,457	62.5%	878,561	487,651	390,910	80.2%	6.99705	7.75855	(0.75850)	-9.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	33,880,884	17,087,900	16,792,984	98.3%	553,206	485,462	87,744	18.9%	6.12446	3.67117	2.45329	66.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,268,127	24,111,400	(5,843,273)	-24.2%	530,017	540,215	(10,198)	-1.9%	3.44671	4.46330	(1.01659)	-22.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	113,822,368	79,024,200	34,598,168	43.8%	1,961,784	1,493,328	468,456	31.4%	5.79179	5.28182	0.49997	9.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,998,940	20,943,103	55,837	0.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	487,568	715,100	(227,532)	-31.8%	17,114	14,725	2,389	16.2%	2.84894	4.85637	(2.00742)	-41.3%
15. Fuel Cost of Sch. C/ICB Sales (A6)	1,034,451	0	1,034,451	0.0%	25,674	0	25,674	0.0%	4.02918	0.00000	4.02918	0.0%
16. Fuel Cost of OATT Sales (A6)	302,068	0	302,068	0.0%	8,918	0	8,918	0.0%	3.38717	0.00000	3.38717	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,695,419	7,737,300	(41,881)	-0.5%	164,872	149,460	15,412	10.3%	4.66751	5.17684	(0.50933)	-9.8%
18. Gains on Market Based Sales	2,759,750	2,101,140	658,610	31.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	12,279,256	10,553,540	1,725,716	16.4%	216,578	164,185	52,393	31.9%	5.66967	6.42783	(0.75817)	-11.8%
(LINE 14 + 15 + 16 + 17 + 18)					221	0	221	0.0%				
20. Net inadvertent Interchange					33,907	0	33,907	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					36,875	2,500	34,375	1375.0%				
22. Interchange and Wheeling Losses									4.17200	4.49870	(0.32770)	-7.3%
23. TOTAL FUEL AND NET POWER TRANSACTIONS	886,926,117	934,876,294	(67,950,177)	-7.3%	20,779,615	20,776,418	3,197	0.0%				
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,757,480 (a)	2,991,942 (a)	6,765,538	226.1%	215,877	63,672	152,205	239.0%	4.51993	4.69899	(0.17907)	-3.8%
25. Company Use	1,442,049 (a)	1,614,456 (a)	(172,407)	-10.7%	34,897	36,000	(1,303)	-3.6%	4.15612	4.48480	(0.32868)	-7.3%
26. T & D Losses	41,771,988 (a)	40,876,046 (a)	895,942	2.2%	1,017,432	907,120	110,312	12.2%	4.10563	4.50613	(0.40050)	-8.9%
27. System KWH Sales	866,926,117	934,876,294	(67,950,177)	-7.3%	19,511,609	19,789,626	(258,017)	-1.3%	4.44313	4.72885	(0.28572)	-6.0%
28. Wholesale KWH Sales	(13,735,279)	(28,307,443)	14,572,164	-51.5%	(298,938)	(595,553)	296,615	-49.8%	4.59469	4.75314	(0.15844)	-3.3%
29. Jurisdictional KWH Sales	853,190,838	806,568,851	(53,378,013)	-5.9%	19,212,671	19,174,073	38,598	0.2%	4.44077	4.72810	(0.28733)	-6.1%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	854,351,178	907,801,607	(53,450,429)	-5.9%	19,212,671	19,174,073	38,598	0.2%	4.44681	4.73453	(0.28772)	-6.1%
32. Other	0	0	0	0.0%	19,212,671	19,174,073	38,598	0.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(45,016,697)	(45,016,697)	0	0.0%	19,212,671	19,174,073	38,598	0.2%	(0.23431)	(0.23478)	0.00047	-0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	809,334,481	862,784,910	(53,450,429)	-6.2%	19,212,671	19,174,073	38,598	0.2%	4.21250	4.49975	(0.28724)	-6.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	809,917,202	863,406,116	(53,488,914)	-6.2%	19,212,671	19,174,073	38,598	0.2%	4.21554	4.50299	(0.28745)	-6.4%
37. GPIF * (Already Adjusted for Taxes)	1,239,009	1,239,009	0	0.0%	19,212,671	19,174,073	38,598	0.2%	0.00645	0.00646	(0.00001)	-0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	811,156,211	864,645,125	(53,488,914)	-6.2%	19,212,671	19,174,073	38,598	0.2%	4.22199	4.50945	(0.28746)	-6.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.222	4.509	(0.287)	-6.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,146,284	66,180,312	(3,034,028)	-4.6%	765,646,825	866,477,634	(100,830,809)	-11.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	783,877	939,100	(155,223)	-16.5%	9,519,506	8,452,400	1,067,106	12.6%
