

RECEIVED- FPSC

11 MAR -1 PM 3: 14

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

COMMISSION
CLERK

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2011

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2010

2010 AE-Schedules

TOJ-12 Uprate
SDS- 2 Pre-Construction
SDS- 5 Site Selection

REDACTED COPY

COM	<u>5</u>
APA	<u>1</u>
ECR	<u>6</u>
GCL	<u>1</u>
RAD	<u>1</u>
SSC	<u> </u>
ADM	<u> </u>
OPC	<u> </u>
CLK	<u>Y. RPR</u>

DOCUMENT NUMBER-DATE
01398 MAR-1 =
FPSC-COMMISSION CLERK

TOJ-12 (2010) Uprate

DOCUMENT NUMBER-DATE

01398 MAR-1 =

FPSC-COMMISSION CLERK

**TOJ-12 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010**

UPRATE

TOJ-12 - Uprate
Nuclear Cost Recovery
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010

Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
3-4	AE-1	Retail Revenue Requirements Summary	W. Powers
N/A	AE-2	Not applicable	N/A
5-6	AE-3	Carrying costs	W. Powers
7-8	AE-3A	Deferred Tax Carrying Costs	W. Powers
9-10	AE-3B	Construction Period Interest	W. Powers
11-12	AE-4	Recoverable O&M	W. Powers & T. Jones
N/A	AE-5	Not applicable	N/A
13	AE-6	Monthly Expenditures	W. Powers & T. Jones
14	AE-6A	Monthly Expenditures - Descriptions	T. Jones
15	AE-6B	Variance Explanations	T. Jones
16	Appendix A	Transfers to Plant in Service	W. Powers & T. Jones
17	Appendix B	Base Rate Revenue Requirements	W. Powers
18	Appendix C	Carrying Costs on Base Rate Revenue	W. Powers
19-20	AE-7A	Contracts Executed in Excess of \$250,000	T. Jones
21-54	AE-7B	Contracts Executed in Excess of \$1,000,000	T. Jones

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010
 Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$2,725,289	\$2,857,198	\$3,008,848	\$3,202,468	\$3,453,411	\$3,712,901	\$18,960,116
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, Line 17 Pg 2)	26,615	45,227	147,793	531,467	464,970	57,235	\$1,273,306
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$168,575)	(\$964,475)
5.	Other Adjustments (Appendix C, Line8) (b) Pg. 2	\$0	\$0	\$0	(76)	(6,835)	(20,354)	(\$27,265)
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$2,596,999</u>	<u>\$2,745,194</u>	<u>\$2,997,067</u>	<u>\$3,571,933</u>	<u>\$3,747,282</u>	<u>\$3,583,207</u>	<u>\$18,241,682</u>
7.	Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2	\$2,992,018	\$3,239,797	\$3,516,886	\$3,826,442	\$5,155,519	\$4,740,795	\$23,471,458
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	<u>(\$395,019)</u>	<u>(\$494,603)</u>	<u>(\$519,819)</u>	<u>(\$254,510)</u>	<u>(\$1,408,237)</u>	<u>(\$1,157,588)</u>	<u>(\$4,229,776)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,919,371	\$4,108,554	\$4,333,819	\$4,602,291	\$4,361,754	\$4,062,938	\$44,348,843
3.	61,812	61,796	61,781	654,540	654,576	373,158	\$3,140,969
4.	(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)
5.	(34,087)	(47,940)	(61,913)	(47,830)	583,992	1,195,601	\$1,560,559
6.	<u>\$3,778,216</u>	<u>\$3,951,581</u>	<u>\$4,161,664</u>	<u>\$5,036,238</u>	<u>\$5,426,921</u>	<u>\$5,457,548</u>	<u>\$47,053,850</u>
7.	\$4,935,578	\$5,126,313	\$5,393,038	\$5,750,281	\$7,196,589	\$7,746,991	\$59,620,247
8.	<u>(\$1,157,362)</u>	<u>(\$1,174,733)</u>	<u>(\$1,231,374)</u>	<u>(\$714,042)</u>	<u>(\$1,769,667)</u>	<u>(\$2,289,443)</u>	<u>(\$12,566,397)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2010 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2010 Projected vs. 2010 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) includes the following:

Projected Construction Carrying Costs (Schedule AE - 3, Line 9)	\$41,594,586
Projected Carrying Costs on DTA/(DTL) (Schedule AE - 3A, Line 9)	\$0
Recoverable O&M (Schedule AE - 4, Line 38)	\$2,147,983
Projected Base Rate Revenue Requirements (Appendix C, Line 2)	<u>\$15,877,677</u>
	<u>\$59,620,247</u>

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:

Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$2,754,257
Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10)	(\$1,996,520)
(Over)/Under Recovery of O&M Costs (AE-4, Line 40)	\$992,986
Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	<u>(\$14,317,119)</u>
	<u>(\$12,566,397)</u>

Over Recovery Net of Recoverable O&M to 2011 Schedule P-3 Note (d)	<u>(\$13,559,383)</u>
--	-----------------------

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1.	\$307,039,000	\$15,711,985	\$15,016,818	\$20,552,676	\$24,796,867	\$33,744,157	\$26,243,758	\$136,066,261
2.	\$2,404,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	(\$1,455,341)	(\$1,658,743)	(\$1,864,145)	(\$2,068,547)	(\$2,272,949)	(\$2,477,351)	(\$2,681,753)	(\$2,681,753)
4.	\$2,452,823	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$1,226,411
5.	<u>\$303,178,966</u>	<u>\$318,686,548</u>	<u>\$333,278,565</u>	<u>\$353,290,571</u>	<u>\$377,459,384</u>	<u>\$410,551,543</u>	<u>\$436,670,769</u>	<u>\$437,290,521</u>
6.		\$310,932,757	\$325,962,557	\$343,284,568	\$365,374,978	\$394,005,464	\$423,611,156	n/a
7.								
a.		\$1,420,784	\$1,489,553	\$1,568,614	\$1,689,554	\$1,800,379	\$1,935,660	\$9,884,545
b.		\$2,313,039	\$2,424,995	\$2,553,706	\$2,718,037	\$2,931,020	\$3,151,258	\$16,092,055
c.		\$412,249	\$432,203	\$455,143	\$484,431	\$522,391	\$581,644	\$2,868,061
8.		<u>\$2,725,289</u>	<u>\$2,857,196</u>	<u>\$3,008,848</u>	<u>\$3,202,468</u>	<u>\$3,453,411</u>	<u>\$3,712,901</u>	<u>\$18,960,116</u>
9.		\$2,945,688	\$3,193,468	\$3,432,500	\$3,650,065	\$3,373,541	\$3,103,149	\$19,696,409
10.		<u>(\$220,399)</u>	<u>(\$336,268)</u>	<u>(\$423,652)</u>	<u>(\$447,597)</u>	<u>\$79,670</u>	<u>\$699,752</u>	<u>(\$738,294)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Upstate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.		\$19,978,642	\$22,976,998	\$27,592,329	\$38,625,112	\$38,716,450	\$21,854,031	\$305,809,823	\$612,848,822
2.		\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	\$137,608,117
3.		(\$2,886,155)	(\$3,060,557)	(\$3,294,959)	(\$3,499,361)	(\$3,703,762)	(\$3,908,164)	\$0	(\$3,908,164)
4.		\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$2,452,823	
5.		<u>\$437,280,521</u>	<u>\$457,054,761</u>	<u>\$480,448,797</u>	<u>\$508,456,610</u>	<u>\$541,709,605</u>	<u>\$453,570,182</u>	<u>\$473,524,642</u>	<u>\$474,086,798</u>
6.		\$447,167,641	\$488,751,779	\$494,452,703	\$525,083,108	\$497,639,894	\$463,547,412	n/a	
7.									
a.		\$2,043,300	\$2,141,927	\$2,259,365	\$2,399,329	\$2,273,929	\$2,118,146	\$23,120,540	
b.		\$3,326,495	\$3,487,060	\$3,678,250	\$3,906,111	\$3,701,960	\$3,448,345	\$37,640,277	
c.		\$592,876	\$621,493	\$655,569	\$696,180	\$659,794	\$614,593	\$6,708,566	
8.		<u>\$3,919,371</u>	<u>\$4,106,554</u>	<u>\$4,333,819</u>	<u>\$4,802,291</u>	<u>\$4,361,754</u>	<u>\$4,062,938</u>	<u>\$44,348,843</u>	
9.		\$3,297,932	\$3,488,667	\$3,755,392	\$4,048,367	\$3,805,016	\$3,500,782	\$41,594,586	
10.		<u>\$621,439</u>	<u>\$619,886</u>	<u>\$578,427</u>	<u>\$553,904</u>	<u>\$556,738</u>	<u>\$562,156</u>	<u>\$2,754,257</u>	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Transfer to Plant in Service beginning balance represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009. Refer to Appendix A for Transfer to Plant in Service during 2010.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

	2009 Projection	2009 True-ups	2008 - 2009 (Over)/Under Recovery
Line 2 Beginning Balances include:			
2007/2008 Over Recovery (2009 T-3 Line 3 Ending Balance)	\$0	(\$1,375,008)	(\$1,375,008)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$315,325)	(\$315,325)
2009 EPU Carrying Costs (P/T -2 Line 9/Line 8)	\$16,564,497	\$18,343,745	\$1,779,248
2009 DTA/(DTL) Carrying Cost (P/T-3A Line 8)	(\$11,478)	(\$1,568,537)	(\$1,557,059)
2009 Base Rate Revenue Requirements (P/T-1 Line 5)	\$0	\$12,802	\$12,802
	<u>\$16,553,019</u>	<u>\$15,097,677</u>	<u>(\$1,455,341)</u>

