

110003-GU

**Dorothy Menasco**

**From:** Christina Robinson [crobinso@aglresources.com]  
**Sent:** Thursday, March 03, 2011 3:55 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas - January 2011 PGA Revised Filing  
**Attachments:** FCG PGA 0111 - Revised.pdf

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is a revised filing of Florida City Gas purchased gas adjustment for the month of January 2011.

Please feel free to contact me if you have any questions.

Sincerely,

**Christina Robinson**  
**Regulatory Analyst**  
**Florida City Gas**  
**305-835-3601 office**  
**305-835-6491 fax**  
**crobinso@aglresources.com**



3/3/2011

DOCUMENT NUMBER-DATE

01458 MAR-3 =

FPSC-COMMISSION CLERK



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

March 1, 2011

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the revised filing of Florida City Gas purchased gas adjustment for the month of January 2011.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

*Christina Robinson*

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601  
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

01458 MAR-3 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		PAGE 1 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 01/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,521	11,521	100.00	-	11,521	11,521	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,122,434	2,720,490	598,056	21.98	2,122,434	2,720,490	598,056	21.98
5	DEMAND (Line 32 A-1 support detail)	1,083,196	852,219	(230,977)	(27.10)	1,083,196	852,219	(230,977)	(27.10)
6	OTHER (Line 40 A-1 support detail)	41,030	48,432	7,402	15.28	41,030	48,432	7,402	15.28
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,246,660	3,632,662	386,002	10.63	3,246,660	3,632,662	386,002	10.63
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(123)	(1,715)	(1,592)	92.83	(123)	(1,715)	(1,592)	92.83
14	TOTAL THERM SALES	3,295,556	3,630,947	335,391	9.24	3,295,556	3,630,947	335,391	9.24
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,766,937	4,235,505	468,568	11.06	3,766,937	4,235,505	468,568	11.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,775,279	4,185,305	410,026	9.80	3,775,279	4,185,305	410,026	9.80
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,897,622	16,785,880	(8,111,742)	(48.32)	24,897,622	16,785,880	(8,111,742)	(48.32)
20	OTHER Commodity (Line 40 A-1 support detail)	549,721	52,200	(497,521)	(953.11)	549,721	52,200	(497,521)	(953.11)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,325,000	4,237,505	(87,495)	(2.06)	4,325,000	4,237,505	(87,495)	(2.06)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(193)	(2,000)	(1,807)	90.35	(193)	(2,000)	(1,807)	90.35
27	TOTAL THERM SALES (24-26 Estimated only)	5,273,703	4,235,505	(1,038,198)	(24.51)	5,273,703	4,235,505	(1,038,198)	(24.51)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.56219	0.65001	0.08782	13.51	0.56219	0.65001	0.08782	13.51
32	DEMAND (5/19)	0.04351	0.05077	0.00726	14.30	0.04351	0.05077	0.00726	14.30
33	OTHER (6/20)	0.07464	0.92782	0.85318	91.96	0.07464	0.92782	0.85318	91.96
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75067	0.85726	0.10659	12.43	0.75067	0.85726	0.10659	12.43
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.63731	0.85750	0.22019	25.68	0.63731	0.85750	0.22019	25.68
40	TOTAL THERM SALES (11/27)	0.61563	0.85767	0.24204	28.22	0.61563	0.85767	0.24204	28.22
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.61412	0.85616	0.24204	28.27	0.61412	0.85616	0.24204	28.27
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.86047	0.24326	28.27	0.61721	0.86047	0.24326	28.27
45	PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.86000	0.243	28.26	0.617	0.860	0.243	28.26

