

**Exhibit B**

**REDACTED**

**REDACTED DOCUMENTS**

DOCUMENT NUMBER-DATE

03911 JUN-6 =

FPSC-COMMISSION CLERK

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REDACTED

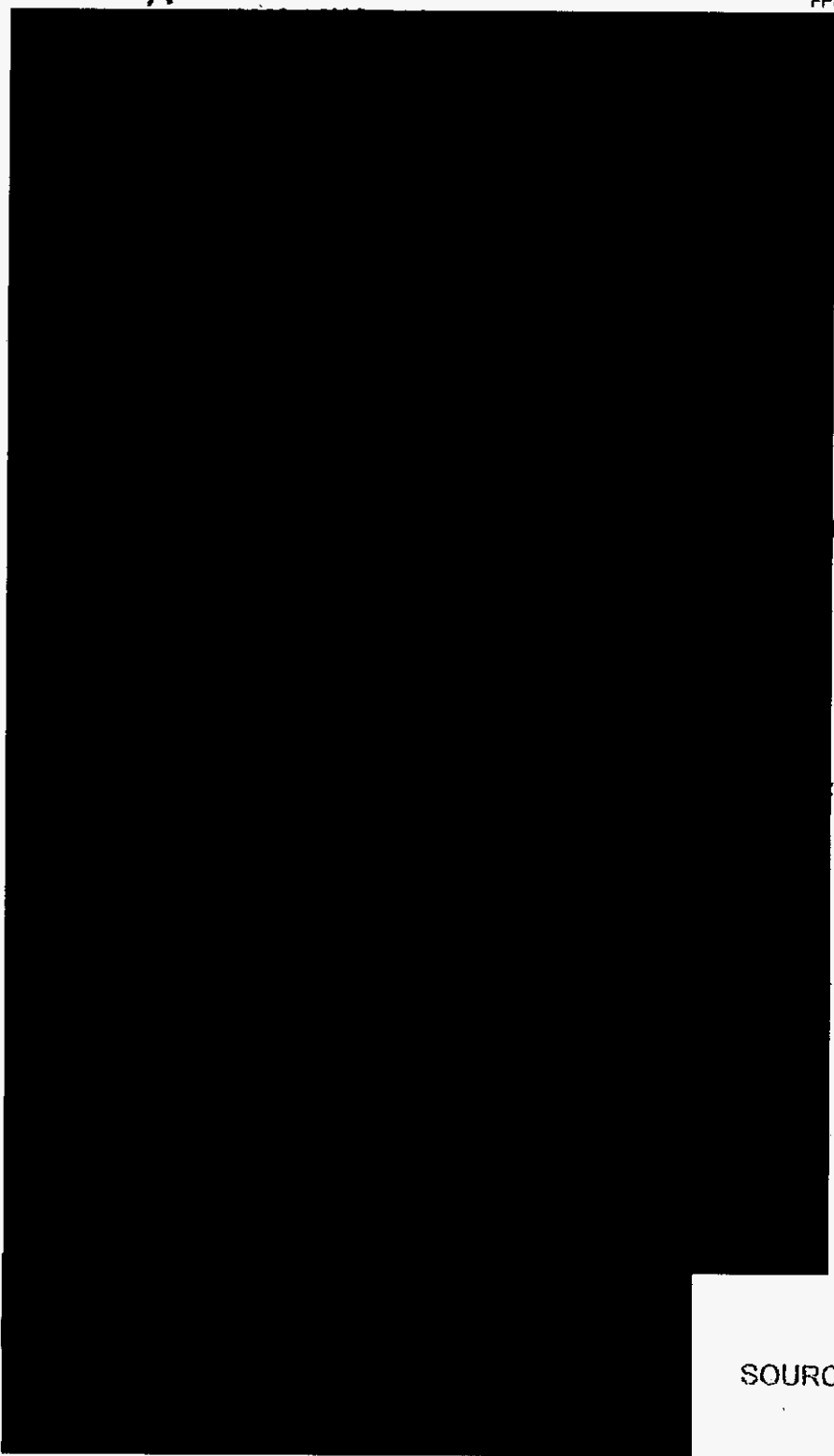
CONFIDENTIAL

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Annual Audit  
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2010 Audits

FPSC ENVIRONMENTAL AUDIT  
QUEST NO. 18

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*See 4/18/2011  
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4/18/201*

**PBC**

SOURCE DB# 18

DOCUMENT NUMBER DATE

03911 JUN-6 =

FPSC-COMMISSION CLERK

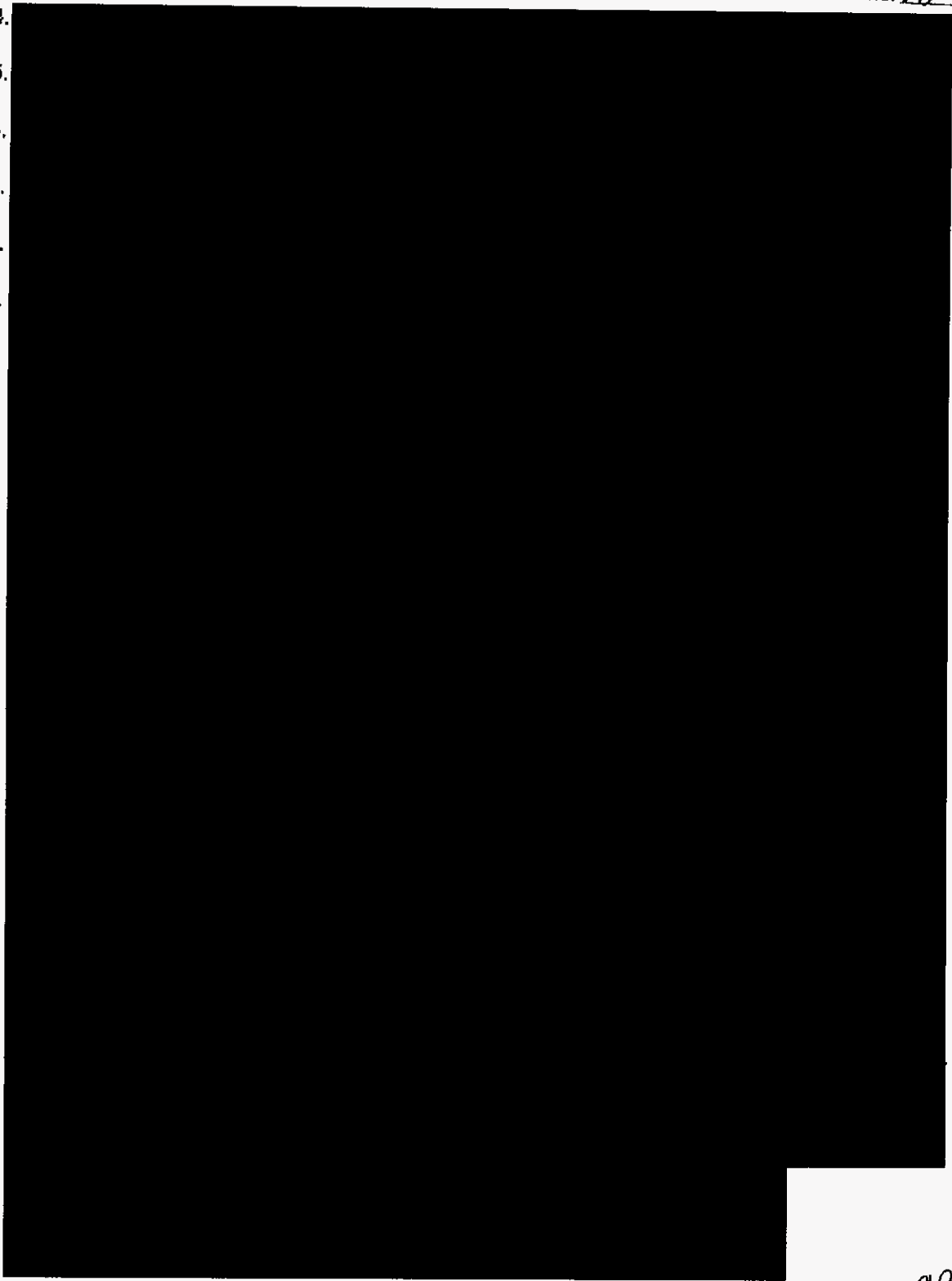
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CONFIDENTIAL

FPSC ENVIRONMENTAL AUDIT  
REQUEST NO. 28

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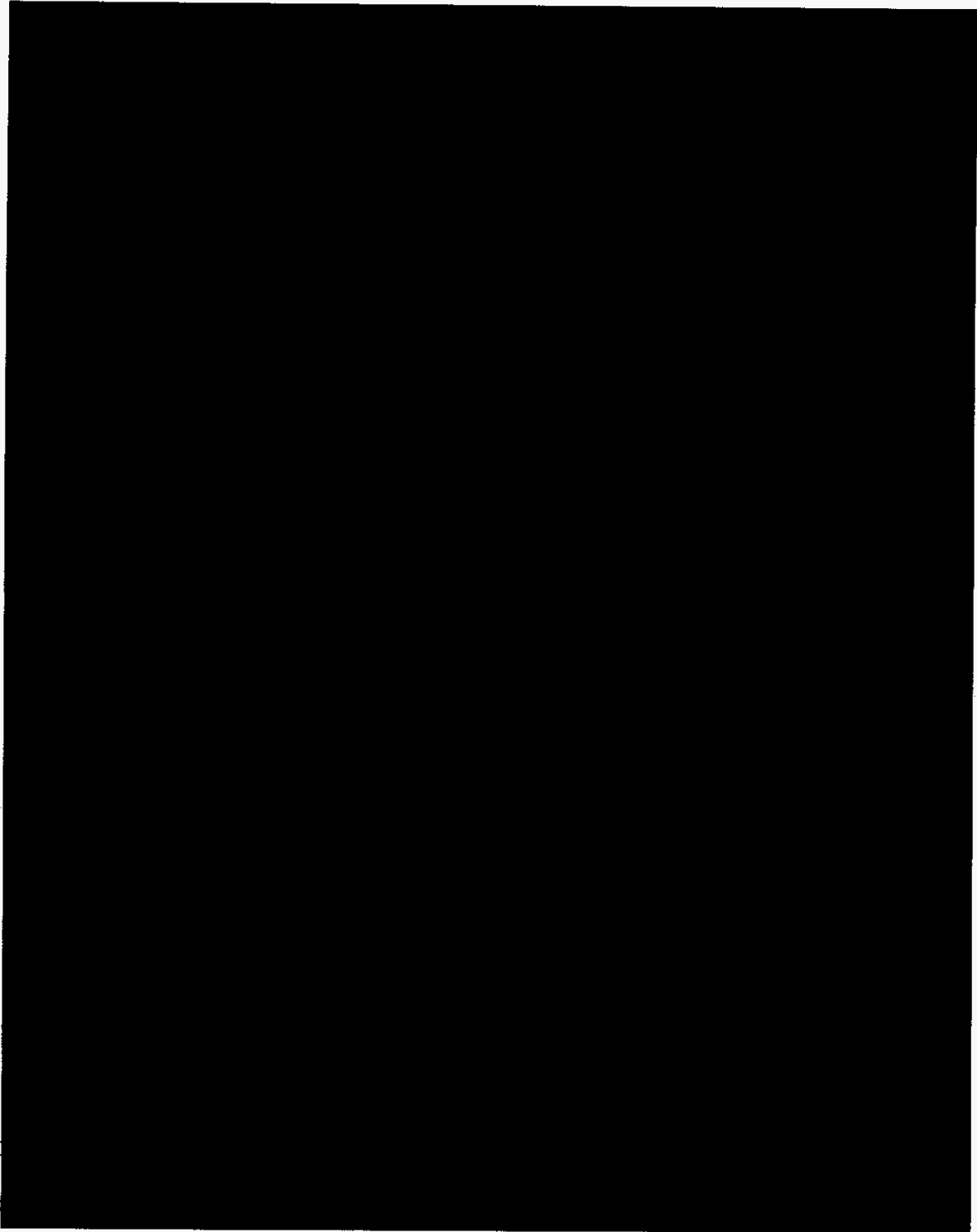
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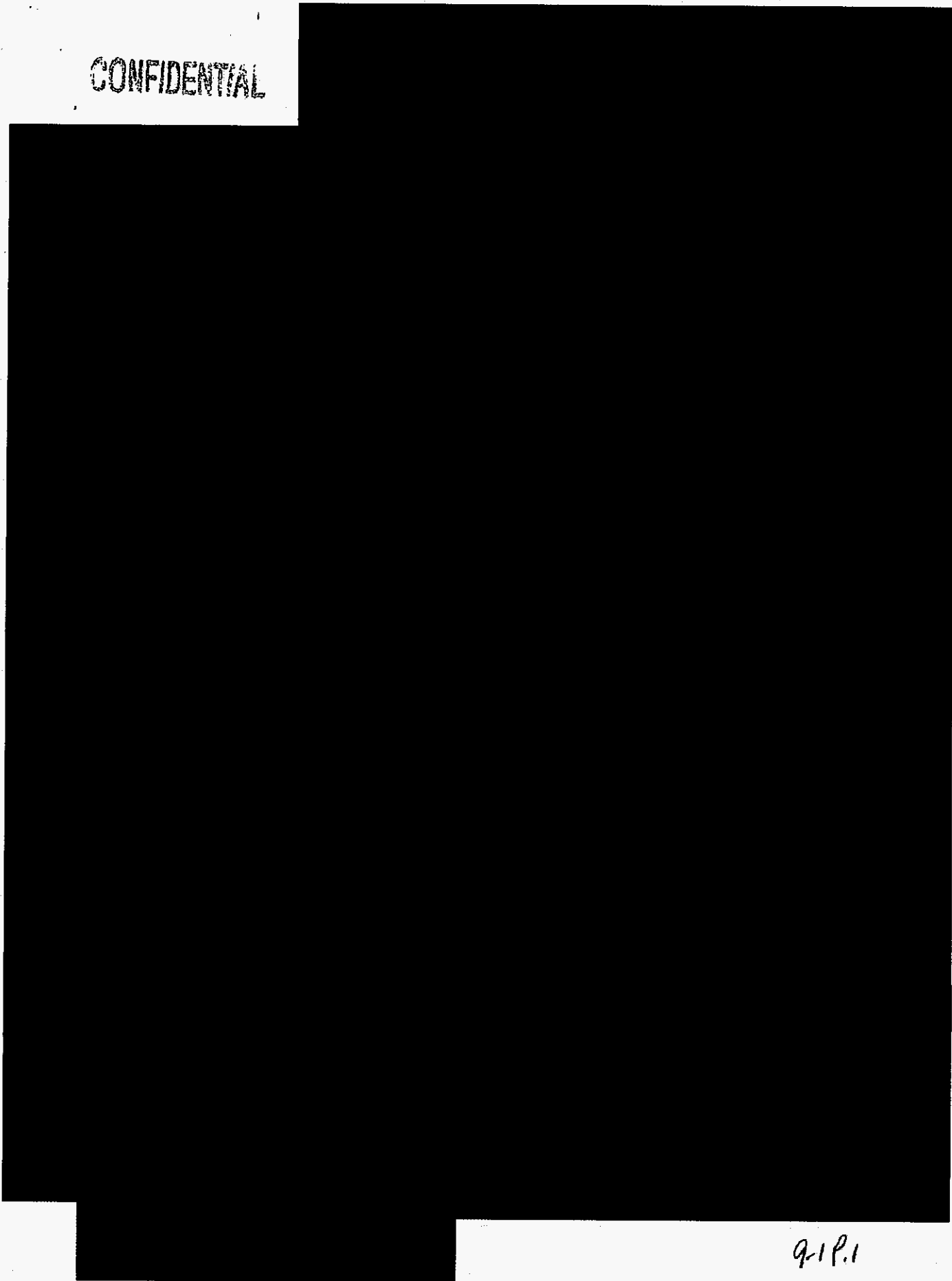
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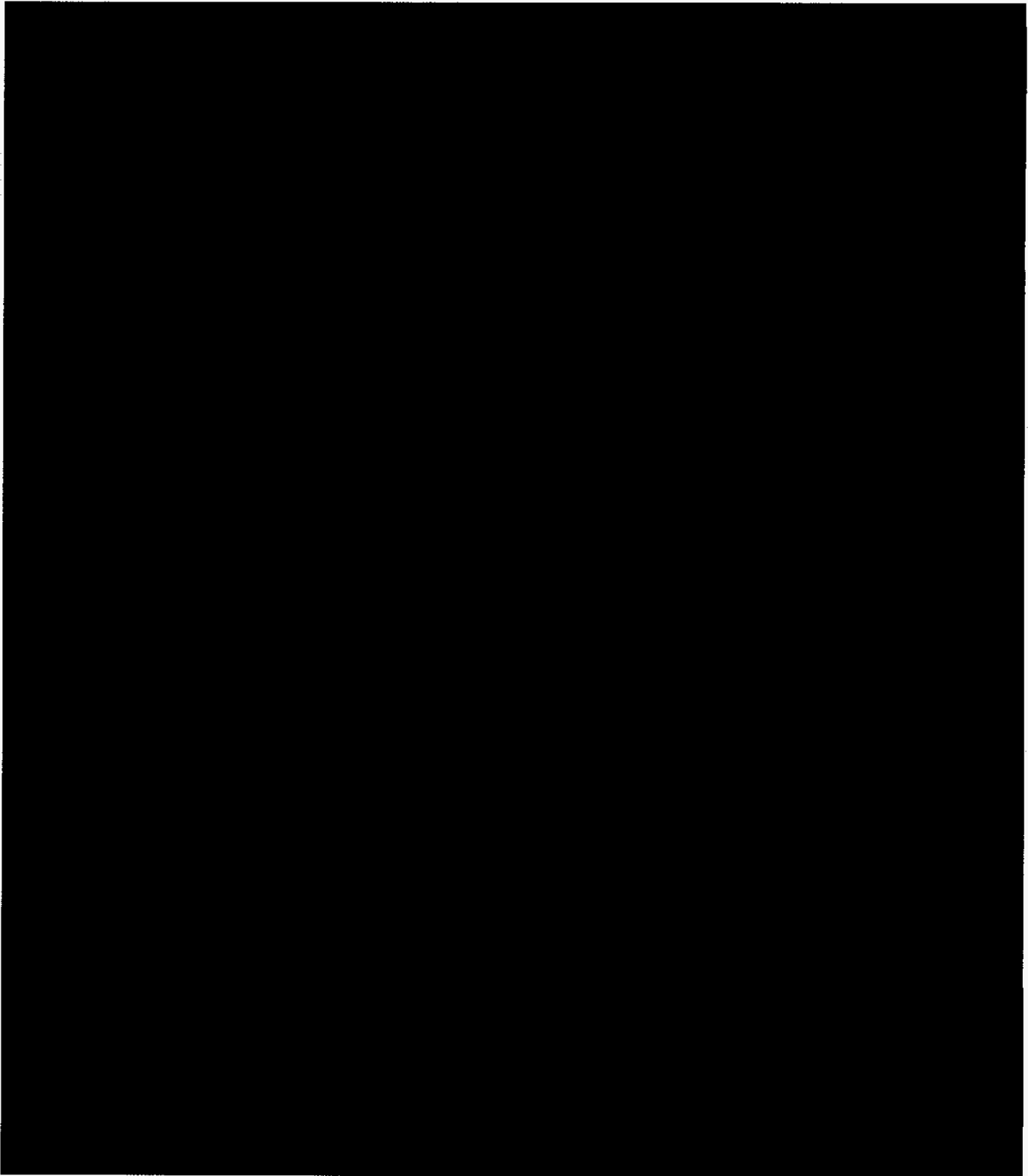
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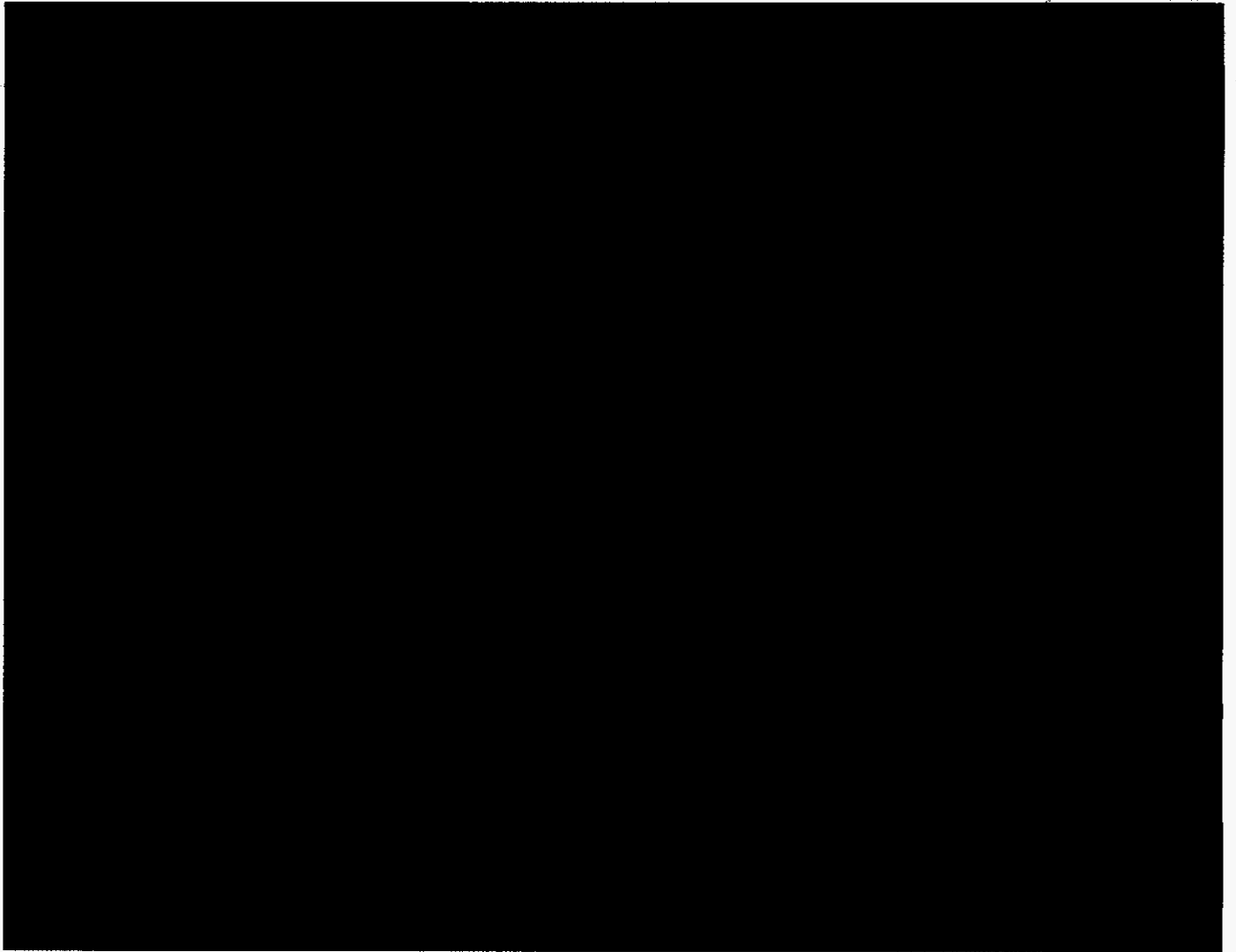
CONFIDENTIAL



9-1 P.1



9-1 P. 2



9-1P.3

Florida Power & Light  
 Environmental Cost Recovery Clause  
 Dkt #110007-EI Audit #11-005-4-3  
 TYE 12/31/2010

Title: Martin CWP Sample Posting

A (PBC) *WJH*  
 5/16/11  
 4/26/2011

WO 7764-70-848 CASH VOUCHER

ITEM #	WO	ER	LOCN	DATE	ACCO UNT	SRC	AMOUNT	REFERENCE	PO NUMBER	REEL	CVNO	VENDOR	QTY	PAYEE NAME	DESCRIPTION
1	7764	70	848	201001	343	51450	\$ 1,678,980.21	19-1/16-1 p. 2	4500467749	450	28	112699316	1	LAUREN ENGINEERS & C	Tax for Invoice #3.
2	7764	70	848	201001	343	51450	\$ 2,617,736.41	19-1/16-1 p. 4	4500467749	450	5	112699316	1	LAUREN ENGINEERS & C	Tax for Invoice #3.
3	7764	70	848	201001	343	51450	\$ 3,319,740.44	19-1/1	4500467749	450	20	112699316	1	LAUREN ENGINEERS & C	
4	7764	70	848	201001	343	51450	\$ 4,722,970.23	19-1/2	4500467749	450	5	112699316	1	LAUREN ENGINEERS & C	
5	7764	70	848	201001	343	51450	\$ 5,048,176.94	19-1/3	4500467749	450	28	112699316	1	LAUREN ENGINEERS & C	
6	7764	70	848	201001	343	51450	\$ 2,500,827.00		4500498762	450	28	351139550	1	HYDRO ALUMINUM NORTH	
7	7764	70	848	201001	343	51450	\$ 205,756.32		4500526388	450	19	731699834	1	MOSS & ASSOCIATES LL	Consulting services (traced to timesheets) & expenses (traced to invoices).
8	7764	70	848	201001	343	51450	\$ 690,729.75		4500492356	450	28	999900088	1	RIOGLASS SOLAR II SA	
9	7764	70	848	201001	343	51450	\$ 3,494,916.00		4500492358	450	21	999900088	1	RIOGLASS SOLAR II SA	
10	7764	70	848	201001	343	51450	\$ 227,800.00		4500501678	450	22	340451060	1	PARKER HANNIFIN CORP	
11	7764	70	848	201001	343	51450	\$ 227,800.00		4500501678	450	25	340451060	1	PARKER HANNIFIN CORP	
12	7764	70	848	201002	343	51450	\$ 190,996.88		4500551527	450	43	911658252	1	ADVANCED THEODOLITE	Measurement services to support Martin Solar Energy Center (one engineer & one tech). The hours & expenses were traced to the invoice & expense report.
13	7764	70	848	201002	343	51450	\$ 2,582,771.04		4500482356	450	46	999900088	1	RIOGLASS SOLAR II SA	
14	7764	70	848	201002	343	52490	\$ 3,029,750.64			490	58	999900088	0	RIOGLASS SOLAR II SA	
15	7764	70	848	201002	343	52490	\$ 85,327.04			490	56	721572099	0	FLORIDA TURBINE SERV	Solar panel frame clip scan & comparison.
16	7764	70	848	201002	343	52490	\$ 227,800.00			490	56	340451060	0	PARKER HANNIFIN CORP	
17	7764	70	848	201002	343	51450	\$ 224,000.00		4500516614	450	43	431811448	1	EMERSON PROCESS MANA	Installation of hardware on the factory floor
18	7764	70	848	201003	343	51450	\$ 208,884.75	19-1/16-1 p. 6	4500467749	450	57	112699316	1	LAUREN ENGINEERS & C	
19	7764	70	848	201003	343	51450	\$ 2,788,421.21	19-1/16-1 p. 8	4500467749	450	84	112699316	1	LAUREN ENGINEERS & C	
20	7764	70	848	201003	343	51450	\$ 4,430,848.22	19-1/4	4500467749	450	76	112699316	1	LAUREN ENGINEERS & C	
21	7764	70	848	201003	343	51450	\$ 5,600,798.55	19-1/5	4500467749	450	84	112699316	1	LAUREN ENGINEERS & C	
22	7764	70	848	201003	343	51450	\$ 236,975.74		4500498762	450	82	351139550	1	HYDRO ALUMINUM NORTH	
23	7764	70	848	201003	343	51450	\$ 2,255,802.00		4500498762	450	76	351139550	1	HYDRO ALUMINUM NORTH	
24	7764	70	848	201003	343	51450	\$ 388,000.00		4500464401	450	82	330858905	1	GOSSAMER SPACE FRAME	
25	7764	70	848	201003	343	51450	\$ 311,784.23		4500492356	450	84	999900088	1	RIOGLASS SOLAR II SA	
26	7764	70	848	201003	343	51450	\$ 873,455.40		4500492356	450	84	999900088	1	RIOGLASS SOLAR II SA	
27	7764	70	848	201003	343	52490	\$ 3,574,341.38			480	85	999900088	0	RIOGLASS SOLAR II SA	
28	7764	70	848	201003	343	51450	\$ 300,399.00		4500518320	450	82	363100018	1	ABB INC	This device electronically control the pivoting of the parabolic mirror based on the sunlight throughout the day. For example, the mirror would face the sun in the east in the morning, then slowly tilt to track the sun light throughout the day. This was the 10% due upon delivery.
29	7764	70	848	201003	343	51450	\$ 310,080.25		4500510302	450	64	261723465	1	TRIPLE S & P INC	
30	7764	70	848	201003	343	51450	\$ 410,831.45		4500510302	450	82	261723465	1	TRIPLE S & P INC	

