

**Marguerite McLean**

110003-GU

**From:** Christina Robinson [crobinso@aglresources.com]  
**Sent:** Tuesday, March 22, 2011 2:44 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** FCG February 2011 PGA Revised Filing  
**Attachments:** FCG 02 11 PGA Filing - Rv 1.pdf

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is a revised filing of Florida City Gas purchased gas adjustment for the month of February 2011.

Please feel free to contact me if you have any questions.


Sincerely,

**Christina Robinson**  
**Regulatory Analyst**  
**Florida City Gas**  
**305-835-3601 office**  
**305-835-6491 fax**  
**crobinso@aglresources.com**



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DOCUMENT NUMBER + DATE  
01915 MAR 22 =  
FPSC-COMMISSION CLERK

3/22/2011



Florida City Gas

955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

March 22, 2011

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Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
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**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the revised filing of Florida City Gas purchased gas adjustment for the month of February 2011.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601  
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

01915 MAR 22 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		PAGE 1 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 02/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,304	10,304	100.00	-	21,825	21,825	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,419,978	2,427,346	1,007,368	41.50	3,542,412	5,147,836	1,605,424	31.19
5	DEMAND (Line 32 A-1 support detail)	981,637	769,746	(211,891)	(27.53)	2,064,833	1,621,965	(442,868)	(27.30)
6	OTHER (Line 40 A-1 support detail)	49,989	36,535	(13,454)	(36.82)	91,019	84,967	(6,052)	(7.12)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,451,604	3,243,931	792,327	24.42	5,698,264	6,876,593	1,178,329	17.14
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(5)	(1,712)	(1,707)	99.71	(128)	(3,427)	(3,299)	96.26
14	TOTAL THERM SALES	2,927,986	3,242,219	314,233	9.69	6,223,542	6,873,166	649,624	9.45
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,285,952	3,788,382	(497,570)	(13.13)	8,052,889	8,023,887	(29,002)	(0.36)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,320,662	3,750,882	(569,780)	(15.19)	8,095,941	7,936,187	(159,754)	(2.01)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,909,215	15,161,440	(5,747,775)	(37.91)	45,806,837	31,947,320	(13,859,517)	(43.38)
20	OTHER Commodity (Line 40 A-1 support detail)	378,755	39,500	(339,255)	(858.87)	928,476	91,700	(836,776)	(912.51)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,699,417	3,790,382	(909,035)	(23.98)	9,024,417	8,027,887	(996,530)	(12.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(8)	(2,000)	(1,992)	99.60	(201)	(4,000)	(3,799)	94.98
27	TOTAL THERM SALES (24-26 Estimated only)	4,235,699	3,788,382	(447,317)	(11.81)	9,509,402	8,023,887	(1,485,515)	(18.51)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32865	0.64714	0.31849	49.22	0.43755	0.64865	0.21110	32.54
32	DEMAND (5/19)	0.04695	0.05077	0.00382	7.52	0.04508	0.05077	0.00569	11.21
33	OTHER (6/20)	0.13188	0.92494	0.79296	85.73	0.09803	0.92658	0.82855	89.42
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52168	0.85583	0.33415	39.04	0.63143	0.85659	0.22516	26.29
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.62500	0.85600	0.23100	26.99	-	0.85675	0.85675	100.00
40	TOTAL THERM SALES (11/27)	0.57880	0.85628	0.27748	32.41	0.59922	0.85702	0.25780	30.08
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.57729	0.85477	0.27748	32.46	0.59771	0.85551	0.25780	30.13
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58019	0.85907	0.27888	32.46	0.60072	0.85981	0.25909	30.13
45	PGA FACTOR ROUNDED TO NEAREST .001	0.580	0.85900	0.279	32.48	0.601	0.860	0.259	30.12

