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West Palm Beach, Florida 33402-3395

January 25, 2011

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 100001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Cole:

We are enclosing ten (10) revised copies of the December 2010 Fuel Schedules for our Fernandina Beach division.

The revision is with regards to the beginning of the month true-up balance in section D. on line 9 of Schedule A-2, page 3. The under-recovery in our Fernandina Beach (Northeast Florida) division is higher than estimated primarily due to fuel expenses being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Thomas A. Geoffroy at [tgeoffroy@fpuc.com](mailto:tgeoffroy@fpuc.com).

Sincerely,

*Curtis D. Young*  
Curtis D. Young  
Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC  
Beth Keating  
Mark Cutshaw (no enclosure)  
Buddy Shelley (no enclosure)  
Jeff Householder (no enclosure)  
SJ 80-441

12 Fuel Monthly December 2010 revised 1\_25\_11

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DOCUMENT NUMBER: 00614  
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FPSC-000001-000001-EI

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2010 - revised 1/24/2011

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,013,213	1,391,708	621,505	44.7%	39,755	31,515	8,240	26.2%	5.06405	4.41602	0.64803	14.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,985,691	1,552,849	432,842	27.9%	39,755	31,515	8,240	26.2%	4.99482	4.92733	0.06749	1.4%
11 Energy Payments to Qualifying Facilities (A8a)	25,045	26,898	(1,853)	-6.9%	487	600	(113)	-18.8%	5.14271	4.48300	0.65971	14.7%
12 TOTAL COST OF PURCHASED POWER	4,023,949	2,971,455	1,052,494	35.4%	40,242	32,115	8,127	25.3%	9.99938	9.25255	0.74683	8.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					40,242	32,115	8,127	25.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	431,003	704,705	(273,702)	101.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,592,946	2,266,750	1,326,196	58.5%	40,242	32,115	8,127	25.3%	8.92835	7.05823	1.87012	26.5%
21 Net Unbilled Sales (A4)	589,539 *	(46,937) *	636,476	-1356.0%	6,603	(665)	7,268	-1092.9%	1.89015	(0.15231)	2.04246	-1341.0%
22 Company Use (A4)	3,036 *	2,541 *	495	19.5%	34	36	(2)	-5.6%	0.00973	0.00825	0.00148	17.9%
23 T & D Losses (A4)	215,820 *	136,012 *	79,608	58.5%	2,415	1,927	488	25.3%	0.69131	0.44135	0.24996	56.6%
24 SYSTEM KWH SALES	3,592,946	2,266,750	1,326,196	58.5%	31,190	30,817	373	1.2%	11.51954	7.35552	4.16402	56.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,592,946	2,266,750	1,326,196	58.5%	31,190	30,817	373	1.2%	11.51954	7.35552	4.16402	56.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,592,946	2,266,750	1,326,196	58.5%	31,190	30,817	373	1.2%	11.51954	7.35552	4.16402	56.6%
28 GPIF**												
29 TRUE-UP**	68,766	68,766	0	0.0%	31,190	30,817	373	1.2%	0.22047	0.22314	(0.00267)	-1.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,661,712	2,335,516	1,326,196	56.8%	31,190	30,817	373	1.2%	11.74002	7.57866	4.16136	54.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.92892	7.70060	4.22832	54.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.929	7.701	4.228	54.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE  
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FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	19,434,120	19,351,191	82,929	0.4%	426,528	438,205	(11,677)	-2.7%	4.55635	4.41601	0.14034	3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	19,342,320	19,824,947	(482,627)	-2.4%	426,528	438,205	(11,677)	-2.7%	4.53483	4.52413	0.01070	0.2%
11 Energy Payments to Qualifying Facilities (A8a)	287,448	322,776	(35,328)	-11.0%	5,970	7,200	(1,230)	-17.1%	4.81487	4.48300	0.33187	7.4%
12 TOTAL COST OF PURCHASED POWER	39,063,888	39,498,914	(435,026)	-1.1%	432,498	445,405	(12,907)	-2.9%	9.03215	8.86809	0.16406	1.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					432,498	445,405	(12,907)	-2.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	6,669,434	7,799,953	(1,130,519)	-14.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	32,394,454	31,698,961	695,493	2.2%	432,498	445,405	(12,907)	-2.9%	7.49008	7.11688	0.37320	5.2%
21 Net Unbilled Sales (A4)	(550,071) *	(580,951) *	30,880	-5.3%	(7,344)	(8,163)	819	-10.0%	(0.13304)	(0.13624)	0.00320	-2.4%
