

AUSLEY & McMULLIN RECEIVED-FPSC

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

11 APR 25 PM 2:55

COMMISSION
CLERK

April 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2011, as well as Schedule A4 revised for February 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd-Schedules A1-A9)

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DOCUMENT NUMBER-DATE

02825 APR 25 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2011 to the following:

Ms. Lisa Bennett*
Ms. Jennifer Crawford
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Ms. Dianne M. Triplett
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Ms. Vicki Kaufman
Mr. Jon C Moyle
Keefe Anchors Gordon & Moyle, PA
118 N. Gadsden Street
Tallahassee, FL 32301

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street-Room 812
Tallahassee, FL 32399-1400

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 618
Tallahassee, FL 32301

Allan Jungels, Capt, ULFSC
c/o AFLSA/JACL-ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Mr. Tom Geoffroy
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Managing Attorney - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Kenneth Hoffman
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Mr. Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
White Springs, FL 32096

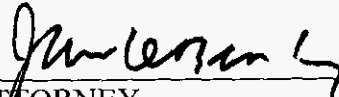
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April 25, 2011
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Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol-PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201

Mr. Patrick K. Wiggins
Post Office Drawer 1657
Tallahassee, FL 32302

Mr. Dan Moore
AFFIRM
316 Maxwell Road, Suite 400
Alpharetta, GA 30009



ATTORNEY



TAMPA ELECTRIC COMPANY

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FPSC-COMMISSION CLERK.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	42,547,188	57,165,461	(14,618,273)	-25.8%	1,325,606	1,403,240	(77,634)	-5.5%	3.20964	4.07382	(0.86418)	-21.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	42,547,188	57,159,461	(14,612,273)	-25.6%	1,325,606	1,403,240	(77,634)	-5.5%	3.20964	4.07339	(0.86375)	-21.2%
6. Fuel Cost of Purchased Power - Firm (A7)	1,369,237	562,900	806,337	143.2%	20,645	8,860	11,885	131.9%	6.66458	6.35327	0.31130	4.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	2,288,466	557,610	1,730,856	310.4%	54,260	13,070	41,190	315.1%	4.21758	4.26634	(0.04874)	-1.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,252,117	2,466,530	(1,214,413)	-49.2%	36,577	64,010	(17,433)	-32.3%	3.42324	4.56660	(1.14337)	-25.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,909,820	3,587,040	1,322,780	36.9%	111,382	75,840	35,442	46.7%	4.40809	4.72352	(0.31543)	-6.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,436,988	1,479,180	(42,192)	-2.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	29,186	52,590	(23,404)	-44.5%	1,068	1,240	(172)	-13.9%	2.73277	4.24113	(1.50836)	-35.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,619,659	0	1,619,659	0.0%	45,650	0	45,650	0.0%	3.54799	0.00000	3.54799	0.0%
16. Fuel Cost of OATT Sales (A6)	8,348	0	8,348	0.0%	289	0	289	0.0%	2.88858	0.00000	2.88858	0.0%
17. Fuel Cost of Market Base Sales (A6)	121,416	480,079	(358,663)	-74.7%	3,860	10,720	(6,860)	-64.0%	3.14549	4.47835	(1.33286)	-29.8%
18. Gains on Sales	190,804	48,061	142,743	297.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,969,413	580,730	1,388,683	239.1%	50,867	11,960	38,907	325.3%	3.87169	4.85560	(0.98391)	-20.3%
20. Net Inadvertent interchange					(35)	0	(35)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					1,682	0	1,682	0.0%				
22. Interchange and Wheeling Losses					2,408	200	2,208	1106.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	45,487,595	60,165,771	(14,678,176)	-24.4%	1,385,360	1,467,020	(81,660)	-5.6%	3.28345	4.10122	(0.81777)	-19.9%
24. Net Unbilled	1,739,407 (a)	2,745,851 (a)	(1,006,444)	-36.7%	52,975	66,952	(13,977)	-20.9%	3.28345	4.10122	(0.81777)	-19.9%
25. Company Use	84,847 (a)	123,037 (a)	(38,390)	-31.2%	2,576	3,000	(422)	-14.1%	3.28344	4.10123	(0.81780)	-19.9%
26. T & D Losses	2,507,932 (a)	2,623,812 (a)	(115,880)	-4.4%	76,381	63,976	12,405	19.4%	3.28345	4.10122	(0.81777)	-19.9%
27. System KWH Sales	45,487,595	60,165,771	(14,678,176)	-24.4%	1,253,426	1,333,092	(79,666)	-6.0%	3.62906	4.51325	(0.88419)	-19.6%
28. Wholesale KWH Sales	(175,246)	(494,580)	319,334	-64.6%	(4,829)	(10,958)	6,129	-55.9%	3.62903	4.51341	(0.88438)	-19.6%
29. Jurisdictional KWH Sales	45,312,349	59,671,191	(14,358,842)	-24.1%	1,248,597	1,322,134	(73,537)	-5.6%	3.62906	4.51325	(0.88419)	-19.6%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	45,356,755	59,729,786	(14,373,031)	-24.1%	1,248,597	1,322,134	(73,537)	-5.6%	3.63262	4.51768	(0.88506)	-19.6%