2a. GAINS FROM MARKET BASED SALES	97,320	241,840	(144,520)	-59.8%	2,759,750	2,101,140	658,610	31.3%
3. FUEL COST OF PURCHASED POWER	2,200,068	296,800	1,903,268	641.3%	61,473,357	37,824,900	23,648,457	62.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,534,360	1,948,000	(413,640)	-21.2%	18,268,127	24,111,400	(5,843,273)	-24.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,321,821</u>	<u>1,397,900</u>	<u>(76,079)</u>	<u>-5.4%</u>	<u>33,880,884</u>	<u>17,087,900</u>	<u>16,792,984</u>	<u>98.3%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	67,321,336	68,642,072	(1,320,736)	-1.9%	866,989,937	934,948,294	(67,958,357)	-7.3%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(5,524)	(6,000)	476	-7.9%	(63,820)	(72,000)	8,180	-11.4%
6b. ADJ. TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>67,315,812</u>	<u>68,636,072</u>	<u>(1,320,260)</u>	<u>-1.9%</u>	<u>866,926,117</u>	<u>934,876,294</u>	<u>(67,950,177)</u>	<u>-7.3%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,428,443	1,451,982	(23,539)	-1.6%	19,212,671	19,174,073	38,598	0.2%
2. NONJURISDICTIONAL SALES	<u>28,831</u>	<u>34,277</u>	<u>(5,446)</u>	<u>-15.9%</u>	<u>298,938</u>	<u>595,553</u>	<u>(296,615)</u>	<u>-49.8%</u>
3. TOTAL SALES	<u>1,457,274</u>	<u>1,486,259</u>	<u>(28,985)</u>	<u>-2.0%</u>	<u>19,511,609</u>	<u>19,769,626</u>	<u>(258,017)</u>	<u>-1.3%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9802158	0.9769374	0.0032784	0.3%	0.9846790	0.9698754	0.0148036	1.5%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	63,804,149	64,717,896	(913,747)	-1.4%	865,514,037	863,609,798	1,904,239	0.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,751,396	3,751,396	0	0.0%	45,016,697	45,016,697	0	0.0%
2b. INCENTIVE PROVISION	(103,248)	(103,248)	0	0.0%	(1,239,009)	(1,239,009)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>67,452,297</u>	<u>68,366,044</u>	<u>(913,747)</u>	<u>-1.3%</u>	<u>909,291,725</u>	<u>907,387,486</u>	<u>1,904,239</u>	<u>0.2%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS (LINE A7)	67,315,812	68,636,072	(1,320,260)	1.9%	866,926,117	934,876,294	(67,950,177)	-7.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9802158</u>	<u>0.9769374</u>	<u>0.0032784</u>	<u>0.3%</u>	-	-	-	<u>0.0%</u>
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	65,984,024	67,053,146	(1,069,122)	-1.6%	853,190,838	906,568,851	(53,378,013)	-5.9%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00136</u>	<u>1.00136</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	<u>0.0%</u>
6b. (LINE C6 x LINE C6a)	66,073,762	67,144,325	(1,070,563)	-1.6%	854,351,178	907,801,607	(53,450,429)	-5.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>66,073,762</u>	<u>67,144,325</u>	<u>(1,070,563)</u>	<u>-1.6%</u>	<u>854,351,178</u>	<u>907,801,607</u>	<u>(53,450,429)</u>	<u>-5.9%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,378,535	1,221,719	156,816	12.8%	54,940,547	(414,121)	55,354,668	-13366.8%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT (EXCL. INTEREST)	3,008,004	0	3,008,004	0.0%	3,008,004	0	3,008,004	0.0%
8. INTEREST PROVISION FOR THE MONTH	15,403	637	14,766	2318.1%	118,022	161,351	(43,329)	-26.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	71,524,318	2,276,270	69,248,048	3042.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,751,396)</u>	<u>(3,751,396)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>72,174,864</u>	<u>(252,770)</u>	<u>72,427,634</u>	<u>-28653.6%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	74,532,322	2,276,270	72,256,052	3174.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	72,159,461	(253,407)	72,412,868	-28575.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	146,691,783	2,022,863	144,668,920	7151.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	73,345,892	1,011,432	72,334,460	7151.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.500	1.500	(1.000)	-66.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.021	0.063	(0.042)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	15,403	637	14,766	2318.1%	NOT APPLICABLE			

