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Scott A. Goorland
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5633
(561) 691-7135 (Facsimile)
E-mail: Scott.goorland@fpl.com

110194-E1

June 1, 2011

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Petition for Approval of Amendment to Economic Development Rider Rate Schedule and New Existing Facility Economic Development Rider Rate Schedule

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Petition for Approval of Amendment to Economic Development Rider Rate Schedule and New Existing Facility Economic Development Rider Rate Schedule, together with a CD containing the electronic version of same.

Should there be any questions regarding this transmittal, please contact me at 561-304-5633.

Sincerely,

Scott A. Goorland

- COM _____
- APA _____
- ECR 7 _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

7+1 copies containing same - Enclosures

DOCUMENT NUMBER-DATE

03842 JUN-1 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval)
of amendment to Economic)
Development Rider Rate Schedule)
And new Existing Facility Economic)
Development Rider Rate Schedule)
_____)

Docket No. 110194-EI

Filed: June 1, 2011

**PETITION FOR APPROVAL OF AMENDMENT TO ECONOMIC DEVELOPMENT
RIDER RATE SCHEDULE AND NEW EXISTING FACILITY ECONOMIC
DEVELOPMENT RIDER RATE SCHEDULE**

Florida Power & Light Company (“FPL”) petitions the Commission for approval of an amendment to its current Economic Development Rider (“EDR”) and a new Existing Facility Economic Development Rider (“EFEDR”) and the EFEDR Service Agreement, and in support thereof states:

I. Introduction and overview

1. Pursuant to Section 288.035, Florida Statutes, and Rule 25-6.0426, Florida Administrative Code, on April 28, 1998, the Commission approved FPL’s current Economic Development Rider Rate Schedule, Tariff Sheet 8.800 (“EDR”).¹ FPL’s EDR was designed to promote new investment that would expand Florida’s economic base and foster economic growth. To be eligible for the EDR, customers have had to meet a threshold level of new kW demand and job creation. Eligible customers would receive, in return, the benefit of a tiered discount in their base charges.

2. While FPL’s EDR was designed to enhance economic development, it has met with limited success. Since its approval, FPL has only had two commercial customers subscribe

¹ See Order No. PSC-0603-FOF-EI, issued April 28, 1998, in Docket No. 980294-EI.

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to the EDR. Both of those customers have completed their enrollment in the EDR and no customers currently are enrolled and receiving service under the rate.

3. Given the current economic climate, FPL believes there is a need to promote economic development swiftly and aggressively in Florida. Enhancement of FPL's existing economic development rates can contribute to economic growth and job development in a manner that benefits FPL's general body of customers and the State of Florida.

4. To achieve these goals, FPL proposes to modify its EDR to make it more attractive to a wider base of commercial customers. Additionally, FPL proposes a new Existing Facility Economic Development Rider, designed to attract commercial and industrial customers to locate new or expanded businesses in existing vacant facilities. These programs are further discussed below.

II. Petitioner and Jurisdiction

5. The name and address of the Petitioner is:

Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

6. All notices and pleadings in connection with this matter are to be served upon the following individuals:

Kenneth A. Hoffman Vice President, Regulatory Affairs Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Phone: 850-521-3919 Fax: 850-521-3939 Email: ken.hoffman@fpl.com	Scott A. Goorland Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Phone: 561-304-5633 Fax: 561-691-7135 Email: scott.goorland@fpl.com
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7. The Commission has jurisdiction pursuant to ss. 366.06(3) and 288.035(1), F.S., to approve economic development rates for public utilities. This Petition is filed pursuant to Rules 25-6.033, 25-22.036, and 25-6.0426, Florida Administrative Code.

8. FPL is a corporation organized and existing under the laws of the State of Florida and is an electric utility as defined in s. 366.02(2), F.S.

III. Background

9. On April 28, 1998, the Commission approved FPL's current EDR. As discussed above, the EDR was designed to promote new investment that would expand Florida's economic base and foster economic growth by requiring job creation in order to qualify for the service under the EDR. The EDR complements state and local efforts to promote business retention and expansion. FPL's EDR provides for declining discounts over four years on the customer's standard base energy and demand charges. The discount in year one is 20 percent, declining in year two to 15 percent, in year three to 10 percent, and in year four to 5 percent. The EDR is available to commercial load associated with initial permanent service to new establishments or the expansion of existing establishments. The new load applicable under the EDR must be a minimum of 5,000 kW. To qualify for service under the EDR, the customer must employ an additional work force of at least 75 full-time employees per 1,000 kW of new load, which means a minimum of 375 new jobs at the 5,000 kW minimum load level. The Customer Service Agreement under the EDR must include documentation verifying that the availability of the EDR is a significant factor in the customer's location/expansion decision. The EDR provides FPL the ability to limit

applications when FPL's economic development expense from the EDR and other economic development expenses exceed \$3 million per year.