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 4 Beginning Balance Includes:	
2008 Over Recovery of Carrying Costs (Revised May 1, 2009 Exhibit WP-1, Col 3)	(\$1,377,391)
2008 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 3)	\$2,383
2009 Under Recovery of Carrying Cost (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$3,740,412
2009 Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$3,959
2009 Under Recovery of Base Rate Revenue Requirements (Revised May 1, 2009 Exhibit WP-1, Col 6)	\$83,480
	<u>\$2,452,823</u>

(g) Line 3 (Column O) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

	2009 Actual/Estimated	2009 True-ups	2009 Final True-up
2008 Over/Under Recovery (2009 AE/T-3 Line 3 Ending Balance)	(\$1,375,008)	(\$1,375,008)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$315,325)	(\$315,325)
2009 EPU Carrying Costs (AE/T -3 Line 8/Line 7)	\$20,304,910	\$18,343,745	(\$1,961,165)
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$7,519)	(\$1,568,537)	(\$1,561,017)
2009 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$83,480	\$12,802	(\$70,658)
	<u>\$19,005,643</u>	<u>\$15,097,677</u>	<u>(\$3,908,165)</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

Schedule AE-3A (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697	\$74,113
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d) Pg. 2		(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$1,726,453)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 2		<u>(\$45,672,055)</u>	<u>(\$45,958,755)</u>	<u>(\$46,245,242)</u>	<u>(\$46,529,638)</u>	<u>(\$46,809,048)</u>	<u>(\$47,073,349)</u>	<u>(\$47,324,395)</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$17,617,965)</u>	<u>(\$17,728,590)</u>	<u>(\$17,839,102)</u>	<u>(\$17,948,808)</u>	<u>(\$18,056,590)</u>	<u>(\$18,158,544)</u>	<u>(\$18,255,385)</u>
6.	a. Average Accumulated DTA(DTL)		(\$17,673,292)	(\$17,783,846)	(\$17,893,955)	(\$18,002,699)	(\$18,107,567)	(\$18,206,965)	
	b. Prior months cumulative Return on DTA(DTL) (e) Pg.2		\$0	(\$154,904)	(\$312,135)	(\$471,710)	(\$633,636)	(\$797,900)	(\$864,475)
	c. Average DTA(DTL) including prior period return subtotal		(\$17,673,292)	(\$17,938,750)	(\$18,206,090)	(\$18,474,409)	(\$18,741,203)	(\$19,004,865)	
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		(\$80,757)	(\$81,970)	(\$83,191)	(\$84,417)	(\$85,637)	(\$86,841)	(\$502,813)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$131,472)	(\$133,447)	(\$135,436)	(\$137,432)	(\$139,416)	(\$141,378)	(\$818,581)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$23,432)	(\$23,784)	(\$24,138)	(\$24,494)	(\$24,848)	(\$25,198)	(\$145,894)
8.	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>(\$154,904)</u>	<u>(\$157,231)</u>	<u>(\$159,574)</u>	<u>(\$161,926)</u>	<u>(\$164,284)</u>	<u>(\$166,575)</u>	<u>(\$964,475)</u>
9.	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$154,904)</u>	<u>(\$157,231)</u>	<u>(\$159,574)</u>	<u>(\$161,926)</u>	<u>(\$164,284)</u>	<u>(\$166,575)</u>	<u>(\$964,475)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$287,742)	(\$3,452,906)
4.		<u>(\$47,324,395)</u>	<u>(\$47,573,184)</u>	<u>(\$47,601,638)</u>	<u>(\$47,393,440)</u>	<u>(\$47,147,733)</u>	<u>(\$46,875,196)</u>	<u>(\$46,690,525)</u>
5.		38.575%	<u>(\$18,255,385)</u>	<u>(\$18,362,332)</u>	<u>(\$18,282,019)</u>	<u>(\$18,187,238)</u>	<u>(\$18,082,108)</u>	<u>(\$18,010,870)</u>
6.	a.		(\$18,303,370)	(\$18,356,844)	(\$18,322,176)	(\$18,234,629)	(\$18,134,673)	(\$18,046,489)
	b.		(\$964,475)	(\$1,133,356)	(\$1,304,185)	(\$1,476,208)	(\$1,648,971)	(\$1,822,372)
	c.		(\$19,267,846)	(\$19,490,199)	(\$19,626,360)	(\$19,710,836)	(\$19,783,644)	(\$19,868,861)
7.								
	a.		(\$88,043)	(\$89,059)	(\$89,681)	(\$90,067)	(\$90,400)	(\$90,789)
	b.		(\$143,334)	(\$144,988)	(\$146,001)	(\$146,630)	(\$147,171)	(\$147,805)
	c.		(\$25,546)	(\$25,841)	(\$26,022)	(\$26,134)	(\$26,230)	(\$26,343)
8.			<u>(\$168,880)</u>	<u>(\$170,829)</u>	<u>(\$172,023)</u>	<u>(\$172,763)</u>	<u>(\$173,401)</u>	<u>(\$174,148)</u>
9.			\$0	\$0	\$0	\$0	\$0	\$0
10.			<u>(\$168,880)</u>	<u>(\$170,829)</u>	<u>(\$172,023)</u>	<u>(\$172,763)</u>	<u>(\$173,401)</u>	<u>(\$174,148)</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be traced up in the 2011 T-3a schedules filed on March 1, 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2010 R&D	\$ 3,494,201	\$ 3,494,201	0.98818187	3,452,906	\$287,742

- (e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.
 (f) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$206,326	\$293,362	\$324,282	\$1,285,335	\$2,722,176	\$8,551,892	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)	\$86,026	\$29,734	\$957,707	\$1,428,509	\$5,807,438	\$509,213	\$8,818,626
4.	Other Adjustments (b) (d) Pg. 2	(\$31)	(\$69)	\$0	\$0	(\$1,163)	\$0	(\$1,263)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$249,323	\$308,195	\$803,135	\$1,999,589	\$5,625,314	\$8,806,498	
6.	CPI Rate (a)	0.417830%	0.407190%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI) (a)	\$1,042	\$1,255	\$3,347	\$8,332	\$23,441	\$36,697	\$74,113
8.	Ending Balance	\$206,326	\$293,362	\$324,282	\$1,285,335	\$2,722,176	\$8,551,892	\$9,097,802

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMFA). See Note (d) Pg. 2.

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	(\$31)	(\$69)	\$0	\$0	(\$342)	\$0	(\$442)
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	(\$865)	\$0	(\$865)
Business Meals	\$0	\$0	\$0	\$0	\$44	\$0	\$44
	(\$31)	(\$69)	\$0	\$0	(\$1,163)	\$0	(\$1,263)

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$9,097,802	\$9,637,098	\$115,070,732	\$123,457,367	\$133,111,065	\$136,360,567	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)	\$500,344	\$105,237,095	\$7,890,695	\$9,120,249	\$2,688,521	(\$45,992,157)	\$88,263,372
4.	Other Adjustments (b) (d) Pg. 2	\$0	(\$62,750)	\$0	\$0	\$705	\$12,086	(\$51,221)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$9,347,974</u>	<u>\$62,224,271</u>	<u>\$119,016,080</u>	<u>\$128,017,491</u>	<u>\$134,455,678</u>	<u>\$113,370,532</u>	
6.	CPI Rate (a)	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	
7.	Construction Period Interest for Tax (CPI) (a)	\$38,953	\$259,289	\$495,940	\$533,449	\$560,277	\$472,415	\$2,434,435
8.	Ending Balance	<u>\$9,097,802</u>	<u>\$9,637,098</u>	<u>\$115,070,732</u>	<u>\$123,457,367</u>	<u>\$133,111,065</u>	<u>\$136,360,567</u>	<u>\$90,852,911</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership.

(c) participant ownership rates of 6.08951% for OUC & 8.806% for FMPA). See Note (d) Pg. 2.

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	(\$66,284)	\$0	\$0	(\$180)	\$15,242	(\$51,663)
P&W benefit credit for tax (for engineering)	\$0	(\$621)	\$0	\$0	\$914	\$275	(\$296)
Business Meals	\$0	\$4,155	\$0	\$0	(\$29)	(\$3,431)	\$739
	<u>\$0</u>	<u>(\$62,750)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$705</u>	<u>\$12,086</u>	<u>(\$51,221)</u>

(c) Beginning of period balance represents the 2009 costs net of adjustments for two transmission work orders expected to be placed into service in November 2010 and January 2012.