01

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	28,030	173,741	(145,711)	-83.9%
2 LIGHT OIL	1,972,242	661,892	1,310,350	198.0%	7,840,460	7,601,965	238,495	3.1%
3 COAL	33,927,131	36,548,547	(2,621,416)	-7.2%	333,636,297	359,457,950	(25,821,653)	-7.2%
4 NATURAL GAS	27,246,911	28,969,873	(1,722,962)	-5.9%	424,142,038	499,243,978	(75,101,940)	-15.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,146,284	66,180,312	(3,034,028)	-4.6%	765,646,825	866,477,634	(100,830,809)	-11.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	1,513	(1,513)	-100.0%
9 LIGHT OIL	13,223	4,052	9,171	226.3%	49,477	47,858	1,619	3.4%
10 COAL	1,092,478	1,022,046	70,432	6.9%	10,612,934	10,484,588	128,346	1.2%
11 NATURAL GAS	595,609	472,035	123,574	26.2%	8,374,745	8,915,816	(541,071)	-6.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,701,310	1,498,133	203,177	13.6%	19,037,156	19,449,775	(412,619)	-2.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	2,359	(2,359)	-100.0%
16 LIGHT OIL (BBL)	20,087	17,100	2,987	17.5%	84,364	189,061	(104,697)	-55.4%
17 COAL (TON)	453,139	462,021	(8,882)	-1.9%	4,442,745	4,751,876	(309,131)	-6.5%
18 NATURAL GAS (MCF)	4,400,038	3,388,000	1,012,038	29.9%	61,925,208	64,924,600	(2,999,392)	-4.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	1	(1)	-100.0%	0	14,807	(14,807)	-100.0%
22 LIGHT OIL	111,233	42,474	68,759	161.9%	488,733	503,326	(14,593)	-2.9%
23 COAL	11,061,357	10,816,806	244,551	2.3%	107,891,545	111,406,265	(3,514,720)	-3.2%
24 NATURAL GAS	4,466,039	3,482,808	983,231	28.2%	63,015,339	66,741,275	(3,725,936)	-5.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,638,628	14,342,089	1,296,539	9.0%	171,395,617	178,665,673	(7,270,056)	-4.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.01%	-0.01%	-100.0%
29 LIGHT OIL	0.78%	0.27%	0.51%	187.4%	0.26%	0.25%	0.01%	5.6%
30 COAL	64.21%	68.22%	-4.01%	-5.9%	55.75%	53.91%	1.84%	3.4%
31 NATURAL GAS	35.01%	31.51%	3.50%	11.1%	43.99%	45.84%	-1.85%	-4.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	73.65	(73.65)	-100.0%
36 LIGHT OIL (\$/BBL)	98.18	38.71	59.48	153.7%	92.94	40.21	52.73	131.1%
37 COAL (\$/TON)	74.87	79.11	(4.23)	-5.4%	75.10	75.65	(0.55)	-0.7%
38 NATURAL GAS (\$/MCF)	6.19	8.55	(2.36)	-27.6%	6.85	7.69	(0.84)	-10.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	11.73	(11.73)	-100.0%
42 LIGHT OIL	17.73	15.58	2.15	13.8%	16.04	15.10	0.94	6.2%
43 COAL	3.07	3.38	(0.31)	-9.2%	3.09	3.23	(0.13)	-4.2%
44 NATURAL GAS	6.10	8.32	(2.22)	-26.7%	6.73	7.48	(0.75)	-10.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.04	4.61	(0.58)	-12.5%	4.47	4.85	(0.38)	-7.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	9,787	(9,787)	-100.0%
49 LIGHT OIL	8,412	10,482	(2,070)	-19.7%	9,878	10,517	(639)	-6.1%
50 COAL	10,125	10,583	(458)	-4.3%	10,166	10,626	(460)	-4.3%
51 NATURAL GAS	7,498	7,378	120	1.6%	7,524	7,486	38	0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,192	9,573	(381)	-4.0%	9,003	9,186	(183)	-2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	11.48	(11.48)	-100.0%
56 LIGHT OIL	14.92	16.33	(1.41)	-8.6%	15.85	15.88	(0.03)	-0.2%
57 COAL	3.11	3.58	(0.47)	-13.1%	3.14	3.43	(0.29)	-8.5%
58 NATURAL GAS	4.57	6.14	(1.57)	-25.6%	5.06	5.60	(0.54)	-9.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.71	4.42	(0.71)	-16.1%	4.02	4.45	(0.43)	-9.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	223,738	76.1	80.5	92.4	10,169	COAL	92,959	24,476,000	2,275,258.1	6,590,904	2.95	70.90
B.B.#2	395	262,477	89.3	93.2	90.2	9,987	COAL	107,839	24,308,000	2,621,356.7	7,645,914	2.91	70.90
B.B.#3	365	223,948	82.5	85.9	91.7	10,460	COAL	98,476	23,788,000	2,342,550.7	6,982,066	3.12	70.90
B.B.#4	427	232,240	73.1	76.0	83.0	10,122	COAL	98,891	23,772,000	2,350,836.6	7,011,490	3.02	70.90
