Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com FEET CONTRACTOR

11 APR - 1 FR 4: 45

CO. III MAION CLERK



March 31, 2011

Ms. Ann Cole, Commission Clerk 2540 Shumard Oak Bouleva d Tallahassee, FL 32399-0850	claim of confidentiality notice of intent request for confidentiality filed by OPC
	For DN 02194-1, which is in locked storage. You must be
Dear Ms. Cole:	authorized to view this DNCLK
RE: Docket No. 110001-EI	
Enclosed is Gulf Power Company's Request for Confident Gulf Power Company's Form 423-2 for January, 2011.	tial Classification for
Sincerely,	
Selsan Ritenous	

vm

Enclosures

CC:

Beggs & Lane

Jeffrey A. Stone, Esq.

COM	
APA	
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DOCUMENT NUMBER-DATE 02193 APR-1=

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating** Performance Incentive Factor

CERTIFICATE OF SERVICE

John T. Burnett Dianne M. Triplett Progress Energy Service Co. P. O. Box 14042

St. Petersburg FL 33733-4042 john.burnett@pgnmail.com

Patrick K. Wiggins Post Office Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com

Randy B. Miller White Springs Agricultural Chemicals PO Box 300 15483 Southeast 78th Street White Springs, FL 32096 RMiller@pcsphosphate.com

Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Ste. 800 Tallahassee FL 32301 paul.lewisir@pgnmail.com

Vicki Kaufman Jon Moyle Keefe Anchors Gordon & Moyle PA 118 N. Gadsden St. Tallahassee, FL 32301 vkaufman@kagmlaw.com imoyle@kagmlaw.com

Captain Allan Jungels AFLSA/JACL-ULGSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Allan.jungels@tyndall.af.mil

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AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009 dmoore@esqconsult.com

JR. Kelly P. Christensen C. Rehwinkel Associate Public Counsel Office of Public Counsel 111 West Madison Street, Rm. 812 Tallahassee, FL 32399- 1400 christensen.patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Kelly.jr@leg.state.fl.us

Michael C. Barrett Div Of Economic Regulation FI Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FI 32399-0850 mbarrett@psc.state.fl.us

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 31st day of March, 2011, on the following: Jennifer Crawford, Sr. Attorney Office of General Counsel FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850 icrawfor@psc.state.fl.us

Docket No.: 110001-EI

Kenneth Hoffman Florida Power & Light Co. 215 S. Monroe Street, Ste. 810 Tallahassee FL 32301-1859 Ken.Hoffman@fpl.com

Mr. Thomas A. Geoffroy Florida Public Utilities Company PO Box 3395 West Palm Beach, FL 33402-3395 tgeoffroy@fpuc.com

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, Florida 32301 bkeating@gunster.com

James W. Brew F. Alvin Taylor Brickfield, Burchette, et al., P.C. 1025 Thomas Jefferson St., NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com

Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee FL 32301 swright@yvlaw.net

JEFFREY A. STONE Florida Bar No. 325953 **RUSSELL A. BADDERS** Florida Bar No. 007455 STEVEN R. GRIFFIN Florida Bar No. 0627569 **BEGGS & LANE** P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 110001-EI Date: March 31, 2011

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Report for the month of January, 2011 (the "423 Report"). As grounds for this request, the Company states:

- 1. A portion of the information contained in Gulf Power's 423 Report constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.
- 2. To this attorney's knowledge, the pricing information regarding shipments in this month's report has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

DOCUMENT NUMBER-DATE

02193 APR-1 =

FPSC-COMMISSION CLERK

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 31st day of March, 2011.

JEFFREY A. STONE

Florida Bar No. 325953 RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P. O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost		
recovery clause and generating performance	Docket No.:	110001-EI
incentive factor	Date:	March 31, 2011
)		

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk under separate cover as confidential information.