32. Other	0	0	0	0.0%	1,248,597	1,322,134	(73,537)	-5.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,856)	(5,590,856)	0	0.0%	1,248,597	1,322,134	(73,537)	-5.6%	(0.44776)	(0.42285)	(0.02490)	5.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	39,766,099	54,139,130	(14,373,031)	-26.5%	1,248,597	1,322,134	(73,537)	-5.6%	3.18486	4.09483	(0.90997)	-22.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	39,794,731	54,178,110	(14,383,379)	-26.5%	1,248,597	1,322,134	(73,537)	-5.6%	3.18718	4.09778	(0.91062)	-22.2%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,248,597	1,322,134	(73,537)	-5.6%	0.01222	0.01154	0.00068	5.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	39,947,302	54,330,681	(14,383,379)	-26.5%	1,248,597	1,322,134	(73,537)	-5.6%	3.19338	4.10932	(0.90994)	-22.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.199	4.109	(0.910)	-22.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	147,601,719	168,471,305	(20,869,586)	-12.4%	4,034,570	4,174,640	(140,070)	-3.4%	3.65843	4.03559	(0.37716)	-9.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(18,000)	10,017	-55.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	147,593,736	168,453,305	(20,859,569)	-12.4%	4,034,570	4,174,640	(140,070)	-3.4%	3.65823	4.03516	(0.37693)	-9.3%
6. Fuel Cost of Purchased Power - Firm (A7)	3,793,005	802,290	2,990,715	372.8%	47,583	12,640	34,943	278.4%	7.97134	6.34723	1.62411	25.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	3,586,643	1,313,230	2,273,413	173.1%	81,052	30,170	50,882	168.7%	4.42511	4.35277	0.07235	1.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,858,505	7,156,680	(3,298,175)	-46.1%	116,220	156,420	(40,200)	-25.7%	3.32000	4.57530	(1.25530)	-27.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,238,153	9,272,200	1,965,953	21.2%	244,855	199,230	45,625	22.9%	4.58972	4.65402	(0.06430)	-1.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,279,425	4,373,870	(94,445)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,626	138,540	(41,914)	-30.3%	3,454	3,210	244	7.6%	2.78751	4.31589	(1.51838)	-35.2%
15. Fuel Cost of Sch. C/GB Sales (A6)	1,910,163	0	1,910,163	0.0%	55,009	0	55,009	0.0%	3.47246	0.00000	3.47246	0.0%
16. Fuel Cost of QATT Sales (A6)	59,197	0	59,197	0.0%	1,874	0	1,874	0.0%	3.15886	0.00000	3.15886	0.0%
17. Fuel Cost of Market Base Sales (A6)	488,785	1,433,057	(944,272)	-65.9%	15,645	31,700	(16,055)	-50.6%	3.12422	4.52068	(1.39646)	-30.9%
18. Gains on Sales	277,093	143,463	133,630	93.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,831,864	1,715,060	1,116,804	65.1%	75,982	34,910	41,072	117.7%	3.72702	4.91280	(1.18578)	-24.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					310	0	310	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					6,096	0	6,096	0.0%				
22. Interchange and Wheeling Losses					7,240	577	6,663	1155.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	158,000,025	178,010,445	(20,010,420)	-11.4%	4,202,609	4,338,383	(135,774)	-3.1%	3.71198	4.05705	(0.34507)	-8.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(10,729,709) (a)	(1,020,519) (a)	(9,709,190)	951.4%	(263,149)	(25,999)	(237,150)	912.2%	4.07743	3.92522	0.15220	3.9%
25. Company Use	308,693 (a)	365,305 (a)	(56,412)	-15.4%	8,305	9,000	(695)	-7.7%	3.71936	4.05894	(0.33958)	-8.4%
26. T & D Losses	7,614,178 (a)	5,819,733 (a)	1,794,445	30.8%	207,478	143,589	63,889	44.5%	3.66987	4.05306	(0.38318)	-9.5%
27. System KWH Sales	156,000,025	176,010,445	(20,010,420)	-11.4%	4,249,975	4,211,794	38,181	0.9%	3.67061	4.17899	(0.50838)	-12.2%
28. Wholesale KWH Sales	(1,066,760)	(2,118,221)	1,051,461	-49.8%	(29,001)	(51,406)	22,405	-43.6%	3.67836	4.12060	(0.44225)	-10.7%
29. Jurisdictional KWH Sales	154,933,265	173,892,224	(18,958,959)	-10.9%	4,220,974	4,160,388	60,586	1.5%	3.67056	4.17971	(0.50915)	-12.2%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	155,085,099	174,062,980	(18,977,881)	-10.9%	4,220,974	4,160,388	60,586	1.5%	3.67415	4.18382	(0.50966)	-12.2%
32. Other	0	0	0	0.0%	4,220,974	4,160,388	60,586	1.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(16,771,968)	(16,771,968)	0	0.0%	4,220,974	4,160,388	60,586	1.5%	(0.39735)	(0.40313)	0.00579	-1.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	138,313,131	157,291,012	(18,977,881)	-12.1%	4,220,974	4,160,388	60,586	1.5%	3.27681	3.78068	(0.50388)	-13.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	138,412,717	157,404,262	(18,991,545)	-12.1%	4,220,974	4,160,388	60,586	1.5%	3.27917	3.78340	(0.50423)	-13.3%
37. GPIF * (Already Adjusted for Taxes)	457,713	457,713	0	0.0%	4,220,974	4,160,388	60,586	1.5%	0.01084	0.01100	(0.00016)	-1.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	138,870,430	157,861,975	(18,991,545)	-12.0%	4,220,974	4,160,388	60,586	1.5%	3.29001	3.79440	(0.50439)	-13.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.290	3.794	(0.504)	-13.3%