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,937	5,321,395	20,948.1	371,862	-	94.45
B.B. COAL	1,582	942,403	80.1	83.7	89.2	10,176	-	-	-	-	28,602,236	3.04	-
B.B.C.T.#4 (GAS)	61	954	2.1	51.3	78.2	12,732	GAS	11,967	1,015,000	12,146.5	70,388	7.38	5.88
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	954	2.1	51.3	78.2	12,732	-	-	-	12,146.5	70,388	7.38	-
BIG BEND STATION TOTAL	1,643	943,357	77.2	82.5	88.8	10,179	-	-	-	9,602,148.6	28,672,624	3.04	-
SEB-PHIL. IGNITION **	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
POLK #1 GASIFIER	220	150,075	91.7	90.4	102.3	9,804	COAL	54,974	26,764,693	1,471,354.7	5,324,895	3.55	98.86
POLK #1 CT (OIL)	235	11,904	6.8	99.5	72.6	7,514	LGT.OIL	16,153	5,537,552	89,447.2	1,585,972	13.32	98.18
POLK #1 TOTAL	220	161,979	99.0	97.3	99.9	9,836	-	-	-	1,560,801.9	6,910,867	4.27	-
POLK #2 CT (GAS)	183	(226)	0.0	33.3	0.0	0	GAS	154	1,015,000	156.0	930	(0.41)	6.04
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(226)	0.0	33.3	0.0	0	-	-	-	156.0	930	(0.41)	-
POLK #3 CT (GAS)	183	1,207	0.9	94.3	53.1	14,363	GAS	17,074	1,015,000	17,330.0	103,750	8.60	6.08
POLK #3 CT (OIL)	186	1,319	1.0	94.4	90.7	16,511	LGT.OIL	3,934	5,537,679	21,785.2	386,270	29.29	98.19
POLK #3 TOTAL	183	2,526	1.9	94.3	68.2	15,485	-	-	-	39,115.2	490,020	19.40	-
POLK #4 (GAS)	183	3,408	2.5	93.9	55.7	12,371	GAS	41,538	1,015,000	42,161.0	252,769	7.42	6.09
POLK #5 (GAS)	183	2,880	2.1	80.5	56.0	13,162	GAS	37,347	1,015,000	37,907.0	227,361	7.89	6.09
POLK STATION TOTAL	952	170,567	24.1	80.5	57.7	9,850	-	-	-	1,680,141.1	7,881,947	4.62	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	146	(2.09)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	146	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	292	(4.17)	0.00
BAYSIDE ST 1	243	80,217	44.4	98.9	54.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	56,534	41.5	100.0	71.5	11,262	GAS	627,271	1,015,000	636,680.0	3,885,238	6.87	6.19
BAYSIDE CT1B	183	61,710	45.3	100.0	69.7	11,311	GAS	687,677	1,015,000	697,992.0	4,259,385	5.90	6.19
BAYSIDE CT1C	183	35,269	25.9	97.9	70.7	10,690	GAS	371,468	1,015,000	377,040.0	2,300,827	6.52	6.19
BAYSIDE UNIT 1 TOTAL	792	233,730	39.7	99.2	65.8	7,323	GAS	1,686,416	1,015,000	1,711,712.0	10,445,450	4.47	6.19
BAYSIDE ST 2	315	119,635	51.0	100.0	55.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	52,419	38.5	100.0	72.2	11,084	GAS	572,442	1,015,000	581,029.0	3,547,027	6.77	6.20
BAYSIDE CT2B	183	57,998	42.6	100.0	71.6	11,453	GAS	654,453	1,015,000	664,270.0	4,055,193	6.99	6.20
BAYSIDE CT2C	183	62,952	46.2	100.0	72.1	11,205	GAS	694,975	1,015,000	705,400.0	4,306,280	6.84	6.20
BAYSIDE CT2D	183	57,810	42.5	97.0	67.6	11,446	GAS	651,930	1,015,000	661,709.0	4,039,560	6.99	6.20
BAYSIDE UNIT 2 TOTAL	1,047	350,814	45.0	99.5	66.1	7,447	GAS	2,573,800	1,015,000	2,612,408.0	15,948,060	4.55	6.20
BAYSIDE UNIT 3 TOTAL	61	997	2.2	44.0	82.7	11,085	GAS	10,889	1,015,000	11,052.0	67,876	6.81	6.23
BAYSIDE UNIT 4 TOTAL	61	664	1.5	59.9	27.0	11,295	GAS	7,389	1,015,000	7,500.0	46,178	6.95	6.25
BAYSIDE UNIT 5 TOTAL	61	454	1.0	62.3	66.4	12,009	GAS	5,371	1,015,000	5,452.0	33,571	7.39	6.25
BAYSIDE UNIT 6 TOTAL	61	734	1.6	60.8	72.2	11,191	GAS	8,093	1,015,000	8,214.0	50,286	6.85	6.21
BAYSIDE STATION TOTAL	2,083	587,393	37.9	94.4	65.5	7,416	GAS	4,291,958	1,015,000	4,356,338.0	26,591,421	4.53	6.20
SYSTEM	4,684	1,701,310	48.8	87.3	72.1	9,192	-	-	-	15,638,627.7	63,146,284	3.71	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service ** Phillips Station is on long term standby.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	2,358	(2,358)	-100.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	70.07	(70.07)	-100.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	165,228	(165,228)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	2,359	(2,359)	-100.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	73.65	(73.65)	-100.0%