DOCUMENT NUMBER-DATE

01458 MAR-3 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		(Flex Down) PAGE 2 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 01/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,568	26,568	100.00	-	26,568	26,568	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,122,434	2,077,309	(45,125)	(2.17)	2,122,434	2,077,309	(45,125)	(2.17)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,083,196	885,981	(197,215)	(22.26)	1,083,196	885,981	(197,215)	(22.26)
6	OTHER (Line 40 A-1 support detail)	41,030	36,472	(4,558)	(12.50)	41,030	36,472	(4,558)	(12.50)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,246,660	3,026,330	(220,330)	(7.28)	3,246,660	3,026,330	(220,330)	(7.28)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(123)	(1,257)	(1,134)	90.21	(123)	(1,257)	(1,134)	90.21
14	TOTAL THERM SALES	3,295,556	3,025,073	(270,483)	(8.94)	3,295,556	3,025,073	(270,483)	(8.94)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,766,937	4,785,753	1,018,816	21.29	3,766,937	4,785,753	1,018,816	21.29
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,775,279	4,785,753	1,010,474	21.11	3,775,279	4,785,753	1,010,474	21.11
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,897,622	16,785,880	(8,111,742)	(48.32)	24,897,622	16,785,880	(8,111,742)	(48.32)
20	OTHER Commodity (Line 40 A-1 support detail)	549,721	32,500	(517,221)	(1,591.45)	549,721	32,500	(517,221)	(1,591.45)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,325,000	4,818,253	493,253	10.24	4,325,000	4,818,253	493,253	10.24
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(193)	(2,000)	(1,807)	-	(193)	(2,000)	(1,807)	90.35
27	TOTAL THERM SALES (24-26 Estimated only)	5,273,703	4,816,253	(457,450)	(9.50)	5,273,703	4,816,253	(457,450)	(9.50)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.56219	0.43406	(0.12813)	(29.52)	0.56219	0.43406	(0.12813)	(29.52)
32	DEMAND (5/19)	0.04351	0.05278	0.00927	17.56	0.04351	0.05278	0.00927	17.56
33	OTHER (6/20)	0.07464	1.12222	1.04758	93.35	0.07464	1.12222	1.04758	93.35
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75067	0.62810	(0.12257)	(19.51)	0.75067	0.62810	(0.12257)	(19.51)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.63731	0.62836	(0.00895)	(1.42)	-	0.62850	0.62850	100.00
40	TOTAL THERM SALES (11/27)	0.61563	0.62836	0.01273	2.03	0.61563	0.62836	0.01273	2.03
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.62685	0.62685	100.00	0.61412	0.62685	0.01273	2.03
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.63000	0.01279	2.03	0.61721	0.63000	0.01279	2.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.630	0.013	2.06	0.617	0.630	0.013	2.06

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 01/11

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,835,440	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,068,310)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(193)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,766,937	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,767,130	2,146,987.37	0.56993
18 Bay Gas Storage	0	2,244.47	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(4,268.00)	(16,265.35)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	12,610	1,516.02	
22 Other Shippers (Line 85 Page 10)	0.00	(11,925.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(193)	(123.00)	0.63731
24 TOTAL COMMODITY (Other)	3,775,279	2,122,434.18	0.56219
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	23,397,622	1,049,446.12	0.04485
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	24,897,622	1,083,196.12	0.04351
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,771	38,363.00	0.83815
34 Peak Shaving			
35 Storage withdrawal	503,950	2,666.74	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	549,721	41,029.74	0.07464
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011				(REVISED 6/08/94)			
						PAGE 4 OF 11			
FOR THE PERIOD:	CURRENT MONTH: 01/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	2,163,464	2,113,781	(49,683)	-2.35%	2,163,464	2,113,781	(49,683)	-2.35%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,083,196	912,549	(170,647)	-18.70%	1,083,196	912,549	(170,647)	-18.70%
3	TOTAL	3,246,660	3,026,330	(220,330)	-7.28%	3,246,660	3,026,330	(220,330)	-7.28%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,295,556	3,025,073	(270,483)	-8.94%	3,295,556	3,025,073	(270,483)	-8.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	5,650	5,650	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,301,206	3,030,723	(270,483)	-8.92%	3,301,206	3,030,723	(270,483)	-8.92%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,546	4,393	(50,153)	-1141.66%	54,546	4,393	(50,153)	-1141.66%
8	INTEREST PROVISION-THIS PERIOD (21)	71	(99)	(170)	171.72%	71	(99)	(170)	171.72%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	312,428	(472,029)	(784,457)	166.19%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(5,650)	(5,650)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	361,395	(473,385)	(834,780)	176.34%	361,395	(473,385)	(834,780)	176.34%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	312,428	(472,029)	(784,457)	166.19%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	361,324	(473,286)	(834,610)	176.34%				
14	TOTAL (12+13)	673,752	(945,315)	(1,619,067)	171.27%				
15	AVERAGE (50% OF 14)	336,876	(472,658)	(809,534)	171.27%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18	TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19	AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21	INTEREST PROVISION (15x20)	71	(99)	(170)	171.72%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 01/11