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	27,770	46,255	151,700	472,650	472,650	60,000	65,000	65,000	65,000	664,864	664,864	380,000	3,135,753
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$391)	(\$244)	(\$913)	(\$913)	(\$913)	(\$913)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$10,682)
22	FMPA	(565)	(352)	(1,321)	(1,321)	(1,321)	(1,321)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(15,447)
23	Total Participants Credits PSL unit 2	(\$955)	(\$596)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$26,129)
24	Total Nuclear O&M Costs Net of Participants	26,814	45,659	149,466	470,416	470,416	57,766	62,393	62,393	62,393	662,257	662,257	377,393	3,109,624
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	26,497	45,120	147,699	464,856	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,072,874
27														
28	Transmission				\$75,000									\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	-	-	-	66,523	-	-	-	-	-	-	-	-	66,523
31														
32	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period	26,497	45,120	147,699	531,379	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,139,397
33														
34	Total Interest Provision (Page 2 Line 15)	\$117	\$107	\$94	\$88	\$114	\$152	\$156	\$140	\$125	\$110	\$145	\$225	\$1,572
35														
36	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest	26,615	\$45,227	\$147,793	\$531,467	\$464,970	\$57,235	\$61,812	\$61,796	\$61,781	\$654,540	\$654,576	\$373,158	\$3,140,969
37														
38	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
39														
40	(Over)/Under Recovery of O&M Costs Including Interest (Line 36 - Line 38)	(\$19,716)	(\$1,104)	\$63,407	\$372,496	\$207,652	(\$27,151)	(\$22,574)	(\$22,590)	(\$22,605)	\$570,155	\$496,605	(\$600,592)	\$992,986

Note: Line 36 includes interest at the commercial paper rate

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	\$26,497	\$45,120	\$147,699	\$531,379	\$464,856	\$57,083	\$61,656	\$61,656	\$61,656	\$654,431	\$654,431	\$372,933	\$3,139,397
2														
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$737,025	\$670,312	\$603,599	\$536,885	\$470,172	\$403,459	\$336,746	\$270,033	\$203,320	\$136,806	\$69,893	\$3,180	(\$63,533)
4														(\$63,533)
5	Prior Period O&M Costs Recovered (c)	\$900,558	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713
6														
7	Prior Month (over)/under Recovery (Prior Month Line 21)	\$0	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,155	495,605	
8														
9	Balance Eligible for Interest	\$737,025	\$670,312	\$583,883	\$516,066	\$512,760	\$818,544	\$959,483	\$865,619	\$776,331	\$687,029	\$597,710	\$1,101,152	\$1,530,044
10														
11	Average Unamortized Balance	\$703,668	\$627,097	\$549,974	\$514,413	\$665,652	\$889,013	\$912,551	\$820,975	\$731,680	\$642,370	\$849,431	\$1,315,598	
12														
13	Monthly Commercial Paper Rate	0.01667%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	
14														
15	Interest Provision (Line 11 * Line 13)	\$117	\$107	\$94	\$88	\$114	\$152	\$156	\$140	\$125	\$110	\$145	\$225	\$1,572
16														
17	Total O&M Costs and Interest (Line 1 + Line 15)	26,615	45,227	147,793	531,467	464,970	57,235	61,812	61,796	61,781	654,540	654,576	373,158	3,140,969
18														
19	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,396	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
20														
21	Difference (Line 17 - Line 19)	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,155	495,605	(800,592)	992,986
22														

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 3 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 5) and interest will be calculated on the unrecovered balance.

2008 Recoverable O&M (2008 T-4 Schedule Line 30)	\$256,091
2009 Recoverable O&M (2009 T-4 Schedule Line 31)	480,934
	<u>\$737,025</u>

(c) Line 5 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing)

2008 Recoverable O&M (2008 T-4 Schedule Line 30)	\$256,091
2009 Recoverable O&M (2009 AE-4 Schedule Line 32)	544,467
	<u>\$800,558</u>

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filings: Monthly Expenditures

[Section 5(c)(1.b.)]
[Section 8(xd)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry C. Jones

DOCKET NO.: 110008-EI

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	\$96,434,467	\$3,080,748	\$2,827,980	\$3,429,967	\$2,613,639	\$2,486,781	\$3,196,992	\$2,401,003	\$1,787,953	\$2,296,861	\$1,734,380	\$1,590,711	\$1,961,266	\$29,476,272	\$125,910,739
4	Engineering & Design	\$17,656,591	\$1,179,068	\$1,538,500	\$1,131,788	\$999,098	\$999,086	\$1,131,798	\$872,027	\$872,027	\$881,127	\$742,208	\$742,298	\$851,398	\$12,038,407	\$29,894,098
5	Permitting	\$1,806,245	\$9,010	\$17,052	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$0	\$178,082	\$1,782,307
6	Project Management	\$27,732,506	\$1,044,224	\$1,536,926	\$1,582,775	\$1,638,182	\$1,839,182	\$1,711,982	\$1,857,191	\$1,677,191	\$1,879,191	\$1,811,970	\$1,811,970	\$2,013,970	\$20,006,754	\$47,758,260
7	Clearing, Grading and Excavation															\$0
8	On-Site Construction Facilities															\$0
9	Power Block Engineering, Procurement, etc.	\$193,060,002	\$5,983,282	\$10,806,408	\$13,172,306	\$16,248,804	\$27,329,365	\$20,234,681	\$14,596,140	\$18,311,380	\$22,255,638	\$34,829,803	\$37,098,009	\$17,701,475	\$240,389,203	\$438,429,205
10	Non-Power Block Engineering, Procurement, etc.	\$263,565	\$0	\$0	\$82,143	\$732,143	\$957,143	\$394,237	\$889,515	\$889,515	\$889,515	\$889,515	\$532,372	\$532,372	\$7,288,472	\$7,942,037
11	Total Generation Costs	\$337,063,374	\$11,296,331	\$18,826,867	\$23,036,447	\$24,231,834	\$33,410,567	\$26,697,139	\$20,414,876	\$23,538,076	\$28,241,732	\$38,807,966	\$41,752,351	\$23,087,984	\$309,454,170	\$646,517,544
12	Participant Credits PSL Unit 2 (b):															
13	OUC	(\$5,826,751)	(\$190,308)	(\$491,452)	(\$241,873)	(\$353,490)	(\$182,426)	(\$218,565)	(\$236,878)	(\$298,585)	(\$299,985)	(\$651,792)	(\$1,231,082)	(\$526,418)	(\$4,763,842)	(\$10,299,593)
14	FMPA	(\$7,980,753)	(\$275,200)	(\$710,685)	(\$346,772)	(\$511,185)	(\$283,805)	(\$316,095)	(\$341,099)	(\$328,389)	(\$419,349)	(\$769,021)	(\$1,780,231)	(\$764,143)	(\$6,829,980)	(\$14,879,712)
15	Total participant credits PSL unit 2	(\$13,807,504)	(\$465,508)	(\$1,202,137)	(\$588,645)	(\$864,675)	(\$466,231)	(\$534,660)	(\$577,977)	(\$626,974)	(\$719,331)	(\$1,320,813)	(\$3,011,283)	(\$1,290,561)	(\$11,593,822)	(\$25,169,305)
16	Total FPL Generation Costs	\$323,255,870	\$10,830,823	\$15,624,730	\$19,444,802	\$23,367,189	\$32,944,336	\$26,162,468	\$19,837,902	\$22,861,082	\$27,522,401	\$38,507,153	\$38,741,068	\$21,606,422	\$297,801,368	\$621,348,239
17	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$319,723,151	\$10,702,826	\$15,442,051	\$19,215,000	\$23,081,032	\$32,674,750	\$25,853,267	\$19,803,455	\$22,610,681	\$27,305,838	\$38,052,071	\$38,283,221	\$21,547,723	\$296,073,408	\$614,005,085
19	Adjustments:															
20	Non-Cash Accruals	\$13,589,546	(\$4,856,155)	\$1,047,489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,808,697)	\$9,780,880
21	Other Adjustments	(\$424,089)	(\$15,363)	(\$12,808)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,170)	(\$452,265)
22	Total Adjustments	\$13,165,457	(\$4,871,518)	\$1,034,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,837,867)	\$9,328,615
23	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$13,030,860	(\$4,813,947)	\$1,022,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,791,492)	\$9,216,368
25	Total Jurisdictional Generation Costs Net of Adjustments	\$306,713,291	\$15,516,772	\$14,419,587	\$19,215,000	\$23,081,032	\$32,674,750	\$25,853,267	\$19,803,455	\$22,610,681	\$27,305,838	\$38,052,071	\$38,283,221	\$21,547,723	\$296,073,408	\$604,786,697
26																
27	Transmission:															
28	Line Engineering	\$19,004	\$1,246	\$13,283	\$26,000	\$47,083	\$35,000	\$25,000	\$15,000	\$15,000	\$15,000	\$15,000	\$10,000	\$10,000	\$221,591	\$234,595
29	Substation Engineering	\$120,482	\$23,324	\$34,259	\$40,634	\$115,324	\$68,432	\$13,000	\$13,000	\$13,000	\$13,000	\$23,566	\$22,000	\$23,000	\$382,541	\$513,023
30	Line Construction	\$228,155	\$193,378	\$96,881	\$875,000	\$1,683,489	\$1,180,000	\$0	\$0	\$0	\$0	\$50,000	\$45,000	\$0	\$3,983,528	\$4,211,681
31	Substation Construction	\$6,919	\$1,409	\$520,144	\$587,510	\$197,343	\$85,000	\$402,254	\$395,000	\$385,000	\$295,000	\$562,500	\$411,438	\$312,343	\$4,114,841	\$4,121,860
32	Total Transmission Costs	\$389,558	\$219,356	\$864,548	\$1,508,144	\$1,823,220	\$1,218,432	\$440,254	\$423,000	\$413,000	\$323,000	\$644,066	\$488,438	\$345,343	\$8,712,599	\$9,081,158
33	Jurisdictional Factor (d)	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801
34	Total Jurisdictional Transmission Costs	\$328,400	\$194,561	\$869,254	\$1,337,878	\$1,705,694	\$1,109,407	\$390,491	\$373,167	\$368,318	\$296,491	\$573,041	\$433,229	\$306,306	\$7,727,787	\$8,094,687
35	Adjustments:															
36	Non-Cash Accruals	\$8,050	\$0	(\$8,050)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,050)	\$0
37	Other Adjustments	(\$6,706)	(\$735)	(\$833)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,669)	(\$8,375)
38	Total Adjustments	\$1,344	(\$735)	(\$883)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,719)	(\$8,375)
39	Jurisdictional Factor (d)	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801	0.88999801
40	Total Jurisdictional Adjustments	\$1,192	(\$662)	(\$788)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,620)	(\$7,425)
41	Total Jurisdictional Transmission Costs Net of Adjustments	\$327,208	\$195,213	\$868,466	\$1,337,878	\$1,705,694	\$1,109,407	\$390,491	\$373,167	\$368,318	\$296,491	\$573,041	\$433,229	\$306,306	\$7,736,417	\$8,087,125
42	Total Jurisdictional Construction Costs Net of Adjustments	\$307,039,000	\$15,711,985	\$15,016,818	\$20,552,878	\$24,796,667	\$33,744,157	\$26,243,758	\$19,878,642	\$22,876,699	\$27,582,329	\$38,625,112	\$38,716,450	\$21,854,031	\$306,800,823	\$612,849,822

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (upgrade project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007.