DOCUMENT NUMBER-DATE

01915 MAR 22 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 02/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,156	24,156	100.00	-	50,724	50,724	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,419,978	2,195,176	775,198	35.31	3,542,412	4,272,485	730,073	17.09
5	DEMAND (Line 25 + Line 31 A-1 support detail)	981,637	803,507	(178,130)	(22.17)	2,064,833	1,689,488	(375,345)	(22.22)
6	OTHER (Line 40 A-1 support detail)	49,989	38,535	(13,454)	(36.82)	91,019	73,007	(18,012)	(24.67)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS [ (1+2+3+4+5+6+10)-(7+8+9) ]	2,451,604	3,059,374	607,770	19.87	5,698,264	6,085,704	387,440	6.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(5)	(1,396)	(1,391)	99.64	(128)	(2,653)	(2,525)	95.18
14	TOTAL THERM SALES	2,927,988	3,057,978	129,992	4.25	6,223,542	6,083,051	(140,491)	(2.31)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,285,952	4,345,480	59,528	1.37	8,052,889	9,131,233	1,078,344	11.81
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,320,662	4,345,480	24,818	0.57	8,095,941	9,131,233	1,035,292	11.34
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,909,215	15,161,440	(5,747,775)	(37.91)	45,806,837	31,947,320	(13,859,517)	(43.38)
20	OTHER Commodity (Line 40 A-1 support detail)	378,755	39,500	(339,255)	(89.87)	928,476	72,000	(856,476)	(1,189.55)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,699,417	4,384,980	(314,437)	(7.17)	9,024,417	9,203,233	178,816	1.94
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(8)	(2,000)	(1,992)	-	(201)	(4,000)	(3,799)	94.98
27	TOTAL THERM SALES (24-26 Estimated only)	4,235,699	4,382,980	147,281	3.36	9,508,402	9,199,233	(310,169)	(3.37)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00556	0.00556	100.00	-	0.00556	0.00556	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32865	0.50516	0.17651	34.94	0.43755	0.46790	0.03035	6.49
32	DEMAND (5/19)	0.04695	0.05300	0.00605	11.42	0.04508	0.05288	0.00780	14.75
33	OTHER (6/20)	0.13198	0.92494	0.79296	85.73	0.09803	1.01399	0.91596	90.33
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52168	0.69789	0.17601	25.23	0.63143	0.66126	0.02983	4.51
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.62500	0.69801	0.07301	10.46	0.59922	0.66325	0.66325	100.00
40	TOTAL THERM SALES (11/27)	0.57880	0.69801	0.11921	17.08	0.59922	0.66154	0.06232	9.42
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.69650	0.6965	100.00	0.59771	0.66003	0.06232	9.44
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58019	0.70000	0.11981	17.12	0.60072	0.66335	0.06263	9.44
45	PGA FACTOR ROUNDED TO NEAREST .001	0.580	0.700	0.120	17.14	0.601	0.663	0.062	9.35

COMPANY: FLORIDA CITY GAS	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011				
CURRENT MONTH: 02/11				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,126,050	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	1,159,910	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(8)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	4,285,952	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,285,960	1,529,370.16	0.35683	
18 Bay Gas Storage	0	1,327.80		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	(19,210.00)	(81,508.03)		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	53,920	22,796.61		
22 Other Shippers (Line 85 Page 10)	0.00	(52,003.00)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(8)	(5.12)	0.64000	
24 TOTAL COMMODITY (Other)	4,320,662	1,419,978.42	0.32865	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,409,215	947,886.99	0.04884	
26 Less Relinquished to End-Users			0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00		
32 TOTAL DEMAND	20,909,215	981,636.99	0.04695	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,955	48,198.24	1.07214	
34 Peak Shaving				
35 Storage withdrawal	333,800	1,790.86		
36 Storage Activity		0.00		
37 Realized Gain/Loss (Line 22, Page 10)		0.00		
38 LNG Supply		0.00		
39 Other - FGT Supplier Refund		0.00		
40 TOTAL OTHER	378,755	49,988.90	0.13198	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