10. Since its approval 13 years ago, FPL's EDR has met with limited success in achieving its economic development goals. Only two FPL customers have used the EDR, and there are currently no customers on the EDR. FPL believes that the limited use of the existing EDR is a result of the high thresholds set for the amount of load that must be added and the number of jobs that must be created. While it is desirable to achieve as much load growth and job creation as possible when offering customers an EDR, it appears that there are simply too few current or potential FPL customers that can meet the existing thresholds.

IV. FPL's Proposals

11. Florida's recent economic slowdown has resulted in a great need for programs that help restore and lift the economy. While FPL's EDR has had only limited success, FPL believes that the EDR concept remains a viable tool for furthering the goals of economic development, benefiting customers and the State of Florida as a whole. Accordingly, FPL proposes to amend the current EDR and to add a new EDR directed specifically at existing facilities that are currently unoccupied, all as discussed below.

Amendment to FPL's EDR

12. FPL's current EDR is available only to a small number of very large customers. As discussed above, in order to qualify for the EDR, a customer must be large enough to add 5,000 kW of load to FPL's system. FPL proposes to reduce the required level of added load to 500 kW. For comparative purposes, FPL currently has only 67 customers over the 5,000 kW level of load, but has approximately 3,700 customers over the 500 kW level. Reducing

the qualifying minimum load will clearly open the rate to a much broader range of potential customers, and greatly aid in attracting new economic development. The basic, underlying premise of an economic development rate applies equally to 500 kW customers as it does to 5,000 kW customers, i.e., load growth is beneficial to the state of Florida and to FPL's customers. Just as with the current EDR, the revised EDR requires participating customers to attest that the availability of the EDR was a significant factor in their decision to locate or expand their presence in Florida.

13. Additionally, FPL's current EDR requires that customers add an additional 75 full-time employees per 1,000 kW of new load. At the current 5,000 kW minimum load level, customers must add 375 employees just to meet minimum qualifications for the new rate. This appears to be a significant barrier to utilization of the current EDR because there are few existing or potential customers that have the potential to add that many jobs. FPL proposes to reduce the number of new employees required to 10 per 500 kW of added load through June 1, 2013. Customers wishing to take advantage of the EDR commencing after June 1, 2013, will be required to add 25 new employees per 500 kW. As with the reduction in the load-increase requirement, reducing the qualifying minimum number of employees will open the rate to a much broader range of potential customers. New customers adding a relatively smaller number of jobs still support the goal of encouraging economic development. And perhaps just as important, there is a leveraging effect in that new businesses create other jobs, such as vendors and suppliers, which bring additional indirect benefits to local economies. Such benefits can be far reaching, and ultimately all new jobs (and customers) created have direct, long-term benefits for the existing customer base, and the state.

14. FPL's proposed amendment to the EDR, Fourth Revised Tariff Sheet 8.800, which cancels FPL's Third Revised Tariff Sheet 8.800, is attached as Composite Exhibit A in legislative and clean formats.

New Existing Facility EDR

15. In addition to the above, FPL is proposing a new Existing Facility Economic Development Rider. The EFEDR is designed to target the re-use of vacant facilities currently existing across FPL's service area as part of the economic slowdown. It will be available to customers adding new load in existing commercial or industrial space that has been vacant for more than 6 months. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

16. As with the amended EDR, service under the EFEDR will be available for customers adding at least 500 kW of new load. Through June 1, 2013, customers must create at least 10 new jobs per 500 kW. After June 1, 2013, the employment requirement increases to 25 new full time jobs per 500 kW. Customers must provide documentation verifying that the availability of the EFEDR is a significant factor in their location decision, and that they have no affiliation with the previous facility occupants. The EFEDR would provide a similar discount approach to the EDR, but with higher percentage discounts extending over five years rather than four. Discounts would be 25 percent in year one, 20 percent in year two, 15 percent in year three, 10 percent in year four, and 5 percent in year five. The increased discount is reasonable and appropriate because the customer's facility and the associated electrical equipment needed to serve the customer are already in place, so there is no significant incremental cost on the part of the company for establishing service.