22 Company Use (A4)	33,256 *	29,322 *	3,934	13.4%	444	412	32	7.8%	0.00804	0.00688	0.00116	16.9%
23 T & D Losses (A4)	1,943,676 *	1,901,915 *	41,761	2.2%	25,950	26,724	(774)	-2.9%	0.47011	0.44601	0.02410	5.4%
24 SYSTEM KWH SALES	32,394,454	31,698,961	695,493	2.2%	413,448	426,432	(12,984)	-3.0%	7.83519	7.43353	0.40166	5.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	32,394,454	31,698,961	695,493	2.2%	413,448	426,432	(12,984)	-3.0%	7.83519	7.43353	0.40166	5.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	32,394,454	31,698,961	695,493	2.2%	413,448	426,432	(12,984)	-3.0%	7.83519	7.43353	0.40166	5.4%
28 GPIF**												
29 TRUE-UP**	825,258	825,258	0	0.0%	413,448	426,432	(12,984)	-3.0%	0.19960	0.19353	0.00607	3.1%
30 TOTAL JURISDICTIONAL FUEL COST	33,219,712	32,524,219	695,493	2.1%	413,448	426,432	(12,984)	-3.0%	8.03480	7.62706	0.40774	5.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.16408	7.74978	0.41430	5.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.164	7.750	0.414	5.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: DECEMBER 2010 - revised 1/24/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	\$	\$	\$		\$	\$	\$	
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation								
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,013,213	1,391,708	621,505	44.7%	19,434,120	19,351,191	82,929	0.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,985,691	1,552,849	432,842	27.9%	19,342,320	19,824,947	(482,627)	-2.4%
3b. Energy Payments to Qualifying Facilities	25,045	26,898	(1,853)	-6.9%	287,448	322,776	(35,328)	-11.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,023,949	2,971,455	1,052,494	35.4%	39,063,888	39,498,914	(435,026)	-1.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(2,669)		(2,669)	0.0%	15,655		15,655	0.0%
7. Adjusted Total Fuel & Net Power Transactions	4,021,280	2,971,455	1,049,825	35.3%	39,079,543	39,498,914	(419,371)	-1.1%
8. Less Apportionment To GSLD Customers	431,003	704,705	(273,702)	-38.8%	6,669,434	7,799,953	(1,130,519)	-14.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,590,277	\$ 2,266,750	\$ 1,323,527	58.4%	\$ 32,410,109	\$ 31,698,961	\$ 711,148	2.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: DECEMBER 2010 - revised 1/24/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,503,996	2,277,860	226,136	9.9%	33,691,143	32,524,816	1,166,327	3.6%
c. Jurisdictional Fuel Revenue	2,503,996	2,277,860	226,136	9.9%	33,691,143	32,524,816	1,166,327	3.6%
d. Non Fuel Revenue	871,095	868,935	2,160	0.3%	11,190,039	11,702,229	(512,190)	-4.4%
e. Total Jurisdictional Sales Revenue	3,375,091	3,146,795	228,296	7.3%	44,881,182	44,227,045	654,137	1.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,375,091	\$ 3,146,795	\$ 228,296	7.3%	\$ 44,881,182	\$ 44,227,045	\$ 654,137	1.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	29,045,586	28,562,000	483,586	1.7%	355,364,952	360,950,000	(5,585,048)	-1.6%
KWH								
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	29,045,586	28,562,000	483,586	1.7%	355,364,952	360,950,000	(5,585,048)	-1.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: DECEMBER 2010 - revised 1/24/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,503,996	\$ 2,277,860	\$ 226,136	9.9%	\$ 33,691,143	\$ 32,524,816	\$ 1,166,327	3.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	68,766	68,766	0	0.0%	825,258	825,258	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,435,230	2,209,094	226,136	10.2%	32,865,885	31,699,558	1,166,327	3.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,590,277	2,266,750	1,323,527	58.4%	32,410,109	31,698,961	711,148	2.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,590,277	2,266,750	1,323,527	58.4%	32,410,109	31,698,961	711,148	2.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,155,047)	(57,656)	(1,097,391)	1903.3%	455,776	597	455,179	76244.4%
8. Interest Provision for the Month	654		654	0.0%	5,458		5,458	0.0%
9. True-up & Inst. Provision Beg. of Month	3,688,286	(1,761,090)	5,449,376	-309.4%	1,316,167	(2,575,835)	3,892,002	-151.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	68,766	68,766	0	0.0%	825,258	825,258	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,602,659	\$ (1,749,980)	\$ 4,352,639	-248.7%	\$ 2,602,659	\$ (1,749,980)	\$ 4,352,639	-248.7%

MEMO: Unbilled Over-Recovery	1,358,415
Over/(Under)-recovery per General Ledger	3,961,074