PAGE 4 OF 11

FOR THE PERIOD:	CURRENT MONTH: 02/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,469,967	2,231,711	761,744	34.13%	3,633,431	4,345,492	712,061	16.39%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	981,637	827,663	(153,974)	-18.60%	2,064,833	1,740,212	(324,621)	-18.65%
3 TOTAL	2,451,604	3,059,374	607,770	19.87%	5,698,264	6,085,704	387,440	6.37%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,927,986	3,057,978	129,992	4.25%	6,223,542	6,083,051	(140,491)	-2.31%
5 TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	53,340	53,340	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,975,676	3,105,668	129,992	4.19%	6,276,882	6,136,391	(140,491)	-2.29%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	524,072	46,294	(477,778)	-1032.05%	578,618	50,687	(527,931)	-1041.55%
8 INTEREST PROVISION-THIS PERIOD (21)	126	(100)	(226)	226.00%	197	(199)	(396)	198.99%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	361,395	(473,385)	(834,780)	176.34%	312,428	(472,029)	(784,457)	166.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(53,340)	(53,340)	-	0.00%
10a ADJUSTMENTS	-	-	-	-	-	-	-	-
10b OSS 50% Margin Sharing	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	837,903	(474,881)	(1,312,784)	276.44%	837,903	(474,881)	(1,312,784)	276.44%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	361,395	(473,385)	(834,780)	176.34%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	837,777	(474,781)	(1,312,558)	276.46%				
14 TOTAL (12+13)	1,199,172	(948,166)	(2,147,338)	226.47%				
15 AVERAGE (50% OF 14)	599,586	(474,083)	(1,073,669)	226.47%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21 INTEREST PROVISION (15x20)	126	(100)	(226)	226.00%				

\* If line 5 is a refund add to line 4  
if line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 02/11

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						947,886.99		30.44
2	Sequent Energy Management	System Supply	FTS	3,126,050		3,126,050	1,489,619.09			3,751.26	47.65
3											
4											
5											
6											
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19											
20											
<b>TOTAL</b>				<b>3,126,050</b>	<b>-</b>	<b>3,126,050</b>	<b>1,489,619</b>	<b>-</b>	<b>947,887</b>	<b>3,751</b>	<b>78.09</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 02/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,047,217	1,655,471	(391,746)	-19.14%	2,047,217	1,655,471	(391,746)	-19.14%	
2 GAS LIGHTS	1,386	1,900	514	37.09%	1,386	1,900	514	37.09%	
3 COMMERCIAL	2,039,584	2,084,811	25,027	1.23%	2,039,584	2,084,811	25,027	1.23%	
4 LARGE COMMERCIAL	145,549	66,100	(79,449)	-54.59%	145,549	66,100	(79,449)	-54.59%	
5 NATURAL GAS VEHICLES	1,963	300	(1,663)	-84.72%	1,963	300	(1,663)	-84.72%	
<b>6 TOTAL FIRM</b>	<b>4,235,699</b>	<b>3,788,382</b>	<b>(447,317)</b>	<b>-10.58%</b>	<b>4,235,699</b>	<b>3,788,382</b>	<b>(447,317)</b>	<b>-10.58%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	2,342,566	2,015,970	(326,596)	-13.94%	2,342,566	2,015,970	(326,596)	-13.94%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,134,979	1,878,910	(256,069)	-11.99%	2,134,979	1,878,910	(256,069)	-11.99%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	273,980	234,500	(39,480)	-14.41%	273,980	234,500	(39,480)	-14.41%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,751,525</b>	<b>4,130,380</b>	<b>(621,145)</b>	<b>-13.07%</b>	<b>4,751,525</b>	<b>4,130,380</b>	<b>(621,145)</b>	<b>-13.07%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,987,224</b>	<b>7,918,762</b>	<b>(1,068,462)</b>	<b>-11.89%</b>	<b>8,987,224</b>	<b>7,918,762</b>	<b>(1,068,462)</b>	<b>-11.89%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
20 RESIDENTIAL	96,663	96,787	84	0.10%	96,648	95,276	(1,373)	-1.42%	
21 GAS LIGHTS	-	221	221	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,751	4,772	21	0.44%	4,731	4,907	176	3.72%	
23 LARGE COMMERCIAL	11	10	(1)	-9.09%	11	3	(8)	-72.73%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,457</b>	<b>101,791</b>	<b>334</b>	<b>0.33%</b>	<b>101,390</b>	<b>100,383</b>	<b>(1,007)</b>	<b>-0.99%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
29 COMMERCIAL TRANSP.	80	78	(2)	-2.50%	79	66	(10)	-12.66%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,705	1,808	(97)	-5.69%	1,705	1,618	(87)	-5.10%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,787</b>	<b>1,691</b>	<b>(96)</b>	<b>-5.37%</b>	<b>1,786</b>	<b>1,698</b>	<b>(88)</b>	<b>-4.93%</b>	
<b>TOTAL CUSTOMERS</b>	<b>103,244</b>	<b>103,482</b>	<b>236</b>	<b>0.23%</b>	<b>103,176</b>	<b>102,061</b>	<b>(1,095)</b>	<b>-1.08%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	21	17	(4)	-19.05%	21	17	(4)	-19.05%	
40 GAS LIGHTS	-	9	9	0.00%	-	10	10	0.00%	
41 COMMERCIAL	429	433	4	0.93%	431	421	(10)	-2.32%	
42 LARGE COMMERCIAL	13,232	6,610	(6,622)	-50.05%	13,232	22,033	8,801	66.51%	
43 NATURAL GAS VEHICLES	982	300	(682)	-69.45%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,282	25,848	(3,438)	-11.73%	29,653	28,217	(436)	-1.47%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,252	1,168	(84)	-6.71%	1,252	1,161	(91)	-7.27%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	136,980	117,250	(19,740)	-14.41%	273,980	234,500	(39,480)	-14.41%	



