

110007-EI
REDACTED

REVISED EXHIBIT B

DOCUMENT NUMBER-DATE

03515 MAY 19 =

FPSC-COMMISSION CLERK

CONFIDENTIAL

FPSC ENVIRONMENTAL
AUDIT REQUEST NO. 1
Item 2

2005 AUDIT REPORTS

25-01	[REDACTED]	DEC 22, 2004
25-03	[REDACTED]	FEB 14, 2005
25-04	[REDACTED]	MAR 7, 2005
25-05	[REDACTED]	MAR 11, 2005
25-06	[REDACTED]	MAR 14, 2005
25-07	[REDACTED]	MAR 21, 2005
25-08	[REDACTED]	MAR 31, 2005
25-10	[REDACTED]	MAR 31, 2005
25-11	[REDACTED]	APR 7, 2005
25-12	[REDACTED]	APR 8, 2005
25-13	[REDACTED]	APR 8, 2005
25-14	[REDACTED]	APR 8, 2005
25-15	[REDACTED]	APR 8, 2005
25-16	[REDACTED]	APR 12, 2005
25-17	[REDACTED]	APR 15, 2005
25-18	[REDACTED]	APR 15, 2005
25-20	[REDACTED]	MAY 25, 2005
25-21	[REDACTED]	MAY 26, 2005
25-22	[REDACTED]	JUN 21, 2005
✓ 25-23	[REDACTED]	JUN 23, 2005
25-24	[REDACTED]	JUN 27, 2005

DOCUMENT NUMBER-DATE₉

03515 MAY 19 =

FPSC-COMMISSION CLERK

Q P-1

CONFIDENTIAL

FPSC ENVIRONMENTAL
AUDIT REQUEST NO. 1
Item 2

25-25	[REDACTED]	JUN 28, 2005
25-26	[REDACTED]	JUN 30, 2005
25-27	[REDACTED]	AUG 17, 2005
25-28	[REDACTED]	SEP 6, 2005
25-29	[REDACTED]	SEP 13, 2005
✓ 25-30	[REDACTED]	SEP 14, 2005
25-31	[REDACTED]	SEP 14, 2005
25-32	[REDACTED]	SEP 21, 2005
25-33	[REDACTED]	SEP 26, 2005
25-34	[REDACTED]	SEP 26, 2005
25-35	[REDACTED]	SEP 20, 2005
25-36	[REDACTED]	OCT 3, 2005
25-38	[REDACTED]	OCT 20, 2005
25-39	[REDACTED]	OCT 20, 2005
25-40	[REDACTED]	OCT 21, 2005
25-42	[REDACTED]	NOV 8, 2005
25-43	[REDACTED]	NOV 11, 2005
25-44	[REDACTED]	NOV 14, 2005
25-45	[REDACTED]	NOV 14, 2005
25-46	[REDACTED]	NOV 16, 2005
25-49	[REDACTED]	DEC 1, 2005
25-55	[REDACTED]	DEC 7, 2005
25-57	[REDACTED]	DEC 12, 2005
25-59	[REDACTED]	DEC 16, 2005
25-61	[REDACTED]	DEC 16, 2005