17. Filling vacant facilities would provide numerous benefits to FPL's customers, as well as the state as a whole, including the direct benefits of creating jobs and increasing the customer base (which allows long-term costs to be spread over a larger number of customers). In addition, there are indirect but significant benefits in terms of additional jobs created (e.g., vendors and suppliers) to support the new businesses that are incented to locate in existing facilities. Finally, a new 500 kW customer that utilizes a vacant "anchor" space in a local shopping center could be the impetus for other smaller businesses to also move into that center or areas nearby.

18. FPL's proposed EFEDR, Fourth Revised Tariff Sheet No. 8.900, which cancels Third Revised Tariff Sheet No. 8.900, is attached as Composite Exhibit B, in legislative and clean formats. FPL's proposed EFEDR Service Agreement, Third Revised Tariff Sheet No. 9.870, which cancels Second Revised Tariff Sheet No. 9.870, is attached as Composite Exhibit C, in legislative and clean formats.

19. FPL's proposed revised Index of Rate Schedules, which reflects the addition of the EFEDR, is attached as Composite Exhibit D, in legislative and clean formats.

20. FPL's proposed revised Index of Standard Forms, which reflects the addition of the EFEDR Service Agreement, is attached as Composite Exhibit E, in legislative and clean formats.

21. FPL will retain the ability to close the EDR and EFEDR to new applicants when FPL's economic development costs from these riders, together with FPL's other economic development expenses, exceed the maximum amount allowed by Rule 25-6.0426(3), F.A.C.,

currently set at \$3 million per year. A customer may not take service under both the EFEDR and the EDR.

22. For both the amended EDR as well as the new EFEDR, FPL will report the economic development discounts pursuant to Rule 25-6.0426(5), F.A.C.

V. Conclusion

23. Both FPL's amended EDR as well as the new EFEDR can serve as valuable tools in enhancing economic development in Florida. The addition of new customers in FPL's service territory, with the commensurate new load, allows for long-term costs to be spread over a larger number of customers, thus benefiting existing customers. The amended EDR and new EFEDR provide a more aggressive and targeted approach to enhance economic development and job creation in FPL's service area. Compared to the current EDR, which only assists very large customers and has proven to benefit only two areas/localities, the amended EDR will be more broadly beneficial as its goal is to attract a large number of medium to large (500 kW) customers throughout the state. Under the EFEDR, filling vacant facilities will provide benefits to FPL's customers, and the state as a whole, including the direct benefits of creating jobs and increasing the customer base even further, as well as serving as anchors for other development. In combination, the economic development rates proposed by FPL will provide numerous benefits to businesses, customers, and the state as a whole.

WHEREFORE, FPL respectfully requests that the Commission enter an order approving the amendment to its current Economic Development Rider Rate Schedule and a new Existing Facility Economic Development Rider Rate Schedule and Rate Service

Agreement, as described herein and as provided on Fourth Revised Tariff Sheet 8.800, Fourth Revised Tariff Sheet No. 8.900, and Third Revised Tariff Sheet No. 9.870, that are attached hereto as Composite Exhibits A, B, and C.

DATED this 1st day of June, 2011.

FLORIDA POWER & LIGHT
COMPANY



Scott A. Goorland
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5633 (telephone)
(561) 691-7135 (fax)

scott.goorland@fpl.com

**COMPOSITE
EXHIBIT A**

ECONOMIC DEVELOPMENT RIDER – EDR

AVAILABLE:

In all territory served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, ~~1998~~2011. The New Load applicable under this Rider must be a minimum of ~~5,000~~500 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least ~~75~~10 full-time employees per ~~4,000~~500 kW of New Load. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 500 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EFEDR, \$3 million per year.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after June 1, ~~1998~~2011. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	“
Year 3 – 10%	“
Year 4 – 5%	“
Year 5 – 0%	“

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, ~~and~~ environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLF, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, or CILC-1.

(Continued on Sheet No. 8.801)

ECONOMIC DEVELOPMENT RIDER – EDR

AVAILABLE:

In all territory served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The New Load applicable under this Rider must be a minimum of 500 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 10 full-time employees per 500 kW of New Load. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 500 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EFEDR.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after June 1, 2011. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 –	20%	reduction in base demand and energy charges*
Year 2 –	15%	“
Year 3 –	10%	“
Year 4 –	5%	“
Year 5 –	0%	“

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, or CILC-1.