On January 7, 2009, the Commission issued Order No. PSC-09-0021-FOF-EI approving FPL's need determination for the upgrades.

In that Order the Commission determined that Rule No. 25-8.0423, F.A.C. is applicable to the costs of the upgrade project. As a result of the issuance of the Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 0.06951% for OUC & 0.806% for FMPA for St. Lucie Unit 2.

(c) Non-cash accruals and other adjustments are a net of participants (participant ownership rates of 0.06951% for OUC & 0.806% for FMPA) for St. Lucie Unit 2.

(d) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No. 090877-EI.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2010
 Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 1 Cycle 23 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
	b Turkey Point Unit 3 Cycle 25 Implementation Outage - Fall	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations**

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2010

Witness: Terry O. Jones

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110008-EI

For the Year Ended 12/31/2010

Witness: Winnie Powers & Terry O. Jones

Line No.	In-Service Date	2010 Actual January	2010 Actual February	2010 Projected March	2010 Projected April	2010 Projected May	2010 Projected June	2010 Projected July	2010 Projected August	2010 Projected September	2010 Projected October	2010 Projected November	2010 Projected December	Projected 12M - Total	
1	October 2010 - Turbine Gantry Crane										\$5,746,141			\$5,746,141	
2															
3	November 2010 - Nuclear											\$127,028,524		\$127,028,524	
4															
5	November 2010 - Transmission											\$176,851		\$176,851	
6															
7	December 2010 - Transmission												\$1,748,088	\$1,748,088	
8															
9	December 2010 - Turb Gantry Crane - Turkey Point												\$503,818	\$503,818	
10															
11	Transfers To Plant In-Service - (Schedule AE-3, Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	
12															
13															
14															
15															
16	Transfer to Plant in Service														
17	Nuclear Generation														
18	Total Company Plant in Service	\$2,856,822									\$5,814,841	\$130,496,310	\$509,844	\$136,820,995	\$136,677,817
19	Participant Credit	(\$423,379)													(\$423,379)
20	Transfer to Plant in Service Net of Participants (a)	\$2,433,443									\$5,814,841	\$130,496,310	\$509,844	\$136,820,995	\$136,254,438
21	Jurisdictional Factor (c)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
22	Total Jurisdictional Nuclear transfer to Plant in Service	\$2,404,864	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,121	\$128,954,068	\$503,818	\$135,204,027	\$137,608,711
23	Adjustments (c)	(\$0)													\$1,948,592
24	Jurisdictional Factor (c)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
25	Total Jurisdictional Adjustments	(\$0)													(\$20)
26	Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,404,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,028,524	\$503,818	\$133,278,484	\$135,683,177
27	Transmission														
28	Transfer to Plant in Service (a)	\$0										\$197,292	\$1,970,271	\$2,167,562	\$2,167,562
29	Jurisdictional Factor (c)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$174,991	\$1,747,567	\$1,922,558	\$1,922,558
31	Adjustments (b)	\$0										(\$2,097)	(\$588)	(\$2,685)	(\$2,685)
32	Jurisdictional Factor (c)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments	\$0										(\$1,890)	(\$521)	(\$2,381)	(\$2,381)
34	Total Jurisdictional Transfer to Plant Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$176,851	\$1,748,088	\$1,924,940	\$1,924,940
35															
36	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments	\$2,404,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,746,141	\$127,205,376	\$2,251,907	\$135,203,423	\$137,608,117

(a) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 8.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
(b) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.06951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.
(c) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Base Rate Revenue Requirement (NCRC) 2010

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	2010		2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	October 2010 - Turbine Gantry Crane	Oct-10										\$28,337	\$56,628	\$56,537	\$141,502
2															
3	November 2010 - Nuclear	Nov-10											\$621,371	\$1,241,853	\$1,863,223
4															
5	November 2010 - Transmission	Nov-10											\$921	\$1,840	\$2,761
6															
7	December 2010 - Transmission	Dec-10												\$8,350	\$8,350
8															
9	December 2010 - Turb Gantry Crane - Turkey Point	Dec-10												\$2,485	\$2,485
10															
11		Total													
12															
13	Base Rate Revenue Requirement 2010		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,337	\$678,920	\$1,311,065	\$2,018,321

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

(Section 5(c)1.b.)

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
	Jurisdictional Dollars													
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,397	\$678,920	\$1,311,085	\$2,018,321	
2	Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,506	\$3,232,602	\$3,272,459	\$15,877,677	
3	(Over)/Under Recovery (Line 1 - Line 2)	\$0	\$0	\$0	(\$17,407)	(\$1,524,661)	(\$1,553,260)	(\$1,553,260)	(\$1,553,260)	(\$1,589,171)	(\$2,553,683)	(\$1,961,396)	(\$13,859,356)	
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	\$0	\$0	\$0	(\$17,407)	(\$1,542,144)	(\$3,102,239)	(\$4,675,653)	(\$6,263,200)	(\$7,854,399)	(\$9,515,484)	(\$12,145,333)	(\$14,201,655)	(\$14,317,119)
5	Average Net Base Rate Revenue Requirements	\$0	\$0	\$0	(\$8,704)	(\$779,776)	(\$2,322,192)	(\$3,889,046)	(\$5,486,526)	(\$7,063,799)	(\$8,689,942)	(\$10,830,409)	(\$13,173,494)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b * .61425) (a)	\$0	\$0	\$0	(\$40)	(\$3,563)	(\$10,811)	(\$17,771)	(\$24,993)	(\$32,278)	(\$39,706)	(\$49,489)	(\$60,195)	(\$236,647)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	(\$65)	(\$5,801)	(\$17,275)	(\$28,931)	(\$40,668)	(\$52,548)	(\$64,645)	(\$80,588)	(\$97,998)	(\$388,518)
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	\$0	(\$12)	(\$1,034)	(\$3,079)	(\$5,156)	(\$7,252)	(\$9,366)	(\$11,522)	(\$14,369)	(\$17,466)	(\$69,245)
7	Total Return Requirements (Line 6b + 6c)	\$0	\$0	\$0	(\$76)	(\$6,836)	(\$20,354)	(\$34,087)	(\$47,940)	(\$61,913)	(\$76,186)	(\$94,927)	(\$115,484)	(\$457,762)
8	2010 Base Revenue Requirements (Line 1 + Line 7)	\$0	\$0	\$0	(\$76)	(\$6,836)	(\$20,354)	(\$34,087)	(\$47,940)	(\$61,913)	(\$76,830)	(\$94,927)	(\$115,484)	(\$457,762)
9	Projected Base Rate Revenue Requirements (Order No. PSC 09-0783-FOF-EI)	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,506	\$3,232,602	\$3,272,459	\$15,877,677	
10	(Over) / Under Recovery (Line 8 - Line 9)	\$0	\$0	\$0	(\$17,484)	(\$1,531,495)	(\$1,573,614)	(\$1,587,347)	(\$1,601,200)	(\$1,615,173)	(\$1,685,338)	(\$2,078,859)	(\$14,317,119)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) The actual/estimated base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over)/Under Recovery of costs on Line 3 are reflected on Schedule AE-1 "Other Adjustments" Line 5 to calculate the total over/under recovery.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A

[Section (B)(c)]

EXPLANATION: For all executed contracts exceeding \$250,000 (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work. Note: Includes contracts through February 28, 2010. Does not include corporate blanket orders.

Witness: Terry C. Jones
 For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009) (a)	Estimate of amount to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Installation, Demolition and Testing Services (PTN)
5	121965	Open	4/24/09 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09 - open					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	12/09/08 - open	12/09/08 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw Stone & Webster	Sole Source	Engineering Support
17	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PTN-Eng. Proc. Const.
18	116088	Open	08/29/08 - open	08/29/08 - open					Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PSL-Eng. Proc. Const
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - Cond Tubes
22	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PTN - MSR's
23	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - MRS's
24	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - FWH's
25	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development
27	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	PSL - Gantry Crane
28	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - FWH's
29	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering services
30	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PSL - TCW-HX's

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A

[Section 8](c)

EXPLANATION: For all executed contracts exceeding \$250,000 (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders.