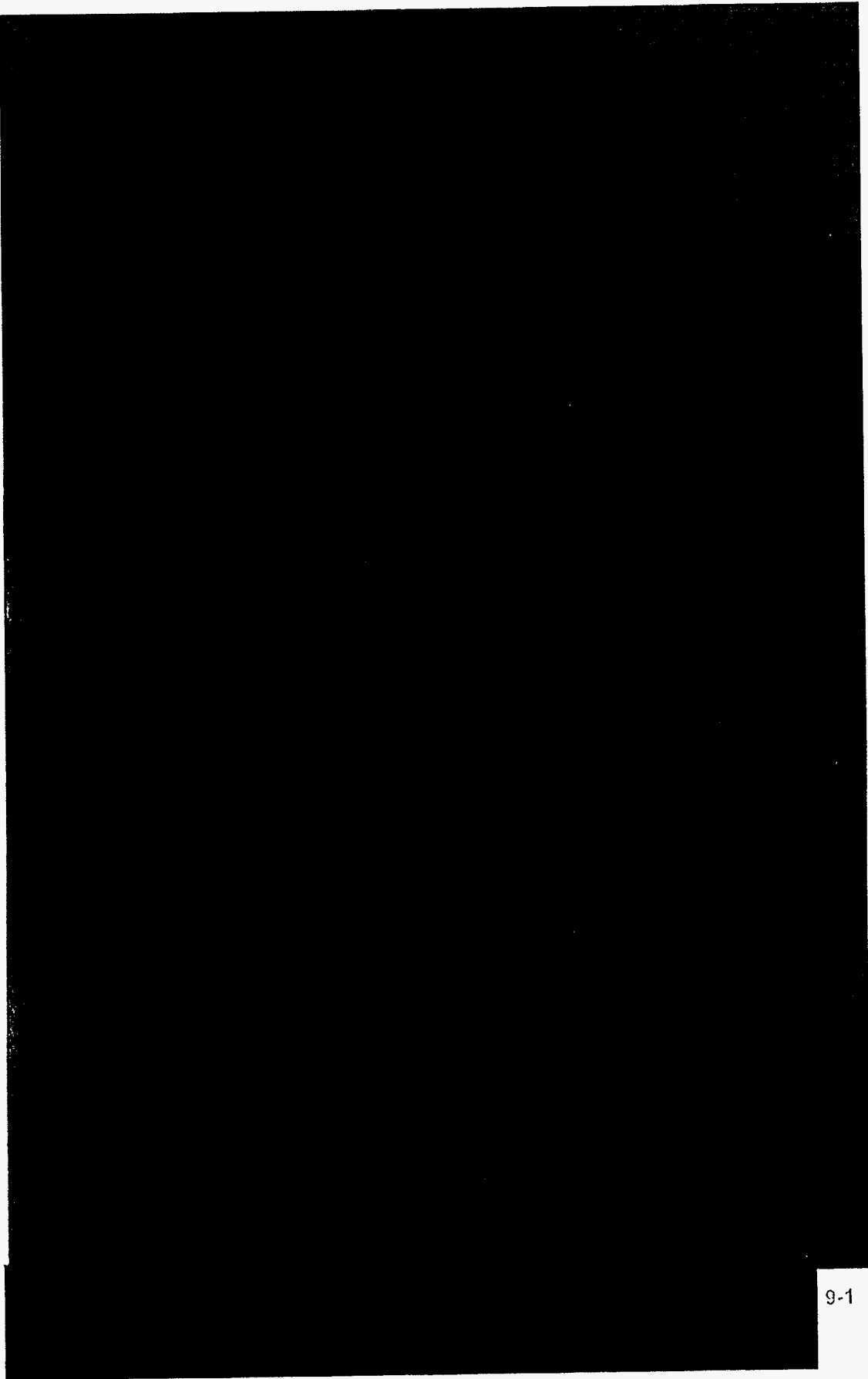
9/8/05

CONFIDENTIAL

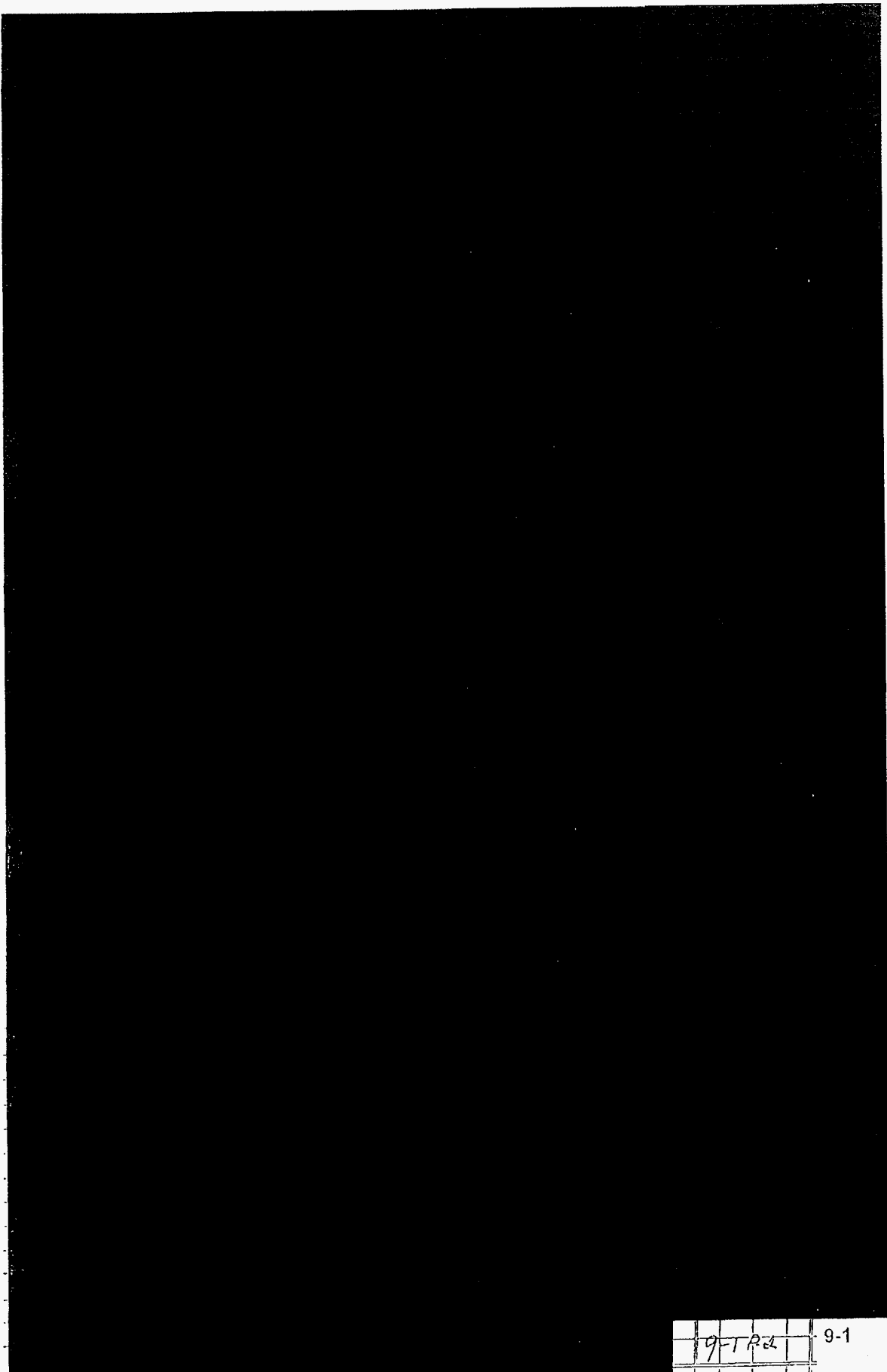
FPSC ENVIRONMENTAL
AUDIT REQUEST NO. 1
JEFM '2

25-66	[REDACTED]	JUN 11, 2005
✓ 25-67	[REDACTED]	FEB 14, 2005
✓ 25-68	[REDACTED]	MAY 24, 2005
25-69	[REDACTED]	JUN 10, 2005
25-70	[REDACTED]	JUN 30, 2005
25-71	[REDACTED]	AUG 19, 2005
25-73	[REDACTED]	SEP 26, 2005
25-74	[REDACTED]	OCT 21, 2005
25-75	[REDACTED]	NOV 2, 2005
25-76	[REDACTED]	DEC 19, 2005

09/1/03



9-1



9-1	2	9-1
-----	---	-----

9-195	9-1
-------	-----

9-1, p. 4 | 9-1



Purchase Order

Vendor Number: 219360
 Address
 GE ENERGY AND ENVIRONMENTAL RESEARCH
 GENERAL ELECTRIC COMPANY
 18 MASON
 IRVINE CA, 92618

Information
 PO Number: 4500174096
 Date: 01/09/2006
 Attention: BLAIR FOLSOM
 Phone: 949-859-8851
 Fax: 949-859-3194
 Validity End Date: 03/31/2007
 Incoterms: Not Applicable