(Continued on Sheet No. 8.801)

COMPOSITE
EXHIBIT B

RESERVED FOR FUTURE USE
Existing Facility Economic Development Rider - EFEDR

AVAILABLE:

In all territory served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 500 kW and who create at least 10 new full-time jobs per 500 kW who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 500 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, or strike. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EDR.

New service requiring installation of additional facilities may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction.

DEFINITION:

New Load: New Load is that which is established after June 1, 2011 in Commercial or Industrial space that has been vacant for more than six months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 25% reduction in base demand and energy charges*	
Year 2 – 20%	"
Year 3 – 15%	"
Year 4 – 10%	"
Year 5 – 5%	"

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, or CST-3.

TERM OF SERVICE:

The Customer agrees to a five year contract term. Service under this Rider will terminate at the end of the fifth year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective: **September 13, 2006**

Existing Facility Economic Development Rider - EFEDR

AVAILABLE:

In all territory served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 500 kW and who create at least 10 new full-time jobs per 500 kW who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 500 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, or strike. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EDR.

New service requiring installation of additional facilities may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction.

DEFINITION:

New Load: New Load is that which is established after June 1, 2011 in Commercial or Industrial space that has been vacant for more than six months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1	-25%	reduction in base demand and energy charges*
Year 2	- 20%	“
Year 3	- 15%	“
Year 4	- 10%	“
Year 5	- 5%	“

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, or CST-3.

TERM OF SERVICE:

The Customer agrees to a five year contract term. Service under this Rider will terminate at the end of the fifth year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

COMPOSITE
EXHIBIT C

~~RESERVED FOR FUTURE USE~~

Existing Facility Economic Development Rider - EFEDR
Service Agreement

New Load established in Commercial or Industrial space that has been vacant for more than six months

CUSTOMER NAME _____

ADDRESS _____

TYPE OF BUSINESS _____

The Customer hereto agrees as follows:

1. Establish service in a currently vacant building or other facility and create additional load of at least 500 kW of measured demand with _____ full-time jobs.

2. That the quantity of new or expanded load shall be _____ kW of Demand.

3. The nature of this new or expanded load is _____.

4. The commercial/industrial space of the new load has been vacant for more than six months.

5. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay, any contributions in aid of construction or guarantees for any additional facilities that may be required.

6. To initiate service under this Rider on _____, _____, and terminate service under this Rider on _____, _____. This shall constitute a period of five years.

7. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.

8. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits.

9. To provide verification that there is no affiliation with the prior occupant.

Signed: _____ Accepted by: _____
FLORIDA POWER & LIGHT COMPANY

Title: _____ Date: _____

Date: _____

**Existing Facility Economic Development Rider - EFEDR
Service Agreement**

New Load established in Commercial or Industrial space that has been vacant for more than six months

CUSTOMER NAME _____

ADDRESS _____

TYPE OF BUSINESS _____

The Customer hereto agrees as follows:

1. Establish service in a currently vacant building or other facility and create additional load of at least 500 kW of measured demand with _____ full-time jobs.
2. That the quantity of new or expanded load shall be _____ kW of Demand.
3. The nature of this new or expanded load is _____.
4. The commercial/industrial space of the new load has been vacant for more than six months.
5. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay, any contributions in aid of construction or guarantees for any additional facilities that may be required.
6. To initiate service under this Rider on _____, _____, and terminate service under this Rider on _____, _____. This shall constitute a period of five years.
7. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.
8. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits.
9. To provide verification that there is no affiliation with the prior occupant.

Signed: _____

Accepted by: _____
FLORIDA POWER & LIGHT COMPANY

Title: _____

Date: _____

Date: _____

COMPOSITE
EXHIBIT D

INDEX OF RATE SCHEDULES

<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
WIES-1	Wireless Internet Electric Service	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RST-1	Residential Service -Time of Use	8.205
RSL	Residential Load Management Program	8.207
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
RLT	Residential Thermostat Control Pilot Project	8.220
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542
CS-3	Curtable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
<u>EREDR</u>	<u>Existing Facility Economic Development Rider</u>	<u>8.900</u>

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 Effective: July 29, 2008

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CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
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GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542
CS-3	Curtable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
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PL-1	Premium Lighting	8.720
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SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
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COMPOSITE
EXHIBIT E

(Continued from Sheet No. 9.010)

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Underground Distribution Facilities Installation Agreement	9.700
Underground Road/Pavement Crossing Agreement	9.715
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Facilities Rental Service Agreement	9.750
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(Continued from Sheet No. 9.010)

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