COMPANY: FPL

Witness: Terry G. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110008-EI

(A) (B) (C) (D) Confidential (E) Confidential (F) Confidential (G) Confidential (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008) (a)	Estimate of amount to be Expended in Current Year (2010)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis
32	116796	Open	10/29/06 - open	10/29/08 - open					Cameron	Single Source	PTN supply ultrasonic flow meter measuring system
33	116107	Open	9/29/06 - open	9/29/08 - open					Cameron	Single Source	PSL supply ultrasonic flow meter measuring system
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	PSL - PM support - staff augmentation
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	PSL - Steam gen. component design review
36	112226	Open	4/23/06 - open	04/23/08 - open					Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates
38	115391	Open	8/29/08 - open	8/29/08 - open					Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL
39	112987	Open	5/19/08 - open	5/19/08 - open					Numerical Applications Inc.	Single Source	Radiological Analysis for PTN
40	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
41	126246	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers - PSL
42	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN
43	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118988	Open	01/22/09 - open	01/22/09 - open					Hoftec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
47	118563	Open	1/14/2009 - open	1/14/2009 - open					Hoftec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
49	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	126227	Open	10/13/09 - open	10/13/09 - open					Invensys Systems Inc	OEM	Feedwater Heater Instrumentation DCS
51	4600004520	Open	1/1/10-3/30/10	1/1/10-3/30/10					Pascor Pacific Switch Co.	Competitive	Switch Contract for PSL Switchyard

Notes:

(a) Amounts have been updated to reflect actual amounts expended as of prior year 2009.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(6)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight
(8) Normal

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive
selection with

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

July 2, 2011, plus warranty period

Nature and Scope of Work:

Supply Eight (8) Normal
Containment Coolers and
provide Testing Services

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PTN PO 125098

Major Task or Tasks Associated With:
EPU Project Storage

Vendor Identity:
BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to BRV Construction.

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
August 17, 2009

Term End:
May 4, 2010, plus warranty period

Nature and Scope of Work:
Design, Build, and Erect the PTN Warehouse

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2010

Contract No.:

PSL PO 120789

Major Task or Tasks Associated With:

Replacement IsoPhase
Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

December 1, 2011, plus warranty period

Nature and Scope of Work:

Replacement IsoPhase
Bus Duct Coolers,
Technical Installation
Support and Field
Testing.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct,
Demolition and Installation Services,
Evaluation, Testing and Engineering

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2010

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

January 2012, plus warranty period

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation
Valves, Technical Field
Services, Testing,
Engineering and
Documentation

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PSL PO 126454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

December 2011, plus warranty

Nature and Scope of Work:

Replacement Heater Drain Pumps,
Spare Heater, Technical Direction

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
FTN PO 122154

Meior Task or Tasks Associated With:
Step-Up Transformers

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
April 27, 2009

Term End:
August 2011, plus warranty

Nature and Scope of Work:
Uprate Step-Up Transformers from 850 MVA to 970 MVA

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Orig. [REDACTED]; Rev 1 reduces to [REDACTED]
Rev 2 increase to [REDACTED] (current contract amount)

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/28/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation
and LAR Analysis for PTN
Units 3 & 4

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Original [REDACTED] Rev. 1 reduces to [REDACTED] (current contract amount)

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR
Analysis for PSL Units 1 & 2

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev. 0 [REDACTED] Rev.

2 [REDACTED] Rev. 3 [REDACTED] Rev. 4

[REDACTED] Rev. 6 [REDACTED] Rev. 7

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR
(Steam Generator and
Reactor Head)

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-E1

Contract No.:
PO 115338

Major Task or Tasks Associated With:
Engineering Analysis

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value after execution of each
revision is as follows: Rev. 0, [redacted] Rev 2
[redacted] Rev. 3 [redacted], Rev 6 [redacted]
Rev 7 [redacted] Rev 8 [redacted] Rev 9
[redacted]

Contract Status:
Active

Term Begin:
August 27, 2008

Term End:
open

Nature and Scope of Work:
Design review for the Reactor Coolant system,
Control Rod Mechanism, EMA, CFD and BMI

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 106363

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows: R0

██████████ R1 ██████████ R2

Contract Status:

Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PSL PO-117820
PTN PO 117809

Major Task or Tasks Associated With:
Provide Engineering, Procurement and
Construction Services for PSL and PTN

Vendor Identity:
Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
6

Number of Bids Received:
5

Brief Description of Selection Process:
Bidders were evaluated against predetermined technical
and commercial criteria, awarding to the lowest evaluated

Dollar Value:
PSL [REDACTED]
PTN [REDACTED] (current contract amount)

Contract Status:
Active

Term Begin:
PSL PO-117820 December 2, 2008
PTN PO 117809 December 2, 2008

Term End:
PSL & PTN 12/31/12

Nature and Scope of Work:
Bechtel's scope includes project
management, design engineering,
procurement and material handling services,
work order planning,
construction/implementation, project
controls, quality assurance, quality control,
radiation protection (alara), safety, security
Interface and other services as designated
in the Contract documents.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED] (current contract
amount)

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 31, 2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]

COMPANY: FPL

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 31, 2013

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles
for Unit 3 & 4

Vendor Identity:

Thermal Engineering
International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process
included technical and
commercial clarifications with
award made to TEI as the total
evaluated low bidder.

Dollar Value:

Original Contract, [REDACTED] R1 Changed
Dollar Value to [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2006

Term End:

March 1, 2011 plus warranty period

Nature and Scope of Work:

PTN Condenser Tube Bundles
with Unit 3 delivery 6-1-10 and
Unit 4 delivery 12-1-10

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PO # 116208

Major Task or Tasks Associated With:
PTN MSR's for Units 3 & 4

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 17, 2008

Term End:
September 1, 2012 plus warranty period

Nature and Scope of Work:
PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0

Rev 3

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

October 1, 2011 plus warranty period

Nature and Scope of Work:

PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 &
4

Vendor Identity:

Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

██████████ (current contract amount)

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 1, 2011 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO Rev 0 Max Value

██████████, Rev. 4 Max Value ██████████

Rev. 7 Max Value ██████████

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

December 31, 2012

Nature and Scope of Work:

PSL BOP Engineering

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone &
Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the
PSL Uprate Project

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PO 117272

Major Task or Tasks Associated With:
Gantry crane repair/modification

Vendor Identity:
American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Sole Source/OEM

Dollar Value:
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

Contract Status:
Active

Term Begin:
November 13, 2008

Term End:
December 31, 2010

Nature and Scope of Work:
Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2010

Contract No.:
PO # 118224

Major Task or Tasks Associated With:
PSL Feedwater Heaters for Units 1 &
2

Vendor Identity:
Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value after execution of each revision is as follows: Rev 0
Rev 1 Rev 3

Contract Status:
Active

Term Begin:
December 17, 2008

Term End:
open

Nature and Scope of Work:
PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2010

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS,
BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for
NSSS, BOP and Licensing
Activities.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PO # 116278

Major Task or Tasks Associated With:
PSL Heat Exchangers for Units 1 & 2

Vendor Identity:
Thermal Engineering International (USA)
Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED]
Rev 2 [REDACTED] Rev 3 [REDACTED]

Contract Status:
Active

Term Begin:
December 18, 2008

Term End:
Open

Nature and Scope of Work:
PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Original Order was
issued at ██████████

A series of purchase
order revisions (revs
1 -14) have resulted
in a revised dollar
value of ██████████

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance
Study and Analysis

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring
System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Active

Term Begin:

October 29, 2008

Term End:

July 31, 2012

Nature and Scope of Work:

Ultrasonic Flow Measuring
System for PTN

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO 118107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring
System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring
System for PTN

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PO # 4500521317

Major Task or Tasks Associated With:
Inductors

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection

Doller Value:
[REDACTED]

Contract Status:
Active

Term Begin:
September 8, 2009

Term End:
Open

Nature and Scope of Work:
Supply of Inductors

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer
Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection,
Commercial and
Technical Evaluation

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer
Coolers

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant
Cooling Water
Heat Exchangers

Vendor Identity:

Joseph Oat
Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive
Selection,
Commercial and
Technical
Evaluation

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine
Plant Cooling
Water Heat
Exchangers

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excused contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:
PTN PO # 127881

Major Task or Tasks Associated With:
Procedure Writers

Vendor Identity:
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
SSJ

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 22, 2009

Term End:
Open

Nature and Scope of Work:
Procedure Writers

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.:

PO # 126227 (PTN)

Major Task or Tasks Associated With:

Feedwater Heater Instrumentation and DCS

Vendor Identity:

Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value after each revision

as follows: Original order at [REDACTED]
R1 [REDACTED], R2 [REDACTED]

Contract Status:

Open

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Software Design, Development and Integrated System
Testing, Feedwater Heater Instrumentation DCS Addition
at PTN 3 & 4

SDS-2 (2010)
Pre-Construction

**SDS-2 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6 & 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010**

PRE- CONSTRUCTION

**SDS-2 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010**

Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
3-4	AE-1	Retail Revenue Requirements Summary	W. Powers
5-6	AE-2	True-Up of Preconstruction Costs	W. Powers
7-8	AE-3A	Deferred Tax Carrying Costs	W. Powers
N/A	AE-4	CCRC Recoverable O&M Monthly Expenditures	N/A
N/A	AE-5	Total O&M Monthly Expenditures	N/A
9	AE-6	Monthly Expenditures	W. Powers & S. Scroggs
10	AE-6A	Monthly Expenditures - Descriptions	S. Scroggs
11	AE-6B	Variance Explanations	S. Scroggs
12	AE-7A	Contracts Executed in Excess of \$250,000	S. Scroggs
13-15	AE-7B	Contracts Executed in Excess of \$1,000,000	S. Scroggs