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WO 7764-70-848 CASH VOUCHER

ITEM #	WO	ER	LOCN	DATE	ACCO UNT	SRC	AMOUNT	REFERENCE	PO NUMBER	REEL	CVNO	VENDOR	QTY	PAYEE NAME	DESCRIPTION
31	7764	70	848	201004	343	51450	\$ 4,537,267.54	19-1/11	4500467749	450	117	112699316	1	LAUREN ENGINEERS & C	
32	7764	70	848	201004	343	51450	\$ 8,146,619.59	19-1/8	4500467749	450	104	112699316	1	LAUREN ENGINEERS & C	
33	7764	70	848	201004	343	51450	\$ 2,712,960.24		4500498762	450	117	351139550	1	HYDRO ALUMINUM NORTH	
34	7764	70	848	201004	343	51450	\$ 432,000.00		4500464401	450	112	330858905	1	GOSSAMER SPACE FRAME	
35	7764	70	848	201004	399.8	51450	\$ 55,984.82		4500414395	450	118	951735889	1	BOYLE ENGINEERING CO	Engineering work for ditch analysis. Works included drawing, drafting, site visit, rip rap modification issue, revision of drawing, drainage, meeting w/Lauren to discuss inspection, reviewed & revised drawing.
36	7764	70	848	201005	343	51490	\$ 116,440.00		4500516814	450	138	431811446	1	EMERSON PROCESS MANA	Purchased the Distribution Control (DCS) for the Martin Solar Project. This equipment was integrated into the Martin Unit 8 Combined Cycle DCS. This system is the control system that executes the control algorithms for the solar field, power block equipment and interface to the existing control system.
37	7764	70	848	201005	343	51450	\$ 452,000.00	19-1/16-1 p.10	4500467749	450	130	112699316	1	LAUREN ENGINEERS & C	
38	7764	70	848	201005	343	51450	\$ 4,881,403.37	19-1/7	4500467749	450	146	112699316	1	LAUREN ENGINEERS & C	
39	7764	70	848	201005	343	51450	\$ 4,934,571.66	19-1/8	4500467749	450	130	112699316	1	LAUREN ENGINEERS & C	
40	7764	70	848	201005	343	51450	\$ 526,398.52		4500497090	450	140	203956287	1	HOLTEC INTERNATIONAL	(Project: 4 steam generators & 4 preheaters).
41	7764	70	848	201005	343	52490	\$ 778,120.20			490	148	203956287	0	HOLTEC INTERNATIONAL	(Project: 4 steam generators & 4 preheaters).
42	7764	70	848	201005	343	51450	\$ 270,623.15		4500508495	450	141	752778918	1	FLOWSERVE CORP	HTF Main Pumps & Induction Motors. delivery of all work to the jobsite.
43	7764	70	848	201005	343	51450	\$ 408,000.00		4500464401	450	141	330858905	1	GOSSAMER SPACE FRAME	
44	7764	70	848	201005	343	51450	\$ 2,590,575.60		4500498762	450	141	351139550	1	HYDRO ALUMINUM NORTH	
45	7764	70	848	201005	343	51450	\$ 526,398.52		4500497090	450	140	203956287	1	HOLTEC INTERNATIONAL	(Project: 4 steam generators & 4 preheaters).
46	7764	70	848	201005	343	52490	\$ 778,120.20			490	148	203956287	0	HOLTEC INTERNATIONAL	(Project: 4 steam generators & 4 preheaters).
47	7764	70	848	201005	399.8	51450	\$ 381,980.35	19-1/13	4500452706	450	146	132785473	1	SCHOTT SOLAR INC	
48	7764	70	848	201005	399.8	51450	\$ 583,875.73	19-1/13	4500452706	450	146	132785473	1	SCHOTT SOLAR INC	
49	7764	70	848	201005	399.8	51450	\$ 573,002.97	19-1/13	4500452706	450	146	132785473	1	SCHOTT SOLAR INC	
50	7764	70	848	201008	343	51450	\$ 4,043,273.08	19-1/12	4500467749	450	169	112699316	1	LAUREN ENGINEERS & C	
51	7764	70	848	201008	343	51450	\$ 6,777,232.62	19-1/9	4500467749	450	169	112699316	1	LAUREN ENGINEERS & C	
52	7764	70	848	201006	343	52490	\$ 5,602,308.09	19-1/10		490	179	112699316	0	LAUREN ENGINEERS & C	
53	7764	70	848	201006	343	51450	\$ 3,088,890.00		4500508366	450	169	381285128	1	THE DOW CHEMICAL COM	Delivery of DowTherm from 5/31/2010 to 6/30/2010.
54	7764	70	848	201006	343	52490	\$ 1,987,711.25			490	179	381285128	0	THE DOW CHEMICAL COM	Delivery of DowTherm* a heat transfer fluid bulk from June 1 to 4, 2010.
55	7764	70	848	201006	343	51450	\$ 234,400.00		4500464401	450	176	330858905	1	GOSSAMER SPACE FRAME	#4500464401 10% prepayment & 10% retainer due.
56	7764	70	848	201006	343	51450	\$ 1,065,043.04		4500492356	450	162	999900088	1	RIOGLASS SOLAR II SA	to provide parabolic mirror for Martin Next Generation Solar Energy Center. #4500492356.

CONFIDENTIAL

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WO 7764-70-848 CASH VOUCHER

ITEM #	WO	ER	LOCN	DATE	ACCO UNT	SRC	AMOUNT	REFERENCE	PO NUMBER	REEL	CVNO	VENDOR	QTY	PAYEE NAME	DESCRIPTION
57	7764	70	848	201006	343	51450	\$ 1,844,906.84		4500492357	450	162	999900088	1	RIOGLASS SOLAR II SA	To provide parabolic mirror for Martin Next Generation Solar Energy Center. [REDACTED] PO #4500492357.
58	7764	70	848	201007	343	51450	\$ 3,275,545.00		4500508366	450	208	381285128	1	THE DOW CHEMICAL COM	Delivery of DowTherm® a heat transfer fluid bulk from July 1 to 7, 2010.
59	7764	70	848	201007	343	51450	\$ 1,876,007.40		4500498762	450	189	351139550	1	HYDRO ALUMINUM NORTH	Purchased aluminum extrusions included fasteners and other components for frames.
60	7764	70	848	201007	343	51450	\$ 1,175,240.09		4500501878	450	196	340451060	1	PARKER HANNIFIN CORP	To supply & deliver SCA Solar Drive assemblies, Portable Local Control Boxes, & appurtenances to the Jobsite, & to execute & complete the obligations under the contract. Supplier also provided 1,136 solar field tracker rotary drives, 10 portable local control systems (Local Controls), appurtenances, submittals, packaging, shipping to the Jobsite & all other items & activities required under the contract. [REDACTED] #4500501878.
61	7764	70	848	201007	343	51450	\$ 898,380.00		4500508366	450	197	381285128	1	THE DOW CHEMICAL COM	Delivery of DowTherm® a heat transfer fluid bulk from June 29 to 30, 2010.
62	7764	70	848	201008	343	51450	\$ 100,925.86		4500440030	450	222	431833073	1	BLACK & VEATCH CORPO	Provided engineering and procurement for May 2010 PO #4500440030.
63	7764	70	848	201008	343	51450	\$ 128,016.78		4500550429	450	216	721572099	1	FLORIDA TURBINE SERV	Martin Solar Facility Frame Root Cause Support (Martin Solar Frame Analysis) PO #4500550429.
64	7764	70	848	201010	343	51450	\$ 1,556,183.48		4500497090	450	301	203956287	1	HOLTEC INTERNATIONAL	[REDACTED] #4500497090.
65	7764	70	848	201010	399.8	50000	\$ 172,435.33	19-1/14		0	397	9998	0	0	Tax for invoices charged to EPC WO, not moved to Sales tax WO.
66	7764	70	848	201010	343	51450	\$ 1,556,183.48		4500497090	450	301	203956287	1	HOLTEC INTERNATIONAL	[REDACTED] #4500497090.
87	7764	70	848	201010	399.8	50000	\$ (351,768.95)	19-1/15		0	422	9998	0	0	True-up sales tax from the original adder (55.9%) & new adder (23.1%).

TOTAL SAMPLE \$ 121,322,005.61  
 TOTAL 2010 \$ 161,685,894.02  
 % TESTING 75.04%

Lauren: Test the following months: Jan, March, April, May, & June  
 Other vendors: randomly select amounts that are equal or greater than \$100,000.00 for testing.

CONFIDENTIAL

#3

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

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4/20/11  
11/23/2010



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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.  
PBC

P.O. Box 1761, Abilene, Texas 79604 (325)870-8660 (325)870-8663 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2883

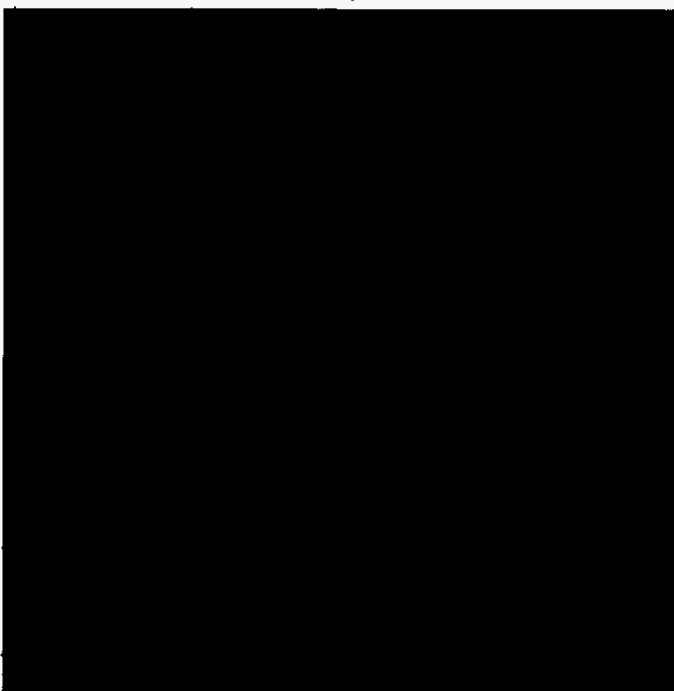
Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677584  
Dallas, Texas 75207-7584

Invoice Processing CPM/JS

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4600487749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 12-27-2009	Date of Invoice 1-8-2010	Invoice Number 003661
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	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
LABOR				
CRAFT DIRCT LBR				
CRAFT SPRT LBR				
CRAFT SUBSIST				
CRAFT SUPRV LBR				
ENG & DESIGN ABL				
ENG & DESIGN IRV				
ENG & DESIGN KNX				
HOME OFC ABL				
HOME OFC CR				
HOME OFC CS				
HOME OFC FAB				
HOME OFC KNX				
HOME OFC PC				
HOME OFC PROG				
HOME OFC SAFT				
SITE ADMIN ABL				
SITE ADMIN FAB				
SITE ADMIN LBR				
SITE ADMIN SAFT				
SITE ADMIN SUBSIT				
SUBCONTR ENGIN				



MATERIAL AND EXPENSES			
JOB EXPENSES		\$0.00	
MATL - BULK		\$0.00	
OPS TRVL&ENTRTN		\$0.00	
POSTAGE		\$0.00	
SL&TAX-TLS/EQP		\$0.00	
TOOL&CONSUM		\$0.00	
TRAVEL		\$0.00	
		\$0.00	

*Trace to Summary Billing Detail.*

*Handwritten:* 191 / 1 P1



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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER				
MAJ EQPT OP COST			X \$0.00	
RENTAL-3PRT EQPT			X \$0.00	
			\$0.00	
OTHER				
SUBCONTRACT			X \$0.00	
			\$0.00	
OTHER				
MATL - TAGGED			X \$0.00	
			\$0.00	
WEEKLY HEALTH INS				
WEEKLY HEALTH INS			X \$0.00	
			\$0.00	
HOME OFFICE COMPUTER SERVICES				
ENG COPIES	0		\$0.00	
ENG DRAWINGS	0		\$0.00	
SARS			\$0.00	
			\$0.00	
GENERAL EXPENSES AND OVERHEAD				
REVENUE				
ADVANCE PAYMENT				
MOBILIZATION ADVANCE 4.6.2			\$0.00	
			\$0.00	

SUBTOTAL REIMBURSABLE COST  
MARK-UP  
TOTAL REIMBURSABLE COST  
ADVANCE PAYMENT 4.6.2  
NET DUE THIS INVOICE  
TOTAL CONTRACT VALUE  
NET BILLED TO DATE

[REDACTED] (19-1)

*It traced to form of Contractor's Partial Lien  
Waiver - Release*

*19-1  
1 P.2*







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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER				
RENTAL-3PRT EQPT			x	\$0.00
RENTAL-INTERCO			x	\$0.00
				\$0.00
OTHER				
SUBCONTRACT			x	\$0.00
				\$0.00
OTHER				
MATL - TAGGED			x	\$0.00
				\$0.00
WEEKLY HEALTH INS				
WEEKLY HEALTH INS			x	\$0.00
				\$0.00
HOME OFFICE COMPUTER SERVICES				
SARS			x	\$0.00
				\$0.00
GENERAL EXPENSES AND OVERHEAD				
REVENUE				
ADVANCE PAYMENT				
MOBILIZATION ADVANCE 4.6.2				\$0.00
				\$0.00

SUBTOTAL REIMBURSABLE COST  
MARK-UP  
TOTAL REIMBURSABLE COST  
ADVANCE PAYMENT 4.6.2  
NET DUE THIS INVOICE  
  
TOTAL CONTRACT VALUE  
NET BILLED TO DATE

[Redacted] x  
[Redacted] 6  
(P.9)

*Traced to Form of Contractor's Partial Lien Waiver Release.*

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P.2

#5

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

*Handwritten notes:*  
12/11/2010  
12/11/2010



A B C D  
INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.



P.O. Box 1761, Abilene, Texas 79604 (325)670-9660 (325)870-9683 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2683

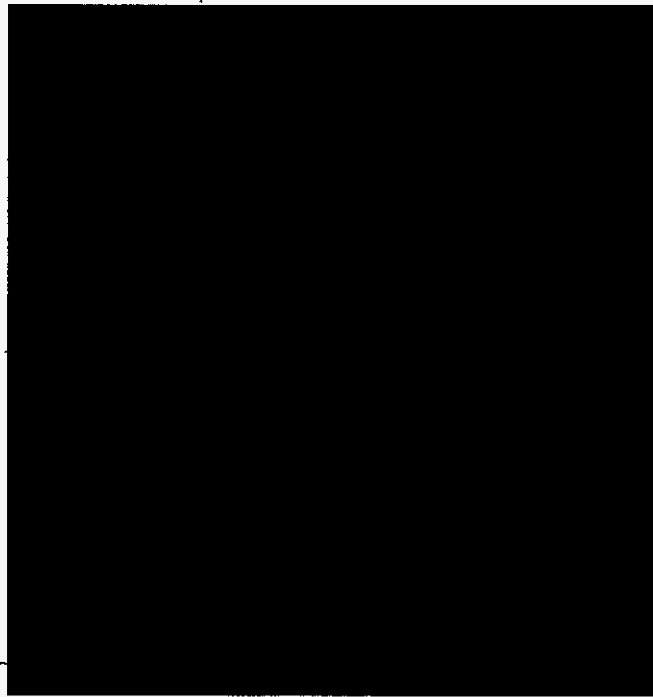
Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677684  
Dallas, Texas 75267-7684

Invoice Processing CPM/WJB

Wire info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 1-10-2010	Date of Invoice 1-20-2010	Invoice Number 003770
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	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
<b>LABOR</b>				
CRAFT DIRCT LBR				
CRAFT SPRT LBR				
CRAFT SUBSIST				
CRAFT SUPRV LBR				
ENG & DESIGN ABL				
ENG & DESIGN IRV				
ENG & DESIGN KNX				
HOME OFC ABL				
HOME OFC CR				
HOME OFC CS				
HOME OFC FAB				
HOME OFC KNX				
HOME OFC PC				
HOME OFC PROC				
HOME OFC SAFT				
SITE ADMIN ABL				
SITE ADMIN FAB				
SITE ADMIN LBR				
SITE ADMIN SAFT				
SITE ADMN SUBSIT				
SUBCONTR ENGIN				



**MATERIAL AND EXPENSES**

CORP INSURANCE			\$0.00	
FREIGHT			\$0.00	
JOB EXPENSES			\$0.00	
MATL - BULK			\$0.00	
POSTAGE			\$0.00	
SLS TAX-TLS/EQP			\$0.00	
TOOL&CONSUM			\$0.00	
TRAVEL			\$0.00	

*Handwritten 'X' marks in a column next to the material and expenses table.*

*It Inced To FPL Billing Detail.*

*Handwritten:* 19-1 / 3

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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER			\$0.00	
RENTAL-3PRT EQPT			x \$0.00	
RENTAL-INTERCO			x \$0.00	
OTHER			\$0.00	
SUBCONTRACT			x \$0.00	
OTHER			\$0.00	
MATL - TAGGED			x \$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			x \$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
SARS			x \$0.00	
GENERAL EXPENSES AND OVERHEAD			\$0.00	
REVENUE				
ADVANCE PAYMENT				
MOBILIZATION ADVANCE 4.6.2			\$0.00	
			\$0.00	

SUBTOTAL REIMBURSABLE COST [REDACTED]  
 MARK-UP [REDACTED] 4  
 TOTAL REIMBURSABLE COST [REDACTED]  
 ADVANCE PAYMENT 4.6.2 [REDACTED]  
 NET DUE THIS INVOICE (2.3) [REDACTED] 6  
 TOTAL CONTRACT VALUE [REDACTED]  
 NET BILLED TO DATE [REDACTED]

*Traced to Contractor's Partial Lien Waiver & Release.*

19-1  
3 P2



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Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Contract	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000100	Boiler Water	Water Dispenser (1) Dec 1-31 2009	FLORIDA PURCY WATER CO	1000400000	09120	00770	116410, 116410	PO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000000	Center Office Waste Mgt RENTL	2 year Dumpster Rental & Monthly Service - DECEMBER	Industrious Facilities	1000000000	07210	00370	116410, 116410	PO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000100	Telephone	INTERCALL	INTERCALL	01-21-00000			116406	VO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000000	Mini Rental Equip	14-1P Pallet Dump Truck, One	MOFF RENTAL INC.	1007000-0000	01000	00370	116410, 116410	PO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000000	Mini Rental Equip	14-1P Pallet Dump Truck, One	MOFF RENTAL INC.	1007000-0000	01000	00370	116410, 116410	PO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000100	Telephone	AT&T MOBILITY	AT&T MOBILITY	472014			116402	VO
1/22/10	0	\$0.00		0	\$0.00			FFL00190				00000100	Telephone	AT&T MOBILITY	AT&T MOBILITY	472014			116402	VO
1/22/10	0	\$0.00		0	\$0.00			FFL00190	ALLRED DAVID	SAPT	00010140	Electrical Superintendent	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	ROTHMAN JAMES	SPCN	00010140	Time Scheduling Manager	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	DORRIS JAMES W	SPCN	00010140	Field Engineer	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	DUNLEY JAMES J	RCPS	00010200	Safety Manager	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	GARDNER PAUL C	SPPT	00010100	Facility Assembly Superintendent	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	GRANDER PAUL	SPCS	00010200	Site GARGE	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	MCCORMACK DANIEL	RCPS	00010200	Safety Manager	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	MYERS DEWAYNE	SPPT	00010100	Facility Superintendent	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	SCALES CHRISTOPHER	SPPT	00010100	Facility Superintendent	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	WALKER JONAS DANA	SPPT	00010140	Mid-light Equipment	Auto Allowance via V10							GJ
1/22/10	0	\$0.00		0	\$0.00			FFL00190	WELSH STEVEN	SPAD	00010200	Site Preparation	Auto Allowance via V10							GJ
					\$0.00															
MATL - BULK																				
10/14/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Boasting Top Plate	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
10/14/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
10/14/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Boasting Top Plate	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Boasting Top Plate	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 3 1/2" x 3 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
11/16/09	0	\$0.00		0	\$0.00			FFL00190				10000100	Pyrex Materials	Plate Washers 5" x 5" x 3/4"	HOWARD METAL FABRICATORS, INC	104470	010700	00010	114007, 114007	PO
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Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
12/15/2009	0	\$0.00		0				FPL00100				10021002	SP Decking/Handl Hardware	400' Vert Distribution Panel E2S-AMP 3 Phase 3 Wires 48 In.	Pharm Electric Supply	6348021808	02284	00204	11422, 11423	PO
12/17/2009	0	\$0.00		0				FPL001100				10021010	Pylen Materials	Roofing Top Plate	HOWARD METAL FABRICATORS, INC	34472	01949	00254	11427, 11428	PO
12/17/2009	0	\$0.00		0				FPL001100				10021010	Pylen Materials	Plate Washer 3 1/2" x 5 1/2" x 3/4"	HOWARD METAL FABRICATORS, INC	34472	01949	00254	11432, 11437	PO
12/17/2009	0	\$0.00		0				FPL001100				10021010	Pylen Materials	Plate Washer 3" x 3" x 3/4"	HOWARD METAL FABRICATORS, INC	34472	01949	00254	11437, 11438	PO
12/17/2009	0	\$0.00		0				FPL001100				10021002	SP Decking/Handl Hardware	Def Anchor P140-CR25	Pharm Electric Supply Co. Inc	1447548	02544	00262	11439, 11450	PO
12/18/2009	0	\$0.00		0				FPL001100				10010104	PA Connect & All Materials	3/8" x 1/4" Conn Anchor Bolt, w/ Nut & Washer	Threaded Fasteners, Inc	738166-00	02314	00263	11439, 11450	PO
12/18/2009	0	\$0.00		0				FPL001100				10010102	SP Form Materials (C)	1/2" x 3/8" diameter Schedules - 320 B	CRG Construction Services	82311	02038	00270	11451, 11452	PO
12/18/2009	0	\$0.00		0				FPL001100				10021010	SP Decking Materials	1-1/2" Dia 48 PWD Conduit (10' Length)	K & M Electric Supply	1488480	00302	00274	11452, 11453	PO
12/21/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	2" Couplings, 3000# SW ASTM A106	WELDON PIPE AND SUPPLY	400474001	00349	00270	11453, 11454	PO
12/22/2009	0	\$0.00		0				FPL001100				10021010	PA Co Pipe & Fittings MTL	4" Coupling 70# Adhesive 150 psi, F192, 02	WORTH Action Bolt and Tool Co.	942127-00	00284	00284	11454, 11455	PO
12/22/2009	0	\$0.00		0				FPL001100				10020110	PA Co Pipe & Fittings MTL	Estimated Weight of Fabricated Pipe Splice	Carroll Industrial Piping	072200-7	01900	00272	11455, 11456	PO
12/22/2009	0	\$0.00		0				FPL001100				10020110	PA Co Pipe & Fittings MTL	Estimated Weight of Fabricated Pipe Splice	Carroll Industrial Piping	072200-7	01900	00272	11456, 11457	PO
12/22/2009	0	\$0.00		0				FPL001100				10020110	PA Co Pipe & Fittings MTL	Estimated Weight of Fabricated Pipe Splice	Carroll Industrial Piping	072200-7	01900	00272	11457, 11458	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11458, 11459	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11459, 11460	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11460, 11461	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11461, 11462	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11462, 11463	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11463, 11464	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11464, 11465	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11465, 11466	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11466, 11467	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11467, 11468	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11468, 11469	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11469, 11470	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11470, 11471	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11471, 11472	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11472, 11473	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11473, 11474	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11474, 11475	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11475, 11476	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11476, 11477	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11477, 11478	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11478, 11479	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11479, 11480	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11480, 11481	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11481, 11482	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11482, 11483	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11483, 11484	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11484, 11485	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11485, 11486	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11486, 11487	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11487, 11488	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11488, 11489	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11489, 11490	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11490, 11491	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11491, 11492	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11492, 11493	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11493, 11494	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11494, 11495	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11495, 11496	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11496, 11497	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11497, 11498	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11498, 11499	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11499, 11500	PO
12/22/2009	0	\$0.00		0				FPL001100				10020100	PA Co Pipe & Fittings MTL	Conduit Metal #10	K & M Electric Supply	1488480	00302	00274	11500, 11501	PO