**FLORIDA CITY GAS**  
Gas Invoices for the month of 02/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,126,050	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<u>3,126,050</u>		<u>0.00</u> ( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,142,640	0.05754	353,447.49 ( )	
6	" Capacity release			---		
7	" System supply	Treasure Coast	335,720	0.05754	19,317.35 ( )	
8	" System supply	Brevard	4,420,080	0.05754	254,331.40 ( )	
9	" " "	Merritt Sq.	0	0.05754	0.00 ( )	
10	<b>Total FTS-1 demand</b>		<u>10,898,440</u>		<u>627,096.24</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,263,000	0.07525	320,790.75 ( )	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<u>4,263,000</u>		<u>320,790.75</u>	
16						
17						
18	FGT Storage Demand					
19						
20					( )	
21	<b>Total fixed charges</b>		<u>15,161,440</u>		<u>947,886.99</u>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		3,126,050		1,489,619.09 ( )	
26	Bay Gas Storage - Injection		100,000		39,761.07 ( )	
27					( )	
28					( )	
29					( )	
30					( )	
31					( )	
32					( )	
33					( )	
34					( )	
35					( )	
36					( )	
37					( )	
38					( )	
39					( )	
40					( )	
41					( )	
42					( )	
43					( )	
44					( )	
45	<b>Total costs:</b>		<u>3,226,050</u>		<u>1,529,370.16</u>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<u>2,477,267.15</u>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/11

FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111242	Invoice paid
			This month					
			therms billed	Payments				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/11		3,126,050.0					
2	Reverse FTS-1 & FTS-2 Commod accr 01/11		(4,835,440.0)					
3	FTS-1 & FTS-2 Commodity 01/11		5,985,350.0					
4			4,265,860.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/11	15,161,440.0		947,886.99	947,886.99			
7	Reverse FTS-1 & FTS-2 Demand accr 01/11	(12,538,105.0)		(1,049,446.31)	(1,049,446.31)			
8	FTS-1 & FTS-2 Demand 01/11	16,785,680.0		1,049,446.31	1,049,446.31	B1 (1)		
9								
10	TOTAL FGT DEMAND	19,409,215.0			947,886.99			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21								
22	TECO - Peoples Gas -		7,871	9,270.89	9,270.89	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		37,084	36,927.55	36,927.55	B4		
24	Reverse Sequent - 01/11	(5,184,320.0)			(2,146,987.37)			
25								
26	Sequent - 02/11	4,288,510.0		1,989,291.03	1,989,291.03	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 01/11	370,810.0		155,091.06	155,091.06			
31	Bay Gas Storage Activity - Release - 01/11	(370,810.0)		(155,091.06)	(155,091.06)	B1 (8)		
32	Bay Gas Storage Activity 01/11			158,405.91	158,405.91			
33	Bay Gas Storage Activity 01/11			(169,477.68)	(169,477.68)			
34	Bay Gas Storage Activity 01/11			156,516.18	156,516.18			
35	Bay Gas Storage Activity 02/11			(39,751.07)	(39,751.07)			
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55	Net Activity	(925,810.00)			(52,003.00)			
56								
57	CURRENT WITH ACCRUALS (Page 9 Ln 45) :	3,228,050.0			1,529,370.16			
58								
59								
60	Total purchases & accruals -		4,330,915.0	3,192,626.92	(719,176.63)	2,473,452.39		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therma Billed	Net therma received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	53,920.0	22,798.61		22,798.61	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>53,920.0</b>	<b>22,798.61</b>	<b>0.00</b>	<b>22,798.61</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Cashout	(19,210.0)	(81,608.03)		(81,608.03)	B1 (3)		
26	Annual Cashout ( aug 08 - Jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(19,210.0)</b>	<b>(81,608.03)</b>	<b>0.00</b>	<b>(81,608.03)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg - Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas	353,500		353.50	353.50	B1 (4)		
33	Storage Injections Transp. - Bay Gas	358,880		874.30	874.30	B1 (5)		
34	Storage Withdrawals - Bay Gas	344,960		344.68	344.68	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas		333,600	1,448.00	1,448.00	B1 (7)		
36	<b>Total storage costs</b>	<b>2,567,040.0</b>		<b>58,868.48</b>	<b>0.00</b>	<b>58,868.48</b>		
37								
38			<b>4,899,425.0</b>	<b>3,170,786.86</b>	<b>(718,178.63)</b>	<b>2,461,608.43</b>		
39				(e)	(d)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>2,461,809.43</b>				
42				<b>0.06</b>				
43	50% margin sharing							(For information only)
44	Company Use - Apr 10		(8.0)	(5.72)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total FGA Gas Cost - (Ln 34 through 41):</b>		<b>4,899,417.00</b>	<b>2,461,604.31</b>				