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$7,593,320)	(\$7,116,783)	(\$1,932,021)	(\$5,521,493)	(\$5,457,052)	(\$2,782,061)	(\$30,402,729)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$266,697	\$269,902	\$282,403	\$297,432	\$306,277	\$319,501	\$1,742,211
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$7,326,623)</u>	<u>(\$6,846,881)</u>	<u>(\$1,649,618)</u>	<u>(\$5,224,061)</u>	<u>(\$5,150,775)</u>	<u>(\$2,462,560)</u>	<u>(\$28,660,519)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$2,127,361	(\$687,146)	(\$77,014)	\$386,085	(\$393,742)	(\$853,493)	\$502,050
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$9,453,984)</u>	<u>(\$6,159,736)</u>	<u>(\$1,572,604)</u>	<u>(\$5,610,146)</u>	<u>(\$4,757,033)</u>	<u>(\$1,609,067)</u>	<u>(\$29,162,569)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1. Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$5,114,487)	(\$5,365,421)	(\$3,649,111)	(\$5,533,716)	(\$4,768,496)	(\$3,340,637)	(\$58,174,597)
2. Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$333,105	\$342,103	\$353,328	\$364,068	\$372,670	\$384,747	\$3,892,232
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>(\$4,781,382)</u>	<u>(\$5,023,318)</u>	<u>(\$3,295,783)</u>	<u>(\$5,169,648)</u>	<u>(\$4,395,826)</u>	<u>(\$2,955,890)</u>	<u>(\$54,282,366)</u>
7. Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$1,545,175	(\$514,758)	(\$868,819)	\$1,738,998	(\$1,287,523)	(\$1,160,698)	(\$45,574)
8. Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$6,326,557)</u>	<u>(\$4,508,560)</u>	<u>(\$2,426,965)</u>	<u>(\$6,908,646)</u>	<u>(\$3,108,303)</u>	<u>(\$1,795,192)</u>	<u>(\$54,236,792)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,903
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$9,382,182)	(\$15,443,782)	(\$16,905,197)	(\$22,392,189)	(\$27,008,753)	(\$28,466,819)
2. Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2	(\$102,221,935)	(\$94,582,482)	(\$86,943,030)	(\$79,303,577)	(\$71,664,124)	(\$64,024,671)	(\$56,385,219)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$91,673,433)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$45,836,717)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$98,402,209)	(\$95,453,847)	(\$95,536,275)	(\$91,658,330)	(\$87,493,091)	(\$84,905,416)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$449,642)	(\$436,169)	(\$436,546)	(\$418,826)	(\$399,793)	(\$387,069)	(\$2,528,945)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$732,017)	(\$710,084)	(\$710,698)	(\$681,849)	(\$650,864)	(\$631,614)	(\$4,117,127)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$130,466)	(\$126,557)	(\$126,666)	(\$121,525)	(\$116,002)	(\$112,572)	(\$733,789)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$862,494)	(\$836,642)	(\$837,364)	(\$803,374)	(\$766,867)	(\$744,186)	(\$4,850,916)
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period		(\$7,593,320)	(\$7,116,783)	(\$1,932,021)	(\$5,521,493)	(\$5,457,052)	(\$2,782,061)	(\$30,402,729)
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)		\$1,788,863	(\$1,055,204)	(\$470,586)	(\$34,500)	(\$840,489)	(\$1,323,995)	(\$1,935,911)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$9,382,182)	(\$8,061,579)	(\$1,461,435)	(\$5,486,993)	(\$4,616,563)	(\$1,458,066)	(\$28,466,819)

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$28,466,819)	(\$34,829,259)	(\$38,955,722)	(\$41,189,230)	(\$47,889,073)	(\$50,772,109)	(\$52,334,248)
2. Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2	(\$48,745,766)	(\$41,106,313)	(\$33,466,860)	(\$25,827,408)	(\$18,187,955)	(\$10,548,502)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$91,673,433)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$80,303,278)	(\$76,474,078)	(\$74,079,077)	(\$69,719,610)	(\$66,546,832)	(\$63,698,819)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$366,940)	(\$349,443)	(\$338,499)	(\$318,579)	(\$304,081)	(\$291,067)	(\$4,497,553)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$597,379)	(\$588,893)	(\$551,077)	(\$518,647)	(\$495,044)	(\$473,858)	(\$7,322,024)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$106,470)	(\$101,393)	(\$98,218)	(\$92,438)	(\$88,231)	(\$84,455)	(\$1,304,993)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	<u>(\$703,849)</u>	<u>(\$670,286)</u>	<u>(\$649,294)</u>	<u>(\$611,084)</u>	<u>(\$583,275)</u>	<u>(\$558,313)</u>	<u>(\$8,627,017)</u>
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period	<u>(\$5,114,487)</u>	<u>(\$5,365,421)</u>	<u>(\$3,649,111)</u>	<u>(\$5,533,716)</u>	<u>(\$4,768,496)</u>	<u>(\$3,340,637)</u>	<u>(\$58,174,597)</u>
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)	\$1,047,952	(\$1,038,957)	(\$1,415,603)	\$1,166,127	(\$1,885,460)	(\$1,778,497)	(\$5,840,349)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	<u>(\$6,162,440)</u>	<u>(\$4,326,464)</u>	<u>(\$2,233,508)</u>	<u>(\$6,699,843)</u>	<u>(\$2,883,036)</u>	<u>(\$1,562,140)</u>	<u>(\$52,334,248)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances includes:	2009 Projections	2009 True ups	2008/2009 Over Recovery
2007/2008 (Over)/Under Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$23,792,946)	(\$23,792,946)
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs P-2 (Line 7) / T -2 (Line 1 + 6)	\$113,515,917	\$36,907,523	(\$76,608,394)
2009 DTA/(DTL) Carrying Cost P-3A / T-3A (Line 8)	\$3,369,810	\$1,591,363	(\$1,778,447)
	<u>\$116,885,727</u>	<u>\$14,663,792</u>	<u>(\$102,221,935)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 3 Beginning Balance includes:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)		(\$23,794,568)	
2007/2008 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule T-3A Line 10)		\$1,623	
2009 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)		(\$66,546,819)	
2009 Over Recovery of Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)		(\$1,333,669)	
		<u>(\$91,673,433)</u>	