1
2
3
4
5
6
7
8
9

Ship To:
 FPL MANATEE PLANT
 PMT-0917
 19050 STATE ROAD 62
 PARRISH FL 34219

Tax Code: 30 - No tax applies
 Payment Terms
 Net 47 Days

10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33

Item	Material/Description	Quantity	UOM	Unit Price	Net Amount
	NOTE TO FILE: BELOW IS COPY OF CHANGE ORDER #4 (ORIGINAL WORD DOC SCANNED AND SENT TO SUPPLIER: This Contract Change Order is issued to incorporate the following scope of work as follows: Replace Garlock gaskets on natural gas piping with Flexitallic gaskets for Unit 1: [REDACTED] Repair old tube nicks/gouges in area of burner throat refractory on 11 burners for Unit 1: [REDACTED] Supply and install 1 1/4" x 1" socket weld reducing inserts in FPL furnished burners individual supply and return oil meters for Unit 1: [REDACTED] Provide redundant pressure transmitter on main oil supply line for Unit 1: [REDACTED] Furnish and install steam traps in the cooling/purge steam system for the new John Zink burners for Unit 1: [REDACTED] Furnish and install condensate return system for steam traps for Unit 1: [REDACTED] Provide 316 S/S instrument tubing in lieu of 304 S/S for Unit 1: [REDACTED] Install new interconnecting cable between DCS cabinets for Unit 1: [REDACTED]				

CONFIDENTIAL

16-15
 12-3
 1

P 1

If further information is required call
 Agent: ROBERT CONKLIN
 Phone: 561-691-2134

AUTHORIZED SIGNATURE: _____ DATE: _____

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

16-15

16-15/12-3/1

Handwritten: 10/11/06, 6/15/06

Title: *CV Amptela*



Purchase Order

1500174096
 GE ENERGY AND ENVIRONMENTAL

Item	Material/Description	Quantity	UoM	Net Price	Net Amount
7	Emerson scope change for additional hardware for Unit 1: [REDACTED]				
8	Emerson scope change for additional hardware for Unit 2: [REDACTED]				
9	Three additional days for FAT at Emerson facility for Unit 1: [REDACTED]				
10	Emerson scope change for adding RFO system leak system for Unit 1: [REDACTED]				
11	Original contract price: [REDACTED]				
12	Scope Incorporated in Contract Change Order (CCO) #1 [REDACTED]				
13	Scope Incorporated in Contract Change Order (CCO) #2 [REDACTED]				
14	Scope incorporated in Contract Change Order (CCO) #3 [REDACTED]				
15	Scope Incorporated in Contract Change Order (CCO) #4 [REDACTED]				
16	Revised total cumulative contract price [REDACTED]				
17	Each invoice is payable net 47 days FOD.				
18	At the next scheduled milestone payment, GE E&E shall submit invoicing for this CCO #4 that will true up the milestone payment percentages in accordance with the payment schedule.				
19	The Terms and Conditions referenced in the original purchase order release are applicable to this added scope and remain unchanged.				
20					
21					
22					
23					
24					
25					
26					
27					
28	0010 FIRST UNIT - COMPLETE RETURN SYSTEM	1	LE	[REDACTED]	[REDACTED]
29	0020 SECOND UNIT - COMPLETE RETURN SYSTEM	1	LE	[REDACTED]	[REDACTED]
30	0030 VALVE & PIPING WORK	1	LE	[REDACTED]	[REDACTED]
31	Order Not To Exceed:				

Handwritten: 16-15 / 12-3

$$\frac{16-15}{12-3} = 1 \text{ P2}$$

$$\frac{16-15}{12-3} = 1 \text{ P2}$$

$$\frac{16-15}{12-3} = 1 \text{ P2}$$

FLORIDA POWER AND LIGHT COMPANY
STATISTICAL SAMPLE OF TOTAL POPULATION
ENVIRONMENTAL ALL CASE VOUCHERS OVER 25,000 AND UNDER (25000)
JANUARY 2005 TO DECEMBER 2005