8 AMOUNT (\$)	0	0	0	0.0%	28,030	173,741	(145,711)	-83.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.63	(70.63)	-100.0%	0.00	70.63	(70.63)	-100.0%
12 AMOUNT (\$)	0	576,922	(576,922)	-100.0%	0	576,922	(576,922)	-100.0%
13								
14 DAYS SUPPLY:	0	1,459	(1,459)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,507	17,100	1,407	8.2%	166,984	189,061	(22,077)	-11.7%
17 UNIT COST (\$/BBL)	108.98	94.30	14.69	15.6%	96.40	89.82	6.58	7.3%
18 AMOUNT (\$)	2,016,963	1,612,457	404,506	25.1%	16,097,450	16,981,862	(884,412)	-5.2%
19 BURNED:								
20 UNITS (BBL)	20,087	17,100	2,987	17.5%	84,364	189,061	(104,697)	-55.4%
21 UNIT COST (\$/BBL)	98.18	38.71	59.48	153.7%	92.94	40.21	52.73	131.1%
22 AMOUNT (\$)	1,972,242	661,892	1,310,350	198.0%	7,840,460	7,601,965	238,495	3.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,911	53,134	33,777	63.6%	86,911	53,134	33,777	63.6%
25 UNIT COST (\$/BBL)	96.58	90.85	5.74	6.3%	96.58	90.85	5.74	6.3%
26 AMOUNT (\$)	8,394,056	4,826,980	3,567,076	73.9%	8,394,056	4,826,980	3,567,076	73.9%
27								
28 DAYS SUPPLY: NORMAL	217	108	109	100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	8	4	50.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	500,368	426,048	74,320	17.4%	4,794,788	4,999,795	(205,007)	-4.1%
32 UNIT COST (\$/TON)	72.38	77.62	(5.25)	-6.8%	73.07	74.03	(0.96)	-1.3%
33 AMOUNT (\$)	36,215,129	33,070,740	3,144,389	9.5%	350,368,122	370,125,685	(19,757,563)	-5.3%
34 BURNED:								
35 UNITS (TONS)	453,139	462,021	(8,882)	-1.9%	4,442,745	4,751,876	(309,131)	-6.5%
36 UNIT COST (\$/TON)	74.87	79.11	(4.23)	-5.4%	75.10	75.65	(0.55)	-0.7%
37 AMOUNT (\$)	33,927,131	36,548,547	(2,621,416)	-7.2%	333,636,297	359,457,950	(25,821,653)	-7.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	936,438	584,497	351,941	60.2%	936,438	584,497	351,941	60.2%
40 UNIT COST (\$/TON)	72.44	76.74	(4.30)	-5.6%	72.44	76.74	(4.30)	-5.6%
41 AMOUNT (\$)	67,837,696	44,853,919	22,983,777	51.2%	67,837,696	44,853,919	22,983,777	51.2%
42								
43 DAYS SUPPLY:	66	47	19	40.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,969,537	3,388,000	581,537	17.2%	62,026,188	65,094,833	(3,068,645)	-4.7%
46 UNIT COST (\$/MCF)	6.51	8.59	(2.08)	-24.2%	6.84	7.70	(0.86)	-11.2%
47 AMOUNT (\$)	25,845,399	29,106,073	(3,260,674)	-11.2%	424,034,879	501,084,338	(77,049,459)	-15.4%
48 BURNED:								
49 UNITS (MCF)	4,400,038	3,388,000	1,012,038	29.9%	61,925,208	64,924,600	(2,999,392)	-4.6%
50 UNIT COST (\$/MCF)	6.19	8.55	(2.36)	-27.6%	6.85	7.69	(0.84)	-10.9%
51 AMOUNT (\$)	27,246,911	28,969,873	(1,722,962)	-5.9%	424,142,038	499,243,978	(75,101,940)	-15.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	568,033	583,657	(15,624)	-2.7%	568,033	583,657	(15,624)	-2.7%
54 UNIT COST (\$/MCF)	4.33	7.43	(3.09)	-41.6%	4.33	7.43	(3.09)	-41.6%
55 AMOUNT (\$)	2,462,156	4,333,920	(1,871,764)	-43.2%	2,462,156	4,333,920	(1,871,764)	-43.2%
56								
57 DAYS SUPPLY:	4	4	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
32 PURCHASES:								
33 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
34 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
35 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
36 BURNED:								
37 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
38 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
39 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
40 ENDING INVENTORY:								
41 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
42 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
43 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
44 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Phillips Station is on long term standby.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,937)	(371,862)
OTHER USAGE	(385)	(36,382)
TOTAL	(4,322)	(408,244)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	72,715
IGNITION #2 OIL	371,862
IGNITION PROPANE	5,152
AERIAL SURVEY ADJ.	0
ADDITIVES	86,604
TOTAL	536,333