JANUARY 2011 Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(C) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRU/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,049,446.12		23.61
2	Sequent Energy Management	System Supply	FTS	4,466,690		4,466,690	1,990,471.19			5,360.03	44.56
3											
4											
5											
6											
7											
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19											
20											
<b>TOTAL</b>				<b>4,466,690</b>	<b>-</b>	<b>4,466,690</b>	<b>1,990,471</b>	<b>-</b>	<b>1,049,446</b>	<b>5,360</b>	<b>68.18</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD: JANU CURRENT MONTH: 01/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	14,409	14,012	446,669	434,386	4.4563	4.5823
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	14,409	14,012	446,669	434,386	4.8067	4.9426
				<b>WEIGHTED AVERAGE</b>		4.4563	4.5823

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



FOR THE PERIOD OF:

JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 01/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,919,587	1,988,424	(931,163)	-31.89%	2,919,587	1,988,424	(931,163)	-31.89%
2 GAS LIGHTS	1,350	1,900	550	40.74%	1,350	1,900	550	40.74%
3 COMMERCIAL	2,171,110	2,182,381	11,271	0.52%	2,171,110	2,182,381	11,271	0.52%
4 LARGE COMMERCIAL	180,301	62,500	(117,801)	-65.34%	180,301	62,500	(117,801)	-65.34%
5 NATURAL GAS VEHICLES	1,355	300	(1,055)	-77.86%	1,355	300	(1,055)	-77.86%
<b>8 TOTAL FIRM</b>	<b>5,273,703</b>	<b>4,235,505</b>	<b>(1,038,198)</b>	<b>-19.89%</b>	<b>5,273,703</b>	<b>4,235,505</b>	<b>(1,038,198)</b>	<b>-19.89%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,830,787	2,159,070	(471,697)	-17.93%	2,830,787	2,159,070	(471,697)	-17.93%
11 SMALL COMMERCIAL TRANSP. FIRM	2,293,606	2,101,140	(192,466)	-8.39%	2,293,606	2,101,140	(192,466)	-8.39%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	332,037	209,500	(122,537)	-36.90%	332,037	209,500	(122,537)	-36.90%
<b>18 TOTAL TRANSPORTATION</b>	<b>5,258,410</b>	<b>4,470,710</b>	<b>(787,700)</b>	<b>-14.95%</b>	<b>5,258,410</b>	<b>4,470,710</b>	<b>(787,700)</b>	<b>-14.95%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,530,113</b>	<b>8,706,215</b>	<b>(1,823,898)</b>	<b>-17.32%</b>	<b>10,530,113</b>	<b>8,706,215</b>	<b>(1,823,898)</b>	<b>-17.32%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	86,648	86,708	60	0.08%	86,648	86,275	(1,373)	-1.42%
21 GAS LIGHTS	-	221	221	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,731	4,768	37	0.78%	4,731	4,907	176	3.72%
23 LARGE COMMERCIAL	11	10	(1)	-9.09%	11	3	(8)	-72.73%
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	-	1	1	0.00%
<b>26 TOTAL FIRM</b>	<b>101,392</b>	<b>101,708</b>	<b>318</b>	<b>0.31%</b>	<b>101,390</b>	<b>100,383</b>	<b>(1,007)</b>	<b>-0.99%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	79	78	(1)	-1.27%	79	69	(10)	-12.66%
30 SMALL COMMERCIAL TRANSP. FIRM	1,705	1,612	(93)	-5.45%	1,705	1,618	(87)	-5.10%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	1	7	6	600.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	1	1	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,786</b>	<b>1,695</b>	<b>(91)</b>	<b>-5.10%</b>	<b>1,786</b>	<b>1,698</b>	<b>(88)</b>	<b>-4.93%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,178</b>	<b>103,403</b>	<b>226</b>	<b>0.22%</b>	<b>103,178</b>	<b>102,081</b>	<b>(1,098)</b>	<b>-1.08%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	30	21	(9)	-30.00%	30	21	(9)	-30.00%
40 GAS LIGHTS	-	9	9	0.00%	-	10	10	0.00%
41 COMMERCIAL	459	458	(1)	-0.22%	459	445	(14)	-3.05%
42 LARGE COMMERCIAL	18,391	6,250	(10,141)	-61.87%	18,391	20,833	4,442	27.10%
43 NATURAL GAS VEHICLES	878	300	(378)	-55.75%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	33,301	27,680	(5,621)	-16.88%	33,301	31,291	(2,010)	-6.04%
47 SMALL COMMERCIAL TRANSP. FIRM	1,345	1,303	(42)	-3.12%	1,345	1,299	(46)	-3.42%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	188,019	104,750	(83,269)	-43.99%	332,037	209,500	(122,537)	-36.90%