Title: W & H Dam #13

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	RATE	DESCRIPTION	ORDER	VENDOR	
INVOICE	NAME		NO	CUSTOMER	REF	PLANT	NO	DELIVERED	
				REF	DATE	DELIVERY			
570199	0139	52450	200510	529,150.00	005272	Accruals: 450023	2000	WALTONIA E	391139625
					000	0000	00000	0000000	
					09/28/2005	000100507514	000		
WT TOTAL				529,150.00					
<i>Locans creek, expansion joints, & concrete & mobilization for Agency Inspector of North Navigation Basin of Mandate Plant.</i>									
524135	0036	51450	200503	525,028.07	005077	STRUCTURAL REPT	000	0000	0000000
					000	0000	00000	4500242500	570191810
					03/14/2005	005000034501	000		917
WT TOTAL				525,028.07					
<i>Project #7 (Disposal of Non-Containerized Liquid Waste) De-watering of ash from surface ash basins @ Granite Pass Central, Martin, Turkey Pt. & Ft. Evangelina.</i>									
524139	0910	50000	200512	525,071.82	005272	RCRA FLY ASH	000	0000	0000000
					000	0000	00000	00000000	000
					01/01/0001	000000000000			
WT TOTAL									
570199	0139	52450	200510	526,700.00	005287	WALTONIA ELECTRIC	000	0000	0000000
					000	0000	00000	4500239800	391139625
					10/05/2005	005000132546	000		130
WT TOTAL				526,700.00					
570199	0791	51450	200512		005354	INVOICE I 00674	000	0000	0000000
					000	0000	00000	4500239800	391139625
						005000164704	000		791
WT TOTAL									
<i>Martin Gul Summit</i>									
511050	0976	51450	200512	527,000.00	005354	ACTUALS REPAIR	000	0000	0000000
					000	0000	00000	4500291401	591970410
					12/20/2005	005000165162	000		973
WT TOTAL				527,000.00					
<i>Project #8</i>									
570199	0139	52450	200503		005271	Accruals: 450023	0000	WALTONIA E	391139625
					000	0000	00000	0000000	139
					09/28/2005	000100507318	000		
570199	0139	51450	200510		005287	INV 005555	000	WALTONIA E	391139625
					000	0000	0000000	4500239800	139
					09/14/2005	005000132632	000		
WT TOTAL				526,390.00					
506200	0901	51450	200510	529,031.00	005253	ENGR CORPORATION	000	0000	0000000
					000	0000	00000	4500234011	501
					12/19/2005	005000164942	000		
WT TOTAL				529,031.00					
<i>Approximate estimate & calculation based for Criter Plant #3-3/2</i>									

113-4 P. 1

43-4

3/15/06
3/15/06

8
9
10
11
12
13
13a
14

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL AIR CASE VOUCHERS OVER 25,000 AND UNDER (25000)
 MONTH END 200500 DECEMBER 2005

ACCOUNT	LOCATION	SOURCE	COPI	AMOUNT	DATE	DESCRIPTION	DESCR	VENDOR
INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE
INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE
514179	0913	51450	200512					562369262
PPM				000	0000	000000	00000000	4500292238
MT TOTAL				000	0000	000000	00000000	
506609	0635	51450	200512	530,000.00	095350	PPM		APPLIED SC 050201242
APPLIED SCIENCE ASSO				000	0000	000000	00000000	4500291343
MT TOTAL				530,000.00	000	0000	00000000	
506229	0976	51450	200511	530,100.00	005314	ENGINEERING SVC		SOUTHERN C 561392287
SOUTHERN CATHODIC PR				000	0000	000000	00000000	4500268034
MT TOTAL				530,100.00	000	0000	00000000	
511050	0917	51450	200501	530,551.00	005074	CI CONCRETE		CI CONCRETE 201392609
CI CONCRETE LLC				000	0000	000000	00000000	4500249028
MT TOTAL				530,551.00	000	0000	00000000	
514139	0635	51450	200507	530,752.00	005041	RCRA CLEANUP-PPM		PPM 562369262
PPM				000	0000	000000	00000000	4500290044
MT TOTAL				530,752.00	000	0000	00000000	
5149019	0916	52450	200502	532,049.76	005055	STATE OF FLORIDA		STATE OF F 000001874
STATE OF FLORIDA				000	0000	000000	00000000	00000000
MT TOTAL				532,049.76	000	0000	00000000	
506319	0635	51450	200517	532,500.00	005361	C.N.I.R. DEMO 7		MT BLACK & VEATCH 431933073
BLACK & VEATCH CORPO				000	0000	000000	00000000	4500275520
MT TOTAL				532,500.00	000	0000	00000000	
514139	0635	51450	200502	535,769.50	005041	RCRA CLEANUP-PPM		PPM 562369262
PPM				000	0000	000000	00000000	4500226044
MT TOTAL				535,769.50	000	0000	00000000	

De-watering of ash from surface ash basin @ Manatee, Cape Canaveral, Martin, Turkey Pt, Ft. Swengades.