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Line 2 Ending Balance includes:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance)	(\$23,792,946)	(\$23,792,946)	\$0
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$42,148)	(\$42,148)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$46,969,098	\$36,907,523	(\$10,061,575)
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	\$2,036,141	\$1,591,363	(\$444,778)
	<u>\$25,212,294</u>	<u>\$14,663,792</u>	<u>(\$10,548,501)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual
 deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)	\$908,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$20,284,903
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2	<u>\$78,425,514</u>	<u>\$79,334,130</u>	<u>\$80,693,442</u>	<u>\$87,238,237</u>	<u>\$90,159,572</u>	<u>\$93,108,839</u>	<u>\$98,710,417</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$30,252,642</u>	<u>\$30,603,141</u>	<u>\$31,127,495</u>	<u>\$33,652,150</u>	<u>\$34,779,055</u>	<u>\$35,916,735</u>	<u>\$38,077,543</u>
6.	a. Average Accumulated DTA/(DTL)	\$30,427,891	\$30,865,318	\$32,389,823	\$34,215,602	\$35,347,895	\$36,997,139	
	b. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2	\$0	(\$71,801)	(\$169,958)	(\$281,127)	(\$404,280)	(\$544,750)	(\$695,750)
	c. Average DTA/(DTL) including prior period return subtotal	\$30,427,891	\$30,793,517	\$32,219,865	\$33,934,476	\$34,943,615	\$36,452,389	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)	\$139,038	\$140,709	\$147,226	\$155,061	\$159,672	\$166,567	\$908,273
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$226,354	\$229,074	\$239,685	\$252,440	\$259,947	\$271,171	\$1,478,870
	c. Debt Component (Line 6c x 0.001325847) (c)	\$40,343	\$40,827	\$42,719	\$44,992	\$46,330	\$48,330	\$263,541
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)	<u>\$266,697</u>	<u>\$269,902</u>	<u>\$262,403</u>	<u>\$297,432</u>	<u>\$306,277</u>	<u>\$319,501</u>	<u>\$1,742,211</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)	\$338,498	\$368,058	\$393,572	\$420,585	\$446,746	\$470,501	\$2,437,961
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)	<u>(\$71,801)</u>	<u>(\$98,157)</u>	<u>(\$111,169)</u>	<u>(\$123,153)</u>	<u>(\$140,470)</u>	<u>(\$151,001)</u>	<u>(\$695,750)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>\$98,710,417</u>	<u>\$101,939,231</u>	<u>\$104,883,549</u>	<u>\$109,523,185</u>	<u>\$112,240,006</u>	<u>\$115,694,238</u>	<u>\$120,551,366</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$38,077,543</u>	<u>\$39,323,058</u>	<u>\$40,458,829</u>	<u>\$42,248,569</u>	<u>\$43,296,582</u>	<u>\$44,629,052</u>
6.	a. Average Accumulated DTA/(DTL)	\$38,700,301	\$39,890,944	\$41,353,699	\$42,772,576	\$43,962,817	\$45,585,871	
	b. Prior months cumulative Return on DTA/(DTL)	(\$695,750)	(\$859,867)	(\$1,041,964)	(\$1,235,421)	(\$1,444,224)	(\$1,669,491)	(\$1,902,544)
	c. Average DTA/(DTL) including prior period return subtotal	\$38,004,551	\$39,031,076	\$40,311,735	\$41,537,155	\$42,518,594	\$43,896,380	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)	\$173,659	\$178,350	\$184,202	\$189,801	\$194,286	\$200,581	\$2,029,151
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$282,717	\$290,354	\$299,880	\$308,996	\$316,297	\$326,547	\$3,303,461
	c. Debt Component (Line 6c x 0.001325847) (c)	\$50,388	\$51,749	\$53,447	\$55,072	\$56,373	\$58,200	\$588,771
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)	<u>\$333,105</u>	<u>\$342,103</u>	<u>\$353,328</u>	<u>\$364,068</u>	<u>\$372,670</u>	<u>\$384,747</u>	<u>\$3,892,232</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)	\$497,223	\$524,199	\$546,785	\$572,871	\$597,937	\$617,799	\$5,794,775
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)	<u>(\$164,117)</u>	<u>(\$182,096)</u>	<u>(\$193,457)</u>	<u>(\$208,803)</u>	<u>(\$225,267)</u>	<u>(\$233,053)</u>	<u>(\$1,902,544)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).
 (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$505,832	\$1,211,933	\$5,359,043	\$2,375,587	\$2,423,918	\$4,937,063	\$2,766,783	\$2,416,913	\$4,182,282	\$2,175,464	\$2,282,244	\$3,696,304	\$34,333,186
4	Permitting	\$101,854	\$61,476	\$616,766	\$284,886	\$264,802	\$435,468	\$204,827	\$266,598	\$216,822	\$298,683	\$240,813	\$246,227	\$3,228,180
5	Engineering and Design	\$312,198	\$102,159	\$647,259	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$296,019	\$285,196	\$972,686	\$972,687	\$5,068,269
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$919,483	\$1,375,568	\$6,623,068	\$2,956,272	\$2,984,539	\$5,668,570	\$3,267,429	\$2,979,531	\$4,695,124	\$2,749,313	\$3,495,542	\$4,915,217	\$42,629,655
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$906,617	\$1,359,311	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$42,125,853
11	Adjustments													
12	Non-Cash Accruals	(\$949,827)	(\$74,389)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,024,216)
13	Other Adjustments	(\$9,736)	(\$6,359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,094)
14	Total Adjustments	(\$959,563)	(\$80,748)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,040,310)
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	(\$948,222)	(\$79,793)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,026,016)
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868
19														
20	Transmission:													
21	Line Engineering													\$0
22	Substation Engineering													\$0
23	Clearing													\$0
24	Other													\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor													
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals													\$0
30	Other Adjustments													\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor													
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs	\$1,856,839	\$1,439,105	\$6,544,795	\$2,921,334	\$2,949,267	\$5,601,578	\$3,228,814	\$2,944,318	\$4,639,636	\$2,716,821	\$3,454,232	\$4,857,129	\$43,153,868
38														
39	Construction:													

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-SA (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

1 **Pre-Construction period:**

2 **Generation:**

- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal.
- 5 b. Preparation of FDEP Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, FRCC studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design.
- 10 b. Water supply design.
- 11 c. Construction logistical and support planning.
- 12 d. Long lead procurement advanced payments.
- 13 e. Power Block Engineering and Procurement.
- 14 3 Permitting
- 15 a. Communications outreach.
- 16 b. Legal and application fees.
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads.
- 19 b. Site clearing.
- 20 c. Site fill to grade for construction.
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking.
- 23 b. Administrative facilities.
- 24 c. Underground infrastructure.

28 **Transmission:**

- 29 1 Line / Substation Engineering
- 30 a. Transmission interconnection design.
- 31 b. Transmission integration design.

33 **Construction period:**

34 **Generation:**

- 35 1 Real Estate Acquisitions - self explanatory.
- 36 2 Project Management - FPL and Contractor staff required to oversee / manage project.
- 37 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expenses within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).

43 **Transmission :**

- 44 1 Line Engineering - self explanatory.
- 45 2 Substation Engineering - self explanatory.
- 46 3 Real Estate Acquisitions - self explanatory.
- 47 4 Line Construction - self explanatory.
- 48 5 Substation Construction - self explanatory.
- 49 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2010

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				Pre-Construction:
4				Generation:
5				Licensing
	\$34,333,186	\$29,778,705	\$4,554,482	The majority of the licensing expenditures are a result of the federal COLA process. This value is a combination of New Nuclear Project team costs and Bechtel COLA team costs. Other licensing activities include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Underground Injection Control (UIC). Differences are created by the shifting NRC COLA review schedule. Some activities scheduled for 2009 were deferred into 2010 and some 2010 activities were moved into 2011.
6				Permitting
	\$3,228,180	\$2,703,151	\$525,029	Permitting fees consist of expenditures for Project Development management, public outreach/education and environmental services. The variance is attributed to the additional technical and legal costs estimated to be necessary to respond to the high volume of SCA agency inquiries.
7				Engineering and Design
	\$5,068,289	\$58,025,409	(\$52,957,120)	The Engineering & Design activities are required to support the permitting effort for the UIC well system. Approximately \$53 million was removed from this category for costs associated with the Preparation phase activities which are deferred.
8				Long lead procurement advanced payments
9	\$0	\$0	\$0	
	\$0	\$13,750	(\$13,750)	This is a result of an improper forecast of legal costs that is corrected by this filing.
10				Total Generation Costs
	<u>\$42,629,655</u>	<u>\$90,521,015</u>	<u>(\$47,891,359)</u>	
11				
12				
13				
14				Transmission:
15				Line Engineering
16				Substation Engineering
17				Clearing
18				Other
19				Total Transmission Costs
20				
21				
22				
23				Construction:
24				Generation:
25				License Application
26				Engineering & Design
27				Long lead procurement advanced payments
28				Permitting
29				On-Site Construction Facilities
30				Total Generation Costs
31				
32				
33				
34				Transmission:
35				Line Engineering
36				Substation Engineering
37				Clearing
38				Other
				Total Transmission Costs

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, [Section (B)(c)]

COMPANY: FPL

original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Witness: Steven D. Scroggs
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Line No.	Contract No.	Status of Contract	Original Term of Contract (a)	Current Term of Contract (b)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract (a)	Current Term of Contract (b)	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open-CO#20	11/6/2007-open	3/1/2010-open					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open-CO#3	1/31/2008-open	9/17/2009-open					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open-CO#4	5/1/2008-open	11/24/2009-open					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500425707	Open-CO#2	5/23/2008-open	11/9/2009-open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
5	4500430034	Open	6/16/2008-open	6/16/2008-open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
6	4500443122	Open-CO#1	8/16/2008-open	8/14/2009-open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
7	4500517152	Open	7/10/2009-open	7/10/2009-open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
8	4500518160	Open	7/23/2009-open	7/23/2009-open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
9	4500518167	Open-CO#1	7/23/2009-open	1/14/2010-open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
10	4500536449	Open	10/12/2009-open	10/12/2009-open					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support
11	4500492222	Open-CO#1	3/17/2009-open	1/8/2010-open					Jefferson Wells International	Comp Bid/ Single Source	New Nuclear audit

Notes:

(a) Updated columns (C) and (D) to reflect actual date of original contract and execution date of most recent change order for year ended 2010.

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
COMPANY: FPL current contract status, the current term of the contract, and the current nature/scope of work.

Witness: Steven D. Scroggs
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.: 4500395492

Major Task or Tasks Associated With: COLA and SCA preparation and support

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source

Dollar Value: [REDACTED]

Contract Status: Open- thru CO#20

Term Begin: 11/6/2007

Term End: 12/31/2011

Nature and Scope of Work: Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

[Section (8)(c)]

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Steven D. Scroggs
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.: 4500518160

Major Task or Tasks Associated With: Post SCA Submittal support

Vendor Identity: Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Award

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 7/23/2009

Term End: 12/31/2009

Nature and Scope of Work: Post SCA Submittal support

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Steven D. Scroggs
For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Contract No.: 4500518167

Major Task or Tasks Associated With: SCA Support

Vendor Identity: Environmental Consulting & Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Initial Selection-Single Source Award; Change Orders as Predetermined Source

Dollar Value: [REDACTED]

Contract Status: Open- thru CO#1

Term Begin: 7/23/2009

Term End: 12/31/2010

Nature and Scope of Work: SCA Support

**SDS-5 (2010)
Site Selection**

**SDS-5 - Site Selection
Nuclear Cost Recovery
Turkey Point 6 & 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010**

SITE SELECTION

**Exhibit SDS-5 - Site Selection
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
January 2010 - December 2010**

Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
3-4	AE-1	Retail Revenue Requirements Summary	W. Powers
5-6	AE-2	True-Up of Preconstruction Costs	W. Powers
7-8	AE-3A	Deferred Tax Carrying Costs	W. Powers
N/A	AE-4	CCRC Recoverable O&M Monthly Expenditures	N/A
N/A	AE-5	Total O&M Monthly Expenditures	N/A
9	AE-6	Monthly Expenditures	W. Powers & S. Scroggs
N/A	AE-6A	Monthly Expenditures - Descriptions	S. Scroggs
N/A	AE-6B	Variance Explanations	S. Scroggs
N/A	AE-7A	Contracts Executed in Excess of \$250,000	S. Scroggs
N/A	AE-7B	Contracts Executed in Excess of \$1,000,000	S. Scroggs