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	847.0	0.0	847.0	4.888	5.275	41,400.00	44,680.00	3,280.00
VARIOUS	JURISDIC. MKT.BASE	16,138.0	0.0	16,138.0	5.563	7.554	897,700.00	1,219,000.00	238,560.00
TOTAL		16,985.0	0.0	16,985.0	5.529	7.440	939,100.00	1,263,680.00	241,840.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	527.0	0.0	527.0	3.147	3.462	16,584.71	18,243.18	(1,011.56)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	873.1	0.0	873.1	3.223	3.545	28,139.36	30,953.30	(1,795.88)
REEDY CREEK	SCH. - C	75.0	0.0	75.0	2.886	3.969	2,164.60	2,977.08	532.88
PROGRESS ENERGY FLORIDA	SCH. - C	172.0	0.0	172.0	3.010	4.243	5,178.02	7,297.54	1,474.75
C TY OF HOMESTEAD	SCH. - C	5.0	0.0	5.0	3.221	4.032	161.05	201.60	24.00
PROGRESS ENERGY FLORIDA	SCH. - CB	6,040.0	0.0	6,040.0	5.232	6.100	315,995.91	368,448.58	33,499.17
FLORIDA POWER & LIGHT	SCH. - CB	50.0	0.0	50.0	4.309	5.159	2,154.50	2,579.50	234.50
REEDY CREEK	SCH. - CB	2,680.0	0.0	2,680.0	2.809	3.517	75,278.14	94,263.03	8,569.49
SEMINOLE ELECTRIC	SCH. - CB	200.0	0.0	200.0	3.184	3.875	6,367.20	7,750.07	700.62
CONSTELLATION COMMODITIES	SCH. - MA	400.0	0.0	400.0	2.801	4.492	11,205.94	17,967.47	5,179.53
NEW SMYRNA BEACH	SCH. - MA	363.0	0.0	363.0	3.748	5.287	13,603.74	19,190.07	4,501.11
REEDY CREEK	SCH. - MA	6,326.0	0.0	6,326.0	2.963	4.067	187,440.57	257,294.54	46,122.20
SOUTHERN COMPANY	SCH. - MA	125.0	0.0	125.0	2.946	3.723	3,681.97	4,653.75	464.53
THE ENERGY AUTHORITY	SCH. - MA	120.0	0.0	120.0	3.026	4.334	3,631.20	5,200.98	1,158.38
EIDF TRADING	SCH. - MA	1,869.0	0.0	1,869.0	3.506	4.833	65,521.05	90,328.52	18,213.61
JP MORGAN VENTURES	SCH. - MA	423.0	0.0	423.0	3.308	4.554	13,992.95	19,264.91	3,732.71
CITY OF HOMESTEAD	SCH. - MA	7.0	0.0	7.0	4.267	5.310	298.66	371.73	49.69
SEMINOLE ELECTRIC	OATT	924.0	0.0	924.0	3.515	3.515	32,477.32	32,477.32	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								561.49
LESS 20% - THRESHOLD EXCESS	SCH. - C								(406.33)
LESS 20% - THRESHOLD EXCESS	SCH. - CB								(8,600.76)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(15,884.35)
SUB-TOTAL CURRENT MONTH		21,179.1	0.0	21,179.1	3.701	4.625	783,876.89	979,463.17	97,319.78
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,400.1	0.0	1,400.1	3.194	3.514	44,724.07	49,196.48	(2,245.95)
SUB-TOTAL SCHEDULE C POWER SALES		252.0	0.0	252.0	2.978	4.157	7,503.67	10,476.22	1,625.30
SUB-TOTAL SCHEDULE CB POWER SALES		8,970.0	0.0	8,970.0	4.457	5.274	399,795.75	473,041.18	34,403.02
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		9,633.0	0.0	9,633.0	3.108	4.301	299,376.08	414,271.97	63,537.41
SUB-TOTAL OATT POWER SALES		924.0	0.0	924.0	3.515	3.515	32,477.32	32,477.32	0.00
TOTAL		21,179.1	0.0	21,179.1	3.701	4.625	783,876.89	979,463.17	97,319.78
CURRENT MONTH:									
DIFFERENCE		4,194.1	0.0	4,194.1	(1.828)	(2.815)	(155,223.11)	(284,216.83)	(144,520.22)
DIFFERENCE %		24.7%	0.0%	24.7%	-33.1%	-37.8%	-16.5%	-22.5%	-59.8%
PERIOD TO DATE:									
ACTUAL		216,580.5	2.9	216,577.6	4.395	6.021	9,519,506.53	13,039,895.75	2,759,749.05
ESTIMATED		164,185.0	0.0	164,185.0	5.148	6.787	8,452,400.00	11,142,680.00	2,101,140.00
DIFFERENCE		52,395.5	2.9	52,392.6	(0.753)	(0.766)	1,067,106.53	1,897,215.75	658,609.05
DIFFERENCE %		31.9%	0.0%	31.9%	-14.6%	-11.3%	12.6%	17.0%	31.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	466.0	0.0	0.0	466.0	35.579	35.579	165,800.00	
CALPINE	SCH. - D	2.0	0.0	0.0	2.0	10.000	10.000	200.00	
RELIANT	SCH. - D	175.0	0.0	0.0	175.0	9.086	9.086	15,900.00	
PASCO COGEN	SCH. - D	1,554.0	0.0	0.0	1,554.0	7.394	7.394	114,900.00	
TOTAL		2,197.0	0.0	0.0	2,197.0	13.509	13.509	296,800.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	9,288.0	0.0	0.0	9,288.0	1.362	1.362	126,457.09	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	14,688.0	0.0	0.0	14,688.0	8.927	8.927	1,311,139.76	
RELIANT	SCH. - D	3,160.0	0.0	0.0	3,160.0	21.718	21.718	686,296.49	