12-1-10  
10-1-10  
P. 8

A B C D

Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
12/29/2009	0	38.00		0	38.00			FPL00104				10070104	3F Cable Tray Materials	Vertical Double 90 Elbow Damur	K & M Electric Supply	1084288	022287	003848	114896	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10070100	3F Ductwork/Sheet Hardware	Sheet Flat Plate (4-Hole Corner Zinc Plating)	Messner Electric Supply	0244229-1.001	023492	002303	114216	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10070100	3F Ductwork/Sheet Hardware	On Rail (FR-GR)	Plymate Electric Supply Co, Inc	10070100	023446	002372	114226	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00070100	END CAPS DESSICANT AND TAPE/M FRBENT		SMITHCO INDUSTRIES, INC.	10070100	023153	013018	114244	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00070100	3F CS Pipe & Fittings MTL	AGU PD	WILSON PPE AND SUPPLY	000074001	023470		114220	VO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	1/2 PLAT WASHBR	ARLINE SALES INC.	114203	023007	003000	115488	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	3/8 LOCK WASHBR	ARLINE SALES INC.	114203	023007	003000	115488	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	1/2-13 HEX NUT, BLACK	ARLINE SALES INC.	114203	023007	003000	115488	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	60-13 x 1/2 LD HEX HEAD BOLT, CR 6 BLACK	ARLINE SALES INC.	114203	023007	003000	115488	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	1/2-13 x 1/2 LD HEX HEAD BOLT, CR 6 BLACK	ARLINE SALES INC.	114203	023007	003000	115488	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	16MM NAIL, CLIPPED 2 X 120	ARLINE LUMBER	10082758-00	022735	001142	114274	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2 X 4 NIP LONG PINE	ARLINE LUMBER	10082758-00	022735	001142	114274	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	4 X 4 X 8' LONG TREATED LUMBER	ARLINE LUMBER	10082758-00	022735	001142	114274	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2-1/2" PIPE, CS 41000 SMLS STD WT DR LBS	AMERICAN PIPING PRODUCTS, INC.	107732	023411	003028	114282	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2" PIPE, CS 41000 SMLS STD WT DR LBS	AMERICAN PIPING PRODUCTS, INC.	107731	023411	003028	114281	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	3F CS Pipe and Fittings MTL	2" Pipe, CS 41000 SMLS DE	AMERICAN PIPING PRODUCTS, INC.	107732	023458	003030	114404	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2" Pipe, CS 41000 SMLS DE	AMERICAN PIPING PRODUCTS, INC.	107734	023458	003030	114403	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	3F CS Pipe and Fittings MTL	AGU PD	AMERICAN PIPING PRODUCTS, INC.	107735	023458	003030	114404	VO
12/29/2009	0	38.00		0	38.00			FPL00100				10070100	3F Ductwork/Sheet Hardware	Frigh	Duncan Bar Company	10070100	023494	003203	114484	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2 X 10 X 16 PINE ACROSS	LOWE'S BUSINESS ACCOUNT	10070100	023497	003077	114481	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	2 X 4 X 16 PINE 9000000000000000	LOWE'S BUSINESS ACCOUNT	10070100	023497	003077	114481	PO
12/29/2009	0	38.00		0	38.00			FPL00100				00001200	SHIPPING MATL AND DUNNAGE	4 X 4 X 8' TREATED LUMBER # 201808	LOWE'S BUSINESS ACCOUNT	10070100	023497	003077	114481	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	Site Work Materials	AGU PD	Lake Point Remediation LLC	0003	023610		114482	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	Site Work Materials	Small Rack for Electrical Dist Center	Lake Point Remediation LLC	0003	023610	003114	114482	VO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	Site Work Materials	Small Rack for Power Block Laydown Yard	Lake Point Remediation LLC	0003	023610	003114	114482	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10000100	Site Work Materials	Small Rack for SF 61 - RED W4-008	Lake Point Remediation LLC	0003	023610	003114	114482	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10040100	Daten Bearing Methods	Wash Bearing Assembly - Conl - Delivery	Quindret DDP USA, Inc.	1208908	018846	003073	114481	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10040100	Daten Bearing Methods	Wash Bearing Assembly - Conl - Delivery	Quindret DDP USA, Inc.	1208908	018846	003073	114481	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10040100	3F CS Pipe & Fittings MTL	DRY-1, Daten Transfer Plate Assy	SOUTHLAND STEEL FABRICATORS, INC.	11545	021007	003107	114484	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10040100	3F CS Pipe & Fittings MTL	FRIGENT	SOUTHLAND STEEL FABRICATORS, INC.	11545	021007	003107	114484	PO
12/29/2009	0	38.00		0	38.00			FPL00100				10040100	3F CS Pipe & Fittings MTL	PO Pipe Block & Electrical Vessel-400, Out @ Pipe & Mt	SOUTHLAND STEEL FABRICATORS, INC.	11545	021007	003107	114484	PO

Handwritten notes:   
 (A)   
 (B)   
 (C) Power Block Pipe Rack has misc. handhanks.   
 (D) 70 drive torque   
 (E) Freight charges























WY 4 pol/11  
YN  
3/22/2011

Attachment 2  
Selection #'s 1, 29 and 30

Title Corp. Insurance

1 1 - See attached email for calculation of Corporate Insurance. Lauren calculates their  
2 total revenue for the company in the billing period and distributes the insurance across  
3 their projects accordingly. [REDACTED] is per Section 4.14.6 "General  
4 Expenses and Overheads" (see attached Reimbursable Costs). 19-1/3-1 P.4

PBC

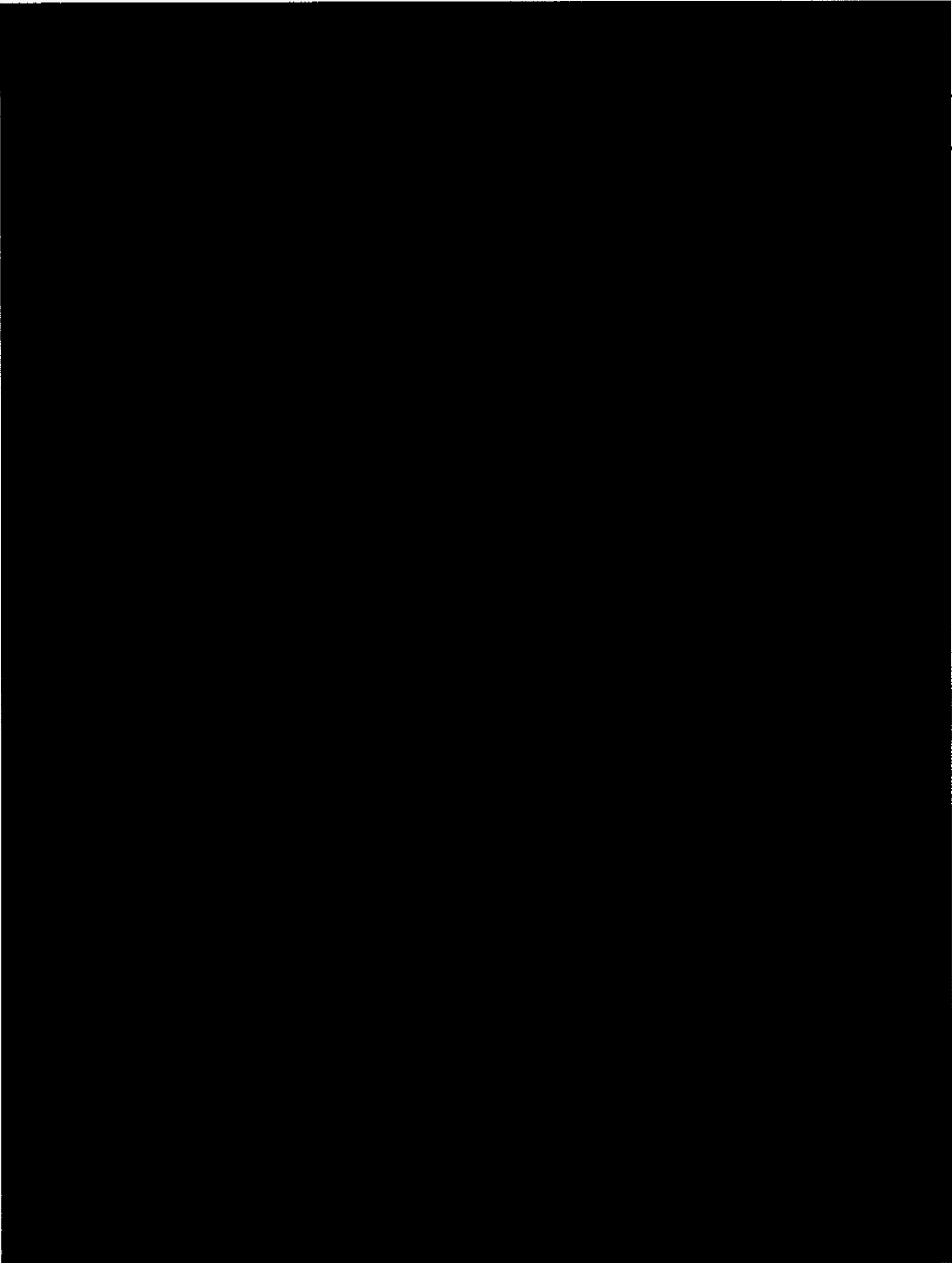
6 19-1  
7 3-1 P.3

5 29 and 30 - Health Insurance is calculated as the sum of the hours on the invoice at a  
This Rate is per Section 4.14.2 (b) of the attached Reimbursable costs. The  
[REDACTED] is per Section 4.14.6 "General Expenses and Overheads" (see  
attached Reimbursable Costs). 19-1/3-1 P.4

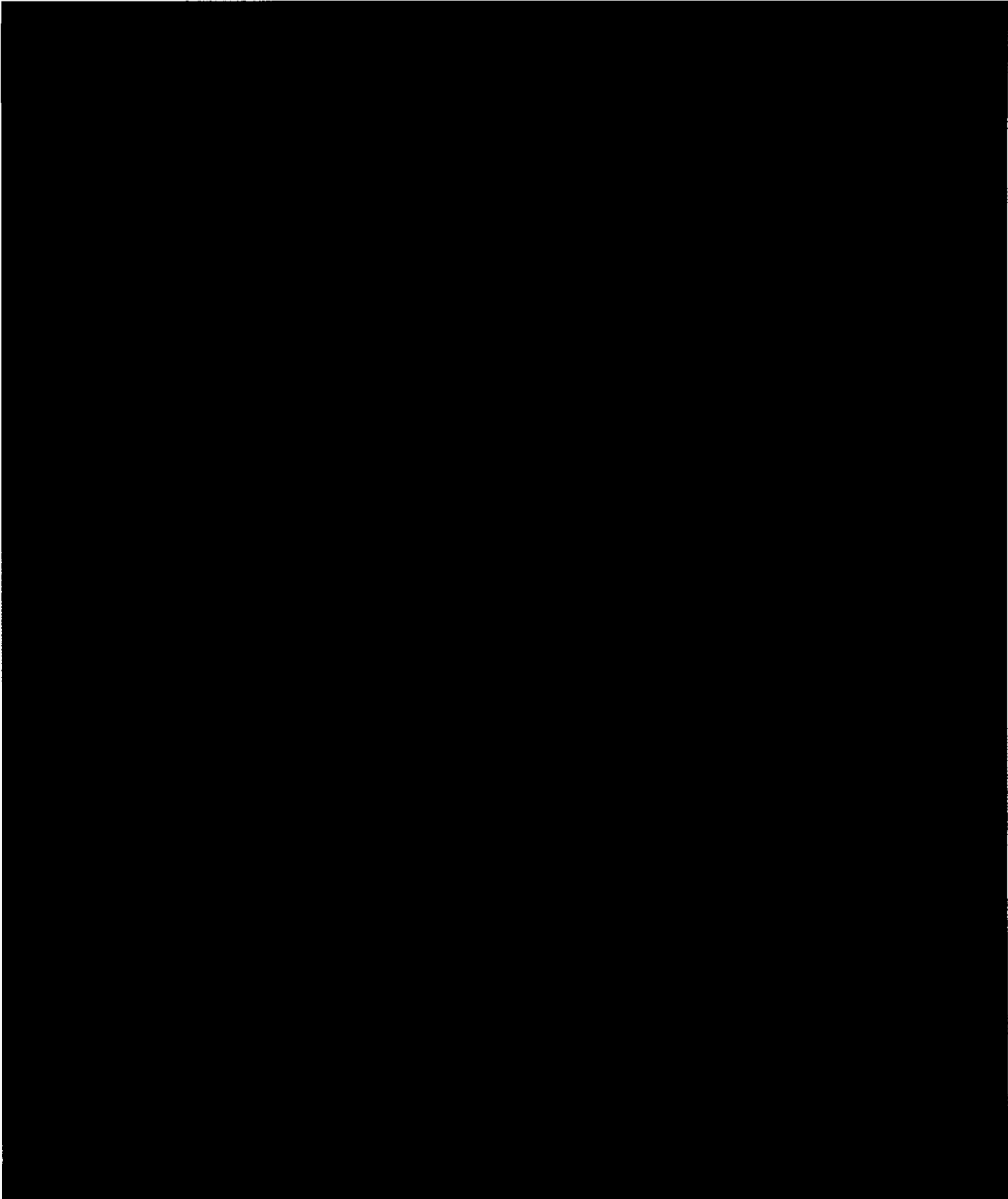
19-1/5-1 P.17

19-1 P.1  
3-1

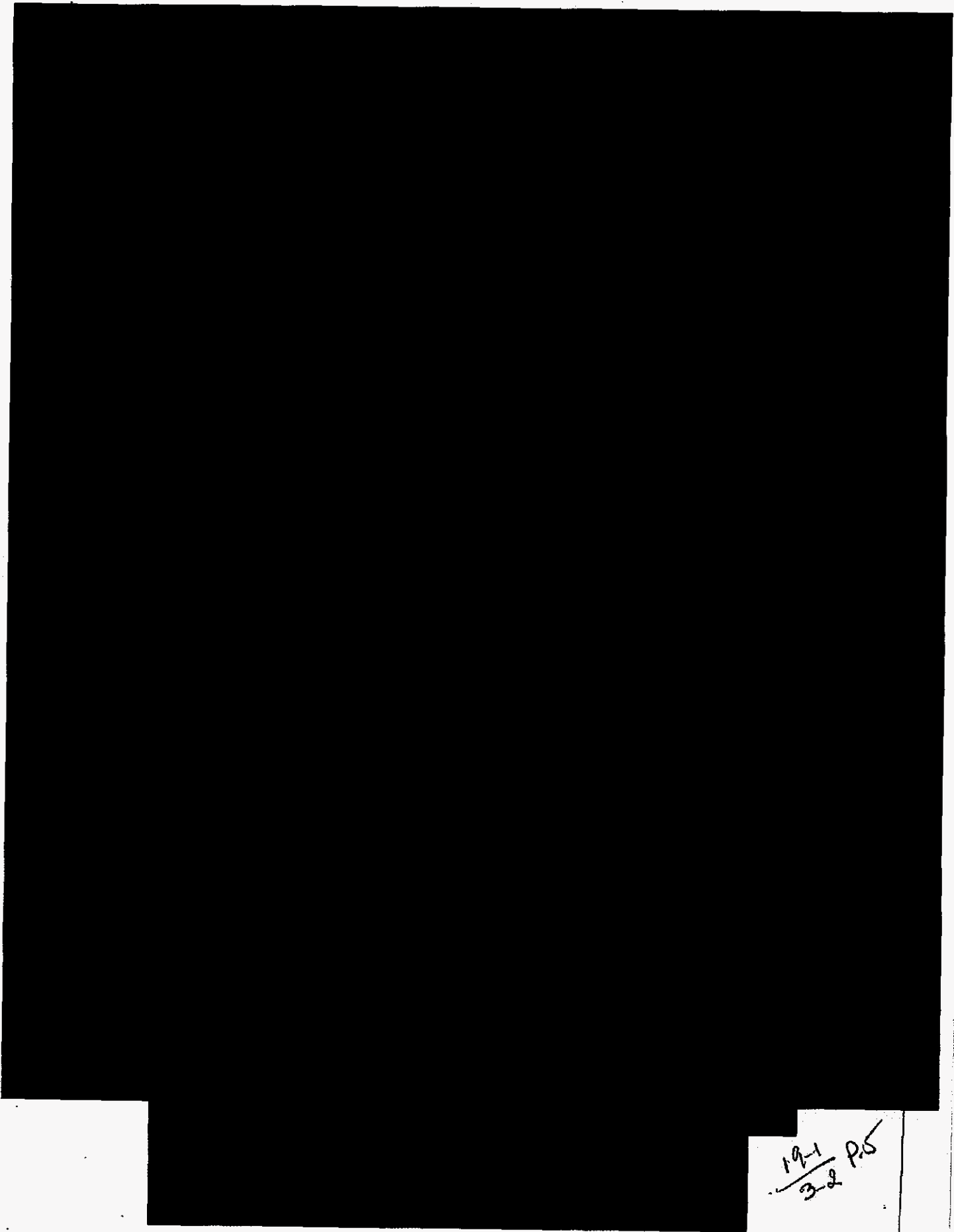
19-1  
3-2 P. 2



191  
B-2 P.3



19-1  
3-2 P-4



19-1  
32 P.5

19-1 P.4  
3-2

Florida Power & Light  
 Environmental Cost Recovery Clause  
 Dkt #110007-EI Audit #11-005-4-3  
 TYE 12/31/2010

#20

Title: Lauren Engineers

*10W*  
*YN*  
*12/9/2010*



A B C D  
 INVOICE  
 LAUREN ENGINEERS & CONSTRUCTORS, INC.



P.O. Box 1761, Abilene, Texas 79604 (325)870-9660 (325)870-9663 FAX

To: Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-2883

Remit To: Lauren Engineers & Constructors, Inc.  
 PO Box 877584  
 Dallas, Texas 75267-7684

Invoice Processing CPM/JB

Wire Info: RBC Bank  
 Account Number:                       
 Routing Number:                     

Purchase Order No 4500467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 2-21-2010	Date of Invoice 3-3-2010	Invoice Number 003950
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	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
<b>LABOR</b>				
CORP LBR IT			X	
CRAFT DIRCT LBR			X	
CRAFT SPRT LBR			X	
CRAFT SUBSIST			X	
CRAFT SUPRV LBR			X	
CRAFT-DED/MED			X	
ENG & DESIGN ABL			X	
ENG & DESIGN IRV			X	
ENG & DESIGN KNX			X	
HOME OFC ABL			X	
HOME OFC CR			X	
HOME OFC CS			X	
HOME OFC EST			X	
HOME OFC KNX			X	
HOME OFC PC			X	
HOME OFC PROC			X	
HOME OFC SAFT			X	
SITE ADMIN ABL			X	
SITE ADMIN FAB			X	
SITE ADMIN LBR			X	
SITE ADMIN SAFT			X	
SITE ADMIN SUBSIST			X	
SUBCONTR ENGIN			X	
<b>MATERIAL AND EXPENSES</b>				
JOB EXPENSES			X	\$0.00
MATL - BULK				\$0.00
POSTAGE				\$0.00
SLS TAX/PERM MAT				\$0.00
SLS TAX-TLS/EQP				\$0.00
TOOL&CONSUM				\$0.00

*19-1*  
*4*      *P.1*



A      B      C      D

INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
TRAVEL			\$0.00	
OTHER			\$0.00	
MAJ EQPT OP COST			\$0.00	
RENTAL-3PRT EQPT			\$0.00	
OTHER			\$0.00	
SUBCONTRACT			\$0.00	
OTHER			\$0.00	
MATL - TAGGED			\$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			\$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
ENG COPIES	0		\$0.00	
SARS			\$0.00	
GENERAL EXPENSES AND OVERHEAD				
REVENUE				
ADVANCE PAYMENT			\$0.00	
MOBILIZATION ADVANCE 4.6.2			\$0.00	

SUBTOTAL REIMBURSABLE COST  
 MARK-UP  
 TOTAL REIMBURSABLE COST  
 ADVANCE PAYMENT 4.6.2  
 NET DUE THIS INVOICE  
 TOTAL CONTRACT VALUE  
 NET BILLED TO DATE

(P.3) 6

*Proceed to form of Contractor's Partial Lien Waiver & Release.*

*19-1/4 P.2*



#21

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

*W 4/20/11*  
**PBC**



**A B C**  
INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

*W 12/6/2010*

P.O. Box 1781, Abilene, Texas 79604 (325)670-9660 (325)670-9683 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2683

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677584  
Dallas, Texas 75267-7584

Invoice Processing CPMJB

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

**D**

Purchase Order No 4500487749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 3-7-2010	Date of Invoice 3-17-2010	Invoice Number 004042
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	<b>HOURS</b>	<b>BASE AMOUNT</b>	<b>MULTIPLIER</b>	<b>TOTAL</b>
--	--------------	--------------------	-------------------	--------------

- LABOR**
- CRAFT DIRCT LBR
  - CRAFT SPPRT LBR
  - CRAFT SUBSIST
  - CRAFT SUPRV LBR
  - CRAFT-DED/MED
  - ENG & DESIGN ABL
  - ENG & DESIGN IRV
  - ENG & DESIGN KNX
  - HOME OFC ABL
  - HOME OFC CR
  - HOME OFC CS
  - HOME OFC KNX
  - HOME OFC PC
  - HOME OFC PROC
  - HOME OFC SAFT
  - SITE ADMIN ABL
  - SITE ADMIN FAB
  - SITE ADMIN LBR
  - SITE ADMIN SAFT
  - SITE ADMIN SUBSIT
  - SUBCONTR ENGIN

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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**MATERIAL AND EXPENSES**

- CORP INSURANCE
- JOB EXPENSES
- MATL - BULK
- POSTAGE
- SLS TAX-TLS/EQP
- TOOL&CONSUM
- TRAVEL

[REDACTED]	4	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]

*it traced to FPL Billing Detail*

*19-1/5*  
*P.1*



A      B      C      D

INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER				
MAJ EQPT OP COST			X \$0.00	
RENTAL-3PRT EQPT			X \$0.00	
RENTAL-INTERCO			X \$0.00	
OTHER				
SUBCONTRACT			X \$0.00	
OTHER				
MATL - TAGGED			X \$0.00	
WEEKLY HEALTH INS				
WEEKLY HEALTH INS				\$0.00
HOME OFFICE COMPUTER SERVICES				\$0.00
SARS				\$0.00
GENERAL EXPENSES AND OVERHEAD				\$0.00
REVENUE				X
ADVANCE PAYMENT				
MOBILIZATION ADVANCE 4.6.2				\$0.00
				\$0.00

SUBTOTAL REIMBURSABLE COST	
MARK-UP	
TOTAL REIMBURSABLE COST	
ADVANCE PAYMENT 4.6.2	
NET DUE THIS INVOICE	
TOTAL CONTRACT VALUE	
NET BILLED TO DATE	

*6 Inaced to Form of Contractor's Partial Lien Waiver -  
Release.  
10-1/5 P.2*

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3

TYE 12/31/2010  
Title Senior Engineer

A B C D E

Period	Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rcpt Nbr	Vouch Nbr	Batch Type			
201003	3/1/2010	0	\$0.00					\$0.00	FPL00100		FRANK, JOHARRA JAMETTE	DCLK	000100100	Site Admin Subcontractor	FPL Admin hourly vs 3P							CJ		
201003	3/22/2010	0	\$0.00					\$0.00	FPL00100		SHAWANE, YUSMAR	2P14G	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/1/2010	0	\$0.00					\$0.00	FPL00100		SHOICEZ, JIMLIP	3PCA	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/1/2010	0	\$0.00					\$0.00	FPL00100		SOLES, JOHNSTONER	3EPT	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		STEWART, JAYRO MICHAEL	3EPT	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		STUAL, RANDALL	3EPT	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		TAVAROLI, AYAN G.	DCLK	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		YODKE, JARON TODD	3EPT	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		VINCELO, JIMAR	3EPT	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		WALKER, JAMAR ANCA	3EPT	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		WALKER, YOLANDA M	DCLK	000100100	Site Admin Subcontractor	FPL Wkly Admin vs 3P								CJ	
201003	3/22/2010	0	\$0.00					\$0.00	FPL00100		WATSON, LARRY W	3EPT	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/22/2010	0	\$0.00					\$0.00	FPL00100		WYOMAS, J HENRY L.	3EPT	000100100	Site Admin Subcontractor	FPL Safety Admin vs 3P								CJ	
201003	3/22/2010	0	\$0.00					\$0.00	FPL00100		WILLIAMS, JONATHAN K	3EPT	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		WILSON, STEVEN	3PAD	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
201003	3/7/2010	0	\$0.00					\$0.00	FPL00100		ZARZ, JR, RICARDO L.	3EPT	000100100	Site Admin Subcontractor	FPL Admin vs 3P								CJ	
								\$0.00																
SUBCONTR ENGR																								
201003	3/2/2010	4	\$1.00					\$4.00	FPL00100			CHD	000100100	FPL-PIPE 2HOURS-OP	Site Worker	BILLY PATTONS	8192	034279	00001	119410		PD		
								\$0.00																
LABOR TOTALS				76321.87																				
MATERIAL AND EXPENSES																								
CORP INSURANCE																								
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	IS-CORP INSURANCE	Adjust Jan 2010 Ins Alloc									CJ	
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	Corporate Insurance	Adjust Jan 2010 Ins Alloc										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	IS-CORP INSURANCE	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	Corporate Insurance	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	Corporate Insurance	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	CORP INSURANCES	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	CORP INSURANCES	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	Corporate Insurance	Feb 2010 Ins Allocation										CJ
201002	2/22/2010	0	\$0.00					\$0.00	FPL00100			000100100	Corp Insurance	Feb 2010 Ins Allocation										CJ
								\$0.00																
JOB EXPENSES																								
200912	12/15/2009	0	\$0.00					\$0.00	FPL00100			30000000	Auto Rental Equip	John Cook		VALDOM PIPELAND	01/11/10	001344	000017	118000		PD		
201001	12/15/2009	0	\$0.00					\$0.00	FPL00100		ALLIED, JAYRO	3EPT	000100100	Electrical Equipment	Feb 2010 Allocation									CJ