* Based on Jurisdictional Sales (a) Included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	42,547,188	57,165,461	(14,618,273)	-25.6%	147,601,719	168,471,305	(20,869,586)	-12.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,778,609	532,669	1,245,940	233.9%	2,554,771	1,571,597	983,174	62.6%
2a. GAINS FROM SALES	190,804	48,061	142,743	297.0%	277,093	143,463	133,630	93.1%
3. FUEL COST OF PURCHASED POWER	1,369,237	562,900	806,337	143.2%	3,793,005	802,290	2,990,715	372.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,252,117	2,466,530	(1,214,413)	-49.2%	3,858,505	7,156,680	(3,298,175)	-46.1%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,288,466</u>	<u>557,610</u>	<u>1,730,856</u>	<u>310.4%</u>	<u>3,586,643</u>	<u>1,313,230</u>	<u>2,273,413</u>	<u>173.1%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	45,487,595	60,171,771	(14,684,176)	-24.4%	156,008,008	176,028,445	(20,020,437)	-11.4%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(18,000)	10,017	-55.7%
6b. ADJ. TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>45,487,595</u>	<u>60,165,771</u>	<u>(14,678,176)</u>	<u>-24.4%</u>	<u>156,000,025</u>	<u>176,010,445</u>	<u>(20,010,420)</u>	<u>-11.4%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,248,597	1,322,134	(73,537)	-5.6%	4,220,974	4,160,388	60,586	1.5%
2. NONJURISDICTIONAL SALES	<u>4,829</u>	<u>10,958</u>	<u>(6,129)</u>	<u>-55.9%</u>	<u>29,001</u>	<u>51,406</u>	<u>(22,405)</u>	<u>-43.6%</u>
3. TOTAL SALES	<u>1,253,426</u>	<u>1,333,092</u>	<u>(79,666)</u>	<u>-6.0%</u>	<u>4,249,975</u>	<u>4,211,794</u>	<u>38,181</u>	<u>0.9%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9961474	0.9917797	0.0043677	0.4%	0.9931762	0.9877948	0.0053814	0.5%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	51,640,345	54,949,243	(3,308,898)	-6.0%	176,448,998	173,706,488	2,742,510	1.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	16,771,968	16,771,968	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(457,713)	(457,713)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>57,078,430</u>	<u>60,387,328</u>	<u>(3,308,898)</u>	<u>-5.5%</u>	<u>192,783,253</u>	<u>190,020,743</u>	<u>2,742,510</u>	<u>1.4%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	45,487,595	60,165,771	(14,678,176)	-24.4%	156,000,025	176,010,445	(20,010,420)	-11.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9961474</u>	<u>0.9917797</u>	<u>0.0043677</u>	<u>0.4%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	45,312,349	59,671,191	(14,358,842)	-24.1%	154,933,265	173,892,224	(18,958,959)	-10.9%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	45,356,755	59,729,786	(14,373,031)	-24.1%	155,085,099	174,062,980	(18,977,881)	-10.9%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>45,356,755</u>	<u>59,729,786</u>	<u>(14,373,031)</u>	<u>-24.1%</u>	<u>155,085,099</u>	<u>174,062,980</u>	<u>(18,977,881)</u>	<u>-10.9%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	11,721,675	657,542	11,064,133	1682.7%	37,678,154	15,957,763	21,720,391	136.1%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	160	0	160	0.0%	160	0	160	0.0%
8. INTEREST PROVISION FOR THE MONTH	17,109	20,635	(3,526)	-17.1%	50,408	62,117	(11,709)	-18.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	86,983,330	71,248,265	15,735,065	22.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>93,131,618</u>	<u>86,335,786</u>	<u>26,795,832</u>	<u>40.4%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	86,983,490	71,248,285	15,735,225	22.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	93,114,509	66,315,151	26,799,358	40.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	180,097,999	137,563,416	42,534,583	30.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	90,049,000	68,781,708	21,267,292	30.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.200	0.360	(0.160)	-44.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.450	0.720	(0.270)	-37.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.225	0.360	(0.135)	-37.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.019	0.030	(0.011)	-36.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	17,109	20,635	(3,526)	-17.1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	175,788	717,065	(541,277)	-75.5%	878,340	1,717,783	(839,443)	-48.9%
3 COAL	23,416,338	32,115,581	(8,699,243)	-27.1%	84,509,929	94,661,438	(10,151,509)	-10.7%