CALPINE	OATT	949.0	0.0	0.0	949.0	3.771	3.771	35,786.80	
SUB-TOTAL CURRENT MONTH		28,085.0	0.0	0.0	28,085.0	7.690	7.690	2,159,680.14	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Nov. 2010	IPP	(33,494.0)	0.0	0.0	(33,494.0)	3.145	3.145	(1,053,433.06)
HARDEE PWR. PART.-NATIVE	Nov. 2010	IPP	34,073.0	0.0	0.0	34,073.0	3.209	3.209	1,093,516.59
CALPINE	Aug. 2010	SCH. - D	(3,635.0)	0.0	0.0	(3,635.0)	8.910	8.910	(323,891.24)
CALPINE	Aug. 2010	SCH. - D	3,635.0	0.0	0.0	3,635.0	8.919	8.919	324,195.80
SUB-TOTAL ADJUSTMENTS		579.0	0.0	0.0	579.0	6.975	6.975	40,388.09	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		9,867.0	0.0	0.0	9,867.0	1.688	1.688	166,540.62	
SUB-TOTAL SCHEDULE D PURCHASED POWER		17,848.0	0.0	0.0	17,848.0	11.193	11.193	1,997,740.81	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		949.0	0.0	0.0	949.0	3.771	3.771	35,786.80	
TOTAL		28,664.0	0.0	0.0	28,664.0	7.675	7.675	2,200,068.23	
CURRENT MONTH:									
DIFFERENCE		26,467.0	0.0	0.0	26,467.0	(5.834)	(5.834)	1,903,268.23	
DIFFERENCE %		1204.7%	0.0%	0.0%	1204.7%	-43.2%	-43.2%	641.3%	
PERIOD TO DATE:									
ACTUAL		878,561.0	0.0	0.0	878,561.0	6.997	6.997	61,473,356.43	
ESTIMATED		487,651.0	0.0	0.0	487,651.0	7.757	7.757	37,824,900.00	
DIFFERENCE		390,910.0	0.0	0.0	390,910.0	(0.760)	(0.760)	23,648,456.43	
DIFFERENCE %		80.2%	0.0%	0.0%	80.2%	-9.8%	-9.8%	62.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-REPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,728.0	0.0	0.0	44,728.0	4.355	4.355	1,948,000.00
TOTAL		44,728.0	0.0	0.0	44,728.0	4.355	4.355	1,948,000.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,816.0	0.0	0.0	12,816.0	2.971	2.971	380,749.58
ORANGE COGENERATION L.P.	COGEN.	5,664.0	0.0	0.0	5,664.0	2.631	2.631	149,024.67
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	951.0	0.0	0.0	951.0	5.279	5.279	50,203.10
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,492.0	0.0	0.0	5,492.0	3.836	3.836	210,663.16
CF INDUSTRIES INC.	COGEN.	82.0	0.0	0.0	82.0	5.139	5.139	4,213.79
IMC-AGRICO-NEW WALES	COGEN.	7,248.0	0.0	0.0	7,248.0	4.137	4.137	299,863.32
IMC-AGRICO-S. PIERCE	COGEN.	9,247.0	0.0	0.0	9,247.0	3.981	3.981	368,119.62
AUBURNDALE POWER PARTNERS	COGEN.	1,047.0	0.0	0.0	1,047.0	3.608	3.608	37,771.56
HILLSBOROUGH COUNTY	COGEN.	876.0	0.0	0.0	876.0	3.928	3.928	34,407.18
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2010		43,423.0	0.0	0.0	43,423.0	3.535	3.535	1,535,015.98
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(11,579.0)	0.0	0.0	(11,579.0)	2.638	2.638	(305,406.97)
		11,579.0	0.0	0.0	11,579.0	2.635	2.635	305,070.16
ORANGE COGENERATION L.P.	COGEN.	(5,520.0)	0.0	0.0	(5,520.0)	2.538	2.538	(140,079.70)
		5,520.0	0.0	0.0	5,520.0	2.532	2.532	139,760.21
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(3,411.0)	0.0	0.0	(3,411.0)	3.135	3.135	(106,946.87)
		3,411.0	0.0	0.0	3,411.0	3.135	3.135	106,946.87
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,926.0)	0.0	0.0	(5,926.0)	3.149	3.149	(186,633.00)
		5,926.0	0.0	0.0	5,926.0	3.149	3.149	186,633.00
CF INDUSTRIES INC.	COGEN.	(363.0)	0.0	0.0	(363.0)	3.120	3.120	(11,326.80)
		363.0	0.0	0.0	363.0	3.120	3.120	11,326.80
IMC-AGRICO-NEW WALES	COGEN.	(1,192.0)	0.0	0.0	(1,192.0)	3.291	3.291	(39,224.14)
		1,192.0	0.0	0.0	1,192.0	3.291	3.291	39,224.14
IMC-AGRICO-S. PIERCE	COGEN.	(7,974.0)	0.0	0.0	(7,974.0)	3.131	3.131	(249,674.27)
		7,974.0	0.0	0.0	7,974.0	3.131	3.131	249,674.27
AUBURNDALE POWER PARTNERS	COGEN.	(1,007.0)	0.0	0.0	(1,007.0)	2.959	2.959	(29,801.99)
		1,007.0	0.0	0.0	1,007.0	2.959	2.959	29,801.99
HILLSBOROUGH COUNTY	COGEN.	(482.0)	0.0	0.0	(482.0)	1.603	1.603	(7,728.29)
		241.0	0.0	0.0	241.0	3.207	3.207	7,728.29
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2010		(241.0)	0.0	0.0	(241.0)	0.272	0.272	(656.30)
TOTAL		43,182.0	0.0	0.0	43,182.0	3.553	3.553	1,534,359.68
CURRENT MONTH:								
DIFFERENCE		(1,546.0)	0.0	0.0	(1,546.0)	(0.802)	(0.802)	(413,640.32)