Wednesday, March 17, 2010

Page 253 of 350

SOURCE JB #8

PBC

3/16/2011

ECRC A. R. No. 3 Invoice #4042 - CONFIDENTIAL

10/15/11





































A B C D E

Period	Date	Hours	Labor Rate	Amount	Rate	Multplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr.	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type		
<b>OTHER TOTALS</b>							\$0.00																
<b>WEEKLY HEALTH INS.</b>																							
<b>WEEKLY HEALTH INS</b>																							
201402	2/27/10			20.00	30.00		5.0																
201402	2/28/10			20.00	30.00		5.0																
201402	2/29/10			20.00	30.00		5.0																
201402	2/23/10			55.00	30.00		5.0																
201402	2/24/10			25.00	30.00		5.0																
201402	2/25/10			22.00	30.00		5.0																
201402	2/26/10			60.00	30.00		5.0																
201402	2/22/10			20.00	30.00		5.0																
201402	2/23/10			20.00	30.00		5.0																
				\$0.00																			
<b>OTHER TOTALS</b>				\$0.00																			
<b>HOME OFFICE COMPUTER SERVICES</b>																							
<b>SARS</b>																							
201402	2/27/10			20.00	30.00		5.0																
201402	2/28/10			60.00	30.00		5.0																
201402	2/29/10			20.00	30.00		5.0																
201402	2/23/10			20.00	30.00		5.0																
				\$0.00																			
<b>HOME OFFICE COMPUTER SERVICES TOTALS</b>				\$0.00																			
<b>GENERAL EXPENSES AND OVERHEAD</b>																							
<b>REVENUE</b>																							
2/22/10		0		20.00	20.00	0																	
2/23/10		0		20.00	20.00	0																	
2/24/10		0		20.00	20.00	0																	
2/25/10		0		20.00	20.00	0																	
2/26/10		0		20.00	20.00	0																	
2/27/10		0		20.00	20.00	0																	
2/28/10		0		20.00	20.00	0																	
2/29/10		0		20.00	20.00	0																	
2/23/10		0		20.00	20.00	0																	
2/24/10		0		20.00	20.00	0																	
2/25/10		0		20.00	20.00	0																	
2/26/10		0		20.00	20.00	0																	
2/27/10		0		20.00	20.00	0																	
2/28/10		0		20.00	20.00	0																	
2/29/10		0		20.00	20.00	0																	

*See explanation on DP 19-1/3-2*

29

30

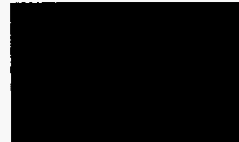
19-1  
5/1/07

FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Corp Insurance

*Attachment No. 2, #1*

January Cost FPL001100 %

All Construction & Manufacturing Projects  
 All Construction Projects  
 FPL001100



54%  
 65%

1  
 2  
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Calculation:

Contractor's Equipment - based on percentage of prior mo cost for all construction & manufacturing jobs



Contractor's Equipment - based on percentage of prior mo cost for const jobs



Boiler & Machinery - based on percentage of prior mo revenue const jobs



General Liability - based on current month payroll field (pay X .009062)



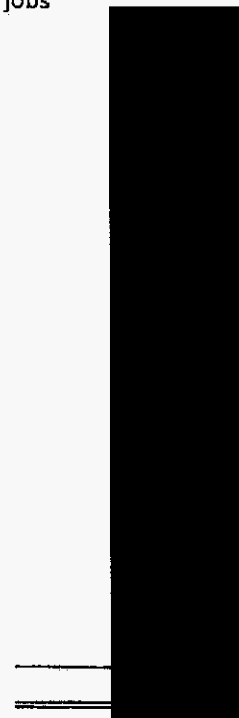
Umbrella - based on prior mo revenue X .0024



Pollution - based on prior mo revenue X .000588



FPL Total Corp Insurance Feb 2010



19-1/5-1P1

PBC

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*19-1/5-1P1*

# 12-20

APPLICATION AND CERTIFICATE FOR PAYMENT

To: Lauren Engineers & Constructors, Inc.  
 901 South First Street  
 Abilene, TX 79602  
 (Owner)

Project Martin Solar Stormwater/Earthwork

Invoice # 10719\*12  
 Application Number: 12  
 Application Date 03/01/10  
 \* Owner  
 \* Architect  
 \* Contractor

From: H & J Contracting, Inc.  
 2160 Fairlane Farms Road  
 Wellington, FL 33414  
 (Contractor)

Via: (Architect) Architect's/Engineer's  
 Project Number: SC001-004 LEC FPL001-100

Period To 03/01/10

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with Contract Continuation Sheet

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Change Order Summary	ADDITIONS	DEDUCTIONS
Change Orders Approved in previous applications by Owner... Total		
Approved this application	0.00	0.00
<b>TOTALS</b>		
Net Change By Change Orders		

1. Original Contract Sum
2. Net Change by Change Orders
3. Contract Sum To Date (Line 1+/-2)
4. Total Completed & Stored To Date (Column 7 on Continuation Sheet)
5. Retainage:
  - a. 0.0000 % of Completed Work (Column 4 + 5 on Cont. Sheet) 0.00
  - b. Retainage of Stored Material (Column 6 on Continuation Sheet)
  - Total Retainage (5a + 5b or Total in Col 10 of Cont. Sheet) 0.00
6. Total Earned Less Retainage (Line 4 less Line 5 Total)
7. Less Previous Certificate for Payment (Line 6 from Prior Certificate)
8. Current Payment Due:
  - a. Current Payment without Tax
  - b. Tax Amt
  - Total (8a + 8b) 0.00
9. Balance to Finish, Plus Retainage (Line 3 less Line 6) 0.00

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief the work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates of Payment were issued and payments received from the Owner, and that current payment shown here is now due.

Contractor: H & J Contracting, Inc.

RECEIVED  
 MAR 08 2010  
 LEC Accounting Dept.

*[Signature]*

By: (Title)

State of Florida  
 County of Palm Beach  
 Subscribed and sworn to before me this 2nd day of March, 2010  
 Notary Public: *[Signature]*  
 My commission expires: July 12, 2012

FPL  
 Environmental Cost Recovery  
 DK# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title: *[Signature]*

ARCHITECT'S/ENGINEER'S CERTIFICATE FOR PAYMENT

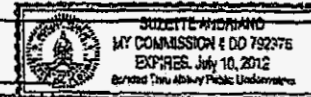
In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's/Engineer's knowledge, information and believe the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED:

AMOUNT CERTIFIED: [Redacted]

ARCHITECT/ENGINEER:

By:

Date:



This certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONFIDENTIAL ECRC AUDIT REQUEST NO. 10  
 ITEM NO. 3 / ATTACHMENT #2

10-1  
5-11-11  
9

\* Traced to contract from prior audit  
 DK# 110007 Audit # 09-363-4-1

PDC  
 5/11/11  
 5/11/11

#32

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

VW/20/11  
2/3/2011



INVOICE

LAUREN ENGINEERS & CONSTRUCTORS, INC.

A B C D

P.O. Box 1761, Abilene, Texas 78604 (325)670-9680 (325)670-8663 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2883

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677684  
Dallas, Texas 75267-7684

Invoice Processing CPMJB

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 3-21-2010	Date of Invoice 3-31-2010	Invoice Number 004100
---------------------------------	----------------------------------	--	------------------------------------	------------------------------	--------------------------

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
<b>LABOR</b>				
CRAFT DIRCT LBR				
CRAFT SPPRY LBR				
CRAFT SUBSIST				
CRAFT SUPRV LBR				
CRAFT-DED/MED				
ENG & DESIGN ABL				
ENG & DESIGN IRV				
ENG & DESIGN KNX				
HOME OFC ABL				
HOME OFC OR				
HOME OFC CS				
HOME OFC EST				
HOME OFC KNX				
HOME OFC PC				
HOME OFC PROC				
HOME OFC SAFT				
SITE ADMIN ABL				
SITE ADMIN FAB				
SITE ADMIN LBR				
SITE ADMIN SAFT				
SITE ADMIN SUBSIT				
SUBCONTR ENGIN				
<b>MATERIAL AND EXPENSES</b>				
JOB EXPENSES			\$0.00	
MATL - BULK			\$0.00	
POSTAGE			\$0.00	
SLS TAX-TLS/EQP			\$0.00	
TOOL&CONSUM			\$0.00	
TRAVEL			\$0.00	
			\$0.00	

6 Inaced to FPL Billing Detail.

19-1  
P-1



A
B
C
D

INVOICE  
 LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER				
RENTAL-3PRT EQPT			\$0.00	
			\$0.00	
OTHER				
SUBCONTRACT			\$0.00	
			\$0.00	
OTHER				
MATL - TAGGED			\$0.00	
			\$0.00	
WEEKLY HEALTH INS				
WEEKLY HEALTH INS			\$0.00	
			\$0.00	
HOME OFFICE COMPUTER SERVICES				
SARS			\$0.00	
			\$0.00	
GENERAL EXPENSES AND OVERHEAD				
REVENUE				
ADVANCE PAYMENT				
MOBILIZATION ADVANCE 4.8.2			\$0.00	
			\$0.00	

SUBTOTAL REIMBURSABLE COST  
 MARK-UP  
 TOTAL REIMBURSABLE COST  
 ADVANCE PAYMENT 4.8.2  
 NET DUE THIS INVOICE A  
 TOTAL CONTRACT VALUE  
 NET BILLED TO DATE

A Agreed to Partial Lien Waiver & Release.

19-1  
6 P.2

























A B C

Job	Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rcpt Nbr	Vouch Nbr	Batch Type
201	2/19/2010	0	20.00		0			\$0.00	PPLM1003				00170214	NOT	NOT	DESERT INDUSTRIAL X-RAY	43626			121488	VO
202	2/19/2010	0	20.00		0			\$0.00	PPLM1001				00170210	NOT-NRAY	NOT	DESERT INDUSTRIAL X-RAY	43623			121481	VO
203	2/19/2010	0	20.00		0			\$0.00	PPLM1002				00170210	NOT	NOT	DESERT INDUSTRIAL X-RAY	43623A			121484	VO
204	2/19/2010	0	20.00		0			\$0.00	PPLM1001				20082150	Heavy US Subcontract	Heavy US Subcontract	Boyle Brothers Inc	133087			121588	VO
205	2/19/2010	0	20.00		0			\$0.00	PPLM1002				00170210	NOT	NOT	DESERT INDUSTRIAL X-RAY	43621			121454	VO
206	2/19/2010	0	20.00		0			\$0.00	PPLM1001				00170214	NOT-NRAY	NOT	DESERT INDUSTRIAL X-RAY	43622			121480	VO
207	2/19/2010	0	20.00		0			\$0.00	PPLM1003				00170214	NOT	NOT	DESERT INDUSTRIAL X-RAY	43624			121443	VO
208	2/24/2010	0	20.00		0			\$0.00	PPLM1001				00170210	NOT-NRAY	NOT	DESERT INDUSTRIAL X-RAY	43620A			121648	VO
209	2/24/2010	0	20.00		0			\$0.00	PPLM1002				00170210	NOT	NOT	DESERT INDUSTRIAL X-RAY	43620			122002	VO
210	2/26/2010	0	20.00		0			\$0.00	PPLM1003				00668300	Guard Services GUS	Guard Services	ALLEGARTON SECURITY	400684			120470	VO
211	2/26/2010	0	20.00		0			\$0.00	PPLM1001				00170210	NOT-NRAY	NOT	DESERT INDUSTRIAL X-RAY	43620A			121681	VO
212	2/26/2010	0	20.00		0			\$0.00	PPLM1002				00170210	NOT	NOT	DESERT INDUSTRIAL X-RAY	43620			121683	VO
213	2/26/2010	0	20.00		0			\$0.00	PPLM1001				00170210	NOT-NRAY	NOT	DESERT INDUSTRIAL X-RAY	43620			120680	VO
214	2/24/2010	0	20.00		0			\$0.00	PPLM1001				20082150	Fire Protection Subcontract	Fire Protection Subcontract	F.K. MORAN, INC. SPECIAL	03987			03431	VO
215	2/22/2010	0	20.00		0			\$0.00	PPLM1002				00170210	NOT	NOT	DESERT INDUSTRIAL X-RAY	43622			120704	VO
216	2/22/2010	0	20.00		0			\$0.00	PPLM1003				20082150	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			120428	VO
217	2/22/2010	0	20.00		0			\$0.00	PPLM1002				20070210	Change Order, SIB	Change Order Subcontract	HALDINE ELECTRICAL SOLUTIONS	000620	AMENDED		120220	VO
218	2/22/2010	0	20.00		0			\$0.00	PPLM1003				20082150	Change Plan Subcontract	Change Plan Subcontract	W.W. GAY MECHANICAL CONTRACTOR	02017-3			020277	VO
219	2/22/2010	0	20.00		0			\$0.00	PPLM1001				00030000	Guard Services GUS	Traffic Control 02-00-10	Ferris Vaughn	020219	020219	007104	119876	PO
220	2/22/2010	0	20.00		0			\$0.00	PPLM1002				00030000	Guard Services SIB	Traffic Control 02-00-10	James Beale	020219	020219	007101	119873	PO
221	2/22/2010	0	20.00		0			\$0.00	PPLM1001				00030000	Guard Services SIB	Traffic Control 02-00-10	Jack Dingle	020219	020219	007100	119877	PO
222	2/22/2010	0	20.00		0			\$0.00	PPLM1002				00030000	Guard Services SIB	Traffic Control 02-01-10	Murphy Flynn	020219	020219	007105	119878	PO
223	2/22/2010	0	20.00		0			\$0.00	PPLM1001				00030000	Guard Services SIB	Traffic Control 02-04-10	William Knoble	020219	020219	007103	119874	PO
224	2/22/2010	0	20.00		0			\$0.00	PPLM1002				00030000	Concrete Testing SIB (SIC)	Concrete Testing Sub (SIC)	SCS FLORIDA, L.L.C.	200510			121030	VO
225	2/22/2010	0	20.00		0			\$0.00	PPLM1003				10030200	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			120428	VO
226	2/18/2010	0	20.00		0			\$0.00	PPLM1002				10030200	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			121140	VO
227	2/18/2010	0	20.00		0			\$0.00	PPLM1001				10030200	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			121141	VO
228	2/18/2010	0	20.00		0			\$0.00	PPLM1002				00030000	Guard Services SIB	Traffic Control 02-00-10	Dale Howard	020219	020219	007102	120288	PO
229	2/18/2010	0	20.00		0			\$0.00	PPLM1001				00030000	Guard Services SIB	Traffic Control 02-00-10	Dale Howard	020219	020219	007104	120289	PO
230	2/18/2010	0	20.00		0			\$0.00	PPLM1002				00030000	Guard Services SIB	Traffic Control 02-12-10	Ferris Vaughn	020219	020219	007100	120290	PO
231	2/18/2010	0	20.00		0			\$0.00	PPLM1001				00030000	Guard Services SIB	Traffic Control 02-00-10	Jack Dingle	020219	020219	007105	120291	PO
232	2/18/2010	0	20.00		0			\$0.00	PPLM1003				10030200	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			121142	VO
233	2/18/2010	0	20.00		0			\$0.00	PPLM1002				10030200	CF NOT Subcontract	CF NOT Subcontract	Engineering & Inspection Unit	110070			121140	VO

(A) Unloaded (6) overflow vessels & to set the vessel onto their foundation. Relocated Liebherr LR 1300 crane to a new position from where it would be unload & set an expansion vessel.

(B) Final billing installation of steam (HRS Gainers), insulation, heat treatment, & NDE (heat exchanging tube inspection).

ECRC A. R. No. 3 Invoice #4100 - CONFIDENTIAL

Monday, March 21, 2010

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10-1-10 P.10







FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Labor Rate

# 1,2 & 3

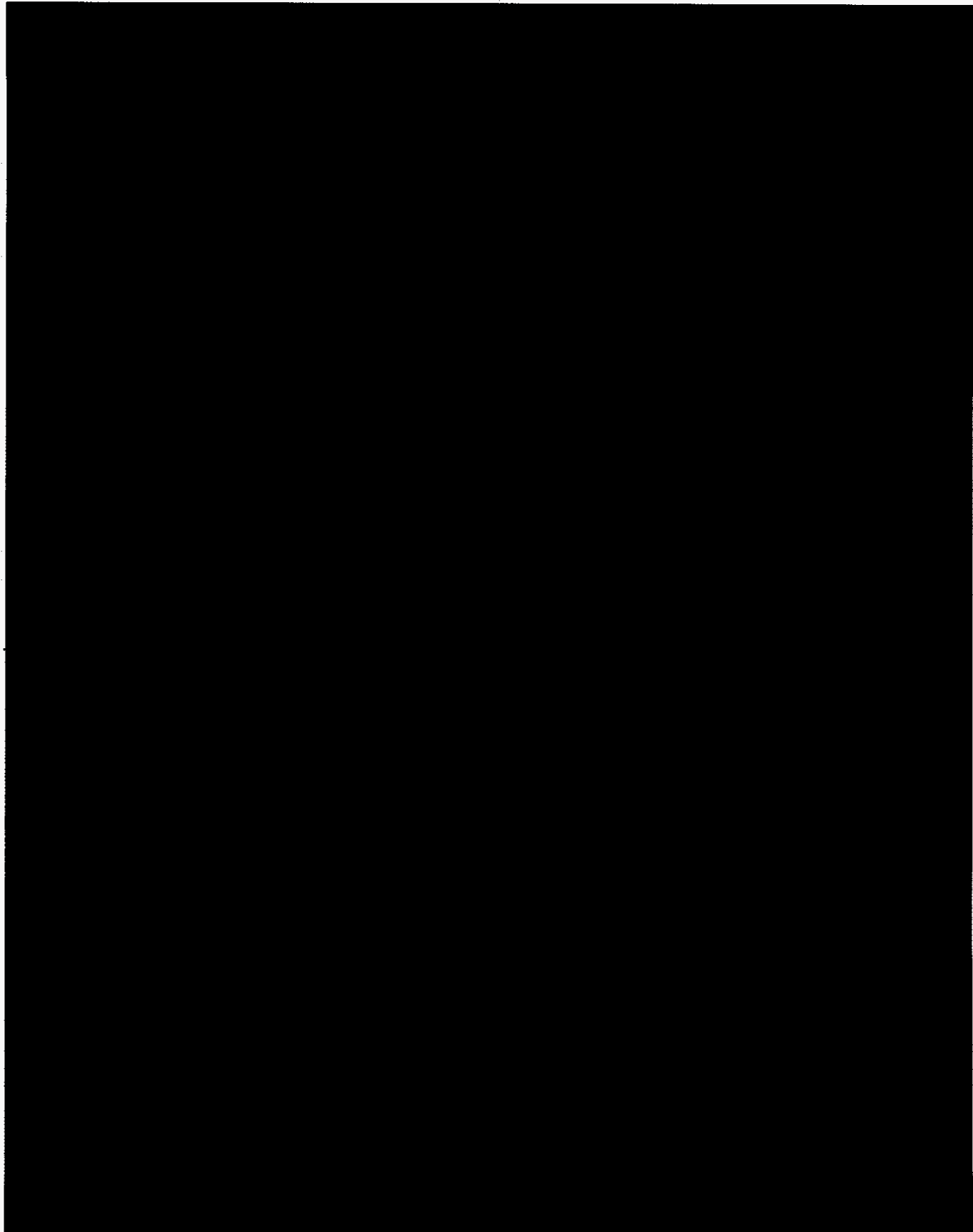
- 1 Attachment 3
- 2 Selection #'s 1, 2 and 3
- 3 See Section 4.14.2 (c) of the attached Reimbursable Costs that allows labor costs for craft labor up through the title of general Foreman to be invoiced [REDACTED] worked for the Fabrication Shop.
- 4

PBC

YX  
4/7/2011

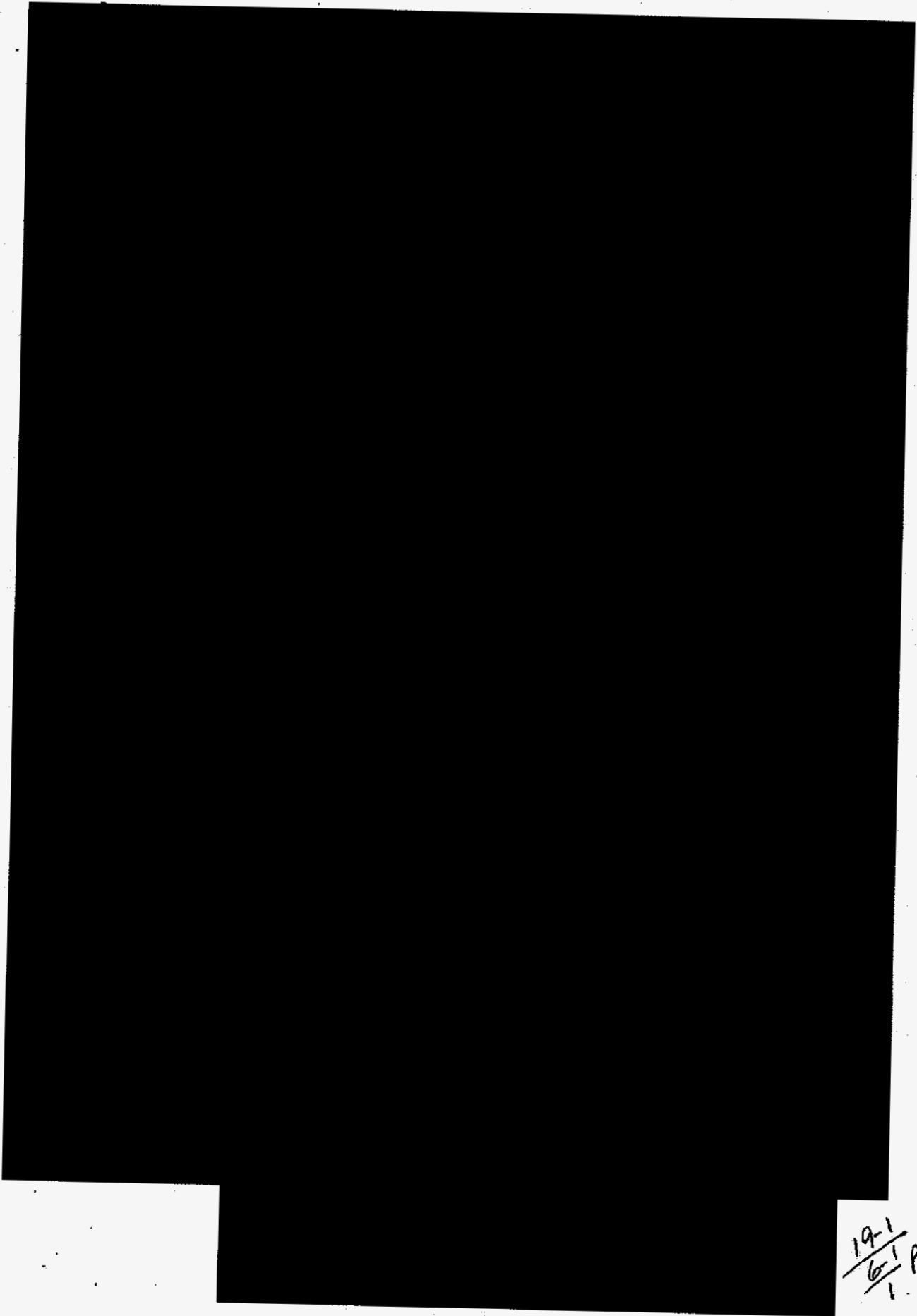
CONFIDENTIAL ECRC AUDIT REQUEST NO. 10  
ITEM NO. 3 / ATTACHMENT #3

19-1  
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[Redacted text]

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6-1 P.3  
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FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Lauren Engineers

*#39*  
*Kew 4/20/11*  
*12/1/2010*  
*D YNGO*



INVOICE  
 LAUREN ENGINEERS & CONSTRUCTORS, INC.