4 NATURAL GAS	18,955,062	24,332,815	(5,377,753)	-22.1%	62,213,450	72,092,084	(9,878,634)	-13.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	42,547,188	57,165,461	(14,618,273)	-25.6%	147,601,719	168,471,305	(20,869,586)	-12.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	957	4,000	(3,043)	-78.1%	4,477	9,640	(5,163)	-53.6%
10 COAL	887,470	912,240	(24,770)	-24.6%	2,473,468	2,737,530	(264,062)	-9.6%
11 NATURAL GAS	637,179	487,000	150,179	30.8%	1,556,625	1,427,470	129,155	9.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,325,606	1,403,240	(77,634)	-5.5%	4,034,570	4,174,640	(140,070)	-3.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,731	13,500	(11,769)	-87.2%	8,683	32,690	(24,007)	-73.4%
17 COAL (TON)	298,698	401,630	(102,932)	-25.6%	1,129,553	1,212,910	(83,357)	-6.9%
18 NATURAL GAS (MCF)	4,724,277	3,494,140	1,230,137	35.2%	11,488,511	10,275,800	1,212,711	11.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	8,548	42,140	(33,592)	-79.7%	46,946	101,820	(54,874)	-53.9%
23 COAL	7,168,420	9,537,640	(2,369,220)	-24.8%	26,895,520	28,654,690	(1,759,170)	-6.1%
24 NATURAL GAS	4,790,417	3,591,930	1,198,487	33.4%	11,652,744	10,563,510	1,089,234	10.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,967,385	13,171,710	(1,204,325)	-9.1%	38,595,210	39,320,020	(724,810)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.07%	0.29%	(0.21)%	-74.7%	0.11%	0.23%	(0.12)%	-51.9%
30 COAL	51.86%	65.01%	(13.15)%	-20.2%	61.31%	65.58%	(4.27)%	-6.5%
31 NATURAL GAS	48.07%	34.71%	13.36%	38.5%	38.58%	34.19%	4.39%	12.8%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	101.55	53.12	48.44	91.2%	101.16	52.55	48.61	92.5%
37 COAL (\$/TON)	78.39	79.96	(1.57)	-2.0%	74.82	78.04	(3.23)	-4.1%
38 NATURAL GAS (\$/MCF)	4.01	6.96	(2.95)	-42.4%	5.42	7.02	(1.60)	-22.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	20.57	17.02	3.55	20.9%	18.71	16.87	1.84	10.9%
43 COAL	3.27	3.37	(0.10)	-3.0%	3.14	3.30	(0.16)	-4.9%
44 NATURAL GAS	3.96	6.77	(2.82)	-41.6%	5.34	6.82	(1.49)	-21.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.56	4.34	(0.78)	-18.1%	3.82	4.28	(0.46)	-10.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	8,932	10,535	(1,603)	-15.2%	10,486	10,562	(76)	-0.7%
50 COAL	10,427	10,455	(28)	-0.3%	10,874	10,467	407	3.9%
51 NATURAL GAS	7,518	7,376	142	1.9%	7,486	7,400	86	1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,028	9,387	(359)	-3.8%	9,566	9,419	147	1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	18.37	17.93	0.44	2.5%	19.62	17.82	1.80	10.1%
57 COAL	3.41	3.52	(0.11)	-3.1%	3.42	3.46	(0.04)	-1.2%
58 NATURAL GAS	2.97	5.00	(2.03)	-40.6%	4.00	5.05	(1.05)	-20.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.21	4.07	(0.86)	-21.1%	3.66	4.04	(0.38)	-9.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	170,806	58.2	63.3	86.6	10,619	COAL	75,546	24,008,000	1,812,975.0	5,494,673	3.22	72.73
B.B.#2	395	117,385	40.0	43.8	86.3	10,031	COAL	48,759	24,148,000	1,177,174.2	3,546,379	3.02	72.73
B.B.#3	365	112,054	41.3	44.6	89.7	10,529	COAL	49,201	23,980,000	1,178,659.6	3,578,527	3.19	72.73
B.B.#4	427	193,524	61.0	62.7	87.7	10,296	COAL	86,238	23,106,000	1,991,428.9	6,272,332	3.24	72.73
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,833	5,464,630	31,877.4	605,178	-	103.75
B.B. COAL	1,582	593,769	50.5	53.9	87.5	10,380	-	-	-	-	19,497,089	3.28	-
B.B.C.T.#4 (GAS)	61	249	0.5	100.0	69.2	17,855	GAS	4,385	1,014,000	4,446.0	18,116	7.28	4.13
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	249	0.5	100.0	68.0	17,855	-	-	-	4,446.0	18,116	7.28	-
BIG BEND STATION TOTAL	1,643	594,018	48.7	55.7	86.8	10,384	-	-	-	6,164,683.7	19,515,205	3.29	-
POLK #1 GASIFIER	220	93,701	57.3	58.8	101.2	10,760	COAL	38,954	25,881,307	1,008,182.5	3,919,249	4.18	100.61
POLK #1 CT (OIL)	235	957	0.5	59.6	51.3	8,934	LGT.OIL	1,731	5,573,817	8,547.4	175,788	18.37	101.55
POLK #1 TOTAL	220	94,658	57.9	59.4	100.3	10,741	-	-	-	1,016,729.9	4,095,037	4.33	-
POLK #2 CT (GAS)	183	(239)	0.0	96.6	0.0	0	GAS	282	1,014,000	286.0	804	(0.34)	2.85
POLK #2 CT (OIL)	186	0	0.0	96.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(239)	0.0	96.6	0.0	0	-	-	-	286.0	804	(0.34)	-
POLK #3 CT (GAS)	183	5,704	4.2	96.6	68.3	10,687	GAS	60,115	1,014,000	60,957.0	171,583	3.01	2.85
POLK #3 CT (OIL)	186	0	0.0	96.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	5,704	4.2	96.6	68.3	10,687	-	-	-	60,957.0	171,583	3.01	-
POLK #4 (GAS)	183	7,563	5.6	100.0	70.2	10,046	GAS	74,928	1,014,000	75,977.0	194,595	2.57	2.60
POLK #5 (GAS)	183	16,207	11.9	97.4	70.7	12,449	GAS	198,977	1,014,000	201,763.0	761,752	4.70	3.83