REDACTED

EXHIBIT "B"

DOCUMENT NUMBER-DATE
02193 APR-I =

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

REDACTED

Reporting Month:

JANUARY

Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

									Effective					
								Effective	Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)_	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(I)	(m)
4	AMERICAN COAL SALES	10	ΙL	165	С	RB	54,346.24			84.984	1.70	11,809	8.60	11.27
1	AMERICAN COAL SALES	10	IL.	165	C	ND	34,340.24			04.504	1.70	11,009	0.00	11.21
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	54,346.24			145.392	0.39	11,427	5.49	12.32
3	OXBOW MINING LLC	17	CO	51	С	RB	3,361.62			121.628	0.49	12,316	9.90	6.49
4	PATRIOT	8	WV	39	С	RB	37,017.36	<u></u> .	_	123.902	0.88	11,839	11.37	8.76
5														

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REDACTED

(use continuation sheet if necessary)

REDACTED

DOCUMENT NUMBER-DATE

02193 APR-1 =

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JANUARY

Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

Line No.	<u>Supplier Name</u>	<u>Mine</u>	<u>Loçation</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)_	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AMERICAN COAL SALES	10	IL	165	С	54,346.24		-		-		(1.256)	
2	INTEROCEAN COAL SALES	45	IM	999	С	54,346.24		-		-		(0.888)	
3	OXBOW MINING LLC	17	CO	51	С	3,361.62		-		-		1.908	
4	PATRIOT	8	WV	39	С	37,017.36		-		-		0.732	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Plant Name:

JANUARY Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

March 28, 2011

											Vaterborne	Charges			-		
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	F	Effective	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	1411110	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
3	AMERICAN COAL SALES INTEROCEAN COAL SALES OXBOW MINING LLC PATRIOT	10 45 17 8	IL IM CO WV	165 ASDD MCDUFFIE 999 ASDD MCDUFFIE 51 BULK HANDLING FACILITY 39 MARKET POCURAHAWHA RIVER	RB	54,346.24 54,346.24 3,361.62 37,017.36		- - -					- - -	- - -	- - -		84.984 145.392 121.628 123.902

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JANUARY Year: 2011 4. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Data Submitted on this Form:

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

Line No.	Supplier Name	<u>Mine</u>	Mine Location (c)		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
	INTEROCEAN COAL SALES	45	IM	999	С	RB	47,860.00			145.392	0.39	11,427	5.49	12.32
2														
3														
4														
5														
6														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: JANUARY Year: 2011 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 28, 2011

Line No. (a)	Supplier Name (b)	<u>Mine</u>	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	47,860.00		-		-		(0.888)	
2													
3													
4													
5													
6													
7													
8													
9													
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11													
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

JANUARY Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

										Rail C	harges		Vaterborne	Charges	·			
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 2	INTEROCEAN COAL SALES	45	IM	999	ASDD MCDUFFIE	AB	47,860.00							•	-	-		145.392
3																		
4																		
5																		
6																		
7																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	
1 2	Rio Tinto PRB Coal Sales - 20 Mile	19 17	WY CO	5/9 107	c c	RR RR	54,765.00 36,419.00			64.536 104.412	0.25 0.47	8,870 11,224	5.30 9.80	26.00 10.70	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

JANUARY

Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

Line No.	Supplier Name	Mine I	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Rio Tinto PRB	19	WY	5/9	С	54,765.00		-		-		(0.064) 0.092	
2	Coal Sales - 20 Mile	17	co	107	С	36,419.00		•		_		0.032	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JANUARY Year: 2011

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 28, 2011

								Rail Cl	narges		Naterborne	Charges					
Line No.	Supplier Name	Mine L	_ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
	Rio Tinto PRB Coal Sales - 20 Mile	19 17	WY CO	5/9 Converse 107 Fiodel Creek Mine	AR AR	54,765.00 36,419.00		<u>.</u>		3.78 3.69	-		-	- -	- -		64.536 104.412

EXHIBIT "C"