**A B C**  
 P.O. Box 1781, Abilene, Texas 79604 (325)670-9880 (325)670-9863 FAX

To: Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-2683

Remit To: Lauren Engineers & Constructors, Inc.  
 PO Box 877584  
 Dallas, Texas 75287-7584

Invoice Processing CPMJB

Wire Info: RBC Bank  
 Account Number: [REDACTED]  
 Routing Number: [REDACTED]



Purchase Order No 4600467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 6-2-2010	Date of Invoice 6-12-2010	Invoice Number 004310
---------------------------------	----------------------------------	--	-----------------------------------	------------------------------	--------------------------

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
<b>LABOR</b>				
CRAFT DIRCY LBR	[REDACTED]	[REDACTED]	\$307,744.97	[REDACTED]
CRAFT SPFRY LBR	[REDACTED]	[REDACTED]	\$32,405.43	[REDACTED]
CRAFT SUBSIST	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
CRAFT SUPRV LBR	[REDACTED]	[REDACTED]	\$18,985.67	[REDACTED]
ENG & DESIGN ABL	[REDACTED]	[REDACTED]	\$51,326.67	[REDACTED]
ENG & DESIGN IRV	[REDACTED]	[REDACTED]	\$1,332.68	[REDACTED]
ENG & DESIGN KNX	[REDACTED]	[REDACTED]	\$3,128.88	[REDACTED]
HOME OFC ABL	[REDACTED]	[REDACTED]	\$3,226.38	[REDACTED]
HOME OFC CR	[REDACTED]	[REDACTED]	\$3,049.68	[REDACTED]
HOME OFC CG	[REDACTED]	[REDACTED]	\$1,672.48	[REDACTED]
HOME OFC EST	[REDACTED]	[REDACTED]	\$78.76	[REDACTED]
HOME OFC KNX	[REDACTED]	[REDACTED]	\$1,946.16	[REDACTED]
HOME OFC PC	[REDACTED]	[REDACTED]	\$8,141.58	[REDACTED]
HOME OFC PROC	[REDACTED]	[REDACTED]	\$8,910.45	[REDACTED]
HOME OFC SAFT	[REDACTED]	[REDACTED]	\$765.40	[REDACTED]
SITE ADMIN ABL	[REDACTED]	[REDACTED]	\$5,910.48	[REDACTED]
SITE ADMIN FAB	[REDACTED]	[REDACTED]	\$637.38	[REDACTED]
SITE ADMIN LBR	[REDACTED]	[REDACTED]	\$107,389.63	[REDACTED]
SITE ADMIN SAFT	[REDACTED]	[REDACTED]	\$10,090.48	[REDACTED]
SITE ADMN SUBSIT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
			<b>\$568,638.34</b>	
<b>MATERIAL AND EXPENSES</b>				
CORP INSURANCE	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
JOB EXPENSES	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
MATL - BULK	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
OPS OFFICE OPER	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
OPS TRVL&ENTRTN	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
POSTAGE	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
SLS TAX-TLS/EQP	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
TOOL&CONSUM	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
TRAVEL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]

*Referred to FPL Billing Detail.*

*19-1*  
*7* *P1*



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FORM OF CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE

THIS CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE ("Contractor's Partial Lien Waiver and Release") is made by Lauren Engineers & Constructors, Inc., a Delaware Corporation ("Contractor"), on behalf of itself, its successors and assigns, and those acting by or through any of the foregoing, for and in consideration of the sum of [REDACTED] and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, as partial payment on account of all labor, services, materials, equipment and other work performed through the 2<sup>nd</sup> day of May, 2010 (the "Release Date"), for Florida Power and Light Company ("Owner") which are covered by the partial payment request, in connection with the completion of solar thermal electric generation facilities, and all services and utilities related thereto; all to be built in Martin County, Florida (such facility, together with the property on which such facility is located, the "Project"), pursuant to that certain ENGINEERING, PROCUREMENT SUPPORT AND CONSTRUCTION SUPPORT SERVICES AGREEMENT FOR MARTIN SOLAR ENERGY CENTER, dated as of October 28, 2008, between Owner and Contractor, as the same may be amended from time to time (the "Agreement").

The Contractor does hereby waive, release, remise, relinquish and quit-claim all actions, claims, demands, liens, lien rights and claims of lien, of any kind whatsoever, which Contractor ever had or now has, known or unknown, against the Project or against Owner, its parents, subsidiaries and affiliates, at all tiers, and its and their insurers, sureties, employees, officers, directors, representatives, shareholders, agents, and all parties acting for any of them (collectively, the "Released Entities"), to the extent related to labor, services, materials, equipment and other work for which the partial payment request is being made.

The Contractor acknowledges and agrees that (a) Owner is relying upon the representations and warranties made herein as a material inducement for Owner to make payment to the Contractor; (b) this Contractor's Partial Lien Waiver and Release is freely and voluntarily given by the Contractor, and the Contractor has had the advice of counsel in connection herewith and is fully informed as to the legal effects of this Contractor's Partial Lien Waiver and Release, and the Contractor has voluntarily accepted the terms herein for the consideration recited above; and (c) the tendering of payment by Owner and the receipt of payment and the execution of this Contractor's Partial Lien Waiver and Release by the Contractor shall not, in any manner whatsoever, release the Contractor from (i) its continuing obligations with respect to the completion of any work at the Project that remains incomplete, including warranty work or guaranty work, or the correction of defective or non-conforming work; (ii) any contractual, statutory or common law obligations of the Contractor with respect to the Released Entities; or (iii) any other obligations of the Contractor with respect to Released Entities.

Notwithstanding anything to the contrary herein, this Contractor's Partial Lien Waiver and Release shall not be construed to release or otherwise waive Contractor's right to receive payment for any Reimbursable Cost as defined in the Agreement.

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SIGNATURES APPEAR ON FOLLOWING PAGE.]



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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER			\$0.00	
MAJ EQPT OP COST			\$0.00	
RENTAL-3PRT EQPT			\$0.00	
RENTAL-INTERCO			\$0.00	
OTHER			\$0.00	
SUBCONTRACT			\$0.00	
OTHER			\$0.00	
MATL -TAGGED			\$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			\$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
SARS			\$0.00	
GENERAL EXPENSES AND OVERHEAD			\$0.00	
REVENUE			\$0.00	
ADVANCE PAYMENT			\$0.00	
MOBILIZATION ADVANCE 4.8.2			\$0.00	

SUBTOTAL REIMBURSABLE COST  
MARK-UP  
TOTAL REIMBURSABLE COST  
ADVANCE PAYMENT 4.8.2  
NET DUE THIS INVOICE

TOTAL CONTRACT VALUE  
NET BILLED TO DATE

[REDACTED]

Ⓐ based to partial Lien Waiver & Release.

19-1  
8 P.2



A B C

Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Consent	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
4/23/10	0	50.00		0	50.00			PPL001100				200491001	PD Insulation	Feighr Controls	FLORIDA FLUID SYSTEM TECHNO, INC	1307011	020341	000228	120497	PO
4/23/10	0	50.00		0	50.00			PPL001100				133110002	HCC Tube Sppt Rownd DMC	Basilar Pipe Collected per submittal	Henderson Machine Inc	0018	024004	000228	120498	PO
4/23/10	0	50.00		0	50.00			PPL001100				155210002	HCC Tube Sppt Rownd DMC	Steel Pipe - Pol finished check 2009121710	Henderson Machine Inc	0018	024015	000228	120499	PO
4/23/10	0	50.00		0	50.00			PPL001100				155610002	HCC Tube Sppt Rownd DMC	Steel Pipe - Pol finished check 2009121710	Henderson Machine Inc	0042	024015	000228	120501	PO
4/23/10	0	50.00		0	50.00			PPL001100				200210001	PD Cable/Term Matside	Frnight	K.A.H. Cable Supply	1403406	020308	000221	120502	PO
4/23/10	0	50.00		0	50.00			PPL001100				160701010	CP Cable/Matside	Frnight	MARTH SUPPLY COMPANY, INC	042318	000102	000102	120503	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701001	PD Cable/Term Matside	Frnight	Phoenix Electric Supply Co, Inc	1002070	020327	000102	120504	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120505	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120506	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120507	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	1/2"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120508	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	1/2"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120509	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	1/2"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120510	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	1/2"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120511	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	1/2"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120512	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	3/4"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120513	PO
4/23/10	0	50.00		0	50.00			PPL001100				200701010	PD Cable/Matside	3/4"	Phoenix Electric Supply Co, Inc	1002006	020327	000102	120514	PO
4/23/10	0	50.00		0	50.00			PPL001100				100701000	SP Cable/Term Matside	Ready Made Concrete Wire Marking Channel	RTCLAWZEV	0240123	020456	000228	120515	PO
4/23/10	0	50.00		0	50.00			PPL001100				100701002	SP Cable/Term Matside	Feighr LPS Run	RTCLAWZEV	1000002	000228	120516	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200201001	PD MOV & Control Valves MTL	1/2" Dual AMV Valve	3star Controls Inc.	0900001	020006	000104	120517	PO
4/23/10	0	50.00		0	50.00			PPL001100				200201002	PD MOV & Control Valves MTL	High Range Valve Reducer	Tenneco	020001	000104	120518	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101000	PD Concrete Matside	High Range Water Reducer	Tenneco	020001	000104	120519	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101002	PD Concrete Matside	High Range Water Reducer	Tenneco	020001	000104	120520	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101000	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120521	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101002	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120522	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101000	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120523	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101002	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120524	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101000	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120525	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101002	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120526	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101000	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120527	PO	
4/23/10	0	50.00		0	50.00			PPL001100				200101002	PD Concrete Matside	Ready Mix Concrete 4000 psi - 100 to 1000 gal per RCCCP/3380PS	Tenneco	020001	000104	120528	PO	

④  
 3" Valve Control  
 relative to (3 units)  
 1 1/2" valve pipe (1 unit)

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Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	RIGHT ANGLE CLAMP		BRAND SCAFFOLDING SCL, INC	228-43728	02254	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	SCREW JACK W/MP		BRAND SCAFFOLDING SCL, INC	228-43728	02254	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	SMALL RACK		BRAND SCAFFOLDING SCL, INC	228-43728	02254	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	SHOVEL BASE		BRAND SCAFFOLDING SCL, INC	228-43728	02254	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	SHOVEL CLAMP		BRAND SCAFFOLDING SCL, INC	228-43728	02254	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	SP TOWER TELESCOPE TOWER LIFT		High Reach Co, LLC	2027641	02154	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	48" Straight Tower A44 Model (E-074 P1) #0401-000041		High Reach Co, LLC	2027641	02154	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	48" Straight Tower A44 Model (E-074 P2) #0401-000042		High Reach Co, LLC	2027641	02154	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				PERSONAL LIFTING REPAIR EQUIP	48" Straight Tower A44 Model (E-074 P3) #0401-000043		High Reach Co, LLC	2027641	02154	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	72" Top Hydraulic Rough Terrain Crane		MAXIM CRANE	41729187	02249	00137	12283	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	44" x 12" Mobile Office		Mobile Mail, Inc	17902818	02150	00124	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	Delmarva A. Construction 3rd		Mobile Mail, Inc	17902818	02150	00124	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	Field Office Trailer		Mobile Mail, Inc	17902818	02150	00124	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	Personal Property Storage		Mobile Mail, Inc	17902818	02150	00124	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	PURCHASE/RENTAL DESTRUCTION SET		Mobile Mail, Inc	17902818	02150	00124	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				FIELD OFFICE COMPLETE RENTAL	Reel for RCT ROOM - Job		MODULAR SPACE CORPORATION	104288822	01707	00046	12301	PO
4/29/10	0	50.00		0	50.00			PFL01100				TEXT	Reel for 48" CONCRETE 8307 - 2404		MODULAR SPACE CORPORATION	104288822	01707	00046	12301	PO
4/29/10	0	50.00		0	50.00			PFL01100				WELDING REPAIR EQUIP	400 AMP Dual Voltage Weld and Grind #77310		MOFF RENTAL INC.	1200242-0002	02144	00142	12283	PO
4/29/10	0	50.00		0	50.00			PFL01100				MISC RENTAL EQUIP	Class Generator (E-017) #043827		MOFF RENTAL INC.	1200242-0002	02144	00142	12283	PO
4/29/10	0	50.00		0	50.00			PFL01100				MISC RENTAL EQUIP	Chopper		MOFF RENTAL INC.	1200242-0002	02144	00142	12283	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	Mobile Hoist		STANLEY RENTALS	2431281-001	02142	00128	12283	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	Endorsement Fee		UNITED EQUIPMENT RENTALS GROUP	0202190-009	02068	00121	12287	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	3000 Hour Loader #071653		UNITED EQUIPMENT RENTALS GROUP	0202190-009	02068	00121	12287	PO
4/29/10	0	50.00		0	50.00			PFL01100				HOIST/HANDLING REPAIR EQUIP	4000 lb Forklift with Tires from Attachment #04180072		High Reach Co, LLC	2027641	02154	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				LEC TOWER FOOTING MTL	Damage to Hoist		STANLEY RENTALS	2371802-004	02190	00178	12302	PO
4/29/10	0	50.00		0	50.00			PFL01100				30" Outside Reel (Misc)		Waste Subsea	04462114	02120	00148	12284	PO	
4/29/10	0	50.00		0	50.00			PFL01100				3000 Gallon Tank	Power Unit Rental (Misc)		Waste Subsea	04462114	02120	00148	12284	PO
4/29/10	0	50.00		0	50.00			PFL01100				Misc Rental Equip	Service Call - The Repair Wash Order 061182		ST LUCIE BATTERY & TIRE	00043871	02019	00119	12323	PO
4/29/10	0	50.00		0	50.00			PFL01100				Misc Rental Equip	Service Call - The Repair Wash Order 0621350		ST LUCIE BATTERY & TIRE	00043871	02019	00119	12323	PO
4/29/10	0	50.00		0	50.00			PFL01100				Misc Rental Equip	Service Call - The Repair Wash Order 0621350		ST LUCIE BATTERY & TIRE	00043871	02019	00119	12323	PO
4/29/10	0	50.00		0	50.00			PFL01100				Misc Rental Equip	Service Call - The Repair Wash Order 0621350		ST LUCIE BATTERY & TIRE	00043871	02019	00119	12323	PO
4/29/10	0	50.00		0	50.00			PFL01100				Other Services/Supplies	4-Bay Utility Cart #22600002		H & E EQUIPMENT SERVICES, INC	00011762	02125	00155	12354	PO
4/29/10	0	50.00		0	50.00			PFL01100				Misc Rental Equip	As-Commod #070088		H & E EQUIPMENT SERVICES, INC	00011762	02125	00155	12354	PO
4/29/10	0	50.00		0	50.00			PFL01100				ATV Rental	3-Speed Utility Cart - E-CV #02000002		H & E EQUIPMENT SERVICES, INC	00011762	02125	00155	12354	PO

*10*  
*Restoring to Top rough*  
*terminal crane for 1*  
*month*

April 28, 2010

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*P.O.*  
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ECRC A. R. No. 3 Invoice #4238 - CONFIDENTIAL







A B C D E F PBC

WW Gay Job Number 906010 Invoice Number: 3 For Month Ending: 3/31/2010  
 LEC Project Number FPL001-100 Date Submitted: 3/26/2010  
 Subcontract Number 001-024

Item	Lump Sum Price	Percent Complete	Cumulative Billing	Previous Billing	Less 10% Retainage	Billing This Period
Feed Water System Material		100%				
Feed Water System Fabrication		100%				
Feed Water System, Installation		85%				
Feed Water System Pipe Supports Material		100%				
Feed Water System Pipe Supports Installation		85%				
Steam System Material		100%				
Steam System Fabrication		100%				
Steam System, Installation		75%				
Steam System Pipe Supports Material		100%				
Steam System Pipe Supports Installation		80%				
Cold Reheat System Material		100%				
Cold Reheat System Fabrication		100%				
Cold Reheat System, Installation		55%				
Cold Reheat System Pipe Supports Material		100%				
Cold Reheat System Pipe Supports Installation		62%				
Construction Equipment & Rentals		96%				
Testing & Services (NDT, PWHT, Hydroblaze, Hydrotest, etc.)		85%				
Totals		83%				

CONFIDENTIAL ECRC AUDIT REQUEST NO. 10  
 ITEM NO. 3 / ATTACHMENT #4

Title: Subcontractor  
 Environmental Cost Recovery  
 FPL  
 DK# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010

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4-1

PBC

10/13/2011

11/21/11

#51

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

*YK 4/20/11*  
*YK 12/7/2010*



A B C  
INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.



P.O. Box 1761, Abilene, Texas 79804 (325)870-9660 (325)870-9663 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2883

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677684  
Dallas, Texas 75267-7684

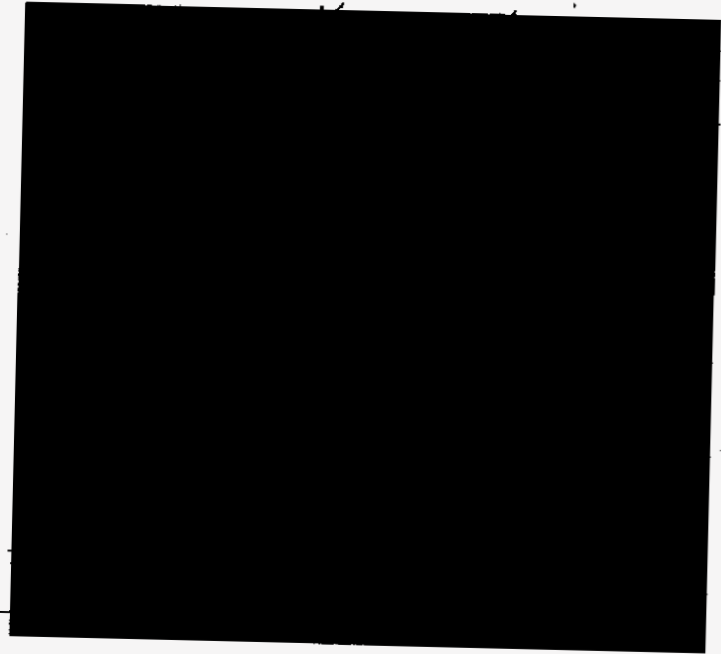
Invoice Processing CPM/UB

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500487749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 18 Days	Billing Period Ending 6-16-2010	Date of Invoice 6-20-2010	Invoice Number 004362
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LABOR HOURS BASE AMOUNT MULTIPLIER TOTAL

- CRAFT DIRCT LBR
- CRAFT SPPRT LBR
- CRAFT SUBSIST
- CRAFT SUPRV LBR
- CRAFT-DEDMED
- ENG & DESIGN ABL
- ENG & DESIGN IRV
- ENG & DESIGN KRX
- HOME OFC ABL
- HOME OFC CR
- HOME OFC FAB
- HOME OFC KRX
- HOME OFC PC
- HOME OFC PROD
- HOME OFC SAFT
- SITE ADMIN ABL
- SITE ADMIN FAB
- SITE ADMIN LBR
- SITE ADMIN SAFT
- SITE ADMIN SUBSIT



MATERIAL AND EXPENSES

- JOB EXPENSES
- MATL - BULK
- OPS TRVL&ENTRTN
- POSTAGE
- SLS TAX-TLS/EQP
- TOOL&CONSUM
- TRAVEL

[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]
[REDACTED]	X	\$0.00	[REDACTED]

*Used to FPL Billing Detail.*

*19-1*  
*9* P.1

A B C D



INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL	
OTHER		[REDACTED]		[REDACTED]	
MAJ EQPT OP COST			X		\$0.00
RENTAL-SPRT EQPT			X		\$0.00
					\$0.00
OTHER					
SUBCONTRACT			X		\$0.00
					\$0.00
OTHER					
MATL - TAGGED			X		\$0.00
					\$0.00
WEEKLY HEALTH INS					
WEEKLY HEALTH INS	[REDACTED]		X	\$0.00	
			\$0.00		
HOME OFFICE COMPUTER SERVICES					
SARS	[REDACTED]		X	\$0.00	
			\$0.00		
GENERAL EXPENSES AND OVERHEAD					
REVENUE			[REDACTED]	X	
ADVANCE PAYMENT					
MOBILIZATION ADVANCE 4.6.2				\$0.00	
				\$0.00	

SUBTOTAL REIMBURSABLE COST [REDACTED]  
 MARK-UP [REDACTED]  
 TOTAL REIMBURSABLE COST [REDACTED]  
 ADVANCE PAYMENT 4.6.2 [REDACTED]  
 NET DUE THIS INVOICE (P.2) [REDACTED]  
 TOTAL CONTRACT VALUE [REDACTED]  
 NET BILLED TO DATE [REDACTED]

*(Issued to form of Contractor's Partial Lien Waiver & Release.*

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#51

A B C D E F

od	Date	Hours	Labor Rate	Amount	Rate	Multipier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type
DR TOTALS																					
ES&L AND EXPENSES																					
JOB EXPENSES																					
25	5/22/2010	0	\$0.00	0	0	\$0.00			PFL001146				000010100	Steel Tools	CR2 CR2 Top & Reels	ALLEN PROVISION EQUIPMENT, INC	CLAR RECEIPT	01020	040013	007502	PO
21	1/15/2010	0	\$0.00	0	0	\$0.00			PFL001186	000201	HOODS, JERRY CALN		00040000	Water Irrigation Expenses	Opn/Cl - Month						CJ
24	4/7/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Flux Other Safety Supplies	Self Protection Supplies (70 Yrs)	WILSON PIPE AND SUPPLY	724000001	02918	040024	127006	PO
24	4/6/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Shoring Tools-Equip-Cost MTL	Intermediate Great Unions of Insulat, job 010 0100000	MARTIN SUPPLY COMPANY, INC	24444	025471	100407	120401	PO
24	4/5/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Shoring Tools-Equip-Cost MTL	Intermediate Great Unions of Insulat, job 010 0100000	MARTIN SUPPLY COMPANY, INC	24444	025471	100407	120401	PO
24	4/13/2010	0	\$0.00	0	0	\$0.00			PFL001100				10041000	HCE Tube Supply Revenue EYD	HYVENTOR Y 12 30 4000000, per on	NEW LUMBER AND BUILDING SUPPLY	310005	022043	000002	120001	PO
24	4/13/2010	0	\$0.00	0	0	\$0.00			PFL001100				10041000	HCE Tube Supply Revenue EYD	HYVENTOR Y 12 30 4000000, per on	NEW LUMBER AND BUILDING SUPPLY	310005	022043	000002	120001	PO
24	4/13/2010	0	\$0.00	0	0	\$0.00			PFL001100				10041000	HCE Tube Supply Revenue EYD	HYVENTOR Y 12 30 4000000, per on	NEW LUMBER AND BUILDING SUPPLY	310005	022043	000002	120001	PO
24	4/13/2010	0	\$0.00	0	0	\$0.00			PFL001100				10041000	HCE Tube Supply Revenue EYD	HYVENTOR Y 12 30 4000000, per on	NEW LUMBER AND BUILDING SUPPLY	310005	022043	000002	120001	PO
24	4/23/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Field Other Safety Supplies	Master adjustable cable lockoff, job 01000000000	MARTIN SUPPLY COMPANY, INC	2702002	020477	020007	120107	PO
24	4/23/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Field Other Safety Supplies	Master adjustable cable lockoff, job 01000000000	MARTIN SUPPLY COMPANY, INC	2702002	020477	020007	120107	PO
24	4/23/2010	0	\$0.00	0	0	\$0.00			PFL001100				00002000	Field Other Safety Supplies	Master adjustable cable lockoff, job 01000000000	MARTIN SUPPLY COMPANY, INC	2702002	020477	020007	120107	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to Apr 2010	CASSEY'S ICE	07-412007	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006	010000	010000	120100	PO
25	5/2/2010	0	\$0.00	0	0	\$0.00			PFL001100				00040000	Clean Up - In-situ MTL	12 8 Weeks to May 2010	CASSEY'S ICE	07-412006				



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Id	Date	Hours	Labor Rate	Amount	Rate	Multipier Amount	Mack-Up Rate	Mack-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr.	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type	
1	5/1/2010	0	50.00	0	50.00				FPL00100													
2	5/1/2010	0	50.00	0	50.00				FPL00100													
3	5/1/2010	0	50.00	0	50.00				FPL00100													
4	5/1/2010	0	50.00	0	50.00				FPL00100													
5	5/1/2010	0	50.00	0	50.00				FPL00100													
6	5/1/2010	0	50.00	0	50.00				FPL00100													
7	5/1/2010	0	50.00	0	50.00				FPL00100													
8	5/1/2010	0	50.00	0	50.00				FPL00100													
9	5/1/2010	0	50.00	0	50.00				FPL00100													
10	5/1/2010	0	50.00	0	50.00				FPL00100													
11	5/1/2010	0	50.00	0	50.00				FPL00100													
12	5/1/2010	0	50.00	0	50.00				FPL00100													
13	5/1/2010	0	50.00	0	50.00				FPL00100													
14	5/1/2010	0	50.00	0	50.00				FPL00100													
15	5/1/2010	0	50.00	0	50.00				FPL00100													
16	5/1/2010	0	50.00	0	50.00				FPL00100													
17	5/1/2010	0	50.00	0	50.00				FPL00100													
18	5/1/2010	0	50.00	0	50.00				FPL00100													
19	5/1/2010	0	50.00	0	50.00				FPL00100													
20	5/1/2010	0	50.00	0	50.00				FPL00100													
21	5/1/2010	0	50.00	0	50.00				FPL00100													
22	5/1/2010	0	50.00	0	50.00				FPL00100													
23	5/1/2010	0	50.00	0	50.00				FPL00100													
24	5/1/2010	0	50.00	0	50.00				FPL00100													
25	5/1/2010	0	50.00	0	50.00				FPL00100													
26	5/1/2010	0	50.00	0	50.00				FPL00100													
27	5/1/2010	0	50.00	0	50.00				FPL00100													
28	5/1/2010	0	50.00	0	50.00				FPL00100													
29	5/1/2010	0	50.00	0	50.00				FPL00100													
30	5/1/2010	0	50.00	0	50.00				FPL00100													
31	5/1/2010	0	50.00	0	50.00				FPL00100													
32	5/1/2010	0	50.00	0	50.00				FPL00100													
33	5/1/2010	0	50.00	0	50.00				FPL00100													
34	5/1/2010	0	50.00	0	50.00				FPL00100													
35	5/1/2010	0	50.00	0	50.00				FPL00100													
36	5/1/2010	0	50.00	0	50.00				FPL00100													
37	5/1/2010	0	50.00	0	50.00				FPL00100													
38	5/1/2010	0	50.00	0	50.00				FPL00100													
39	5/1/2010	0	50.00	0	50.00				FPL00100													
40	5/1/2010	0	50.00	0	50.00				FPL00100													
41	5/1/2010	0	50.00	0	50.00				FPL00100													
42	5/1/2010	0	50.00	0	50.00				FPL00100													
43	5/1/2010	0	50.00	0	50.00				FPL00100													
44	5/1/2010	0	50.00	0	50.00				FPL00100													
45	5/1/2010	0	50.00	0	50.00				FPL00100													
46	5/1/2010	0	50.00	0	50.00				FPL00100													
47	5/1/2010	0	50.00	0	50.00				FPL00100													
48	5/1/2010	0	50.00	0	50.00				FPL00100													
49	5/1/2010	0	50.00	0	50.00				FPL00100													
50	5/1/2010	0	50.00	0	50.00				FPL00100													
51	5/1/2010	0	50.00	0	50.00				FPL00100													
52	5/1/2010	0	50.00	0	50.00				FPL00100													
53	5/1/2010	0	50.00	0	50.00				FPL00100													
54	5/1/2010	0	50.00	0	50.00				FPL00100													
55	5/1/2010	0	50.00	0	50.00				FPL00100													
56	5/1/2010	0	50.00	0	50.00				FPL00100													
57	5/1/2010	0	50.00	0	50.00				FPL00100													
58	5/1/2010	0	50.00	0	50.00				FPL00100													
59	5/1/2010	0	50.00	0	50.00				FPL00100													
60	5/1/2010	0	50.00	0	50.00				FPL00100													
61	5/1/2010	0	50.00	0	50.00				FPL00100													
62	5/1/2010	0	50.00	0	50.00				FPL00100													
63	5/1/2010	0	50.00	0	50.00				FPL00100													
64	5/1/2010	0	50.00	0	50.00				FPL00100													
65	5/1/2010	0	50.00	0	50.00				FPL00100													
66	5/1/2010	0	50.00	0	50.00				FPL00100													
67	5/1/2010	0	50.00	0	50.00				FPL00100													
68	5/1/2010	0	50.00	0	50.00				FPL00100													
69	5/1/2010	0	50.00	0	50.00				FPL00100													
70	5/1/2010	0	50.00	0	50.00				FPL00100													
71	5/1/2010	0	50.00	0	50.00				FPL00100													
72	5/1/2010	0	50.00	0	50.00				FPL00100													
73	5/1/2010	0	50.00	0	50.00				FPL00100													
74	5/1/2010	0	50.00	0	50.00				FPL00100													
75	5/1/2010	0	50.00	0	50.00				FPL00100													
76	5/1/2010	0	50.00	0	50.00				FPL00100													
77	5/1/2010	0	50.00	0	50.00				FPL00100													
78	5/1/2010	0	50.00</																			



