

Diamond Williams

110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Wednesday, February 23, 2011 2:43 PM
To: Filings@psc.state.fl.us
Subject: Florida City Gas - January 2011 PGA Filing
Attachments: FCG PGA 0111.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of January 2011.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER-DATE

01208 FEB 23 =

FPSC-COMMISSION CLERK

2/23/2011



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

February 22, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

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955 E 25th St,
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FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/84)
PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 01/11		Through DECEMBER 2011		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,521	11,521	100.00	-	11,521	11,521	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,122,434	2,720,490	598,056	21.98	2,122,434	2,720,490	598,056	21.98	
5 DEMAND (Line 32 A-1 support detail)	1,083,196	852,219	(230,977)	(27.10)	1,083,196	852,219	(230,977)	(27.10)	
6 OTHER (Line 40 A-1 support detail)	41,030	48,432	7,402	15.28	41,030	48,432	7,402	15.28	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	3,246,660	3,632,662	386,002	10.63	3,246,660	3,632,662	386,002	10.63	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(123)	(1,715)	(1,592)	92.83	(123)	(1,715)	(1,592)	92.83	
14 TOTAL THERM SALES	3,295,556	3,630,947	335,391	9.24	3,295,556	3,630,947	335,391	9.24	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,894,257	4,235,505	(13,658,752)	(322.48)	17,894,257	4,235,505	(13,658,752)	(322.48)	
16 NO NOTICE SERVICE RESERVATION Bll. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	17,902,599	4,185,305	(13,717,294)	(327.75)	17,902,599	4,185,305	(13,717,294)	(327.75)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,897,622	16,785,880	(8,111,742)	(48.32)	24,897,622	16,785,880	(8,111,742)	(48.32)	
20 OTHER Commodity (Line 40 A-1 support detail)	549,721	52,200	(497,521)	(953.11)	549,721	52,200	(497,521)	(953.11)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	18,452,320	4,237,505	(14,214,815)	(335.45)	18,452,320	4,237,505	(14,214,815)	(335.45)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(193)	(2,000)	(1,807)	90.35	(193)	(2,000)	(1,807)	90.35	
27 TOTAL THERM SALES (24-26 Estimated only)	5,273,703	4,235,505	(1,038,198)	(24.51)	5,273,703	4,235,505	(1,038,198)	(24.51)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.11855	0.65001	0.53146	81.76	0.11855	0.65001	0.53146	81.76	
32 DEMAND (5/19)	0.04351	0.05077	0.00726	14.30	0.04351	0.05077	0.00726	14.30	
33 OTHER (6/20)	0.07464	0.92782	0.85318	91.96	0.07464	0.92782	0.85318	91.96	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.17595	0.85726	0.68131	79.48	0.17595	0.85726	0.68131	79.48	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.63731	0.85750	0.22019	25.68	0.63731	0.85750	0.22019	25.68	
40 TOTAL THERM SALES (11/27)	0.61563	0.85767	0.24204	28.22	0.61563	0.85767	0.24204	28.22	
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42 TOTAL COST OF GAS (40+41)	0.61412	0.85616	0.24204	28.27	0.61412	0.85616	0.24204	28.27	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.86047	0.24326	28.27	0.61721	0.86047	0.24326	28.27	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.86000	0.243	28.26	0.617	0.860	0.243	28.26	