POLK STATION TOTAL	952	123,893	17.5	88.8	63.4	10,943	-	-	-	1,355,712.9	5,223,771	4.22	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	243	119,577	66.2	98.3	68.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	92,867	68.3	98.3	75.0	11,161	GAS	1,022,136	1,014,000	1,036,446.3	4,147,040	4.47	4.06
BAYSIDE CT1B	183	74,609	54.9	95.4	76.7	11,051	GAS	813,122	1,014,000	824,505.3	3,289,022	4.42	4.06
BAYSIDE CT1C	183	61,957	45.6	85.6	60.4	10,517	GAS	642,600	1,014,000	651,595.3	2,607,174	4.21	4.06
BAYSIDE UNIT 1 TOTAL	792	349,010	59.3	96.5	70.0	7,199	GAS	2,477,858	1,014,000	2,512,546.9	10,053,236	2.88	4.06
BAYSIDE ST 2	315	86,650	37.0	76.7	48.3	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	26,683	19.6	36.6	71.5	11,227	GAS	295,420	1,014,000	299,556.0	1,200,122	4.50	4.06
BAYSIDE CT2B	183	43,127	31.7	53.9	75.1	11,193	GAS	476,043	1,014,000	482,708.0	1,933,890	4.48	4.06
BAYSIDE CT2C	183	45,049	33.1	63.4	74.0	11,227	GAS	498,770	1,014,000	505,753.0	2,026,216	4.50	4.06
BAYSIDE CT2D	183	54,233	39.9	70.5	72.9	11,258	GAS	602,104	1,014,000	610,533.0	2,446,003	4.51	4.06
BAYSIDE UNIT 2 TOTAL	1,047	255,742	32.9	62.6	65.8	7,424	GAS	1,872,337	1,014,000	1,898,550.0	7,606,231	2.97	4.06
BAYSIDE UNIT 3 TOTAL	61	853	1.9	100.0	54.6	12,379	GAS	10,413	1,014,000	10,559.0	43,781	5.13	4.20
BAYSIDE UNIT 4 TOTAL	61	642	1.4	99.7	54.7	12,182	GAS	7,713	1,014,000	7,821.0	32,720	5.10	4.24
BAYSIDE UNIT 5 TOTAL	61	839	1.9	100.0	63.1	12,094	GAS	10,007	1,014,000	10,147.0	41,246	4.92	4.12
BAYSIDE UNIT 6 TOTAL	61	616	1.4	100.0	57.1	11,955	GAS	7,262	1,014,000	7,364.0	30,704	4.98	4.23
BAYSIDE STATION TOTAL	2,083	607,702	39.3	79.9	66.4	7,318	GAS	4,385,590	1,014,000	4,446,987.9	17,807,918	2.93	4.06
SYSTEM	4,684	1,325,606	38.1	73.2	77.0	9,030	-	-	-	11,967,384.5	42,547,188	3.21	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	13,500	(13,500)	-100.0%	28,356	32,690	(4,334)	-13.3%
17 UNIT COST (\$/BBL)	0.00	105.10	(105.10)	-100.0%	119.87	104.59	15.28	14.6%
18 AMOUNT (\$)	0	1,418,816	(1,418,816)	-100.0%	3,399,014	3,419,087	(20,073)	-0.6%
19 BURNED:								
20 UNITS (BBL)	1,731	13,500	(11,769)	-87.2%	8,683	32,690	(24,007)	-73.4%
21 UNIT COST (\$/BBL)	101.55	53.12	48.44	91.2%	101.16	52.55	48.61	92.5%
22 AMOUNT (\$)	175,788	717,065	(541,277)	-75.5%	878,340	1,717,783	(839,443)	-48.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,313	97,797	(6,484)	-6.6%	91,313	97,797	(6,484)	-6.6%
25 UNIT COST (\$/BBL)	102.83	98.21	4.62	4.7%	102.83	98.21	4.62	4.7%
26 AMOUNT (\$)	9,389,737	9,604,575	(214,838)	-2.2%	9,389,737	9,604,575	(214,838)	-2.2%
27								
28 DAYS SUPPLY: NORMAL	232	248	(16)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	393,913	381,667	12,246	3.2%	954,466	1,142,501	(188,035)	-16.5%
32 UNIT COST (\$/TON)	84.60	79.74	4.87	6.1%	79.70	79.78	(0.08)	-0.1%
33 AMOUNT (\$)	33,326,612	30,432,299	2,894,313	9.5%	76,072,906	91,147,291	(15,074,385)	-16.5%
34 BURNED:								
35 UNITS (TONS)	298,688	401,630	(102,932)	-25.6%	1,129,553	1,212,910	(83,357)	-6.9%
36 UNIT COST (\$/TON)	78.39	79.96	(1.57)	-2.0%	74.82	78.04	(3.23)	-4.1%
37 AMOUNT (\$)	23,416,338	32,115,581	(8,699,243)	-27.1%	84,509,929	94,661,438	(10,151,509)	-10.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	761,351	789,471	(28,120)	-3.6%	761,351	789,471	(28,120)	-3.6%
40 UNIT COST (\$/TON)	78.35	79.38	(1.02)	-1.3%	78.35	79.38	(1.02)	-1.3%
41 AMOUNT (\$)	59,653,990	62,666,329	(3,012,339)	-4.8%	59,653,990	62,666,329	(3,012,339)	-4.8%
42								
43 DAYS SUPPLY:	53	55	(2)	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,585,409	3,494,140	1,091,269	31.2%	11,516,013	10,279,594	1,236,419	12.0%
46 UNIT COST (\$/MCF)	3.97	6.96	(2.99)	-42.9%	5.39	7.01	(1.61)	-23.0%
47 AMOUNT (\$)	18,218,932	24,332,814	(6,113,882)	-25.1%	62,128,630	72,036,914	(9,908,284)	-13.8%
48 BURNED:								
49 UNITS (MCF)	4,724,277	3,494,140	1,230,137	35.2%	11,488,511	10,275,800	1,212,711	11.8%
50 UNIT COST (\$/MCF)	4.01	6.96	(2.95)	-42.4%	5.42	7.02	(1.60)	-22.8%
51 AMOUNT (\$)	18,955,062	24,332,815	(5,377,753)	-22.1%	62,213,450	72,092,084	(9,878,634)	-13.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	595,535	674,027	(78,492)	-11.6%	595,535	674,027	(78,492)	-11.6%
54 UNIT COST (\$/MCF)	4.05	5.14	(1.10)	-21.3%	4.05	5.14	(1.10)	-21.3%
55 AMOUNT (\$)	2,409,943	3,467,826	(1,057,883)	-30.5%	2,409,943	3,467,826	(1,057,883)	-30.5%
56								
57 DAYS SUPPLY:	4	4	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011**