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 Wachovia, N.A.

 **B1**  
 Netted Invoice  
 Invoice #: FCG201101  
 Invoice Date: 2/15/2011  
 Due Date: 2/25/2011  
 Delivery Period: Jan-11

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
<b>COMMODITY PURCHASES</b>												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.1900	FGT Z1	93,248	Baseload	\$ 390,709.12	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1730	FGT Z2	120,798	Baseload	\$ 624,891.86	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	16,740	Baseload	\$ 89,559.00	
									<b>230,786</b>		<b>\$ 1,105,159.98</b>	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4026	FGT Z1	152,457	Swing	\$ 671,205.36	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4609	FGT Z2	41,041	Swing	\$ 183,078.50	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.5400	FGT Z3	2,567	Swing	\$ 11,654.18	
									<b>196,065</b>		<b>\$ 865,938.04</b>	B1(2)
									<b>Total Commodity Purchases</b>	<b>426,851</b>	<b>\$ 1,971,098.02</b>	
<b>STORAGE PURCHASES</b>												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3375	FGT Z1	22,637	Bay Gas	\$ 98,187.20	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.6185	FGT Z2	7,471	Bay Gas	\$ 34,504.71	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.2215	FGT Z3	6,953	Bay Gas	\$ 22,399.15	
									<b>Total Storage Purchases</b>	<b>37,061</b>	<b>\$ 155,091.06</b>	B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	35,350	Bay Gas	\$ 353.50	B1(4)
<b>STORAGE WD'S</b>												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	34,466	Bay Gas	\$ 344.66	B1(6)
									<b>69,816</b>		<b>\$ 698.16</b>	
<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	223,400	Baseload	\$ 9,896.62	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
									<b>223,400</b>		<b>\$ 9,896.62</b>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	183,832	Swing	\$ 8,143.76	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	6,057	Swing	\$ 152.64	
									<b>189,889</b>		<b>\$ 8,296.39</b>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	34,288	Bay Gas Inj	\$ 960.06	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	1,600	Bay Gas Inj	\$ 14.24	
									<b>35,888</b>		<b>\$ 974.30</b>	B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	31,666	Bay Gas Wd	\$ 1,402.80	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	1,714	Bay Gas Wd	\$ 43.19	
									<b>33,380</b>		<b>\$ 1,446.00</b>	B1(7)
									<b>Total Transportation Charges</b>	<b>552,373</b>	<b>\$ 21,311.47</b>	
									<b>Sub Total Florida Gas Transmission Company</b>		<b>\$ 2,147,500.54</b>	
<b>DEMAND CHARGES</b>												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$ 1,083,196.31	B1(1)
<b>MISCELLANEOUS</b>												
Cashout FGT - Dec2010	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.2430		(19,210)		\$ (81,508.03)	B1(3)
											<b>Sub Total "Other Charges"</b>	<b>\$ 1,001,688.28</b>
											<b>Total Due</b>	<b>\$ 3,149,188.82</b>