DOCUMENT NUMBER-DATE

01208 FEB 23 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 01/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,568	26,568	100.00	-	26,568	26,568	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,122,434	2,077,309	(45,125)	(2.17)	2,122,434	2,077,309	(45,125)	(2.17)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,083,196	885,981	(197,215)	(22.26)	1,083,196	885,981	(197,215)	(22.26)
6	OTHER (Line 40 A-1 support detail)	41,030	36,472	(4,558)	(12.50)	41,030	36,472	(4,558)	(12.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,246,660	3,026,330	(220,330)	(7.28)	3,246,660	3,026,330	(220,330)	(7.28)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(123)	(1,257)	(1,134)	90.21	(123)	(1,257)	(1,134)	90.21
14	TOTAL THERM SALES	3,295,556	3,025,073	(270,483)	(8.94)	3,295,556	3,025,073	(270,483)	(8.94)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	17,894,257	4,785,753	(13,108,504)	(273.91)	17,894,257	4,785,753	(13,108,504)	(273.91)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	17,902,599	4,785,753	(13,116,846)	(274.08)	17,902,599	4,785,753	(13,116,846)	(274.08)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,897,622	16,785,880	(8,111,742)	(48.32)	24,897,622	16,785,880	(8,111,742)	(48.32)
20	OTHER Commodity (Line 40 A-1 support detail)	549,721	32,500	(517,221)	(1,591.45)	549,721	32,500	(517,221)	(1,591.45)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	18,452,320	4,818,253	(13,634,067)	(282.97)	18,452,320	4,818,253	(13,634,067)	(282.97)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(193)	(2,000)	(1,807)	-	(193)	(2,000)	(1,807)	90.35
27	TOTAL THERM SALES (24-26 Estimated only)	5,273,703	4,816,253	(457,450)	(9.50)	5,273,703	4,816,253	(457,450)	(9.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.11855	0.43406	0.31551	72.69	0.11855	0.43406	0.31551	72.69
32	DEMAND (5/19)	0.04351	0.05278	0.00927	17.56	0.04351	0.05278	0.00927	17.56
33	OTHER (6/20)	0.07464	1.12222	1.04758	93.35	0.07464	1.12222	1.04758	93.35
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.17595	0.62810	0.45215	71.99	0.17595	0.62810	0.45215	71.99
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.63731	0.62836	(0.00895)	(1.42)	0.62850	0.62850	0.62850	100.00
40	TOTAL THERM SALES (11/27)	0.61563	0.62836	0.01273	2.03	0.61563	0.62836	0.01273	2.03
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.62685	0.62685	100.00	0.61412	0.62685	0.01273	2.03
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.63000	0.01279	2.03	0.61721	0.63000	0.01279	2.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.630	0.013	2.06	0.617	0.630	0.013	2.06

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 01/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,835,440	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	13,059,010	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(193)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	17,894,257	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	17,894,450	2,146,987.37	0.11998
18 Bay Gas Storage	0	2,244.47	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(4,268.00)	(16,265.35)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	12,610	1,516.02	
22 Other Shippers (Line 85 Page 10)	0.00	(11,925.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(193)	(123.00)	0.63731
24 TOTAL COMMODITY (Other)	17,902,599	2,122,434.18	0.11855
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	23,397,622	1,049,446.12	0.04485
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	24,897,622	1,083,196.12	0.04351
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,771	38,363.00	0.83815
34 Peak Shaving			
35 Storage withdrawal	503,950	2,666.74	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	549,721	41,029.74	0.07464
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011				(REVISED 6/08/94)			
						PAGE 4 OF 11			
FOR THE PERIOD:	CURRENT MONTH: 01/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,163,464	2,113,781	(49,683)	-2.35%	2,163,464	2,113,781	(49,683)	-2.35%	
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,083,196	912,549	(170,647)	-18.70%	1,083,196	912,549	(170,647)	-18.70%	
3 TOTAL	3,246,660	3,026,330	(220,330)	-7.28%	3,246,660	3,026,330	(220,330)	-7.28%	
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,295,556	3,025,073	(270,483)	-8.94%	3,295,556	3,025,073	(270,483)	-8.94%	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	5,650	5,650	-	0.00%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,301,206	3,030,723	(270,483)	-8.92%	3,301,206	3,030,723	(270,483)	-8.92%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,546	4,393	(50,153)	-1141.66%	54,546	4,393	(50,153)	-1141.66%	
8 INTEREST PROVISION-THIS PERIOD (21)	71	(99)	(170)	171.72%	71	(99)	(170)	171.72%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	312,428	(472,029)	(784,457)	166.19%	312,428	(472,029)	(784,457)	166.19%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(5,650)	(5,650)	-	0.00%	
10a ADJUSTMENTS	-	-	-	--	-	-	-	--	
10b OSS 50% Margin Sharing	-	-	-	--	-	-	-	--	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	361,395	(473,385)	(834,780)	176.34%	361,395	(473,385)	(834,780)	176.34%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	312,428	(472,029)	(784,457)	166.19%					
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	361,324	(473,286)	(834,610)	176.34%					
14 TOTAL (12+13)	673,752	(945,315)	(1,619,067)	171.27%					
15 AVERAGE (50% OF 14)	336,876	(472,658)	(809,534)	171.27%					
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%					
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%					
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%					
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%					
21 INTEREST PROVISION (15x20)	71	(99)	(170)	171.72%					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/11