**SCHEDULE A5
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,833)	(605,178)
OTHER USAGE	(376)	(38,630)
TOTAL	<u>(6,209)</u>	<u>(643,808)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	21,680
IGNITION #2 OIL	605,178
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	39,262
TOTAL	<u>666,120</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,240.0	0.0	1,240.0	4.241	4.241	52,590.00	52,590.00	0.00
VARIOUS	JURISDIC. MKT.BASE	10,720.0	0.0	10,720.0	4.478	5.316	480,079.00	569,850.00	48,061.00
TOTAL		11,960.0	0.0	11,960.0	4.454	5.204	532,669.00	622,440.00	48,061.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	496.9	0.0	496.9	2.736	3.010	13,595.25	14,954.78	(1,105.56)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	571.1	0.0	571.1	2.730	3.003	15,591.23	17,160.35	(1,177.97)
FLORIDA POWER & LIGHT	SCH. - C	147.0	0.0	147.0	2.652	4.213	3,897.95	6,193.06	1,333.73
PROGRESS ENERGY FLORIDA	SCH. - C	25.0	0.0	25.0	3.005	4.386	751.25	1,096.50	270.25
THE ENERGY AUTHORITY	SCH. - C	22.0	0.0	22.0	2.874	3.461	632.28	761.52	63.24
CITY OF HOMESTEAD	SCH. - C	39.0	0.0	39.0	3.007	4.396	1,172.78	1,714.29	418.46
PROGRESS ENERGY FLORIDA	SCH. - CB	2,375.0	0.0	2,375.0	3.123	3.667	74,162.53	87,101.85	7,918.57
FLORIDA POWER & LIGHT	SCH. - CB	180.0	0.0	180.0	3.433	3.958	6,179.90	7,124.59	647.69
REEDY CREEK	SCH. - CB	41,107.0	0.0	41,107.0	3.532	4.121	1,451,967.72	1,694,208.86	154,021.38
ORLANDO UTILITIES COMMISSION	SCH. - CB	50.0	0.0	50.0	2.619	3.418	1,309.50	1,708.85	155.35
SEMINOLE ELECTRIC	SCH. - CB	1,690.0	0.0	1,690.0	4.684	5.383	79,157.48	90,967.04	8,269.76
THE ENERGY AUTHORITY	SCH. - CB	15.0	0.0	15.0	2.850	3.469	427.44	520.35	47.31
CONSTELLATION COMMODITIES	SCH. - MA	75.0	0.0	75.0	2.847	3.815	2,135.11	2,860.90	497.04
NEW SMYRNA BEACH	SCH. - MA	302.0	0.0	302.0	3.080	4.124	9,301.19	12,453.88	2,333.22
REEDY CREEK	SCH. - MA	450.0	0.0	450.0	3.636	3.762	16,360.00	16,930.00	570.00
THE ENERGY AUTHORITY	SCH. - MA	1,577.0	0.0	1,577.0	3.197	3.633	50,418.55	57,295.29	4,820.63
EDF TRADING	SCH. - MA	548.0	0.0	548.0	3.009	3.965	16,489.98	21,728.52	3,614.13
JP MORGAN VENTURES	SCH. - MA	323.0	0.0	323.0	2.884	3.925	9,314.01	12,678.85	2,334.55
MORGAN STANLEY	SCH. - MA	545.0	0.0	545.0	2.971	3.998	16,190.04	21,789.50	4,140.08
CITY OF HOMESTEAD	SCH. - MA	40.0	0.0	40.0	3.017	3.577	1,206.77	1,430.79	160.02
SEMINOLE ELECTRIC	OATT	289.0	0.0	289.0	2.888	3.398	8,347.72	9,819.75	1,472.03
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		50,867.0	0.0	50,867.0	3.497	4.090	1,778,608.68	2,080,489.52	190,803.91
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,068.0	0.0	1,068.0	2.733	3.006	29,186.48	32,105.13	(2,283.53)
SUB-TOTAL SCHEDULE C POWER SALES		233.0	0.0	233.0	2.770	4.191	6,454.26	9,765.37	2,085.68
SUB-TOTAL SCHEDULE CB POWER SALES		45,417.0	0.0	45,417.0	3.552	4.143	1,613,204.57	1,881,631.54	171,060.06
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		3,860.0	0.0	3,860.0	3.145	3.813	121,415.65	147,167.73	18,469.67
SUB-TOTAL OATT POWER SALES		289.0	0.0	289.0	2.888	3.398	8,347.72	9,819.75	1,472.03
TOTAL		50,867.0	0.0	50,867.0	3.497	4.090	1,778,608.68	2,080,489.52	190,803.91
CURRENT MONTH:									
DIFFERENCE		38,907.0	0.0	38,907.0	(0.957)	(1.114)	1,245,939.68	1,458,049.52	142,742.91
DIFFERENCE %		325.3%	0.0%	325.3%	-21.5%	-21.4%	233.9%	234.2%	297.0%
PERIOD TO DATE:									
ACTUAL		75,981.3	0.0	75,981.3	3.362	3.949	2,554,770.03	3,000,192.59	277,093.43
ESTIMATED		34,910.0	0.0	34,910.0	4.502	5.266	1,571,597.00	1,836,380.00	143,463.00
DIFFERENCE		41,071.3	0.0	41,071.3	(1.140)	(1.317)	983,173.03	1,161,812.59	133,630.43
DIFFERENCE %		117.6%	0.0%	117.6%	-25.3%	-25.0%	62.6%	63.2%	93.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	4,230.0	0.0	0.0	4,230.0	6.259	6.259	264,740.00
CALPINE	SCH. - D	220.0	0.0	0.0	220.0	9.118	9.118	20,060.00
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	4,410.0	0.0	0.0	4,410.0	6.306	6.306	278,100.00
TOTAL		8,860.0	0.0	0.0	8,860.0	6.353	6.353	562,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	390,754.44
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	20,190.0	0.0	0.0	20,190.0	4.699	4.699	948,756.14
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	355.0	0.0	0.0	355.0	2.921	2.921	10,369.42
SUB-TOTAL CURRENT MONTH		20,545.0	0.0	0.0	20,545.0	6.570	6.570	1,349,880.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2011	IPP	0.0	0.0	0.0	0.000	0.000	(327,407.44)
HARDEE PWR. PART.-NATIVE	Feb. 2011	IPP	0.0	0.0	0.0	0.000	0.000	346,764.22
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	19,356.78
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	410,111.22
SUB-TOTAL SCHEDULE D PURCHASED POWER		20,190.0	0.0	0.0	20,190.0	4.699	4.699	948,756.14
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		355.0	0.0	0.0	355.0	2.921	2.921	10,369.42
TOTAL		20,545.0	0.0	0.0	20,545.0	6.665	6.665	1,369,236.78
CURRENT MONTH:								
DIFFERENCE		11,685.0	0.0	0.0	11,685.0	0.312	0.312	806,336.78
DIFFERENCE %		131.9%	0.0%	0.0%	131.9%	4.9%	4.9%	143.2%
PERIOD TO DATE:								
ACTUAL		47,583.0	0.0	0.0	47,583.0	7.971	7.971	3,793,004.28
ESTIMATED		12,640.0	0.0	0.0	12,640.0	6.347	6.347	802,290.00
DIFFERENCE		34,943.0	0.0	0.0	34,943.0	1.624	1.624	2,990,714.28
DIFFERENCE %		276.4%	0.0%	0.0%	276.4%	25.6%	25.6%	372.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	19,600.0	0.0	0.0	19,600.0	3.532	3.532	692,190.00
	FIRM							
	AS AVAIL.	34,410.0	0.0	0.0	34,410.0	5.156	5.156	1,774,340.00
TOTAL		54,010.0	0.0	0.0	54,010.0	4.567	4.567	2,466,530.00
ACTUAL:								
FIRM								