**FLORIDA CITY GAS**  
Gas Invoices for the month of 11/10

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	4,835,440	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,835,440		0.00	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.05754	391,316.86	( )
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	371,690	0.05754	21,387.06	( )
8	" System supply	Brevard	4,893,660	0.05754	281,581.20	( )
9	" " "	Merritt Sq.	0	0.05754	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>		<b>694,285.12</b>	
11	FTS-2 Demand - System supply	Miami	471,975	0.07525	355,161	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
15	<b>Total FTS-2 demand</b>		<b>471,975</b>		<b>355,161.00</b>	
18	FGT Storage Demand					
21	<b>Total fixed charges</b>		<b>12,538,105</b>		<b>1,049,446.12</b>	( )
23	<b>OTHER SUPPLIERS:</b>					
25	Sequent Energy Management		4,466,690		1,990,471.19	( )
26	Bay Gas Storage - Injection		727,630		156,516.18	( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>5,194,320</b>		<b>2,146,987.37</b>	
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,196,433.49</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 01/11

FOR THE PERIOD: JANUARY 2011	THRU	Net	Amount				Invoice	Invoice	Invoice			
			therms billed	therms received	This month					Reference	=PG11E42	paid
					Payments	Accruals						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/11		4,835,440.0									
2	Reverse FTS-1 & FTS-2 Commod accr 12/10		(7,063,660.0)									
3	FTS-1 & FTS-2 Commodity 12/10		5,995,350.0									
4			3,767,130.0									
5												
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/11	12,538,105.0			1,049,446.12	1,049,446.12						
7	Reverse FTS-1 & FTS-2 Demand accr 12/10	(5,926,363.0)			(1,049,446.31)	(1,049,446.31)						
8	FTS-1 & FTS-2 Demand 12/10	16,785,880.0			1,049,446.31	1,049,446.31	B1 (1)					
9												
10	TOTAL FGT DEMAND	23,397,822.0				1,049,446.12						
11	No-Notice Demand											
12												
13												
14												
15												
16	TOTAL NO-NOTICE DEMAND											
17												
18												
19	FGT - Special Fuel Surcharge -				0.00							
20	FGT - Supplier Refund				0.00							
21												
22	TECO - Peoples Gas -		7,941.60		6,878.00	6,878.00	B2, B3					
23	TECO - Peoples Gas - Miramar Hosp.		37,829.80		31,485.00	31,485.00	B4					
24	Reverse Sequent - 12/10	(7,136,320.0)			(3,090,519.03)	(3,090,519.03)						
25												
26	Sequent - 01/11	6,191,540.0			2,803,568.41	2,803,568.41	B1 (2)					
27	Sequent - - Adjustment											
28												
29												
30	Bay Gas Storage Activity - Inventory - 01/11											
31	Bay Gas Storage Activity 01/11	612,350.0			262,063.29	262,063.29	B1 (8)					
	Bay Gas Storage Activity 01/11				169,478.00	169,478.00						
32	Bay Gas Storage Activity 01/11				(156,516.00)	(156,516.00)						
33												
34												
35												
36												
37												
38												
39												
40												
41												
42												
43												
44												
45	Net Activity	(332,430.00)				(11,925.33)						
46												
47	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,194,320.0			2,146,987.37	2,146,987.37						
48												
49	Total purchases & accruals -		3,812,901.4		4,166,403.01	(943,531.88)			3,222,871.16			


