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Public Service Commission

February 15, 2011

Beth Keating, Esq.
 Gunster, Yoakley & Stewart, P.A.
 215 South Monroe St., Suite 618
 Tallahassee, FL 32301

STAFF'S SECOND DATA REQUEST

Re: Docket No. 110041-EI – Petition for approval of Amendment No. 1 to generation services agreement with Gulf Power Company by Florida Public Utilities Company

Dear Ms. Keating:

By this letter, the Commission staff requests that Florida Public Utilities Company (FPUC or Company) provide responses to the following data requests.

1. Please describe how the minimum capacity amount of 91 MW was selected. Please provide any work papers or calculations supporting the minimum capacity amount of 91 MW.
2. Please complete the table below describing FPUC's projected peak demand. Please provide assumptions used to develop forecast.

	Projected Peak Demand (kW)	Peak after Transmission Loss Adjustment (kW)
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		

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3. Assuming the amended contract, please complete the table below describing the rate impact on a typical monthly bill.

	Monthly Bill Impact	
	(\$/1,000 kWh)	(\$/1,200 kWh)
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		

4. Assuming the current contract, please complete the table below describing the rate impact on a typical monthly bill.

	Monthly Bill Impact	
	(\$/1,000 kWh)	(\$/1,200 kWh)
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		

5. Based on the peak demand projections listed in response to Question 1, please complete the table below describing the projected capacity purchases for years 2011-2019. (Assume the amended contract).

	Capacity Purchase (kW)
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	

6. Based on the peak demand projections listed in response to Question 1, please complete the table below describing the projected capacity purchases for years 2011-2019. (Assume the current contract).

	Capacity Purchase (kW)
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	

7. Did FPUC issue a request for proposals (RFP) for power in years 2018 and 2019.
- a. If yes, please provide responses to the RFP.
8. Please complete the table below assuming monthly capacity payments are derived through the cost-of-service tied to actual Gulf system capital costs.

	Monthly Capacity Rate (\$/kW-Mo.)
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	

9. Please complete the table below assuming monthly capacity payments are derived through the cost-of-service tied to actual Gulf system capital costs.

	Monthly Bill Impact	
	(\$/1,000 kWh)	(\$/1,200 kWh)
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		

Beth Keating, Esq.

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10. If FPUC identified an alternative provider of full requirements wholesale power service that offered lower costs and/or better terms and pricing structure compared to its contract with Gulf Power, could FPUC avail itself of such an opportunity? Please identify the provision in the original Agreement or the amendment that allows FPUC to avail itself of such an opportunity.
11. What would be the costs to FPUC of ending its contract with Gulf Power so that it could take advantage of a lower cost alternative?

Please file the original and five copies of the requested information by March 1, 2011, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6183 if you have any questions.

Sincerely,



Pauline E. Evans
Attorney
Office of the General Counsel

PE/gdr

cc: Office of Commission Clerk