McKAY BAY REFUSE	COGEN.	13,237.0	0.0	0.0	13,237.0	3.129	3.129	414,206.10
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	2.859	2.859	162,432.40
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	6,500.0	0.0	0.0	6,500.0	3.541	3.541	230,147.57
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,582.0	0.0	0.0	5,582.0	3.528	3.528	196,959.34
CF INDUSTRIES INC.	COGEN.	207.0	0.0	0.0	207.0	3.625	3.625	7,504.11
IMC-AGRICO-NEW WALES	COGEN.	1,280.0	0.0	0.0	1,280.0	3.608	3.608	46,185.70
IMC-AGRICO-S. PIERCE	COGEN.	2,204.0	0.0	0.0	2,204.0	3.507	3.507	77,300.68
AUBURNDALE POWER PARTNERS	COGEN.	1,158.0	0.0	0.0	1,158.0	3.281	3.281	37,992.59
HILLSBOROUGH COUNTY	COGEN.	728.0	0.0	0.0	728.0	3.646	3.646	26,546.17
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2011		36,577.0	0.0	0.0	36,577.0	3.279	3.279	1,199,274.66
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2011								
FIRM								
McKAY BAY REFUSE	COGEN.	(11,455.0)	0.0	0.0	(11,455.0)	2.511	2.511	(287,666.37)
		11,455.0	0.0	0.0	11,455.0	3.015	3.015	345,329.84
ORANGE COGENERATION L.P.	COGEN.	(5,152.0)	0.0	0.0	(5,152.0)	2.840	2.840	(146,336.42)
		5,152.0	0.0	0.0	5,152.0	2.747	2.747	141,515.15
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(4,589.0)	0.0	0.0	(4,589.0)	3.506	3.506	(160,885.06)
		4,589.0	0.0	0.0	4,589.0	3.506	3.506	160,885.06
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(6,349.0)	0.0	0.0	(6,349.0)	3.474	3.474	(220,554.03)
		6,349.0	0.0	0.0	6,349.0	3.474	3.474	220,554.03
CF INDUSTRIES INC.	COGEN.	(473.0)	0.0	0.0	(473.0)	3.491	3.491	(16,513.75)
		473.0	0.0	0.0	473.0	3.491	3.491	16,513.75
IMC-AGRICO-NEW WALES	COGEN.	(1,040.0)	0.0	0.0	(1,040.0)	3.455	3.455	(35,927.76)
		1,040.0	0.0	0.0	1,040.0	3.455	3.455	35,927.76
IMC-AGRICO-S. PIERCE	COGEN.	(4,781.0)	0.0	0.0	(4,781.0)	3.413	3.413	(163,188.33)
		4,781.0	0.0	0.0	4,781.0	3.413	3.413	163,188.33
AUBURNDALE POWER PARTNERS	COGEN.	(1,015.0)	0.0	0.0	(1,015.0)	3.169	3.169	(32,163.28)
		1,015.0	0.0	0.0	1,015.0	3.169	3.169	32,163.28
HILLSBOROUGH COUNTY	COGEN.	(881.0)	0.0	0.0	(881.0)	3.533	3.533	(31,123.40)
		881.0	0.0	0.0	881.0	3.533	3.533	31,123.40
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2011		0.0	0.0	0.0	0.0	0.000	0.000	52,842.20
SUB-TOTAL FOR FIRM		18,918.0	0.0	0.0	18,918.0	3.327	3.327	629,480.70
SUB-TOTAL FOR AS AVAIL.		17,659.0	0.0	0.0	17,659.0	3.526	3.526	622,636.16
TOTAL		36,577.0	0.0	0.0	36,577.0	3.423	3.423	1,252,116.86
CURRENT MONTH:								
DIFFERENCE		(17,433.0)	0.0	0.0	(17,433.0)	(1.144)	(1.144)	(1,214,413.14)
DIFFERENCE %		-32.3%	0.0%	0.0%	-32.3%	-25.0%	-25.0%	-49.2%
PERIOD TO DATE:								
ACTUAL		116,220.0	0.0	0.0	116,220.0	3.320	3.320	3,858,504.72
ESTIMATED		156,420.0	0.0	0.0	156,420.0	4.575	4.575	7,156,680.00
DIFFERENCE		(40,200.0)	0.0	0.0	(40,200.0)	(1.255)	(1.255)	(3,298,175.28)
DIFFERENCE %		-25.7%	0.0%	0.0%	-25.7%	-27.4%	-27.4%	-46.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (8) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-4
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	13,070.0	0.0	13,070.0	4.266	557,610.00	4.266	557,610.00	0.00
TOTAL		13,070.0	0.0	13,070.0	4.266	557,610.00	4.266	557,610.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	674.0	0.0	674.0	4.074	27,462.00	4.561	30,742.99	3,280.99
FLA. POWER & LIGHT	SCH. - C	3,283.0	0.0	3,283.0	3.322	109,053.94	4.480	146,415.08	37,361.14
PROGRESS ENERGY FLORIDA	SCH. - C	75.0	0.0	75.0	3.870	2,902.50	4.728	3,546.00	843.50
PROGRESS ENERGY FLORIDA	SCH. - J	2,597.0	0.0	2,597.0	3.995	103,750.00	4.504	116,963.80	13,213.80
EAGLE ENERGY	SCH. - J	1,267.0	0.0	1,267.0	3.604	45,657.00	4.224	53,522.73	7,865.73
FLA. POWER & LIGHT	SCH. - J	9,430.0	0.0	9,430.0	4.123	388,830.00	4.324	407,755.70	18,925.70
ORLANDO UTIL. COMM.	SCH. - J	1,350.0	0.0	1,350.0	6.567	88,650.00	6.575	88,758.00	108.00
THE ENERGY AUTHORITY	SCH. - J	225.0	0.0	225.0	4.322	9,725.00	4.684	10,539.00	814.00
CITY OF TALLAHASSEE	SCH. - J	1,570.0	0.0	1,570.0	3.786	59,440.00	4.299	67,501.80	8,061.80
CALPINE	SCH. - J	17,050.0	0.0	17,050.0	4.498	766,916.00	4.774	813,998.10	47,082.10
SEMINOLE ELEC. CO-OP	SCH. - J	11,557.0	0.0	11,557.0	4.190	484,205.00	4.341	501,670.55	17,465.55
J P MORGAN VENTURES	SCH. - J	1,660.0	0.0	1,660.0	3.904	64,805.00	4.256	70,648.20	5,843.20
MORGAN STANLEY	SCH. - J	42.0	0.0	42.0	3.381	1,420.00	4.384	1,841.36	421.36
CONSTELLATION COMMODITIES	SCH. - J	1,460.0	0.0	1,460.0	3.729	54,440.00	5.333	77,858.95	23,418.95
SOUTHERN COMPANY	SCH. - J	2,020.0	0.0	2,020.0	4.020	81,210.00	4.536	91,621.90	10,411.90
SUB-TOTAL CURRENT MONTH		54,260.0	0.0	54,260.0	4.218	2,288,466.44	4.577	2,483,384.16	194,917.72
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		674.0	0.0	674.0	4.074	27,462.00	4.561	30,742.99	3,280.99
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		3,358.0	0.0	3,358.0	3.334	111,956.44	4.466	149,961.08	38,004.64
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		50,228.0	0.0	50,228.0	4.279	2,149,048.00	4.584	2,302,680.09	153,632.09
TOTAL		54,260.0	0.0	54,260.0	4.218	2,288,466.44	4.577	2,483,384.16	194,917.72
CURRENT MONTH:									
DIFFERENCE		41,190.0	0.0	41,190.0	(0.049)	1,730,856.44	0.310	1,925,774.16	194,917.72
DIFFERENCE %		315.1%	0.0%	315.1%	-1.1%	310.4%	7.3%	345.4%	0.0%
PERIOD TO DATE:									
ACTUAL		81,052.0	0.0	81,052.0	4.425	3,586,643.44	5.103	4,136,102.05	549,458.61
ESTIMATED		30,170.0	0.0	30,170.0	4.353	1,313,230.00	4.353	1,313,230.00	0.00
DIFFERENCE		50,882.0	0.0	50,882.0	0.072	2,273,413.44	0.750	2,822,872.05	549,458.61
DIFFERENCE %		168.7%	0.0%	168.7%	1.7%	173.1%	17.2%	215.0%	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