Oil Spill response computer based crisis management software application. 43-H/3

Manatee Terminal work - see job description on 43-H/16. Corrosion Engineer Services & Labor H.S.

Joint maintenance of stations above ground fuel storage tank system. Asphalt repairs around bottom of tank at Manatee Plant. Total amount to be paid is \$1,145,567

Changes are for site cleanup activities in preparation for the anticipated debris implosion. Site cleanup focus on waste management areas / areas where there is evidence of small spills. These changes are for contract labor & equip. supplies 43-H/14

Air Permit see Damaged Appraisal 43-H/14. Imposed allowance given using that amount using that present - PP presents for station operation making recommendations on the best way for PPL to respond to the byproduct, exhaust NOx? SOx control technologies are available. When decided they be installed. A minimum cost of compliance.

See description on 43-H/6P4. Estimated cost was \$75,000 (per Purchase Order).

Partial Permit

Total annual \$156,916

RCRA Connection Action #13 Manatee Plant

AIR Compliance (May 05) Black & Veatch

RCRA Connection Action #13

43-H.P.2

43-4

1
2
2a
3
5

Spill Prevention & Control Counter Measures Project:
 Repaired the cracks on 2 chimneys & clean services.
 The remainder was paid in item # 90 113-5 P.2

1
2
3
4
5
6

ACCOUNT	LOCATION	SOURCE	DATE	AMOUNT	BATCH	DESCRIPTION	DISCR	VENDOR
INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE	INVOICE
506233	0918	51450	200501	535,968.34	005013	STREET SERVICES	X124	STRUCTURAL
UNIT TOTAL				535,968.34				

Asphalt repair around bottom of tank at Manatee Plant.
 Total amount due was \$152,576.
 Letter P.O. # 309 1192 (152,576 + 156,916)

511059	0917	51450	200504	622,009.00	005117	CL COATINGS	CL COATING	20129209
UNIT TOTAL				622,009.00				

524289	0929	52455	200501		000067	00017617	0000000	0000000
UNIT TOTAL								

Total cost @ 56,132 (80%) =
 @ \$45,137.60
 = \$45,137.60 @

6a
7
8
9
10
11
12

511059	0979	51450	200508	265,138.00	005130	PAINT TANK 902	AVALOTIS P	251187540
UNIT TOTAL				265,138.00				

511059	0979	51450	200505	265,138.00	005130	PAINT TANK 901	AVALOTIS P	251187540
UNIT TOTAL				265,138.00				

Above should Storage Tank
 See description on # 46 Manatee Plant 43-2/2

506233	0907	51450	200507	246,003.64	005070	TETRA TECH MUS	INC TETRA TECH	954009169
UNIT TOTAL				246,003.64				

Information collection assessment - Manatee Plant physical data
 including 4-D intake structure data, phase II existing facility culture
 water system data & the sampling plan for the implementation
 within item # 43-2/2

506233	0901	51450	200502	551,346.05	005046	EMER CORPORATION	EMER CORPO	060052159
UNIT TOTAL				551,346.05				

543019	0911	52450	200502	562,669.06	005055	STATE OF FLORIDA	STATE OF F	596001074
UNIT TOTAL				562,669.06				

Per Permit, Inc. At: Manatee (43-4/4)

113-4 P.3

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL AIR QUALITY MONITORING OVER 25,000 MGD OVER 25,000
 JANUARY 2005 TO DECEMBER 2005