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id	Date	Hours	Labor Rate	Amount	Rate	Multiplier	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Recpt Nbr	Vouch Nbr	Batch Type
4	4/26/10	0	50.00		0	50.00			FPL00100				28661010	FD SS Pipe & Fittings MTL	2" Union, 3000 SW ASTM A182 F304L	TRACOR BROTHERS & ASSOC	0916410	020708	070008	120770	FD
4	4/28/10	0	50.00		0	50.00			FPL00100				28661010	FD SS Pipe & Fittings MTL	2" x 1/4" Flanged Union, 3000 SW ASTM A182 F304L	TRACOR BROTHERS & ASSOC	0916410	020708	070008	120770	FD
4	4/28/10	0	50.00		0	50.00			FPL00100				28661010	FD SS Pipe & Fittings MTL	3/4" Flange, 3000 SW ASTM A182 F304L	TRACOR BROTHERS & ASSOC	0916410	020708	070008	120770	FD
4	4/27/10	0	50.00		0	50.00			FPL00100				020017000	Shaded Pipe Supports 300	KEYLON DIVERS CALY PRODUK - KEY-00000	ARLENE BALES INC.	254628	020204	070408	121105	FD
4	4/27/10	0	50.00		0	50.00			FPL00100				28671020	FD Lighting & Receptacle MTL	8" x 8" x 1" MOUNT BR BOX	Central Electric Supply Inc	020708	070504	070504	120023	FD
4	4/25/10	0	50.00		0	50.00			FPL001100				110010002	HOE Tube Supp Reverse DWD	Basler Pipe Components per attached Email 05/07/09 Email	Woodrow Machine Inc	020708	070000	070000	120019	FD
4	4/25/10	0	50.00		0	50.00			FPL001100				103041020	Sealed Manhole	Yellow Sealed manholes 18" x 4" round #102 - Encl #FO	SMARTEN SUPPLY COMPANY, INC	020708	070000	070000	120021	FD
4	4/25/10	0	50.00		0	50.00			FPL001100				28201010	FD SS Pipe & Fittings MTL	2" on 2" Schedule, 3000 SW ASTM A182 F304L	SAV FORT VALVE & FITTING, INC	107006-01	020810	070007	120003	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				202501010	FD SS Pipe & Fittings MTL	2" on Round Head Plug Threaded 3000 SW ASTM A182 F304L	SAV FORT VALVE & FITTING, INC	107006-01	020810	070000	120003	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				28201020	FD SS Pipe & Fittings MTL	1" F304 STD ASTM A182 QMS3 DC	SAV FORT VALVE & FITTING, INC	107006-01	020810	070007	120003	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				28201000	FD Ins Blank Materials	1" x 1/2" x 10 SS BS MTL, 3001 10	SAV FORT VALVE & FITTING, INC	107006-01	020810	070000	120003	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				28201001	FD Ins Blank Materials	4" Flat 316 Stainless Temperature Wire Type X	GIE	06110514	020000	070074	120174	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100701002	DF Ductwork/Sheet Metalwork	8" x 4" x 1/4" (HGA) 4 Sheet Junction Box	Central Electric Supply Inc	020708/070001	020708	070002	120005	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				202701000	FD Lighting & Receptacle MTL	Steel Back Panels	Central Electric Supply Inc	020708	070002	070002	120005	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				28601010	FD SS Pipe & Fittings MTL	1" Pipe, 3000 SW ASTM A182 QMS3 DC	Edgus Murray	10002005	020708	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				280410002	Flange/AC & Cord in PL DWD	2" x 1/4" Flanged Plug Ins	FLORIDA FLUID SYSTEM TECH, INC	020708	070000	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL00100				202910002	Flange/AC & Cord in PL DWD	2" x 1/2" x 1/4" Flanged Plug/Hand Angle	FLORIDA FLUID SYSTEM TECH, INC	020708	070000	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100010002	HCE Tube Supp Reverse DWD	Steel/Man Components per attached Email 05/07/09 Email	Woodrow Machine Inc	020708	070000	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100010002	HCE Tube Supp Reverse DWD	Steel Pipe - Per attached email 05/07/09 Email	Woodrow Machine Inc	020708	070000	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	High Range Water Reducer	Tamco	44015	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	High Range Water Reducer	Tamco	44000	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44000	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Ready Mix Concrete 4000 psi - 100 lb bags	Tamco	44015	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Ready Mix Concrete 4000 psi - 100 lb bags	Tamco	44000	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	4/23/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0	50.00		0	50.00			FPL001100				100101002	DF Concrete MTL	Steel Reinforcement Castaways	Tamco	44015	020001	070000	120000	FD
4	5/3/10	0																			

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od	Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PD Nbr	Rept Nbr	Vouch Nbr	Batch Type
25	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Conduit Materials	DALME D441-22	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
26	5/4/2010	0	10.00		0			32.00	FPL001100				20040100	PD Inst. Tube Tray Material	Freight	Techdata Sales, Inc.	0094894	023240	070844	124824	PG
27	5/4/2010	0	10.00		0			30.00	FPL001100				20040100	PD CS Pipe & Fittings MTL	1" Red Valve, 900# DW, Regular Post A152, 100'	TRACECO BROTHERS & ASSOC	00184500	025099	070018	124800	PG
28	5/4/2010	0	10.00		0			32.00	FPL001100				20030100	PD CS Pipe & Fittings MTL	4" 900# Flange, 3004 RT ASTM A 105	TRACECO BROTHERS & ASSOC	00184500	025099	070018	124800	PG
29	5/4/2010	0	10.00		0			32.00	FPL001100				20040101	PD CS Pipe & Fittings MTL	6" x 2" Cast Iron Elbow	TRACECO BROTHERS & ASSOC	00184500	025099	070018	124800	PG
30	5/4/2010	0	10.00		0			32.00	FPL001100				20030100	PD CS Pipe & Fittings MTL	7" Nipple Valve, Threaded GS	TRACECO BROTHERS & ASSOC	00184500	025099	070018	124800	PG
31	5/4/2010	0	10.00		0			32.00	FPL001100				20030100	PD CS Pipe & Fittings MTL	2" 90° Elbow, 3000# DW/A15	WILSON PIPELAND SUPPLY	728333002	023845	070005	122600	PG
32	5/4/2010	0	10.00		0			32.00	FPL001100				20060100	PD CS Pipe & Fittings MTL	2" x 1 1/2" Reducing Tee, 3000# DW/A15	WILSON PIPELAND SUPPLY	728333002	023845	070005	122600	PG
33	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	3/16" x 11" Monitor Resistor Cable To	WILSON PIPELAND SUPPLY	728333002	023845	070005	122600	PG
34	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	DCA Tube Support Materials	HEX Bolt Frame - NEWBORN FOR	ADVANTAGE STEEL SERVICE, INC	482355	018001	071000	124370	PG
35	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	DCA Tube Support Materials	HEX Bolt Frame - Modified Frame, A4	ADVANTAGE STEEL SERVICE, INC	482355	018001	071000	124370	PG
36	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	DCA Tube Support Materials	HEX Bolt Frame - 2" x 2" W/ 1/2" Nut	ADVANTAGE STEEL SERVICE, INC	482355	018001	071000	124370	PG
37	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	DCA Tube Support Materials	1" Pin 1/2" Diameter	GC	00170021	023845	071000	124370	PG
38	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	2 Pin #10 3/4" long	GC	00170021	023845	071000	124370	PG
39	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
40	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Locking & Retention MTL	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
41	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	Motor Assembly Material	M 1/2 FN HEX MUT AL STAINLESS	Duncan Bolt Company	330020	023845	071000	124370	PG
42	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	Motor Assembly Material	M 1/2 FN NYLON 6/6 LHM 10-8 20	Duncan Bolt Company	330020	023845	071000	124370	PG
43	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	Motor Assembly Material	M 1/2 FN NYLON 6/6 LHM 10-8 20	Duncan Bolt Company	330020	023845	071000	124370	PG
44	5/4/2010	0	10.00		0			32.00	FPL001100				10040100	DF Overhaul Hardware	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
45	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
46	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
47	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
48	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
49	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
50	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
51	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
52	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
53	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
54	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
55	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
56	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
57	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
58	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
59	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
60	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
61	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
62	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
63	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
64	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
65	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
66	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
67	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
68	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
69	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
70	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
71	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
72	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
73	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
74	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
75	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
76	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
77	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
78	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
79	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
80	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210	025823	070079	124821	PG
81	5/4/2010	0	10.00		0			32.00	FPL001100				20070101	PD Cable/Term Materials	Freight	Phoenix Electric Supply Co, Inc	1004210				

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cd	Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rcpt Nbr	Vouch Nbr	Batch Type	
13	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/4" Flat Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120201	PO	
14	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	3/4" Hex. Nuts, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120202	PO	
15	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/4" Lock Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120203	PO	
16	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/4" Spring Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120204	PO	
17	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/4" x 1" Flat Head Bolts, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120205	PO	
18	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/4" x 1-1/4" Flat Head Bolts, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	0201005	020044	071223	120178	PO	
19	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	3/16" x 1-1/4" Flange Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	0201005	020044	071223	120179	PO	
20	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	3/4" Flat Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120206	PO	
21	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/2" Hex Nuts, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120207	PO	
22	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/2" Lock Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120208	PO	
23	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	1/2" Spring Washers, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120209	PO	
24	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	3/4" x 1-1/2" Flat Head Bolt, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120210	PO	
25	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	3/4" Hex Nut SS	WURTH-ACOMA Ball and Tool Co.	01548	020044	071222	120211	PO	
26	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Inst. Tube Tray Material	Flat Disc for leveling, zinc or cad plated	WURTH-ACOMA Ball and Tool Co.	01548	020044	071223	120202	PO	
27	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Cable/Term Material	1 Pair PS Ethernet	CCC	0712007	020044	071223	120163	PO	
28	01/02/10	0	30.00		0	30.00			FPL001100				202001004	PS Cable/Term Material	1 Pair SS Ethernet	CCC	0712007	020044	071224	120164	PO	
29	01/02/10	0	30.00		0	30.00			FPL001100				202001000	PS General Values MTL	PVC Ball valves	DIWERS CLUES INTERNATIONAL	0425122300004				120220	VO
30	01/02/10	0	30.00		0	30.00			FPL001100				206181000	PS Exhaust A-43 Material	10X10" 20g Threaded and welded & vented. 1000120	HEIL, INC.	1607041000	020115	071202	120504	PO	
31	01/02/10	0	30.00		0	30.00			FPL001100				00002000	Temp Power/Electrical MTL	24" x 1/2" Recessed Rebar	K & M Electric Supply	1002000A	021049	071200	120131	PO	
32	01/02/10	0	30.00		0	30.00			FPL001100				202701001	PS Cable/Term Material	ADJ PD	K & M Electric Supply	0000100	021070	071200	120176	VO	
33	01/02/10	0	30.00		0	30.00			FPL001100				202701001	PS Cable/Term Material	FDJPD	K & M Electric Supply	1000100	021070	071200	120176	PO	
34	01/02/10	0	30.00		0	30.00			FPL001100				00001000	Rebar Materials	Rebar	MARTIN SUPPLY COMPANY, INC	071000	021020	071200	120301	PO	
35	01/02/10	0	30.00		0	30.00			FPL001100				102701001	SP Cranking Materials	1/2" Deformed Hot Ribs	MENT FASTENERS	0000000	020000	071220	120207	PO	
36	01/02/10	0	30.00		0	30.00			FPL001100				102701001	SP Cranking Materials	1/2" Deformed High Lock Washers	MENT FASTENERS	0000000	020000	071220	120207	PO	
37	01/02/10	0	30.00		0	30.00			FPL001100				102701001	SP Cranking Materials	Flange	MENT FASTENERS	0000000	020000	071220	120207	PO	
38	01/02/10	0	30.00		0	30.00			FPL001100				202701001	PS Lighting & Runways MTL	30-32 1-1/2" Round Head PD004 Matched Series	MENT FASTENERS	0000000	020000	071220	120207	PO	
39	01/02/10	0	30.00		0	30.00			FPL001100				102701001	SP DPCC Down 2010 DVO	APD TDS Paver 60 & bags	R. H. WOODS & ASSOCIATES, INC.	21000000	021000	071200	120061	PO	
40	01/02/10	0	30.00		0	30.00			FPL001100				00001000	PS CS Pipe & Fittings MTL	90 Steel and Cast Pipe Approx 200 ft	TURNER CONTRACTING INC	100000	021000	071200	120000	PO	
41	01/02/10	0	30.00		0	30.00			FPL001100				00001000	PUMP AND FTS MAIL	8" PIPE 500 STD 5MBS CS A-100 DR 10, SML DC	TRACAP PIPE & SUPPLY	042001	020000	071200	120110	PO	
42	01/02/10	0	30.00		0	30.00			FPL001100				00001000	PS Inst. Tube Tray Material	2" Hex. 316L Steel, SS	WURTH-ACOMA Ball and Tool Co.	0201000	020044	071411	120300	PO	
43	01/02/10	0	30.00		0	30.00			FPL001100				00001000	Support Legs Supports	PLATE 24" X 4" X 1/2" 316L HOLEY PLATED	ADVANTAGE STEEL SERVICE, INC	020100	020044	071400	120000	PO	
44	01/02/10	0	30.00		0	30.00			FPL001100				10001200	SSA Tube Support Material	MSJ Support Frame - Retained from Jobite & Modified Rev 5	ADVANTAGE STEEL SERVICE, INC	020201	010000	071411	120301	PO	
45	01/02/10	0	30.00		0	30.00			FPL001100				10001200	SSA Tube Support Material	MSJ Support Frame - Retained from Jobite & Modified Rev 5	ADVANTAGE STEEL SERVICE, INC	020211	010000	071411	120301	PO	

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id	Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mach-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Rept Nbr	Vouch Nbr	Batch Type	
1	01/12/10	0	50.00		0	50.00			FPL00100													
GR TOTALS						50.00																
SR						50.00																
SUBCONTRACT																						
4	01/12/10	0	50.00		0	50.00			FPL00100													
5	01/12/10	0	50.00		0	50.00			FPL00100													
6	01/12/10	0	50.00		0	50.00			FPL00100													
7	01/12/10	0	50.00		0	50.00			FPL00100													
8	01/12/10	0	50.00		0	50.00			FPL00100													
9	01/12/10	0	50.00		0	50.00			FPL00100													
10	01/12/10	0	50.00		0	50.00			FPL00100													
11	01/12/10	0	50.00		0	50.00			FPL00100													
12	01/12/10	0	50.00		0	50.00			FPL00100													
13	01/12/10	0	50.00		0	50.00			FPL00100													
14	01/12/10	0	50.00		0	50.00			FPL00100													
15	01/12/10	0	50.00		0	50.00			FPL00100													
16	01/12/10	0	50.00		0	50.00			FPL00100													
17	01/12/10	0	50.00		0	50.00			FPL00100													
18	01/12/10	0	50.00		0	50.00			FPL00100													
19	01/12/10	0	50.00		0	50.00			FPL00100													
20	01/12/10	0	50.00		0	50.00			FPL00100													
21	01/12/10	0	50.00		0	50.00			FPL00100													
22	01/12/10	0	50.00		0	50.00			FPL00100													
23	01/12/10	0	50.00		0	50.00			FPL00100													
24	01/12/10	0	50.00		0	50.00			FPL00100													
25	01/12/10	0	50.00		0	50.00			FPL00100													
26	01/12/10	0	50.00		0	50.00			FPL00100													
27	01/12/10	0	50.00		0	50.00			FPL00100													
28	01/12/10	0	50.00		0	50.00			FPL00100													
29	01/12/10	0	50.00		0	50.00			FPL00100													
30	01/12/10	0	50.00		0	50.00			FPL00100													
31	01/12/10	0	50.00		0	50.00			FPL00100													
32	01/12/10	0	50.00		0	50.00			FPL00100													
33	01/12/10	0	50.00		0	50.00			FPL00100													
34	01/12/10	0	50.00		0	50.00			FPL00100													
35	01/12/10	0	50.00		0	50.00			FPL00100													
36	01/12/10	0	50.00		0	50.00			FPL00100													
37	01/12/10	0	50.00		0	50.00			FPL00100													
38	01/12/10	0	50.00		0	50.00			FPL00100													
39	01/12/10	0	50.00		0	50.00			FPL00100													
40	01/12/10	0	50.00		0	50.00			FPL00100													
41	01/12/10	0	50.00		0	50.00			FPL00100													
42	01/12/10	0	50.00		0	50.00			FPL00100													
43	01/12/10	0	50.00		0	50.00			FPL00100													
44	01/12/10	0	50.00		0	50.00			FPL00100													
45	01/12/10	0	50.00		0	50.00			FPL00100													
46	01/12/10	0	50.00		0	50.00			FPL00100													
47	01/12/10	0	50.00		0	50.00			FPL00100													
48	01/12/10	0	50.00		0	50.00			FPL00100													
49	01/12/10	0	50.00		0	50.00			FPL00100													
50	01/12/10	0	50.00		0	50.00			FPL00100													
51	01/12/10	0	50.00		0	50.00			FPL00100													
52	01/12/10	0	50.00		0	50.00			FPL00100													
53	01/12/10	0	50.00		0	50.00			FPL00100													
54	01/12/10	0	50.00		0	50.00			FPL00100													
55	01/12/10	0	50.00		0	50.00			FPL00100													
56	01/12/10	0	50.00		0	50.00			FPL00100													
57	01/12/10	0	50.00		0	50.00			FPL00100													
58	01/12/10	0	50.00		0	50.00			FPL00100													
59	01/12/10	0	50.00		0	50.00			FPL00100													
60	01/12/10	0	50.00		0	50.00			FPL00100													
61	01/12/10	0	50.00		0	50.00			FPL00100													
62	01/12/10	0	50.00		0	50.00			FPL00100													
63	01/12/10	0	50.00		0	50.00			FPL00100													
64	01/12/10	0	50.00		0	50.00			FPL00100													
65	01/12/10	0	50.00		0	50.00			FPL00100													
66	01/12/10	0	50.00		0	50.00			FPL00100													
67	01/12/10	0	50.00		0	50.00			FPL00100													
68	01/12/10	0	50.00		0	50.00			FPL00100													
69	01/12/10	0	50.00		0	50.00			FPL00100													
70	01/12/10	0	50.00		0	50.00			FPL00100													
71	01/12/10	0	50.00		0	50.00			FPL00100													
72	01/12/10	0	50.00		0	50.00			FPL00100													
73	01/12/10	0	50.00		0	50.00			FPL00100													
74	01/12/10	0	50.00		0	50.00			FPL00100													
75	01/12/10	0	50.00		0	50.00			FPL00100													
76	01/12/10	0	50.00		0	50.00			FPL00100													
77	01/12/10	0	50.00		0	50.00			FPL00100													
78	01/12/10	0	50.00		0	50.00			FPL00100													







A B C D E F

Date	Hours	Labor Rate	Amount	Rate	Multiplier Amount	Mark-Up Rate	Mark-Up Amount	Project	Emp ID	Name	Labor Class	Task	Task Description	Comment	Vendor	Invoice Nbr	PO Nbr	Req Nbr	Uoem Nbr	Batch Type	
<b>WEEKLY HEALTH INS</b>																					
6/14/2010		20.00	20.00																		
6/14/2010		20.00	20.00																		
6/14/2010		20.00	20.00																		
			\$0.00																		
<b>R TOTALS</b>			\$0.00																		
<b>OFFICE COMPUTER SERVICES</b>																					
<b>SARS</b>																					
6/14/2010		20.00	20.00																		
6/14/2010		20.00	20.00																		
6/14/2010		20.00	20.00																		
			\$0.00																		
<b>OFFICE UTILITY</b>			\$0.00																		
<b>OFFICE TOTALS</b>			\$0.00																		
<b>RAL EXPENSES AND OVERHEAD</b>																					
<b>REVENUE</b>																					
6/14/2010	0	20.00	20.00	0				60.00													
6/14/2010	0	20.00	20.00	0				20.00													
6/14/2010	0	20.00	20.00	0				20.00													
6/14/2010	0	20.00	20.00	0				20.00													
6/14/2010	0	20.00	20.00	0				20.00													
6/14/2010	0	20.00	20.00	0				20.00													
6/14/2010	0	20.00	20.00	0				20.00													
			\$0.00																		
<b>RAL EXPENSES AND OVERHEAD</b>			\$0.00																		
<b>ADVANCE PAYMENT</b>																					
6/14/2010	0	20.00	20.00	0				20.00													
			\$0.00																		
<b>ADVANCE PAYMENT TOTALS</b>			\$0.00																		

*See explanation on WP 19-113-2*

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FPL  
Environmental Cost Recovery  
Dkt# 110007-El, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Subcontractor

WW Gay Job Number 906010 Invoice Number: 4 For Month Ending: 4/30/2010  
LEC Project Number FPL001-100 Date Submitted: 4/30/2010  
Subcontract Number 001-024

Item	A	B	C	D	E	F
Item	Lump Sum Price	Percent Complete	Cumulative Billing	Previous Billing	Less 10% Retainage	Billing This Period
Feed Water System Material		100%				
Feed Water System Fabrication		100%				
Feed Water System, Installation		98%				
Feed Water System Pipe Supports Material		100%				
Feed Water System Pipe Supports Installation		100%				
Steam System Material		100%				
Steam System Fabrication		100%				
Steam System, Installation		96%				
Steam System Pipe Supports Material		100%				
Steam System Pipe Supports Installation		100%				
Cold Reheat System Material		100%				
Cold Reheat System Fabrication		100%				
Cold Reheat System, Installation		94%				
Cold Reheat System Pipe Supports Material		100%				
Cold Reheat System Pipe Supports Installation		100%				
Construction Equipment & Rentals		100%				
Tasting & Services (NDT, PWHT, Hydrolaze, Hydrotest, etc.)		95%				
CO #1 Time Extension, etc		78%				
Co #2 Premium Time Tie-ins						
Totals		98%				

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11/09/2011

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CONFIDENTIAL ECRC AUDIT REQUEST NO. 10  
ITEM NO. 3 / ATTACHMENT 3

#152

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

*Handwritten:*  
10/10/11  
4/1/11  
YD  
2/3/2011



A B C D  
INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.  
PBC

P.O. Box 1761, Abilene, Texas 79604 (325)670-9660 (325)670-9663 FAX

To: Florida Power & Light Company  
700 Universal Boulevard  
Juno Beach, FL 33408-2683

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 677584  
Dallas, Texas 75267-7684

Invoice Processing CPM/JB

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 8-13-2010	Date of Invoice 8-23-2010	Invoice Number 004469-
---------------------------------	----------------------------------	--	------------------------------------	------------------------------	---------------------------

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
<b>LABOR</b>				
CRAFT DIRCT LBR				
CRAFT SPRT LBR				
CRAFT SUBSIST				
CRAFT SUPRV LBR				
ENG & DESIGN ABL				
HOME OFC ABL				
HOME OFC CR				
HOME OFC FAB				
HOME OFC KNX				
HOME OFC PC				
HOME OFC PROC				
HOME OFC SAFT				
SITE ADMIN ABL				
SITE ADMIN FAB				
SITE ADMIN LBR				
SITE ADMIN SAFT				
SITE ADMIN SUBSIT				
<b>MATERIAL AND EXPENSES</b>				
CORP INSURANCE			\$0.00	
JOB EXPENSES			\$0.00	
MATL - BULK			\$0.00	
POSTAGE			\$0.00	
SLS TAX-TLS/EQP			\$0.00	
TOOL&CONSUM			\$0.00	
TRAVEL			\$0.00	
<b>OTHER</b>				
RENTAL-3PRT EQPT			\$0.00	
RENTAL-INTERCO			\$0.00	
			\$0.00	

*Scored to FPL Billing Detail*

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INVOICE

LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER				
SUBCONTRACT			\$0.00	
			\$0.00	
OTHER				
MATL - TAGGED			\$0.00	
			\$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			\$0.00	
			\$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
SARS			\$0.00	
			\$0.00	
GENERAL EXPENSES AND OVERHEAD				
REVENUE				
ADVANCE PAYMENT			\$0.00	
MOBILIZATION ADVANCE 4.0.2			\$0.00	

SUBTOTAL REIMBURSABLE COST  
 MARK-UP  
 TOTAL REIMBURSABLE COST  
 ADVANCE PAYMENT 4.0.2  
 NET DUE THIS INVOICE



TOTAL CONTRACT VALUE  
 NET BILLED TO DATE

@ Agreed to Partial Lien waiver & Release.

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P.2



#31

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

PBC  
4/20/11  
yjd  
12/6/2011

Florida Power and Light Project  
Lien Release No. QM182

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FORM OF CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE

THIS CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE ("Contractor's Partial Lien Waiver and Release") is made by Lauren Engineers & Constructors, Inc., a Delaware Corporation ("Contractor"), on behalf of itself, its successors and assigns, and those acting by or through any of the foregoing, for and in consideration of the sum [REDACTED]

[REDACTED] and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, as partial payment on account of all labor, services, materials, equipment and other work performed through the 4<sup>th</sup> day of April, 2010 (the "Release Date"), for Florida Power and Light Company ("Owner") which are covered by the partial payment request, in connection with the completion of solar thermal electric generation facilities; and all services and utilities related thereto, all to be built in Martin County, Florida (such facility, together with the property on which such facility is located, the "Project"), pursuant to that certain ENGINEERING, PROCUREMENT SUPPORT AND CONSTRUCTION SUPPORT SERVICES AGREEMENT FOR MARTIN SOLAR ENERGY CENTER, dated as of October 28, 2008, between Owner and Contractor, as the same may be amended from time to time (the "Agreement").