SCHEDULE A4
PAGE 1 OF 1
REVISED 4/20/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
S.B.#1	395	140,779	53.0	58.5	86.8	10,477	COAL	59,496	24,502,000	1,459,309.4	3,851,835	2.74	64.74
B.B.#2	395	48,774	18.4	21.5	80.2	10,802	COAL	25,637	24,562,000	623,699.7	1,659,767	3.40	64.74
B.B.#3	365	232,955	95.0	97.6	95.2	10,059	COAL	102,987	22,866,000	2,359,050.8	6,667,489	2.86	64.74
B.B.#4	427	232,484	81.0	85.5	93.5	10,119	COAL	111,696	22,368,000	2,500,474.4	7,231,319	3.11	64.74
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,239	5,454,748	12,214.2	231,010	-	103.18
B.B. COAL **	1,582	654,992	61.6	65.5	88.9	10,226	-	-	-	-	19,641,420	3.00	-
B.B.C.T.#4 (GAS)	61	378	0.9	100.0	77.5	16,060	GAS	5,981	1,015,000	6,070.7	38,190	10.10	6.39
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	378	0.9	100.0	77.5	16,060	-	-	-	6,070.7	38,190	10.10	-
BIG BEND STATION TOTAL	1,643	655,370	59.4	66.8	88.5	10,229	-	-	-	6,948,605.0	19,679,610	3.00	-
POLK #1 GASIFIER	220	154,267	104.3	100.0	104.3	10,013	COAL	57,252	26,980,175	1,544,681.6	5,708,103	3.70	99.70
POLK #1 CT (OIL)	235	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	154,267	104.3	100.0	104.3	10,013	-	-	-	1,544,681.6	5,708,103	3.70	-
POLK #2 CT (GAS)	183	(238)	0.0	95.7	0.0	0	GAS	0	0	0.0	15	(0.01)	0.00
POLK #2 CT (OIL)	186	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(238)	0.0	95.7	0.0	0	-	-	-	0.0	15	(0.01)	-
POLK #3 CT (GAS)	183	(173)	0.0	98.3	0.0	0	GAS	0	0	0.0	1,685	(0.97)	0.00
POLK #3 CT (OIL)	186	0	0.0	98.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(173)	0.0	98.3	0.0	0	-	-	-	0.0	1,685	(0.97)	-
POLK #4 (GAS)	183	74	0.1	95.4	9.3	43,851	GAS	3,197	1,015,000	3,245.0	23,208	31.36	7.26
POLK #5 (GAS)	183	2,662	2.2	95.4	69.7	12,051	GAS	31,606	1,015,000	32,080.0	192,470	7.23	6.09
POLK STATION TOTAL	952	156,592	24.5	97.1	63.9	10,090	-	-	-	1,580,006.6	5,925,481	3.78	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	243	89,751	55.0	100.0	55.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	41,440	33.7	95.5	72.6	11,303	GAS	461,499	1,015,000	468,421.0	2,939,058	7.09	6.37
BAYSIDE CT1B	183	75,926	61.7	100.0	73.2	11,229	GAS	839,998	1,015,000	852,598.0	5,349,531	7.05	6.37
BAYSIDE CT1C	183	54,156	44.0	96.7	74.2	10,614	GAS	566,327	1,015,000	574,822.0	3,606,656	6.66	6.37
BAYSIDE UNIT 1 TOTAL	792	261,273	49.1	98.2	67.7	7,256	GAS	1,867,824	1,015,000	1,895,841.0	11,895,245	4.55	6.37
BAYSIDE ST 2	315	66,006	31.2	100.0	41.3	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	50,506	41.1	82.9	73.3	11,177	GAS	556,174	1,015,000	564,517.0	3,590,525	7.11	6.46
BAYSIDE CT2B	183	28,643	23.3	75.4	73.1	11,344	GAS	320,142	1,015,000	324,944.0	2,066,760	7.22	6.46
BAYSIDE CT2C	183	20,070	16.3	54.3	63.3	11,539	GAS	228,179	1,015,000	231,602.0	1,473,069	7.34	6.46
BAYSIDE CT2D	183	29,644	24.1	68.5	70.6	11,432	GAS	333,882	1,015,000	338,890.0	2,155,462	7.27	6.46
BAYSIDE UNIT 2 TOTAL	1,047	194,869	27.7	80.0	61.4	7,492	GAS	1,438,377	1,015,000	1,459,953.0	9,285,816	4.77	6.46
BAYSIDE UNIT 3 TOTAL	61	1,891	4.6	100.0	63.4	11,647	GAS	21,699	1,015,000	22,024.0	137,117	7.25	6.32
BAYSIDE UNIT 4 TOTAL	61	701	1.7	100.0	71.2	11,399	GAS	7,873	1,015,000	7,991.0	50,088	7.15	6.36
BAYSIDE UNIT 5 TOTAL	61	642	1.6	100.0	65.7	11,978	GAS	7,576	1,015,000	7,680.0	48,030	7.48	6.34
BAYSIDE UNIT 6 TOTAL	61	963	2.3	100.0	75.8	11,115	GAS	10,546	1,015,000	10,704.0	66,916	6.95	6.35
BAYSIDE STATION TOTAL	2,083	460,339	32.9	89.3	64.7	7,395	GAS	3,353,895	1,015,000	3,404,203.0	21,483,212	4.67	6.41
SYSTEM	4,684	1,272,294	40.4	82.9	67.9	9,187	-	-	-	11,932,814.6	47,088,597	3.70	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service ** Big Bend units 1 thru 4 include adjustments related to 2010.

LEGEND:

B.B. = BIG BEND
COT = CITY OF TAMPA
C.T. = COMBUSTION TURBINE