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 01/11

FGT -	FOR THE PERIOD: JANUARY 2011 terms billed	THH terms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - November 2010		12,610.0	1,516.02	1,516.02	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	0.0	12,610.0	1,516.02	0.00	1,516.02		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - November 10		(4,288.0)	(16,265.35)	(16,265.35)	B1 (3)		
26	Annual Cashout ( aug 08 - Jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	<b>Total book-outs</b>	0.0	(4,288.0)	(16,265.35)	0.00	(16,265.35)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg - Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas - 10/10	584,070.0		584.07	584.07	B1 (6)		
33	Storage Injections Transp. - Bay Gas - 10/10	583,000.0		1,650.40	1,650.40	B1 (6)		
34	Storage Withdrawals - Bay Gas - 10/10	520,340.0		520.34	520.34	B1 (8)		
35	Storage Withdrawals - Transp. - Bay Gas - 10/10		503,950.0	2,146.40	2,146.40	B1 (7)		
36	<b>Total storage costs</b>	3,197,410.0		38,661.21	0.00	38,661.21		
37								
38			4,328,193.4	4,190,314.86	(643,531.85)	3,246,783.04		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			3,246,783.04				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use - Apr'10		(103.2)	(123.00)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		4,328,090.20	3,246,660.04				

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 Wachovia, N.A.

 **BI**  
 Netted Invoice  
 Invoice #: FCG201012  
 Invoice Date: 1/14/2011  
 Due Date: 1/25/2011  
 Delivery Period: Dec-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2400	FGT Z1	48,019	Baseload	\$ 203,600.56
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1777	FGT Z2	124,930	Baseload	\$ 646,849.10
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	19,220	Baseload	\$ 102,827.00
									<b>192,169</b>	<b>BI(2)</b>	<b>\$ 953,276.66</b>
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2344	FGT Z1	332,185	Swing	\$ 1,406,612.84
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3532	FGT Z2	77,795	Swing	\$ 338,654.79
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.6142	FGT Z3	17,005	Swing	\$ 78,464.72
									<b>426,985</b>		<b>\$ 1,823,732.35</b>
											<b>\$ -</b>
											<b>\$ 2,777,009.01</b>
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2000	FGT Z1	4,727	Bay Gas	\$ 19,853.40
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2600	FGT Z2	2,779	Bay Gas	\$ 11,838.54
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2877	FGT Z3	53,729	Bay Gas	\$ 230,371.35
									<b>61,235</b>		<b>\$ 262,063.29</b>
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	58,407	Bay Gas	\$ 584.07
<b>STORAGE WD's</b>											
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	52,034	Bay Gas	\$ 520.34
									<b>110,441</b>		<b>\$ 1,104.41</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	186,000	Baseload	\$ 8,239.80
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -
									<b>186,000</b>		<b>\$ 8,239.80</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	413,535	Swing	\$ 18,319.60
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -
									<b>413,535</b>		<b>\$ 18,319.60</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	59,300	Bay Gas Inj	\$ 1,660.40
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									<b>59,300</b>		<b>\$ 1,660.40</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	45,887	Bay Gas Wd	\$ 2,032.79
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	4,508	Bay Gas Wd	\$ 113.60
									<b>50,395</b>		<b>\$ 2,146.40</b>
											<b>\$ 31,470.61</b>

**Sub Total Florida Gas Transmission Company**

**\$ 3,070,542.90**

**DEMAND CHARGES**

COMM-PHYS-Demand

Sell mschroed Florida Gas Transmission Company FGT 1 31

\$ 1,083,196.31  
β(1)

**MISCELLANEOUS**

Cashout FGT - Nov2010

Sell mschroed Florida Gas Transmission Company FGT \$3.8110

(4,268)

\$ (16,265.35) β(3)

**Sub Total "Other Charges" \$ 1,066,930.96**

**Total Due \$ 4,137,473.86**

PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,250.04

PAYABLE UPON RECEIPT

CUSTOMER INVOICE

THIS MONTH'S CHARGE  
DUE BEFORE  
01/24/11

010122 00648097 000325004

B2

CITY GAS CO OF FLA  
NUI CORPORATION ATTN: C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
12/31/10	31	01/03/11