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
4,923.48

THIS MONTH'S CHARGE  
DUE BEFORE  
02/23/11

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000492348  
CITY GAS CO OF FLA  
NUI CORPORATION :ATTN:C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

4,923.48

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
02/01/11 32 02/02/11

THIS MONTH'S CHARGE  
DUE BEFORE

02/23/11

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER

00648071

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 51938 47473 4465 1.0350 1.00000 4621.3  
TOTAL THERMS = 4621.3

AVERAGE DAILY  
THERM USAGE

JAN 11 144.4  
JAN 10 148.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3628.07  
PAYMENT 3628.07-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 4621.3 THMS @ 0.15634 722.49  
PGA 4621.3 THMS @ 0.87659 4050.99  
TOTAL GAS CHARGES 4923.48  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4923.48  
TOTAL BALANCE DUE 4923.48

NEXT SCHEDULED  
READ DATE

02/28/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
4,347.21

THIS MONTH'S CHARGE DUE BEFORE
02/23/11

PAYABLE UPON RECEIPT

B3

010122 00648097 000434721  
 CITY GAS CO OF FLA  
 NUI CORPORATION ATTN: C.ROBINSON  
 933 E 25TH ST  
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE  
 MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
 \*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
4,347.21

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
02/23/11

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 02/01/11	32	02/02/11

ACCOUNT NUMBER
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTQ74899	9534 5608		3926	1.0350 1.00000		4063.4
TOTAL THERMS =						4063.4

AVERAGE DAILY THERM USAGE
JAN 11 127.0
JAN 10 104.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	3250.04
PAYMENT	3250.04-
CUSTOMER CHARGE	
DISTRIBUTION 4063.4 THMS @	0.15634 150.00
PGA 4063.4 THMS @	0.87659 635.27
TOTAL GAS CHARGES	3561.94
TAXES AND FEES	4347.21
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4347.21
TOTAL BALANCE DUE	4347.21

NEXT SCHEDULED READ DATE
02/28/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT [www.peoplesgas.com](http://www.peoplesgas.com)  
 (PAY-2PGS)  
 WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
70,412.35

THIS MONTH'S CHARGE DUE BEFORE
02/20/11

PAYABLE UPON RECEIPT

010120 15791056 007041235  
 FLORIDA CITY GAS ATTN:C.ROBINSON  
 PIVOTAL UTILITY HOLDINGS, INC  
 955 E 25TH ST  
 HIALEAH FL 33013-3403

B4

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE  
 MIRAMAR FL 33029

1-877-832-6747

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*\*  
 \*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

AMOUNT NOW DUE
70,412.35

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
02/20/11

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 01/26/11	29	01/28/11

ACCOUNT NUMBER
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	160686 157103		3583		1.0350		10.00000		37084.1
TOTAL THERMS =									37084.1

AVERAGE DAILY THERM USAGE
JAN 11 1278.8
JAN 10 1528.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	31484.80
PAYMENT	0.00
CUSTOMER CHARGE	150.00
DISTRIBUTION 37084.1 THMS @	0.15634 5797.73
PGA 37084.1 THMS @	0.87659 32507.55
TOTAL GAS CHARGES	38455.28
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	38455.28
LATE PAYMENT FEE	472.27
TOTAL BALANCE DUE	70412.35

NEXT SCHEDULED READ DATE
02/24/11

\*\*\* 31484.80 WAS PAST DUE ON 01/23/11 \*\*\*  
 \*\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*\*  
 \*\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*\*

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 (PAY-2PGS)  
 WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

**Florida City Gas - Marketer Cash Outs**  
**CURRENT MONTH: 02/11**

**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	37	370	\$161.55
FPL Energy	1,941	19,410	\$8,474.60
Infinite Energy	71	710	\$309.99
Interconn Resources	3,270	32,700	\$14,277.15
Mirabito	179	1,790	\$726.06
End Users Inc	(2)	(20)	(\$22.05)
MX Energy	-	-	\$0.00
Penninsula Energy	(115)	(1,150)	(\$1,078.86)
Pacific Summit	-	-	\$0.00
Utility Resources Sol	(2)	(20)	(\$22.05)
Pro Energy Partners	26	260	\$113.52
Florida Natural Gas	(13)	(130)	(\$143.30)
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	<b>5,392</b>	<b>53,920</b>	<b>\$22,796.61</b>