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,049,446.12	5,360.03	23.61
2	Sequent Energy Management	System Supply	FTS	4,466,690		4,466,690	1,990,471.19				44.56
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,466,690	-	4,466,690	1,990,471	-	1,049,446	5,360	68.18

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

FOR THE PERIOD: JANL CURRENT MONTH: 01/11

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	14,409	14,012	446,669	434,386	4.4563	4.5823
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	14,409	14,012	446,669	434,386	4.8067	4.9426
					WEIGHTED AVERAGE		4.4563	4.5823

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-3 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 01/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	2,919,587	1,988,424	(931,163)	-31.89%	2,919,587	1,988,424	(931,163)	-31.89%	
2 GAS LIGHTS	1,350	1,900	550	40.74%	1,350	1,900	550	40.74%	
3 COMMERCIAL	2,171,110	2,182,381	11,271	0.52%	2,171,110	2,182,381	11,271	0.52%	
4 LARGE COMMERCIAL	180,301	82,500	(117,801)	-65.34%	180,301	82,500	(117,801)	-65.34%	
5 NATURAL GAS VEHICLES	1,355	300	(1,055)	-77.86%	1,355	300	(1,055)	-77.86%	
6 TOTAL FIRM	5,273,703	4,235,505	(1,038,198)	-19.69%	5,273,703	4,235,505	(1,038,198)	-19.69%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
8 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,630,767	2,159,070	(471,697)	-17.93%	2,630,767	2,159,070	(471,697)	-17.93%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,293,608	2,101,140	(192,468)	-8.39%	2,293,608	2,101,140	(192,468)	-8.39%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	332,037	209,500	(122,537)	-36.90%	332,037	209,500	(122,537)	-36.90%	
19 TOTAL TRANSPORTATION	5,256,410	4,470,710	(785,700)	-14.95%	5,256,410	4,470,710	(785,700)	-14.95%	
TOTAL THERMS SALES & TRANSP.	10,530,113	8,708,216	(1,821,898)	-17.32%	10,530,113	8,708,216	(1,821,898)	-17.32%	
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	98,648	98,708	60	0.06%	98,648	98,275	(373)	-1.42%	
21 GAS LIGHTS	-	221	221	0.00%	-	197	221	0.00%	
22 COMMERCIAL	4,731	4,768	37	0.78%	4,731	4,807	76	1.61%	
23 LARGE COMMERCIAL	11	10	(1)	-9.09%	11	3	(8)	-72.73%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,392	101,708	316	0.31%	101,390	100,383	(1,007)	-0.99%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	79	78	(1)	-1.27%	79	68	(11)	-13.92%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,705	1,812	(107)	-6.18%	1,705	1,818	(113)	-6.50%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,785	1,895	(110)	-6.12%	1,786	1,898	(112)	-6.43%	
TOTAL CUSTOMERS	103,176	103,403	227	0.22%	103,176	102,081	(1,095)	-1.07%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	30	21	(9)	-30.00%	30	21	(9)	-30.00%	
40 GAS LIGHTS	-	9	9	0.00%	-	10	10	0.00%	
41 COMMERCIAL	459	458	(1)	-0.22%	459	445	(14)	-3.05%	
42 LARGE COMMERCIAL	18,391	8,250	(10,141)	-55.19%	18,391	20,833	4,442	24.19%	
43 NATURAL GAS VEHICLES	678	300	(378)	-55.75%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	33,301	27,880	(5,421)	-16.28%	33,301	31,291	(2,010)	-6.04%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,345	1,303	(42)	-3.12%	1,345	1,299	(46)	-3.42%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	168,019	104,750	(63,269)	-37.60%	332,037	209,500	(122,537)	-36.90%	