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZTQ74899	5608 1992	3616	1.0350	1.00000	3742.6
TOTAL THERMS =					3742.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					3740.65
PAYMENT					3740.65-
CUSTOMER CHARGE				150.00	
DISTRIBUTION	3742.6 THMS @	0.15634		585.12	
PGA	3742.6 THMS @	0.67197		2514.92	
TOTAL GAS CHARGES					3250.04
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					3250.04
TOTAL BALANCE DUE					3250.04

0.00  
3250.04  
3250.04

pay this amount only

GL 53

Acc # 610030

REQ: CHRISTINA ROBINSON

sent 01/03

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

AMOUNT NOW DUE  
3,250.04

THIS MONTH'S CHARGE  
DUE BEFORE  
01/24/11

ACCOUNT NUMBER  
00648097

DATE	AMOUNT
DEC 10	120.7
DEC 09	99.0

NEXT SCHEDULE  
DUE DATE  
01/31/11



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,628.07

THIS MONTH'S CHARGE  
DUE BEFORE  
01/24/11

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648071 000362807

CITY GAS CO OF FLA  
NUI CORPORATION :ATTN:C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
3,628.07

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
01/24/11

--SERVICE PERIOD--  
TO 12/31/10 NUMBER OF DAYS 31 STATEMENT DATE 01/03/11

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 47473 43416 4057 1.0350 1.00000 4199.0  
TOTAL THERMS = 4199.0

AVERAGE DAILY THERM USAGE  
DEC 10 135.5  
DEC 09 128.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4967.14  
PAYMENT 4967.14-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 4199.0 THMS @ 0.15634 656.47  
PGA 4199.0 THMS @ 0.67197 2821.60  
TOTAL GAS CHARGES 3628.07  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3628.07

TOTAL BALANCE DUE

3628.07

NEAREST SCHEDULED READ DATE  
01/31/11

GL 53  
Acc 610030  
Rec. CHRISTINA ROBINSON  
sent 01/03  
pay this amount only

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)



3 C

ACCOUNT NUMBER  
15791056

AMOUNT DUE  
31,484.80

THIS MONTH'S CHARGE  
DUE BEFORE  
01/23/11

P.O. Box 31017  
TAMPA, FL 33631-3117

PAYABLE UPON RECEIPT

010120 15791056 003148480  
FLORIDA CITY GAS ATTN: C. ROBINSON  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
MIAMI BEACH FL 33013-3403

B4

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PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
12/28/10 35 12/30/10

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZTE87908 157103 153455 3648 1.0370 10.00000 37829.8  
TOTAL THERMS = 37829.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 21570.63  
PAYMENT 21570.63-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 37829.8 THMS @ 0.15634 5914.31  
PGA 37829.8 THMS @ 0.67197 25420.49  
TOTAL GAS CHARGES 31484.80  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 31484.80  
TOTAL BALANCE DUE 31484.80

31,484.80

01/23/11

15791056

DEC 0 1080.9  
DEC 09 525.2

01/26/11

GL 53  
Acc 610080  
Rec. CHRISTINA ROBINSON  
SENT 01/03  
PAY THIS AMOUNT ONLY

**Florida City Gas - Marketer Cash Outs  
January 2011**

**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	(3,938)	(39,380)	(\$37,626.16)
FPL Energy	4,786	FOR THE	\$20,460.15
Infinite Energy	3,478	34,780	\$14,222.16
Interconn Resources	2,329	23,290	\$9,956.47
Mirabito		-	
End Users Inc	(107)	(1,070)	(\$1,057.78)
MX Energy		-	
Penninsula Energy	(482)	(4,820)	(\$4,181.06)
Pacific Summit		-	
Utility Resources Sol	(21)	(210)	(\$207.59)
Pro Energy Partners		-	
Florida Natural Gas	(9)	(90)	(\$88.97)
PRI Energy Services	11	110	\$38.80
PRI Energy Services		-	
PRI Energy Services		-	
	<b>6,047</b>	<b>12,610</b>	<b>\$1,516.02</b>