DIFFERENCE %		-3.5%	0.0%	0.0%	-3.5%	-18.4%	-18.4%	-21.2%
PERIOD TO DATE:								
ACTUAL		530,017.0	0.0	0.0	530,017.0	3.447	3.447	18,268,125.59
ESTIMATED		540,215.0	0.0	0.0	540,215.0	4.463	4.463	24,111,400.00
DIFFERENCE		(10,198.0)	0.0	0.0	(10,198.0)	(1.017)	(1.017)	(5,843,274.41)
DIFFERENCE %		-1.9%	0.0%	0.0%	-1.9%	-22.8%	-22.8%	-24.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUP- TIBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	41,086.0	0.0	41,086.0	3.402	1,397,900.00	3.402	1,397,900.00	0.00
TOTAL		41,086.0	0.0	41,086.0	3.402	1,397,900.00	3.402	1,397,900.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	1,148.0	0.0	1,148.0	5.233	60,072.00	9.668	110,986.85	50,914.85
FLA. POWER & LIGHT	SCH. - C	213.0	0.0	213.0	4.639	9,882.09	6.298	13,414.29	3,532.20
CITY OF HOMESTEAD	SCH. - C	10.0	0.0	10.0	12.993	1,299.30	20.994	2,099.40	800.10
EAGLE ENERGY	SCH. - J	2,850.0	0.0	2,850.0	5.861	167,050.00	7.952	226,636.00	59,586.00
FLA. POWER & LIGHT	SCH. - J	1,830.0	0.0	1,830.0	4.353	79,655.00	5.263	96,305.50	16,650.50
THE ENERGY AUTHORITY	SCH. - J	666.0	0.0	666.0	5.300	35,301.00	10.296	66,573.03	33,272.03
CITY OF TALLAHASSEE	SCH. - J	90.0	0.0	90.0	4.433	3,990.00	6.876	6,188.70	2,198.70
CALPINE	SCH. - J	3,855.0	0.0	3,855.0	6.641	256,013.00	8.498	327,595.35	71,582.35
CARGILL ALLIANT	SCH. - J	97.0	0.0	97.0	17.500	16,975.00	20.994	20,364.18	3,389.18
REEDY CREEK	SCH. - J	80.0	0.0	80.0	10.500	8,400.00	12.207	9,765.60	1,365.60
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	3.500	1,750.00	3.798	1,899.00	149.00
J P MORGAN VENTURES	SCH. - J	4,167.0	0.0	4,167.0	8.434	351,427.00	10.826	451,121.32	99,694.32
CONSTELLATION COMMODITIES	SCH. - J	3,772.0	0.0	3,772.0	5.408	203,994.00	8.282	312,379.70	108,385.70
SOUTHERN COMPANY	SCH. - J	1,567.0	0.0	1,567.0	8.042	126,013.00	12.021	188,366.18	62,353.18
SUB-TOTAL CURRENT MONTH		20,395.0	0.0	20,395.0	6.481	1,321,821.39	9.001	1,835,695.10	513,873.71
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,148.0	0.0	1,148.0	5.233	60,072.00	9.668	110,986.85	50,914.85
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		223.0	0.0	223.0	5.014	11,181.39	6.957	15,513.89	4,332.30
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		19,024.0	0.0	19,024.0	6.574	1,250,568.00	8.984	1,709,194.56	458,626.56
TOTAL		20,395.0	0.0	20,395.0	6.481	1,321,821.39	9.001	1,835,695.10	513,873.71
CURRENT MONTH:									
DIFFERENCE		(20,691.0)	0.0	(20,691.0)	3.079	(76,078.61)	5.598	437,795.10	513,873.71
DIFFERENCE %		-50.4%	0.0%	-50.4%	90.5%	-5.4%	164.5%	31.3%	0.0%
PERIOD TO DATE:									
ACTUAL		554,000.0	794.1	553,205.9	6.124	33,880,884.88	7.613	42,113,021.40	8,232,136.52
ESTIMATED		486,051.0	588.0	465,462.0	3.671	17,087,900.00	3.671	17,087,900.00	0.00
DIFFERENCE		87,949.0	205.1	87,743.9	2.453	16,792,984.88	3.941	25,025,121.40	8,232,136.52
DIFFERENCE %		18.9%	34.8%	18.9%	66.8%	98.3%	107.4%	146.4%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2010**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4	4.9	4.5	4.5	4.7	6.0	5.8	5.7	4.9

CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820	288,300	288,300	288,300	288,300	288,300	302,870	295,585	295,585	3,498,260
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-	-	-	-	-	-	-	-	-	2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	11,125,560
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ 1,215,430	\$ 1,224,950	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ 1,230,000	\$ 1,222,715	\$ 1,222,715	\$ 16,713,600
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ 3,928,183	\$ 4,277,137	\$ 4,148,311	\$ 3,889,031	\$ 4,072,951	\$ 3,916,409	\$ 3,903,966	\$ 3,855,248	\$ 3,838,653	\$ 47,872,098
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ 5,181,590	\$ 5,153,133	\$ 5,492,567	\$ 5,363,741	\$ 5,104,461	\$ 5,288,381	\$ 5,131,839	\$ 5,133,966	\$ 5,077,963	\$ 5,061,368	\$ 64,585,698

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