FLORIDA CITY GAS
Gas Invoices for the month of 11/10

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

					Actual
FGT FTS - Contract 5034					Checked:
	MCF	THERMS	RATE	AMOUNT	
1	Commodity costs				
2	Contract #5034	FTS 1	4,835,440	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	
4	Total Firm:		4,835,440		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,800,780	0.05754	391,316.86 ()
6	" Capacity release			---	0.00
7	" System supply	Treasure Coast	371,690	0.05754	21,387.06 ()
8	" System supply	Brevard	4,893,660	0.05754	281,581.20 ()
9	" " "	Merritt Sq.	0	0.05754	0.00 ()
10	Total FTS-1 demand		12,066,130		694,285.12
11	FTS-2 Demand - System supply	Miami	471,975	0.07525	355,161 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14	Total FTS-2 demand		471,975		355,161.00
16	FGT Storage Demand				
18	Total fixed charges		12,538,105		1,049,446.12 ()
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		4,466,690	1,990,471.19	()
26	Bay Gas Storage - Injection		727,630	156,516.18	()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45	Total costs:		5,194,320		2,146,987.37
46	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,196,433.49

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/11

	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11B4Z	Invoice paid
				therms billed	Payments				
1	FGT -								
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/11		4,835,440.0						
2	Reverse FTS-1 & FTS-2 Commod accr 12/10		7,083,660.0						
3	FGT - FTS-1 & FTS-2 Commodity 12/10		5,985,350.0						
4			17,894,450.0						
5									
6	FGT - FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/11	12,538,105.0			1,049,446.12	1,049,446.12			
7	Reverse FTS-1 & FTS-2 Demand accr 12/10	(5,926,363.0)			(1,049,446.31)	(1,049,446.31)			
8	FGT - FTS-1 & FTS-2 Demand 12/10	16,785,680.0			1,049,446.31	1,049,446.31	B1 (1)		
9									
10	TOTAL FGT DEMAND	23,397,822.0				1,049,446.12			
11	No-Notice Demand								
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18									
19	FGT - Special Fuel Surcharge -				0.00				
20	FGT - Supplier Refund				0.00				
21									
22	TECO - Peoples Gas -		7,941.80	6,878.00		6,878.00	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		37,828.80	31,485.00		31,485.00	B4		
24	Reverse Sequent - 12/10	(7,136,320.0)			(3,090,519.03)	(3,090,519.03)			
25									
26	Sequent - 01/11	6,181,540.0			2,803,566.41	2,803,566.41	B1 (2)		
27	Sequent - - Adjustment								
28									
29									
30	Bay Gas Storage Activity - Inventory - 01/11								
31	Bay Gas Storage Activity 01/11	612,350.0			262,063.29	262,063.29	B1 (3)		
	Bay Gas Storage Activity 01/11				169,478.00	169,478.00			
32	Bay Gas Storage Activity 01/11				(156,516.00)	(156,516.00)			
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
83									
84									
85	Net Activity	(332,430.00)				(11,825.33)			
86									
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	5,184,320.0			2,146,987.37	2,146,987.37			
88									
89	Total purchases & accruals -		17,940,221.4	4,166,463.01	(643,531.85)	3,222,871.18			

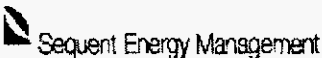
FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/11