DATE

43-4/5

ACCOUNT	LOCATION INVOICE	SOURCE	DATE	AMOUNT	DATE	DESCRIPTION	OSCEOLA	FLORIDA	VENUE
NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.	NO.
5270199	0791	51450	200512	264,200.00	005347	CE POWER SOLUT	000	0000	0000000
						ONE OF POWER S	4500277114	008	522377623
<i>re-wire; re-install 3 phase IPP; 3 terminals - Term = 3 termination enclosures also w/ main duct enclosure - animal complex to make the report of a home -</i>									
NET TOTAL									
513050	0217	51450	200506	566,324.00	005179	PII NORTH AMER	000	0000	0000000
						CA PII NORTH	4500251783	917	750376365
<i>Pipeline Integrity 43-4/6 Do Juvenile "Smart Pig" Pipe inspection services on 14 miles of 16 miles @ Marate Terminal (utilization of 90000000 2.0 inspection tools to perform magnetic flux leakage inline inspec Del explanation on item # 9 WP 43-3 P.1 Who work was done @ Riviera Plant which is no longer in used. The piping was drained of oil cut & capped so that the steam/gas releases were no longer outside the containment</i>									
NET TOTAL									
524239	0914	52450	200501	563,551.44	005365	BRANCHING OUT INC	003	0000	0000000
						TRANSFORM	450017603	922	650417603
<i>Above Riviera Oil Storage</i>									
NET TOTAL									
506239	0904	51450	200506	580,206.00	005172	OVERLAND CONTRACTING	000	0000	0000000
						FLORIDA	4500163784	904	441192113
<i>Air Permit, See Sanford 43-4/4</i>									
NET TOTAL									
513059	0919	51450	200504	524,016.00	005102	EL CONTAINERS LLC	000	0000	0000000
						FLORIDA	4500249620	917	201196260
<i>Air Permit, See Martin 43-4/4</i>									
NET TOTAL									
540019	0320	52450	200502	590,000.00	005055	STATE OF FLORIDA	000	0000	0000000
						FLORIDA	00190015278	920	590001874
<i>43-672</i>									
NET TOTAL									
545019	0300	52450	200502	5106,004.00	005055	STATE OF FLORIDA	000	0000	0000000
						FLORIDA	00190015278	904	526001874
<i>Air Permit See Ft. Lauderdale 43-4/4</i>									
NET TOTAL									

43-4/4

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL ALL CASH VOUCHERS OVER \$5,000 AND UNDER (25000)
 JANUARY 2005 TO DECEMBER 2005

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	INVOICE	DATE	DESCRIPTION	DEBIT	CREDIT	DATE	DESCRIPTION	DEBIT	CREDIT	DATE	DESCRIPTION	DEBIT	CREDIT	DATE	DESCRIPTION	DEBIT	CREDIT	
INVOICE	PART	INVOICE	CV	DATE	INVOICE	DATE	PLANT			DATE	PLANT			DATE	PLANT			DATE	PLANT			
511059	0970	51450	205502	5115,849.72	005046	02/24/2005	PAINT TASK 902	000	0000	000000	AVANTIC P	251187540										
<i>Above Ground Storage Tank materials for painting interior of Pts. Enclosures Tank 902</i> <i>43-411</i>																						
NET TOTAL				5115,849.72																		
506019	0920	52450	205502	5135,023.85	005055	02/24/2005	TITLE V FEES-PE	000	0000	000000	STATE OF F	596001874										
<i>43-411</i> <i>Title Permit, 322 Pt. Enclosures</i> <i>43-414</i>																						
NET TOTAL				5276,847.70																		
506619	0913	52450	205502	5142,662.82	005055	02/24/2005	TITLE V FEES-PE	000	0000	000000	STATE OF F	596001874										
<i>Case Commercial</i> <i>43-622</i>																						
NET TOTAL				5142,662.82																		
506019	0910	52450	205502		005055	02/24/2005	TITLE V FEES-PM	000	0000	000000	STATE OF F	596001874										
<i>43-412</i> <i>Martin 43-414</i> <i>43-621 Accrual</i>																						
NET TOTAL																						
511059	0926	51450	205502	5224,600.00	005046	02/25/2005	CL CONTINGES LLC	000	0000	000000	CL COMING	281392260										
<i>43-412</i>																						
NET TOTAL				5224,600.00																		
506019	0904	52450	205502	5226,534.80	005055	02/24/2005	TITLE V FEES-PR	000	0000	000000	STATE OF F	596001874										
<i>43-414</i> <i>43-621</i> <i>Title Permit, 322 Pt. Enclosures</i>																						
NET TOTAL				5226,534.80																		
506019	0926	52450	205502	5247,878.70	005055	02/24/2005	TITLE V FEES-PE	000	0000	000000	STATE OF F	596001874										
<i>43-411</i> <i>Subsidiary Pts.</i>																						
NET TOTAL				5247,878.70																		
506019	0917	52450	205502	5286,945.99	005055	02/24/2005	TITLE V FEES-PM	000	0000	000000	STATE OF F	596001874										
<i>43-621</i> <i>Martinez</i>																						
NET TOTAL				5286,945.99																		
GC TOTALS				53,171,252.13																		

43-425

43-4