0 0

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: DECEMBER 2010 - revised 1/24/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 3,688,286	\$ (1,761,090)	\$ 5,449,376	-309.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,602,005	(1,749,980)	4,351,985	-248.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	6,290,291	(3,511,070)	9,801,361	-279.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,145,146	\$ (1,755,535)	\$ 4,900,681	-279.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.2500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.2500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.5000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.2500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0208%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	654	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: DECEMBER 2010 - revised 1/24/2011

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	39,755	31,515	8,240	26.15%	426,528	438,205	(11,677)	-2.66%
4a	Energy Purchased For Qualifying Facilities	487	600	(113)	-18.83%	5,970	7,200	(1,230)	-17.08%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	40,242	32,115	8,127	25.31%	432,498	445,405	(12,907)	-2.90%
8	Sales (Billed)	31,190	30,817	373	1.21%	413,448	426,432	(12,984)	-3.04%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	36	(2)	-5.56%	444	412	32	7.77%
10	T&D Losses Estimated @ 0.06	2,415	1,927	488	25.32%	25,950	26,724	(774)	-2.90%
11	Unaccounted for Energy (estimated)	6,603	(665)	7,268	-1092.93%	(7,344)	(8,163)	819	-10.03%
12									
13	% Company Use to NEL	0.08%	0.11%	-0.03%	-27.27%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	16.41%	-2.07%	18.48%	-892.75%	-1.70%	-1.83%	0.13%	-7.10%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,013,213	1,391,708	621,505	44.66%	19,434,120	17,997,876	1,436,244	7.98%
18a	Demand & Non Fuel Cost of Pur Power	1,985,691	1,552,849	432,842	27.87%	19,342,320	18,390,805	951,515	5.17%
18b	Energy Payments To Qualifying Facilities	25,045	26,898	(1,853)	-6.89%	287,448	322,776	(35,328)	-10.95%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,023,949	2,971,455	1,052,494	35.42%	39,063,888	36,711,457	2,352,431	6.41%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.064	4.416	0.648	14.67%	4.556	4.107	0.449	10.93%
23a	Demand & Non Fuel Cost of Pur Power	4.995	4.927	0.068	1.38%	4.535	4.197	0.338	8.05%
23b	Energy Payments To Qualifying Facilities	5.143	4.483	0.660	14.72%	4.815	4.483	0.332	7.41%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.999	9.253	0.746	8.06%	9.032	8.242	0.790	9.59%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **DECEMBER 2010 - revised 1/24/2011**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	31,515			31,515	4.416018	9.343351	1,391,708
<b>TOTAL</b>		<b>31,515</b>	<b>0</b>	<b>0</b>	<b>31,515</b>	<b>4.416018</b>	<b>9.343351</b>	<b>1,391,708</b>

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	39,755			39,755	5.064050	10.058871	2,013,213
<b>TOTAL</b>		<b>39,755</b>	<b>0</b>	<b>0</b>	<b>39,755</b>	<b>5.064050</b>	<b>10.058871</b>	<b>2,013,213</b>

CURRENT MONTH: DIFFERENCE		8,240	0	0	8,240	0.648032	0.715520	621,505
DIFFERENCE (%)		26.1%	0.0%	0.0%	26.1%	14.7%	7.7%	44.7%
PERIOD TO DATE: ACTUAL	MS	426,528			426,528	4.556353	9.091183	19,434,120
ESTIMATED	MS	438,205			438,205	4.416013	8.940139	19,351,191
DIFFERENCE		(11,677)	0	0	(11,677)	0.140340	0.151044	82,929
DIFFERENCE (%)		-2.7%	0.0%	0.0%	-2.7%	3.2%	1.7%	0.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2010 - revised 1/24/2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	4.483000	4.483000	26,898
TOTAL		600	0	0	600	4.483000	4.483000	26,898
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		487			487	5.142710	5.142710	25,045
TOTAL		487	0	0	487	5.142710	5.142710	25,045
CURRENT MONTH: DIFFERENCE		(113)	0	0	(113)	0.659710	0.659710	(1,853)
DIFFERENCE (%)		-18.8%	0.0%	0.0%	-18.8%	14.7%	14.7%	-6.9%
PERIOD TO DATE: ACTUAL	MS	43,317			43,317	0.663592	0.663592	287,448
ESTIMATED	MS	7,200			7,200	4.483000	4.483000	322,776
DIFFERENCE		36,117	0	0	36,117	-3.819408	-3.819408	(35,328)
DIFFERENCE (%)		501.6%	0.0%	0.0%	501.6%	-85.2%	-85.2%	-10.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: DECEMBER 2010 - revised 1/24/2011

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING					\$1,985,691		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							