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$36,175)	(\$35,898)	(\$35,625)	(\$35,351)	(\$35,078)	(\$34,805)	(\$212,933)
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$21,102)</u>	<u>(\$20,882)</u>	<u>(\$20,665)</u>	<u>(\$20,448)</u>	<u>(\$20,231)</u>	<u>(\$20,014)</u>	<u>(\$123,343)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	(\$13,714)	(\$13,519)	(\$13,324)	(\$13,129)	(\$12,933)	(\$12,738)	(\$79,357)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$7,388)</u>	<u>(\$7,363)</u>	<u>(\$7,341)</u>	<u>(\$7,320)</u>	<u>(\$7,298)</u>	<u>(\$7,276)</u>	<u>(\$43,986)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
	Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$19,797)</u>	<u>(\$19,579)</u>	<u>(\$19,362)</u>	<u>(\$19,144)</u>	<u>(\$18,926)</u>	<u>(\$18,707)</u>	<u>(\$238,857)</u>
7.	Total Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	<u>(\$12,543)</u>	<u>(\$12,348)</u>	<u>(\$12,152)</u>	<u>(\$11,957)</u>	<u>(\$11,762)</u>	<u>(\$11,567)</u>	<u>(\$151,686)</u>
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$7,254)</u>	<u>(\$7,232)</u>	<u>(\$7,209)</u>	<u>(\$7,186)</u>	<u>(\$7,164)</u>	<u>(\$7,140)</u>	<u>(\$87,171)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
	Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$875)	(\$1,753)	(\$2,639)	(\$3,533)	(\$4,434)	(\$5,344)
2. Unamortized CWIP Base Eligible for Return (d) (g)	(\$484,598)	(\$452,529)	(\$420,461)	(\$388,392)	(\$356,329)	(\$324,255)	(\$292,186)	(\$292,186)
3. Amortization of CWIP Base Eligible for Return (e)	(\$384,822)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$182,411)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$468,563)	(\$436,932)	(\$405,740)	(\$374,554)	(\$343,375)	(\$312,204)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$2,141)	(\$1,997)	(\$1,854)	(\$1,711)	(\$1,569)	(\$1,427)	(\$10,699)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007438034) (a) (b) (c)		(\$3,486)	(\$3,250)	(\$3,018)	(\$2,786)	(\$2,554)	(\$2,323)	(\$17,418)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$621)	(\$579)	(\$538)	(\$497)	(\$455)	(\$414)	(\$3,104)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		<u>(\$4,107)</u>	<u>(\$3,830)</u>	<u>(\$3,556)</u>	<u>(\$3,283)</u>	<u>(\$3,010)</u>	<u>(\$2,736)</u>	<u>(\$20,522)</u>
7. Actual/Estimated Carrying Costs & Amortization for the Period		<u>(\$36,175)</u>	<u>(\$35,896)</u>	<u>(\$35,825)</u>	<u>(\$35,351)</u>	<u>(\$35,078)</u>	<u>(\$34,805)</u>	<u>(\$212,933)</u>
8. Projected Carrying Costs & Amortization (Order No. PSC 09-0783-POF-EI)		(\$35,301)	(\$35,020)	(\$34,739)	(\$34,458)	(\$34,177)	(\$33,896)	(\$207,589)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		<u>(\$875)</u>	<u>(\$878)</u>	<u>(\$886)</u>	<u>(\$894)</u>	<u>(\$902)</u>	<u>(\$909)</u>	<u>(\$5,344)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$5,344)	(\$6,261)	(\$7,186)	(\$8,120)	(\$9,061)	(\$10,011)	(\$10,969)
2. Unamortized CWIP Base Eligible for Return (d) (g)	(\$260,118)	(\$228,049)	(\$195,981)	(\$163,912)	(\$131,844)	(\$99,775)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$384,822)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$281,041)	(\$249,886)	(\$218,738)	(\$187,600)	(\$156,489)	(\$125,348)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$1,264)	(\$1,142)	(\$1,000)	(\$857)	(\$715)	(\$573)	(\$16,269)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$2,091)	(\$1,858)	(\$1,627)	(\$1,396)	(\$1,164)	(\$932)	(\$26,486)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$373)	(\$331)	(\$290)	(\$248)	(\$207)	(\$166)	(\$4,721)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	<u>(\$2,463)</u>	<u>(\$2,190)</u>	<u>(\$1,917)</u>	<u>(\$1,644)</u>	<u>(\$1,371)</u>	<u>(\$1,099)</u>	<u>(\$31,207)</u>
7. Actual/Estimated Carrying Costs & Amortization for the Period	<u>(\$34,532)</u>	<u>(\$34,259)</u>	<u>(\$33,986)</u>	<u>(\$33,713)</u>	<u>(\$33,440)</u>	<u>(\$33,167)</u>	<u>(\$416,029)</u>
8. Projected Carrying Costs & Amortization (Order No. PSC 09-0783-FOF-EI)	(\$33,614)	(\$33,333)	(\$33,052)	(\$32,771)	(\$32,490)	(\$32,209)	(\$405,060)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	<u>(\$917)</u>	<u>(\$925)</u>	<u>(\$933)</u>	<u>(\$942)</u>	<u>(\$950)</u>	<u>(\$958)</u>	<u>(\$10,969)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances include:

	2009 Projections	2009 True Ups	2009/2009 Over Recovery
2007/2008 Over Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$348,711)	(\$348,711)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$19,559)	(\$19,559)
2008 Site Selection Costs + Carrying Costs T-2 Line 6)	\$381,936	\$343,600	(\$38,336)
2009 DTADTL Carrying Cost (T-3A Line 9/Line 8)	\$127,111	\$49,121	(\$77,990)
	<u>\$509,049</u>	<u>\$24,451</u>	<u>(\$484,598)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 2 Beginning Balance includes:

2007/2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$348,876)
2007/2008 DTADTL Carrying Cost (T-3A, Line 10)	\$166
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$35,914)
2009 DTADTL Carrying Cost (AE-3A Line 10)	(\$198)
	<u>(\$384,822)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up amount which will be refunded/amortized over 12 months in 2011. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Line 2 Beginning Balance includes:

	2009 Actual/Estimate	2009 True Ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 9 Ending Balance)	(\$348,711)	(\$348,711)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	(\$19,559)	(\$19,559)
2009 Site Selection Costs + Carrying Costs (AE/T-2 Line 6)	\$346,025	\$343,600	(\$2,425)
2009 DTADTL Carrying Cost (AE/T-3A Line 8)	\$126,813	\$49,121	(\$77,792)
	<u>\$124,227</u>	<u>\$24,451</u>	<u>(\$99,776)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.		<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.		\$0	(\$6,513)	(\$12,997)	(\$19,453)	(\$25,879)	(\$32,275)	(\$38,642)
c.		\$1,719,772	\$1,713,259	\$1,706,774	\$1,700,319	\$1,693,893	\$1,687,496	
7.								
a.		\$7,858	\$7,829	\$7,799	\$7,769	\$7,740	\$7,711	\$46,706
b.		\$12,793	\$12,745	\$12,697	\$12,649	\$12,601	\$12,553	\$76,038
c.		\$2,280	\$2,272	\$2,263	\$2,254	\$2,246	\$2,237	\$13,552
8.		<u>\$15,074</u>	<u>\$15,017</u>	<u>\$14,960</u>	<u>\$14,903</u>	<u>\$14,847</u>	<u>\$14,791</u>	<u>\$89,590</u>
9.		\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157	\$128,232
10.		<u>(\$6,513)</u>	<u>(\$6,484)</u>	<u>(\$6,455)</u>	<u>(\$6,426)</u>	<u>(\$6,397)</u>	<u>(\$6,367)</u>	<u>(\$38,642)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.		(\$38,642)	(\$44,979)	(\$51,285)	(\$57,561)	(\$63,806)	(\$70,019)	(\$76,202)
c.		\$1,681,130	\$1,674,793	\$1,668,487	\$1,662,211	\$1,655,966	\$1,649,752	
7.								
a.		\$7,682	\$7,653	\$7,624	\$7,595	\$7,567	\$7,538	\$92,386
b.		\$12,506	\$12,459	\$12,412	\$12,365	\$12,319	\$12,273	\$150,372
c.		\$2,229	\$2,221	\$2,212	\$2,204	\$2,196	\$2,187	\$26,800
8.		<u>\$14,735</u>	<u>\$14,679</u>	<u>\$14,624</u>	<u>\$14,569</u>	<u>\$14,514</u>	<u>\$14,460</u>	<u>\$177,172</u>
9.		\$21,072	\$20,986	\$20,900	\$20,814	\$20,728	\$20,642	\$253,374
10.		<u>(\$6,337)</u>	<u>(\$6,306)</u>	<u>(\$6,276)</u>	<u>(\$6,245)</u>	<u>(\$6,214)</u>	<u>(\$6,182)</u>	<u>(\$76,202)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Site Selection Costs													
2	Project Staffing													\$0
3	Engineering													\$0
4	Environmental Services													\$0
5	Legal Services													\$0
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjustments													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.