The Contractor does hereby waive, release, remise, relinquish and quit-claim all actions, claims, demands, liens, lien rights and claims of lien, of any kind whatsoever, which Contractor ever had or now has, known or unknown, against the Project or against Owner, its parents, subsidiaries and affiliates, at all tiers, and its and their insurers, sureties, employees, officers, directors, representatives, shareholders, agents, and all parties acting for any of them (collectively, the "Released Entities"), to the extent related to labor, services, materials, equipment and other work for which the partial payment request is being made.

The Contractor acknowledges and agrees that (a) Owner is relying upon the representations and warranties made herein as a material inducement for Owner to make payment to the Contractor; (b) this Contractor's Partial Lien Waiver and Release is freely and voluntarily given by the Contractor, and the Contractor has had the advice of counsel in connection herewith and is fully informed as to the legal effects of this Contractor's Partial Lien Waiver and Release, and the Contractor has voluntarily accepted the terms herein for the consideration recited above; and (c) the tendering of payment by Owner and the receipt of payment and the execution of this Contractor's Partial Lien Waiver and Release by the Contractor shall not, in any manner whatsoever, release the Contractor from (i) its continuing obligations with respect to the completion of any work at the Project that remains incomplete, including warranty work or guaranty work, or the correction of defective or non-conforming work; (ii) any contractual, statutory or common law obligations of the Contractor with respect to the Released Entities; or (iii) any other obligations of the Contractor with respect to Released Entities.

Notwithstanding anything to the contrary herein, this Contractor's Partial Lien Waiver and Release shall not be construed to release or otherwise waive Contractor's right to receive payment for any Reimbursable Cost as defined in the Agreement.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK;  
SIGNATURES APPEAR ON FOLLOWING PAGE.]

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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

A B C D

P.O. Box 1761, Abilene, Texas 79604 (325)670-9660 (325)670-9663 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2683

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 877584  
Dallas, Texas 75267-7584

Invoice Processing CPWJB

Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500467749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 4-4-2010	Date of Invoice 4-14-2010	Invoice Number 004182
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	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
LABOR				
CRAFT DIRCT LBR				
CRAFT SPRT LBR				
CRAFT SUBSIST				
CRAFT SUPRV LBR				
CRAFT-DEDMED				
ENG & DESIGN ABL				
ENG & DESIGN IRV				
ENG & DESIGN KNX				
HOME OFC ABL				
HOME OFC CR				
HOME OFC EST				
HOME OFC FAB				
HOME OFC KNX				
HOME OFC PC				
HOME OFC PROC				
HOME OFC SAFT				
SITE ADMIN ABL				
SITE ADMIN FAB				
SITE ADMIN LBR				
SITE ADMIN SAFT				
SITE ADMIN SUBSIT				

MATERIAL AND EXPENSES

- CORP INSURANCE
- FREIGHT
- JOB EXPENSES
- MATL - BULK
- OPS OFFICE OPER
- POSTAGE
- SLS TAX-PERM MAT
- SLS TAX-TLS/EQP

[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]
[REDACTED]	\$0.00	[REDACTED]

@ traced to FPL Billing Detail

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11-23

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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
TOOL&CONSUM			\$0.00	
TRAVEL			\$0.00	
OTHER			\$0.00	
MAJ EQPT OP COST			\$0.00	
RENTAL-3PRT EQPT			\$0.00	
RENTAL-INTERCO			\$0.00	
OTHER			\$0.00	
SUBCONTRACT			\$0.00	
OTHER			\$0.00	
MAIL - TAGGED			\$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			\$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
ENG COPIES	0		\$0.00	
ENG DRAWINGS	0		\$0.00	
SARS			\$0.00	
GENERAL EXPENSES AND OVERHEAD			\$0.00	
REVENUE			\$0.00	
ADVANCE PAYMENT			\$0.00	
MOBILIZATION ADVANCE 4.8.2			\$0.00	

SUBTOTAL REIMBURSABLE COST	
MARK-UP	
TOTAL REIMBURSABLE COST	
ADVANCE PAYMENT 4.8.2	
NET DUE THIS INVOICE	
TOTAL CONTRACT VALUE	
NET BILLED TO DATE	

191  
11 P. 4

#50

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Lauren Engineers

PBC  
12/16/2011  
YU  
12/16/2011

Florida Power and Light Project  
Lien Release No. 004435

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**FORM OF CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE**

THIS CONTRACTOR'S PARTIAL LIEN WAIVER AND RELEASE ("Contractor's Partial Lien Waiver and Release") is made by Lauren Engineers & Constructors, Inc., a Delaware Corporation ("Contractor"), on behalf of itself, its successors and assigns, and those acting by or through any of the foregoing, for and in consideration of the sum [REDACTED]

and other good and valuable consideration, in hand paid, the receipt and sufficiency of which are hereby acknowledged, as partial payment on account of all labor, services, materials, equipment and other work performed through the 30<sup>th</sup> day of May, 2010 (the "Release Date"), for Florida Power and Light Company ("Owner") which are covered by the partial payment request, in connection with the completion of solar thermal electric generation facilities, and all services and utilities related thereto, all to be built in Martin County, Florida (such facility, together with the property on which such facility is located, the "Project"), pursuant to that certain ENGINEERING, PROCUREMENT SUPPORT AND CONSTRUCTION SUPPORT SERVICES AGREEMENT FOR MARTIN SOLAR ENERGY CENTER, dated as of October 28, 2008, between Owner and Contractor, as the same may be amended from time to time (the "Agreement").

The Contractor does hereby waive, release, remise, relinquish and quit-claim all actions, claims, demands, liens, lien rights and claims of lien, of any kind whatsoever, which Contractor ever had or now has, known or unknown, against the Project or against Owner, its parents, subsidiaries and affiliates, at all tiers, and its and their insurers, sureties, employees, officers, directors, representatives, shareholders, agents, and all parties acting for any of them (collectively, the "Released Entities"), to the extent related to labor, services, materials, equipment and other work for which the partial payment request is being made.

The Contractor acknowledges and agrees that (a) Owner is relying upon the representations and warranties made herein as a material inducement for Owner to make payment to the Contractor; (b) this Contractor's Partial Lien Waiver and Release is freely and voluntarily given by the Contractor, and the Contractor has had the advice of counsel in connection herewith, and is fully informed as to the legal effects of this Contractor's Partial Lien Waiver and Release, and the Contractor has voluntarily accepted the terms herein for the consideration recited above; and (c) the tendering of payment by Owner and the receipt of payment and the execution of this Contractor's Partial Lien Waiver and Release by the Contractor shall not, in any manner whatsoever, release the Contractor from (i) its continuing obligations with respect to the completion of any work at the Project that remains incomplete, including warranty work or guaranty work, or the correction of defective or non-conforming work; (ii) any contractual, statutory or common law obligations of the Contractor with respect to the Released Entities; or (iii) any other obligations of the Contractor with respect to Released Entities.

Notwithstanding anything to the contrary herein, this Contractor's Partial Lien Waiver and Release shall not be construed to release or otherwise waive Contractor's right to receive payment for any Reimbursable Cost as defined in the Agreement.

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SIGNATURES APPEAR ON FOLLOWING PAGE.]

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12 P1



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INVOICE

LAUREN ENGINEERS & CONSTRUCTORS, INC.

P.O. Box 1781, Abilene, Texas 79604 (325)870-9660 (325)870-9663 FAX

To: Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-2683

Remit To: Lauren Engineers & Constructors, Inc.  
PO Box 877584  
Dallas, Texas 75287-7584

Invoice Processing CPM/IB

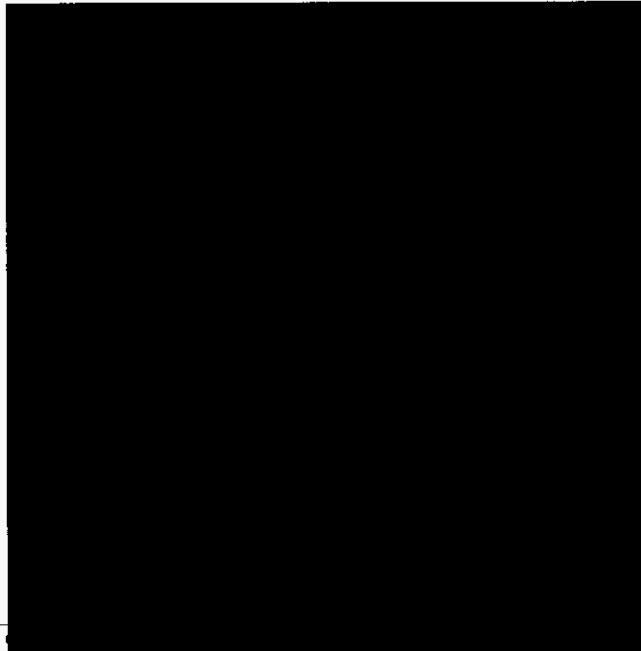
Wire Info: RBC Bank  
Account Number: [REDACTED]  
Routing Number: [REDACTED]

Purchase Order No 4500487749	Lauren Project No. FPL001-100	Terms Net Upon Presentation Net 15 Days	Billing Period Ending 6-30-2010	Date of Invoice 6-8-2010	Invoice Number 004435
---------------------------------	----------------------------------	--	------------------------------------	-----------------------------	--------------------------

HOURS      BASE AMOUNT      MULTIPLIER      TOTAL

LABOR

- CRAFT DIRCT LBR
- CRAFT SPPRT LBR
- CRAFT SUBSIST
- CRAFT SUPRV LBR
- CRAFT-DED/MED
- ENG & DESIGN ABL
- ENG & DESIGN IRV
- ENG & DESIGN KNX
- HOME OFC ABL
- HOME OFC CR
- HOME OFC FAB
- HOME OFC KNX
- HOME OFC PC
- HOME OFC PROC
- HOME OFC SAFT
- SITE ADMIN ABL
- SITE ADMIN FAB
- SITE ADMIN LBR
- SITE ADMIN SAFT
- SITE ADMIN SUBSIT



MATERIAL AND EXPENSES

- CORP INSURANCE
- FREIGHT
- JOB EXPENSES
- MATL - BULK
- POSTAGE
- SLG TAX-PERM MAT
- SLG TAX-TLS/EQP
- TOOL&CONSUM
- TRAVEL

	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	
	\$0.00	

19-1  
12 P.3

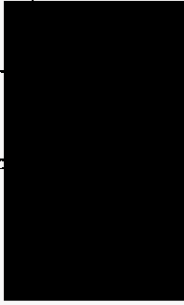


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INVOICE  
LAUREN ENGINEERS & CONSTRUCTORS, INC.

	HOURS	BASE AMOUNT	MULTIPLIER	TOTAL
OTHER			\$0.00	
MAJ EQPT OP COST			\$0.00	
RENTAL-3PRT EQPT			\$0.00	
OTHER			\$0.00	
SUBCONTRACT			\$0.00	
OTHER			\$0.00	
MATL - TAGGED			\$0.00	
WEEKLY HEALTH INS			\$0.00	
WEEKLY HEALTH INS			\$0.00	
HOME OFFICE COMPUTER SERVICES			\$0.00	
ENG COPIES	0		\$0.00	
ENG DRAWINGS	0		\$0.00	
SARS			\$0.00	
GENERAL EXPENSES AND OVERHEAD			\$0.00	
REVENUE				
ADVANCE PAYMENT			\$0.00	
MOBILIZATION ADVANCE 4.8.2			\$0.00	

SUBTOTAL REIMBURSABLE COST  
MARK-UP  
TOTAL REIMBURSABLE COST  
ADVANCE PAYMENT 4.8.2  
NET DUE THIS INVOICE  
  
TOTAL CONTRACT VALUE  
NET BILLED TO DATE



19-1  
12 P.4

FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Sample Item #65

**Tax for Invoices Charged to EPC Work Order, not moved to Sales tax work order. 3/3/2011**

CONFIDENTIAL ECRC AUDIT REQUEST NO. 8/ITEM #65

Company	Description	Subcontract Invoice #	Amount	Date	A	B	C	D	E
H&J CONTRACTING, INC	Earthwork	10719-10	3612	12/23/2010					
H&J CONTRACTING, INC	Clearing & Grubbing	10707-5	3870	2/17/2010					
STUART FENCE CO	Perimeter Fence	10-611	4573	6/11/2010					
STUART FENCE CO	Perimeter Fence	10-618	4573	6/18/2010					
STUART FENCE CO	Perimeter Fence	10-625	4573	6/25/2010					
STUART FENCE CO	Perimeter Fence	10-702	4573	6/25/2010					
STUART FENCE CO	Perimeter Fence	10-709	4618	8/4/2010					
STUART FENCE CO	Perimeter Fence	10-716	4618	8/4/2010					
STUART FENCE CO	Perimeter Fence	10-723	4698	8/18/2010					
STUART FENCE CO	Perimeter Fence	10-730	4762	9/1/2010					
STUART FENCE CO	Perimeter Fence	10-827	4851	9/15/2010					
STUART FENCE CO	Perimeter Fence	10-910	4981	10/13/2010					
STUART FENCE CO	Perimeter Fence	10-924	4981	10/13/2010					
H&J CONTRACTING, INC	Earthwork	10821-1	4618	8/4/2010					
H&J CONTRACTING, INC	Earthwork	10821-2	4618	8/4/2010					

$2,370,199.44 \times 6\% = 142,211.96$   
 $5,000 \times 6.5\% = 325$   
2,375,199.44      142,536.96

10/14

PBC

11/14/11  
 11/16/11

19-1

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Sample Item 67

CURRENT ESTIMATED TAXABLE AMOUNT

Indirect adder applied based upon original project forecast *2A*

Tax applied with original forecast estimated adder rate of 55.9%

Current EOP Forecast for LEC cost 10/1/10  
Current direct cost forecast  
Current indirect cost forecast

New indirect adder rate

New calculation of total tax to date using new indirect adder rate

Tax applied after using the above calculated adder rate of [redacted]  
Tax applied with original forecast estimated adder rate of [redacted]

Difference in calculated tax, to be adjusted with C&A, October 2010 business

Martin Solar tax will be trued-up again after end of project applying the actual calculated indirect rate for final EPC costs.

PBC

①

*Tax Paid on Project*

CONFIDENTIAL ECRC AUDIT REQUEST NO. 8/ITEM #67

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*10/1/10*  
*10/1/10*

*10/1/10*  
*10/1/10*  
*10/1/10*



Martin Solar Energy Center

Original Adder



Tax Summary

Company	Description	Subcontract Invoice	Lauren Invoice	Invoice Date	Date Paid	Amount	Indirects Adder	Total Taxable Amount	Tax
H&J CONTRACTING, INC	Clearing & Grubbing	10701-1	1775	3/22/2009	4/6/2009				6.5% first \$5K & 6% remainder
H&J CONTRACTING, INC	Clearing & Grubbing	10707-2	1775	3/22/2009	4/6/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10717-3	1901	4/29/2009	5/14/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-4	2108	5/27/2009	6/11/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-5	3870	2/17/2010	3/4/2010				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-7	2867	9/2/2009	9/17/2009				
H&J CONTRACTING, INC	Earthwork	10719-1	1901	4/29/2009	5/14/2009				
H&J CONTRACTING, INC	Earthwork	10719-2	2108	5/27/2009	6/11/2009				
H&J CONTRACTING, INC	Earthwork	10719-3	2253	6/10/2009	6/25/2009				
H&J CONTRACTING, INC	Earthwork	10719-4	2538	7/8/2009	7/23/2009				
H&J CONTRACTING, INC	Earthwork	10719-5	2685	8/5/2009	8/20/2009				
H&J CONTRACTING, INC	Earthwork	10716-6	2789	8/19/2009	9/3/2009				
H&J CONTRACTING, INC	Earthwork	10719-7	2974	9/16/2009	10/1/2009				
H&J CONTRACTING, INC	Earthwork	10719-8	3206	10/14/2009	10/29/2009				
H&J CONTRACTING, INC	Earthwork	10719-9	3387	11/11/2009	11/26/2009				
H&J CONTRACTING, INC	Earthwork	10719-10	3612	12/23/2010	1/7/2011				
H&J CONTRACTING, INC	Earthwork	10719-11	3770	1/20/2010	2/4/2010				
H&J CONTRACTING, INC	Earthwork	10719-12	4042	3/17/2010	4/1/2010				
H&J CONTRACTING, INC	Earthwork	10719-13	4238	4/23/2010	5/8/2010				
H&J CONTRACTING, INC	Earthwork	10821-1	4618	8/4/2010	8/19/2010				
H&J CONTRACTING, INC	Earthwork	10821-2	4618	8/4/2010	8/19/2010				
ADRON FENCE	Perimeter Fence	2009-284	2618	7/22/2009	8/6/2009				
ADRON FENCE	Perimeter Fence	2009-331	3090	9/30/2009	10/15/2009				
STUART FENCE CO	Perimeter Fence	10-611	4573	6/1/2010	6/26/2010				
STUART FENCE CO	Perimeter Fence	10-618	4573	6/18/2010	7/3/2010				
STUART FENCE CO	Perimeter Fence	10-625	4573	6/25/2010	7/10/2010				
STUART FENCE CO	Perimeter Fence	10-702	4573	6/25/2010	7/10/2010				
STUART FENCE CO	Perimeter Fence	10-709	4618	8/4/2010	8/19/2010				
STUART FENCE CO	Perimeter Fence	10-716	4618	8/4/2010	8/19/2010				
STUART FENCE CO	Perimeter Fence	10-723	4698	8/18/2010	9/2/2010				
STUART FENCE CO	Perimeter Fence	10-730	4762	9/1/2010	9/16/2010				
STUART FENCE CO	Perimeter Fence	10-827	4851	9/15/2010	9/30/2010				
Total to date (9/20/2010)									

CONFIDENTIAL E&C AUDIT REQUEST NO. 8/ITEM #67

A B C D

(2)

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Total Sales Tax Paid to Date

9/1/10

Martin Solar Energy Center

D

New Adder 23.1%

A B C D

Tax Summary

D

Company	Description	Subcontract Invoice	Lauren Invoice	Invoice Date	Date Paid	Amount	Indirects Adder	Total Taxable Amount	Tax 6.5% first \$5K & 6% remainder
H&J CONTRACTING, INC	Clearing & Grubbing	10701-1	1775	3/22/2009	4/6/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-2	1775	3/22/2009	4/6/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10717-3	1901	4/29/2009	5/14/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-4	2108	5/27/2009	6/11/2009				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-5	3870	2/17/2010	3/4/2010				
H&J CONTRACTING, INC	Clearing & Grubbing	10707-7	2867	9/2/2009	9/17/2009				
H&J CONTRACTING, INC	Earthwork	10719-1	1901	4/29/2009	5/14/2009				
H&J CONTRACTING, INC	Earthwork	10719-2	2108	5/27/2009	6/11/2009				
H&J CONTRACTING, INC	Earthwork	10719-3	2253	6/10/2009	6/25/2009				
H&J CONTRACTING, INC	Earthwork	10719-4	2538	7/8/2009	7/23/2009				
H&J CONTRACTING, INC	Earthwork	10719-5	2685	8/5/2009	8/20/2009				
H&J CONTRACTING, INC	Earthwork	10716-6	2789	8/19/2009	9/3/2009				
H&J CONTRACTING, INC	Earthwork	10719-7	2974	9/16/2009	10/1/2009				
H&J CONTRACTING, INC	Earthwork	10719-8	3206	10/14/2009	10/29/2009				
H&J CONTRACTING, INC	Earthwork	10719-9	3387	11/11/2009	11/26/2009				
H&J CONTRACTING, INC	Earthwork	10719-10	3612	12/23/2010	1/7/2011				
H&J CONTRACTING, INC	Earthwork	10719-11	3770	1/20/2010	2/4/2010				
H&J CONTRACTING, INC	Earthwork	10719-12	4042	3/17/2010	4/1/2010				
H&J CONTRACTING, INC	Earthwork	10719-13	4238	4/23/2010	5/8/2010				
H&J CONTRACTING, INC	Earthwork	10821-1	4618	8/4/2010	8/19/2010				
H&J CONTRACTING, INC	Earthwork	10821-2	4618	8/4/2010	8/19/2010				
ADRON FENCE	Perimeter Fence	2009-284	2818	7/22/2009	8/6/2009				
ADRON FENCE	Perimeter Fence	2009-331	3090	9/30/2009	10/15/2009				
STUART FENCE CO	Perimeter Fence	10-611	4573	6/11/2010	6/26/2010				
STUART FENCE CO	Perimeter Fence	10-618	4573	6/18/2010	7/3/2010				
STUART FENCE CO	Perimeter Fence	10-625	4573	6/25/2010	7/10/2010				
STUART FENCE CO	Perimeter Fence	10-702	4573	6/25/2010	7/10/2010				
STUART FENCE CO	Perimeter Fence	10-709	4618	8/4/2010	8/19/2010				
STUART FENCE CO	Perimeter Fence	10-716	4618	8/4/2010	8/19/2010				
STUART FENCE CO	Perimeter Fence	10-723	4698	8/18/2010	9/2/2010				
STUART FENCE CO	Perimeter Fence	10-730	4762	9/1/2010	9/16/2010				
STUART FENCE CO	Perimeter Fence	10-827	4851	9/15/2010	9/30/2010				
Total to date (9/20/2010)									

CONFIDENTIAL ECR 3 AUDIT REQUEST NO. 8/ITEM #67

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23

19-1  
15/13

Display Document: Overview

A

Document Number: 16201851    Company Code: 1801    Plant: 2010  
 Document Date: 01/29/2010    Posting Date: 01/29/2010    Period: 1-9  
 Reference: 69377A    Billing Type: 6005-0010  
 Currency: USD

Item	ER	Acct	Loa	EIG	Tax Account	Description	Amount in USD
00000	000	232609	0010	0790		LAUREN-ENGINEER	[REDACTED]
00000	000	232609	0010	0790		AP - SAP GR/IR	[REDACTED]
00000	000	232609	0010	0790		AP - SAP GR/IR	[REDACTED]
00000	000	211410	0010	0790		AP - SAP Sls Tx	[REDACTED]
00000	000	211410	0010	0790		AP - SAP Sls Tx	[REDACTED]

Item 1: 7 5

Debit/Credit

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Pg 2 A

[REDACTED]

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Pg 1 A

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Pg 3

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Display Document: Overview

US Taxes Display currency

A

Document Number: 16189802    Date: 01/08/2010    Year: 2010  
 Document Date: 12/23/2009    Date: 01/08/2010  
 Reference: 033512  
 Currency: USD

VA	ER	Acct	Loc	EAC	tax Account	Description	Amount in USD
08000	889	232699	8010	0790		LAUREN ENGINEER	
08000	889	232699	8010	0790		AP - SAP SR1R	
08000	889	232699	8010	0790		AP - SAP SR1R	
08000	899	241110	8010	0789		AP - SAP S1s Tx	
08000	889	241110	8010	0790		AP - SAP S1s Tx	

Item 1 / 5

Deb 7:00:01

Print Window Contents

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Ps 4 A

sample #2

[Redacted]

(19-1)

Ps 1 B

Ps 5

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16-1  
P.4

Display Document: Overview

A

Display Date: 02/23/2010  
 Reference: 000070  
 Company Code: 1001  
 Fiscal Year: 2010

VO	ER	Acct	Loc	EAG	Tax	Account	Description	Amount In. USD
00000	000	232000	0010	0700			LAUREN ENGINEER	[REDACTED]
00000	000	232000	0010	0700			AP - SAP BRZR	[REDACTED]
00000	000	232000	0010	0700			AP - SAP BRZR	[REDACTED]
00000	000	241410	0010	0700			AP - SAP STS TX	[REDACTED]
00000	000	241410	0010	0700			AP - SAP STS TX	[REDACTED]

Item 1 / 5

Debit/Credit

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Sample #18

[REDACTED]

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16-1 P.6

Pg 7

Display Document: Overview

Taxes Display currency

A

Document number: 16224010  
 Document date: 03/17/2019  
 Fiscal year: 2019  
 Currency: USD

VO	ER	Acct	Loc	ENG	Tax	Amount	Description	Amount	In	USD
00000	000	232860	0010	0790			LAUREN ENGINEER			
00000	000	232890	0010	0790			AP - SAP-GR/IR			
00000	000	232890	0010	0790			AP - SAP-GR/IR			
00000	000	241410	0010	0780			AP - SAP S19 TX			
00000	000	241410	0010	0780			AP - SAP S19 TX			

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Debit Credit

Print Window Contents

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Sample #109

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 [Redacted] \*

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Pg 8 A

Pg 1 D

Pg 9

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SAP

Display Document: Overview

Document Number: 16248511    Date: 04/22/2010    Currency: USD

Item: 1 / 5    Description: LAUREN ENGINEER

UD	ER	Acct	Loc	EAG	Tax	Account	Description	Account in USD
08000	000	232600	0010	0790			LAUREN ENGINEER	[REDACTED]
08000	000	232693	0010	0790			AP - SAP 6R/IR	[REDACTED]
08000	000	232690	0010	0760			AP - SAP 6R/IR	[REDACTED]
08000	000	241410	0010	0790			AP - SAP 61s-Tx	[REDACTED]
08000	000	241410	0010	0790			AP - SAP 61s-Tx	[REDACTED]

Prints Window/Contents

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[REDACTED]

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Sample # 31

[REDACTED]

(19-1)

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16-1 P10

pg 4

FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Martina Reynolds

1000  
 5/16/11  
 YN  
 4/26/2011

A

WO 7764-70-848 PAYROLL

ITEM	WO	ER	LOC N	DATE	ACCTON T	SRC	AMOUNT	PRLOC N	PP	EMPL	Regulare Hours	Rate	OT Hours	Rate	Total	Different
1	7764	70	848	201001	399.8	36000	\$ 5,189.58	9000	1							
2	7764	70	848	201001	399.8	36000	\$ 4,078.88	9000	2		80	64.8697		97.30	5,189.58	
3	7764	70	848	201001	399.8	36000	\$ 3,384.62	9000	1		80	50.986		76.48	4,078.88	0.00
4	7764	70	848	201002	399.8	36000	\$ 2,867.30	6083	4		80	42.3077		83.46	3,384.62	0.00
5	7764	70	848	201003	399.8	30000	\$ 11,355.76	9000	0		80	35.8413		53.76	2,867.30	(0.00)
6	7764	70	848	201003	399.8	30000	\$ 66,561.84	9000	0							
7	7764	70	848	201003	399.8	33033	\$ 5,453.53		0							
8	7764	70	848	201003	399.8	33033	\$ 5,453.53		0							
9	7764	70	848	201003	399.8	36000	\$ 2,939.00	8083	5							
10	7764	70	848	201004	399.8	36000	\$ 4,140.07	9000	8		80	36.7375		55.11	2,939.00	-
11	7764	70	848	201005	399.8	36000	\$ 4,282.15	9330	10		80	51.7509		77.63	4,140.07	(0.00)
12	7764	70	848	201005	399.8	36000	\$ 4,239.81	9000	11		80	53.5269		80.29	4,282.15	(0.00)
13	7764	70	848	201005	399.8	33033	\$ 4,279.20		0		80	52.976		79.46	4,238.08	1.73
14	7764	70	848	201005	399.8	30000	\$ 26,209.49	9000	0							
15	7764	70	848	201005	399.8	30000	\$ 27,757.03	9000	0							
16	7764	70	848	201006	399.8	36000	\$ 3,815.83	9000	12							
17	7764	70	848	201007	399.8	36000	\$ 5,283.34	9000	15		72	52.9975		79.50	3,815.82	0.01
18	7764	70	848	201008	399.8	36000	\$ 4,766.64	9000	17		80	66.0418		99.06	5,283.34	(0.00)
19	7764	70	848	201008	399.8	36000	\$ 5,958.30	9000	18		64	74.4788		111.72	4,766.64	(0.00)
20	7764	70	848	201008	399.8	31000	\$ 2,816.80	9180	17		80	74.4788		111.72	5,958.30	(0.00)
21	7764	70	848	201009	399.8	36000	\$ 5,362.47	9000	19		80	35.21		52.82	2,816.80	-
22	7764	70	848	201009	399.8	36000	\$ 4,367.41	9000	20		72	74.4788		111.72	5,362.47	(0.00)
23	7764	70	848	201009	399.8	36000	\$ 2,158.79	9180	20		49	88.1308		133.70	4,367.41	0.00
24	7764	70	848	201009	399.8	31000	\$ 3,628.04	9280	19		76	28.3788		42.57	2,158.79	0.00
25	7764	70	848	201009	399.8	31000	\$ 3,242.05	9280	19		63	33.71	29.75	50.57	3,628.04	0.00
26	7764	70	848	201010	399.8	36000	\$ 2,270.30	9180	21		0	32.38	66.75	48.57	3,242.05	0.00
27	7764	70	848	201010	399.8	36000	\$ 3,743.49	9000	22		80	28.378		42.57	2,270.30	0.06
28	7764	70	848	201010	399.8	31000	\$ 2,400.08	9280	22		42	89.1307		133.70	3,743.49	0.00
							\$ 222,813.75				76	31.58		47.37	2,400.08	-
					TOTAL SAMPLE		\$ 222,813.75									
					TOTAL PAYROLL		\$ 1,238,052.25									
					PERCENT TESTING		18.00%									

The hours were taken from the timesheet.  
 The rates were taken from the Display Basic Pay.