Reporting Month: January

Form 423-2

Plant Names	Column	Justification
Plant Crist, lines 1-4	(g)	The Effective Purchase Price represents the contract
		coal commodity price net of Quality Adjustments
Plant Smith, line 1		found in column (k) on form 423-2(a). This
		information is considered confidential and
Plant Daniel, lines 1-2		competitively sensitive by Gulf Power's coal
		suppliers. Additionally, disclosure of this
		information, in conjunction with the information
		disclosed under other columns in this filing, would
		enable coal suppliers to determine the prices being
		charged by their competitors. This, in turn, could
		lead to less competitive pricing and impact Gulf's
		ability to bargain for price concessions with its coal
		suppliers. This information is confidential pursuant
		to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-4	(h)	The Effective Transport Charges represent per ton
		transport charges incurred by Gulf to transport coal
Plant Smith, line 1		to its plants. This information is considered
		confidential and competitively sensitive by Gulf's
Plant Daniel, lines 1-2		transportation providers. Additionally, disclosure of
1		Gulf's Effective Transport Charges in conjunction
		with the Total FOB Plant Price in column (i) would
		enable disclosure of the Effective Purchase Price in
		column (g) by subtracting the Effective Transport
		Charges in column (h) from the Total FOB Plant
		Price in column (i). This information is confidential
		pursuant to section 366.093(3)(d)-(e), Florida
		Statutes.

DOCUMENT NUMBER-DATE
02193 APR-1=

FPSC-COMMISSION CLERK

Form 423-2(a)

Plant Names	Column	Justification
Plant Crist, lines 1-4	(f)	The FOB Mine Price is the current contract price of
		coal purchased by Gulf from each supplier.
Plant Smith, line 1		Disclosure of this information would enable
		suppliers to compare prices with their competitors
Plant Daniel, lines 1-2		which could lead to less competitive coal pricing in
		future bidding. Disclosure could also result in
		reduced ability for Gulf Power to bargain for price
		concessions from individual suppliers. This
		information is confidential pursuant to section
		366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-4	(h)	The Original Invoice Price is the same as the FOB
		Price in column (f) except in cases when the
Plant Smith, line 1		supplier discloses its short haul and loading costs
		(column (g)), if any, included in the contract price
Plant Daniel, lines 1-2		of coal. Disclosure of this information would
		therefore be detrimental for the same reasons as are
		articulated above in connection with the FOB Mine
DI CILLUI		Price.
Plant Crist, lines 1-4	(j)	The Base Price is the same as the Original Invoice
DI CO CO CO		Price in column (h), since retroactive pricing
Plant Smith, line 1		adjustments (column (i)) are normally received, if at
Diam David III 10		all, after the reporting month and are included on
Plant Daniel, lines 1-2		Form 423-C, if necessary. Disclosure of this
		information would therefore be detrimental for the
		same reasons as are articulated above in connection
	(1)	with the FOB Mine Price.
Dlamt Crist Lines 1 4	(1)	The Effective Purchase Price represents the Base
Plant Crist, lines 1-4		Price in column (j) adjusted by the Quality
Dignt Smith line 1		Adjustments in column (k). Disclosure of this
Plant Smith, line 1		information would therefore be detrimental for the
Plant Daniel, lines 1-2		same reasons as are articulated above in connection
1 fallt Daillet, Illies 1-2		with FOB Mine Price.

Form 423-2(b)

Plant Names	Column	Justification
Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-2	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 3 Plant Daniel, lines 1-2	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-4 Plant Smith, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1 & 3	(1)	The Transloading Rate is the contract price to
		unload coal from vessels and trains and reload coal
		into Gulf's barges at the associated port facilities.
		The terms of the transloading agreement state that
		these rates shall remain confidential between the
		parties of the contract. Revealing this information
		would harm Gulf's and its suppliers' competitive
		interests. This information is confidential pursuant
		to section 366.093(3)(d), Florida Statutes
Plant Crist, lines 1-4	(p)	The Total Transportation Charges represent the total
		cost reported as transportation charges. Disclosure
Plant Smith, line 1		of this information in conjunction with information
		disclosed in other columns of Form 423-2(b) could
Plant Daniel, lines 1-2		enable third parties to determine individual
		components of the Total Transportation Charge,
		such as Rail or River Barge Rates which are
		confidential for the reasons stated above.

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

Susan Ritenour One Energy Place Pensacola FL 32520

Re: Acknowledgement of Confidential Filing in Docket No. 110001-El

This will acknowledge receipt by the Florida Public Service Commission,
Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on April 1,
2011, in the above-referenced docket.

Document Number 02194-11 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.