FQT -	FOR THE PERIOD: JANUARY 2011	Th/	Net	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				therms billed	therms received				
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs - November 2010		12,810.0		1,516.02	1,516.02	B3		
3									
4									
5									
16									
17									
18									
19									
20									
21									
22	Total Cash outs / Overtenders	0.0	12,810.0		1,516.02	0.00	1,516.02		
BOOK-OUT TRANSACTIONS									
24									
25	FQT Cashout - November 10		(4,288.0)		(16,285.35)	(16,285.35)	B1 (3)		
26	Annual Cashout / aug 08 - jul 09								
27	Bay Gas Property Tax Reimbursement								
28	Total book-outs	0.0	(4,288.0)		(16,285.35)	0.00	(16,285.35)		
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg - Demand	0.0				0.00			
30	Bay Gas - Storage Demand	1,500,000.0			33,750.00	33,750.00	B1 (1)		
31						0.00	C		
32	Storage Injections Purch. - Bay Gas - 10/10	584,070.0			584.07	584.07	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 10/10	593,000.0			1,660.40	1,660.40	B1 (5)		
34	Storage Withdrawals - Bay Gas - 10/10	520,340.0			520.34	520.34	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 10/10		503,950.0		2,146.40	2,146.40	B1 (7)		
36	Total storage costs	3,197,410.0			38,661.21	0.00	38,661.21		
37									
38			18,452,613.4		4,190,314.89	(843,631.65)		3,246,783.04	
39					(a)	(b)			
40									
41	Total Gas Cost - (a + b):				3,246,783.04				
42					0.00				
43	50% margin sharing								(For information only)
44	Company Use - Apr 10		(183.2)		(123.00)				
45	Company Use - 2008 adj.		0.0		0.00				
46									
47	Total PGA Gas Cost - (Ln 34 through 44):		18,452,326.20		3,246,660.04				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

 **B1**
 Netted Invoice
 Invoice #: FCG201012
 Invoice Date: 1/14/2011
 Due Date: 1/25/2011
 Delivery Period: Dec-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2400	FGT Z1	48,019	Baseload \$ 203,600.56
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1777	FGT Z2	124,930	Baseload \$ 646,849.10
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	19,220	Baseload \$ 102,827.00
									192,169 B1(2)	\$ 953,276.66 B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2344	FGT Z1	332,185	Swing \$ 1,406,612.84
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3532	FGT Z2	77,795	Swing \$ 338,654.79
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.6142	FGT Z3	17,005	Swing \$ 78,464.72
									426,985	\$ 1,823,732.35 B1(2)
									-	\$ -
										\$ 2,777,009.01
Total Commodity Purchases									619,154	
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2000	FGT Z1	4,727	Bay Gas \$ 19,853.40
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2600	FGT Z2	2,779	Bay Gas \$ 11,838.54
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2877	FGT Z3	53,729	Bay Gas \$ 230,371.35
										\$ 262,063.29 B1(9)
									61,235	
										\$ 262,063.29 B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	58,407	Bay Gas \$ 584.07
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	52,034	Bay Gas \$ 520.34 B1(6)
									110,441	\$ 1,104.41
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	186,000	Baseload \$ 8,239.80
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ - B1(2)
									186,000	\$ 8,239.80
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	413,535	Swing \$ 18,319.60 B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing \$ -
									413,535	\$ 18,319.60
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	59,300	Bay Gas Inj \$ 1,660.40 B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -
									59,300	\$ 1,660.40
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	45,887	Bay Gas Wd \$ 2,032.79
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	4,508	Bay Gas Wd \$ 113.60
									50,395	\$ 2,146.40 B1(7)
										\$ 31,470.61
Total Transportation Charges									819,671	

Sub Total Florida Gas Transmission Company

\$ 3,070,542.90

DEMAND CHARGES

COMM-PHYS-Demand Sell mschroed Florida Gas Transmission Company FGT 1 31

\$ 1,083,196.31
B(1)

MISCELLANEOUS

Cashout FGT - Nov2010 Sell mschroed Florida Gas Transmission Company FGT

\$3.8110

(4,268)

\$ (16,265.35) B(2)

Sub Total "Other Charges" \$ 1,066,930.96

Total Due \$ 4,137,473.86

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,250.04

CUSTOMER INVOICE

THIS MONTH'S CHARGE
DUE BEFORE
01/24/11

PAYABLE UPON RECEIPT

B2

010122 00648097 000325004
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITTEN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
12/31/10 31 01/03/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 5608 1992 3616 1.0350 1.00000 3742.6
TOTAL THERMS = 3742.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 3740.65
PREVIOUS BALANCE 3740.65-
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 3742.6 THMS @ 0.15634 585.12
PGA 3742.6 THMS @ 0.67197 2514.92
TOTAL GAS CHARGES 3250.04
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE

TOTAL BALANCE DUE

0.00
3250.04
3250.04

pay this amount only

GL 53

ACC # 610030

REQ. CHRISTINA ROBINSON

sent 01/03

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)

AMOUNT NOW DUE
3,250.04

THIS MONTH'S CHARGE
DUE BEFORE
01/24/11

ACCOUNT NUMBER
00648097

PAID FULLY
DATE PAID
DEC 19 120.7
DEC 09 99.0

NEXT SCHEDULED
READ DATE
01/31/11

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,628.07

THIS MONTH'S CHARGE DUE BEFORE
01/24/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648071 000362807
 CITY GAS CO OF FLA
 NUI CORPORATION :ATTN:C.ROBINSON
 933 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,628.07

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
01/24/11

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/31/10	31	01/03/11

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	47473 43416		4057	1.0350	1.00000				4199.0
TOTAL THERMS =									4199.0

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
DEC 10 135.5
DEC 03 128.1

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4967.14
PAYMENT		4967.14-
CUSTOMER CHARGE		150.00
DISTRIBUTION	4199.0 THMS @ 0.15634	656.47
PGA	4199.0 THMS @ 0.67197	2821.60
TOTAL GAS CHARGES		3628.07
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3628.07

TOTAL BALANCE DUE

0.00
3628.07
3628.07

NEXT SCHEDULED READ DATE
01/31/11

6L 53
Acc 610030
Recd. CHRISTINA ROBINSON
sent 01/03

pay this amount only

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

PLEASE FEEL IT PAYMENT TO

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
31,484.80

THIS MONTH'S CHARGE DUE BEFORE
01/23/11

P.O. Box 31017
TAMPA, FL 33631-317

PAYABLE UPON RECEIPT

011120 15791056 003148480

FLORIDA CITY GAS ATTN: C. ROBINSON
PIYOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
MIALEA FL 33013-3403

B4

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

ACCOUNT NUMBER
31,484.80

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO		
12/28/10	35	12/30/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	157103 153455		3648		1.0370		10.0000		37829.8
TOTAL THERMS =									37829.8

***** THIS MONTH'S BILLING INFORMATION *****

THIS MONTH'S CHARGE DUE BEFORE
01/23/11
PLEASE CONTACT US AT
1579-056
WHOLESALE SERVICE (WHS)
DEC 0 1081.9
DEC 09 923.2

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	21570.63
PAYMENT	21570.63-
CUSTOMER CHARGE	150.00
DISTRIBUTION 37829.8 THMS @	0.15634 5914.31
PGA 37829.8 THMS @	0.67197 25420.49
TOTAL GAS CHARGES	31484.80
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	31484.80

TOTAL BALANCE DUE

31484.80

THIS MONTH'S CHARGE DUE BEFORE
01/26/11

GL 53
Acc 610080
Rec. CHRISTINA ROBINSON
SENT 01/03

PAY THIS AMOUNT ONLY

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

**Florida City Gas - Marketer Cash Outs
January 2011**

B5

	dth	Therms	Amount
FPU	(3,938)	(39,380)	(\$37,626.16)
FPL Energy	4,786	FOR THE	\$20,460.15
Infinite Energy	3,478	34,780	\$14,222.16
Interconn Resources	2,329	23,290	\$9,956.47
Mirabito		-	
End Users Inc	(107)	(1,070)	(\$1,057.78)
MX Energy		-	
Penninsula Energy	(482)	(4,820)	(\$4,181.06)
Pacific Summit		-	
Utility Resources Sol	(21)	(210)	(\$207.59)
Pro Energy Partners		-	
Florida Natural Gas	(9)	(90)	(\$88.97)
PRI Energy Services	11	110	\$38.80
PRI Energy Services		-	
PRI Energy Services		-	
	6,047	12,610	\$1,516.02