Randomly select amounts that are greater than or equal to \$2,000.00 for testing.



Florida Power & Light  
Environmental Cost Recovery Clause  
Dkt #110007-EI Audit #11-005-4-3  
TYE 12/31/2010

WV  
5/16/11  
YN  
4/26/2011

Title: Person's Welfare  
Overhead Rate



2010 ECRC Audit  
Request No. 8  
Martin  
Item No. 7, 8 & 13

Item No. 7 - \$5,453.53  
Item No. 8 - \$5,453.53 (duplicate of #7)  
Item No. 13 - \$4,279.20

- 1 Attachments A and B are system generated reports in support of overhead allocations for
- 2 Social Security and Medicare (FICA) charged to the Martin Solar Energy Center based
- 3 on payroll charged to the Project.
- 4 Item No. 7 in the amount of \$5,453.53 is based on allocating [redacted] of [redacted] and
- 5 Item No. 13 in the amount of \$4,279.20 is based on allocating [redacted] of [redacted]
- 6 Attachment C is support for the overhead rate of [redacted] used in 2010.

see p. 2

*# traced to Payroll source.*

10-2  
2 P.1

7,8 & 13

	A	B
<b>Pension &amp; Welfare</b>		
FPW	Funded Pension & Welfare	
UPW	Unfunded Pension & Welfare	
<hr/>		
	<b>Total P &amp; W</b>	
<b>Taxes &amp; Insurance</b>		
FICA	Social Security & Medicare (FICA)	
FUTA	Federal Unemployment	
SUTA	State Unemployment	
WCIP	Workers' Compensation	
<hr/>		
	<b>Total T &amp; I</b>	
<hr/>		
	<b>Total PWTI Rate</b>	

Florida Power & Light Company  
 Pension, Welfare, Taxes & Insurance Rate  
 Comparison for Years Ended 2009 & 2010

"CURRENT" (External) Rate

Code	Description	2010	2009
<b>Pension &amp; Welfare</b>			
FPW	Funded Pension & Welfare		
UPW	Unfunded Pension & Welfare		
<hr/>			
	<b>Total P &amp; W</b>		
<b>Taxes &amp; Insurance</b>			
FICA	Social Security & Medicare (FICA)		
FUTA	Federal Unemployment		
SUTA	State Unemployment		
WCIP	Workers' Compensation		
<hr/>			
	<b>Total T &amp; I</b>		
<hr/>			
	<b>Total PWTI Rate</b>		

Thanks very much,  
  
 He Qian  
 Accountant I,  
 Cost Measurement & Allocation  
 Florida Power & Light  
 ACG/GO  
 Ph: 305-552-3455  
 Fax: 305-552-4375

19-2  
 2 P.2

FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010

A Title CWIP SPACE COAST

WO 7757-70-834 CASH VOUCHER

WO	ER	LOCN	DATE	ACCO UNT	SRC	AMOUNT	PO NUMBER	PAYEE NAME	DESCRIPTION
1	7757	70	834	201001	343 50000		0		Designed, delivered, & installed PV Area B East (10% retainage) WP 19-3/1.
2	7757	70	834	201001	343 50000		0		Complete foundation, steel intallation, & PV installation Area B West (10% retainage) WP 19-3/2.
3	7757	70	834	201001	343 51450		4500460991	SUNPOWER CORPORATION	Designed, delivered, & installed PV Area B East (less 10% retainage) WP 19-3/1.
4	7757	70	834	201001	343 51450		4500460991	SUNPOWER CORPORATION	Complete foundation, steel intallation, & PV installation Area B West (less 10% retainage) WP 19-3/2.
5	7757	70	834	201003	343 50000		0		Complete foundation, steel intallation, PV delivery, & PV installation Area C (10% retainage) WP 19-3/3.
6	7757	70	834	201003	343 51450		4500460991	SUNPOWER CORPORATION	Complete foundation, steel intallation, PV delivery, & PV installation Area C (less 10% retainage) WP 19-3/3.
7	7757	70	834	201003	399.8 51450		4500556607	HYPPOWER INC	Overhead feeder work. Veirfied w/contract.
8	7757	70	834	201004	343 52490			SUNPOWER CORPORATION	Complete foundation, steel intallation, PV delivery, & PV installation Area C (10% retainage) WP 19-3/4.
9	7757	70	834	201005	343 51450		4500460991	SUNPOWER CORPORATION	Complete foundation, steel intallation, PV delivery, & PV installation Area C (less 10% retainage) WP 19-3/4.
10	7757	70	834	201005	343 50000		0		Retention of final billing for service @ Space Coast Next Generation.
11	7757	70	834	201005	399.8 52450			DELOITTE & TOUCHE LL	Attestation of management's assertion of the costs qualifying for Convertible ITCs for Space Coast Next Generation Solar.
12	7757	70	834	201006	343 50000		0		
13	7757	70	834	201010	343 51450		4500460991	SUNPOWER CORPORATION	Final billing for the service @ Space Coast Next Generation Solar (less 5% retention).
14	7757	70	834	201010	399.8 51450		4500555520	ABACUS TECHNOLOGY CO	Engineer, drafter, field system specialist, & technician labor services.

96.72%

SOURCE DR'S # 848  
 DR17

CONFIDENTIAL

REC  
 11/10/2011  
 11/10/2011

A

FPL

Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010

Title Space Coast Payroll

100  
5/11/01  
YN  
4/20/2011

WO 7757-70-834 PAYROLL										Per Employees' Timesheet						
WO	ER	LOCN	DATE	ACCOUNT	SRC	AMOUNT	PRLOCN	PP	EMPL	TOT HRS	Regulare Hours	Rate	OT Hours	Rate	Total	Differenc
1	7757	70	834	201002	399.8	36000	\$ 3,253.84	8034	4	72	72	45.1923			3,253.85	(0.01)
2	7757	70	834	201002	399.8	36000	\$ 4,722.96	9000	4	80	80	59.0369			4,722.95	0.01
3	7757	70	834	201003	399.8	36000	\$ 3,778.37	9000	5	64	64	59.0369			3,778.35	0.01
4	7757	70	834	201003	399.8	30000	\$ 7,924.90	9000	0							
5	7757	70	834	201003	399.8	30000	\$ 5,378.99	9000	0							
6	7757	70	834	201004	399.8	36000	\$ 4,346.30	9000	8	72	72	60.3653			4,346.30	(0.00)
7	7757	70	834	201005	399.8	36000	\$ 3,512.68	9000	11	64	64	54.8855			3,512.67	0.01
8	7757	70	834	201005	399.8	30000	\$ 13,585.86	8220	0							
9	7757	70	834	201006	399.8	36000	\$ 4,390.85	9000	12	80	80	54.8855			4,390.84	0.01
10	7757	70	834	201009	399.8	36000	\$ 4,829.22	9000	20	80	80	60.3653			4,829.22	(0.00)
							\$ 52,470.13									
							\$ 224,887.14									
							23.332%									

Filtered all items greater than or equal to \$2,000, then randomly selected sample for testing based on employees' numbers.

CONFIDENTIAL

SOURCE DR IS # 358  
DR 15

CONFIDENTIAL

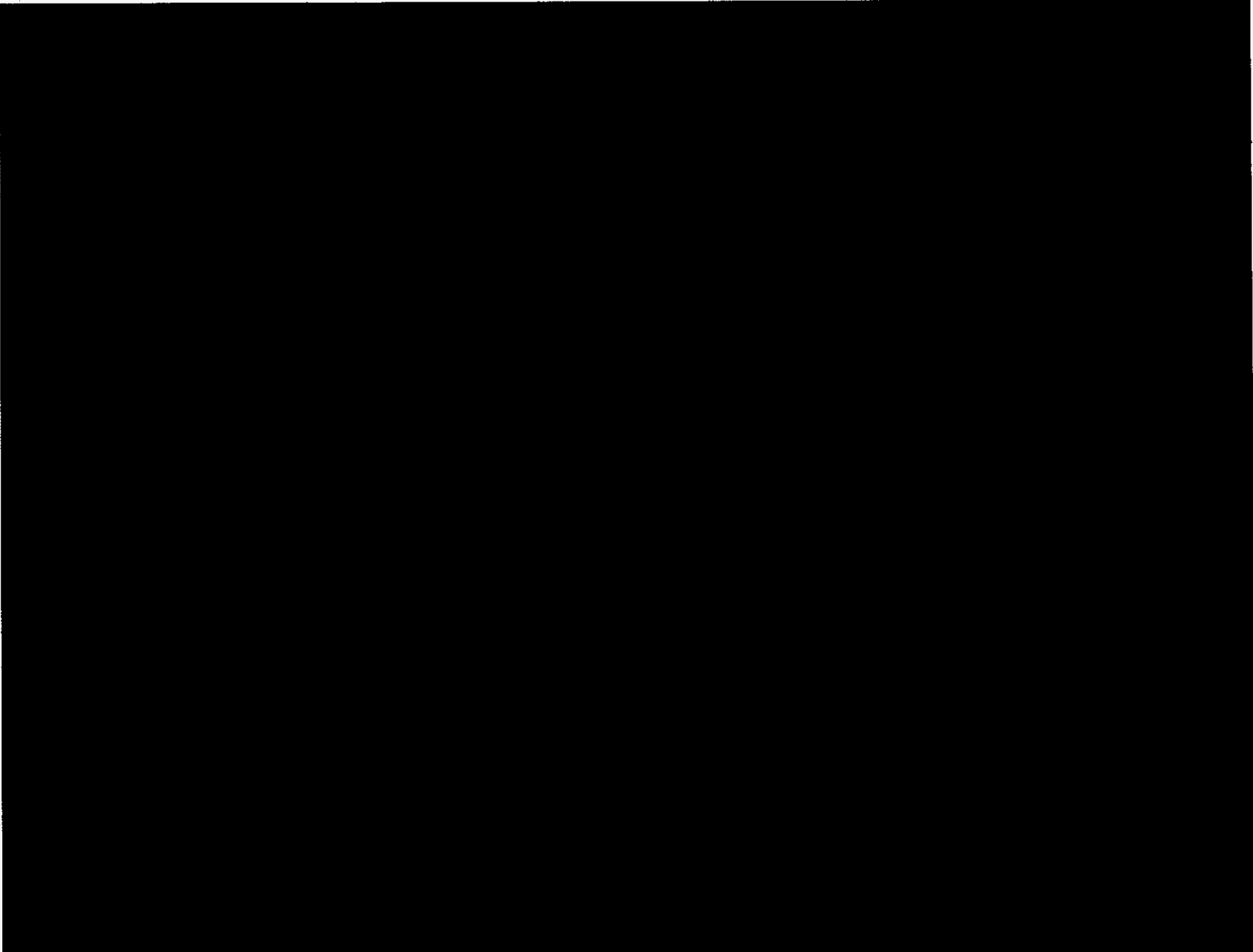
Spavelost #9  
M&S

A

	<u>Loader</u>	<u>Cumulative Loader</u>	<u>Base</u>	<u>Cumulative Base</u>	<u>Loader %</u>		
Jan	1,361.97		22,737.35	22,737.35			5.99
Feb	(36.32)	1,325.65	118.76	222,866.11			5.8
Mar	1,690.40	3,016.05	6,540.07	29,396.18			10.26

COVER PAGE

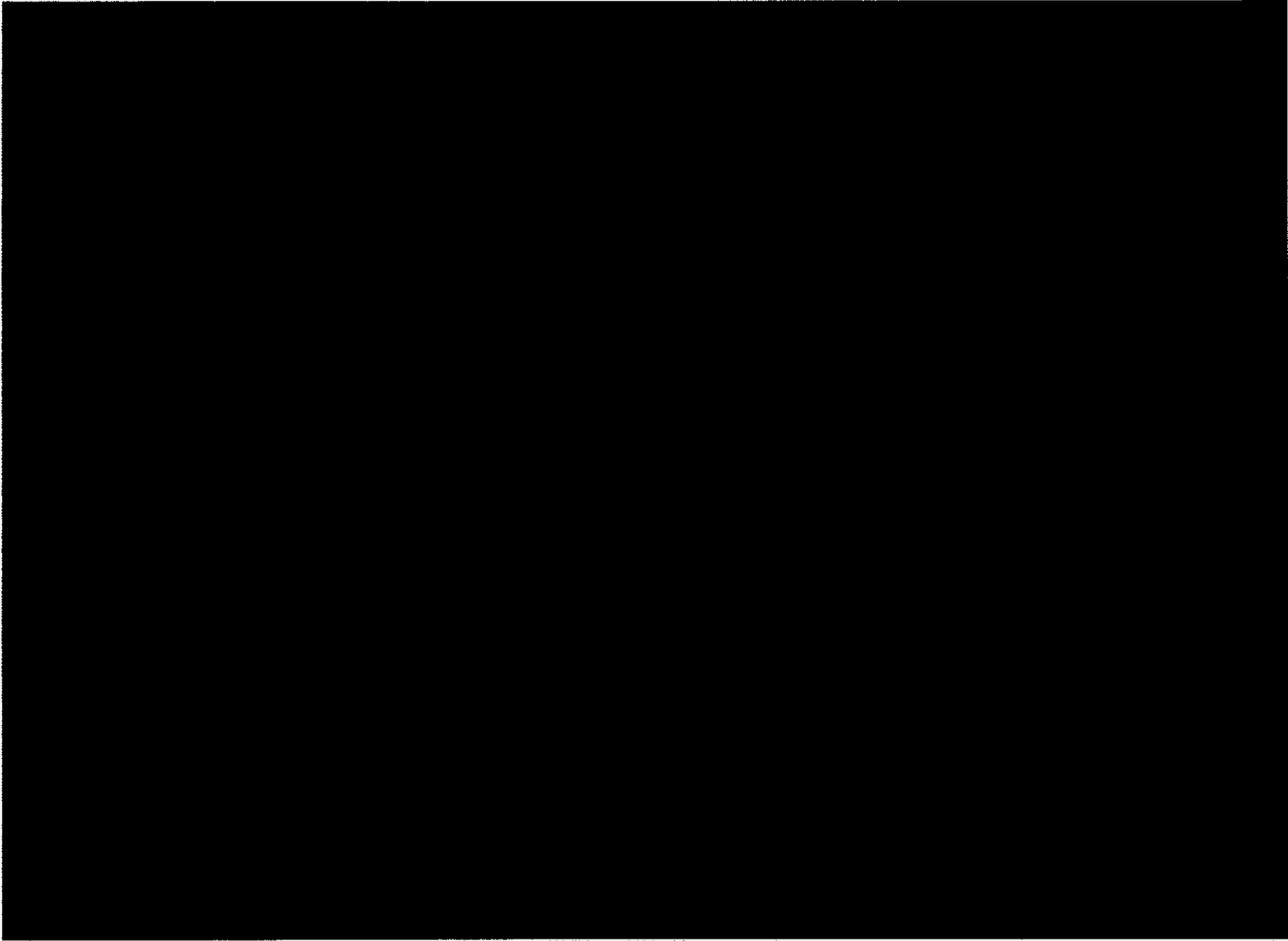
19.5  
1 P.3

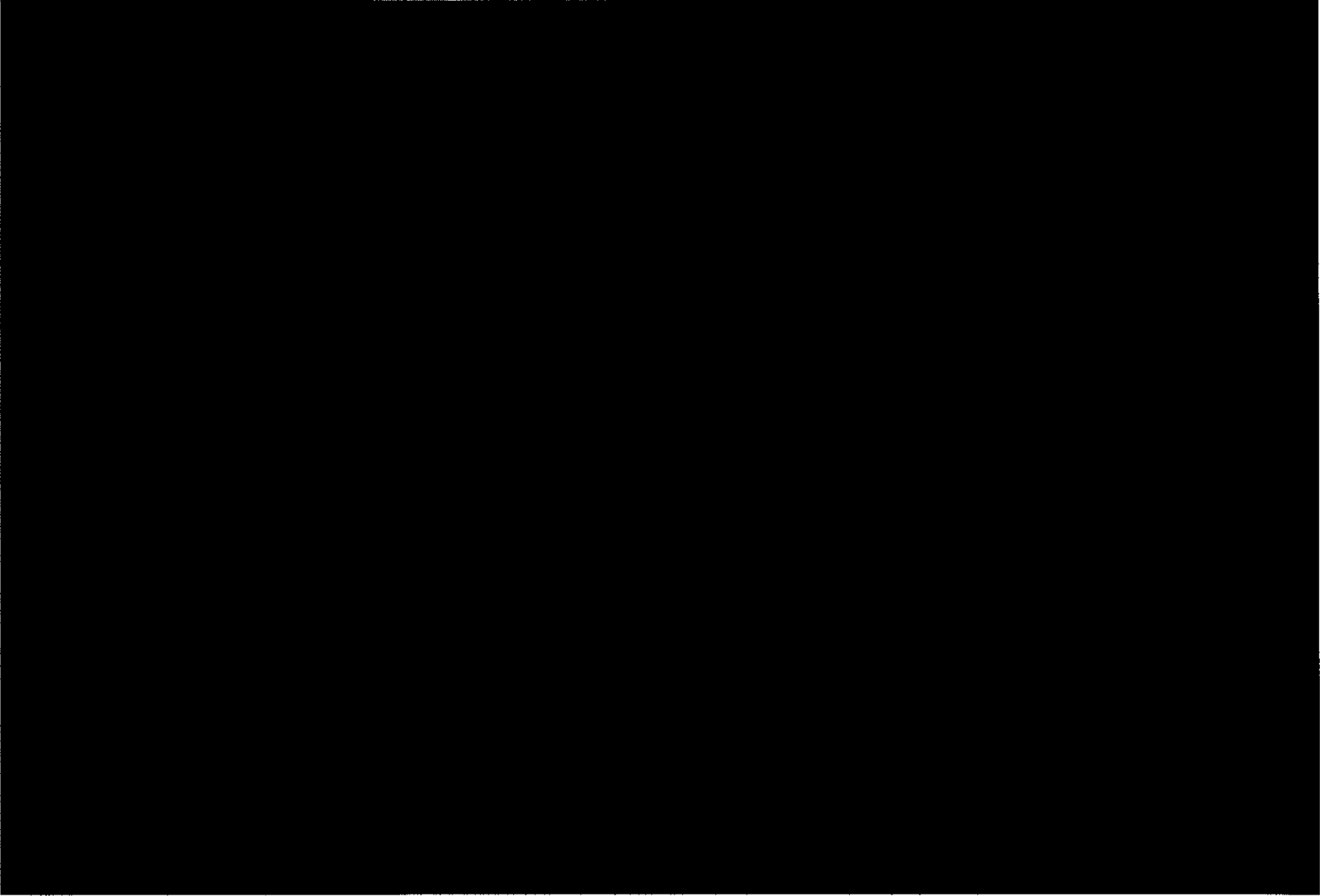


WP 19-6 p. 1



CONFIDENTIAL







*kw 4/20/11 PBC  
 YW  
 2/28/2011*

A

ACCOUNT_NO	PREMISE_NO	RATE_SCHEDULE_CD	RELATIVE_MONTH	TOTAL_KW	ECRC_CH
				H	G
	2025418	80	201007	285600	488.38
	2025419	80	201007	226800	387.83
	2025420	80	201007	205800	351.92 <i>41-2/3-1 P-3</i>
	2025421	80	201007	210000	359.1 <i>41-2/3-1 P</i>
	2025422	80	201007	256200	438.1
	2440408	80	201007	235200	402.19
	2440409	80	201007	264600	452.47
	2440410	80	201007	172200	294.46
	3365588	80	201007	44800	76.61
	2202012	80	201007	323400	553.01 <i>41-2/3-1</i>
	2202014	80	201007	466200	797.2
	2202013	80	201007	1321600	2259.94
	2440411	80	201007	978600	1673.41
	2440412	80	201007	259000	442.89
	2440413	80	201007	474600	811.57 <i>41-2/3-1 P-3</i>
	2440414	80	201007	205800	351.92
	2440415	80	201007	69300	118.5
	2440416	80	201007	176400	301.64
	2440417	80	201007	193200	330.37
	2440418	80	201007	247800	423.74
	2440429	80	201007	201600	344.74
	2440430	80	201007	205800	351.92 <i>41-2/3-1 P</i>
	2440431	80	201007	294000	502.74

Ⓐ 7,318,500 Ⓐ 12,515 (3)

$$\text{\$ } 12,515 \div 7,318,500 = \frac{\text{\$}}{\text{KWH}} \cdot 00171$$

*Re-calculated by Staff*  
 Ⓐ Traced to Revenue & Rate Report.

*41-2  
 3*

WJ  
5/16/11  
JN

Bat  
THI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 15:17:15  
ASMI  
SPEC  
S/T# XX-XXXXXXX CCIN

1  
2  
3  
4  
5

SVC FROM	SVC TO	R/R/R	3 082	READ TYPE	A
BILL DETAIL			DEMAND		
BASE AMT	10,907.16	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1,430.41	7081 462	462
TRANS CR	0.00	FRANCHISE FEE	3,375.76	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	387.26	EL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,415.68	ELECTRIC AMT	60,592.05	----- THIS YEAR -----	
FUEL CHG	42,109.52	BILL COMP AMT	128,954.64	SVC DYS 32 BIL DYS 30	
CAPACITY CHG	960.96	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	34,562
TM REC CHGS	55.30	TOT FAC RNTL	0.00	KWH USAGE	1106000
FEL AMT	55,785.88			CNST USE KWH	
		RTP ADMIN CHG	0.00		

CA  
NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

(41)  
 $1,415.68 \div 1106000 = \$ / KWH .00128$   
*A Recalculated by staff*

RE  
DCA  
MCO  
SOT  
MPL  
S77  
C  
N

41-9 P.2  
4

Florida Power & Light Company

Power Billing CIS PWQ Report - #PB101

February 8 2011 - Page 1

*Handwritten:* 4/20/11 PBC  
YW  
2/28/2011

PWQ REPORT

1 New BA#: [REDACTED] SVC To Date: 7/26/2010  
2 Old BA#: [REDACTED] Billed  
Bill Days: 30

Rev/Rate/Rider: 3 / 85 /  
Franchise Code: 1670  
Tax Code: M

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Revenue

USAGE INFORMATION

OTHER BILLING INFO

Kwh Usage:	4,805,775	ECC Adj:	10,413.71
On-Pk Kwh Usage:	1,267,153	OBC/Storm Chg:	0.00
Actual Demand:	0	ECRC Charge:	5,526.64
Billing Demand:	28,770	Regular Fuel:	0.00
On-Pk Demand:	0	On-Peak Fuel:	56,692.43
Max Demand:	0	Off-Peak Fuel:	134,043.00

MONEY AMOUNT

Customer Chg:	1,451.71	Capacity Chg:	33,775.47	Bill Comp:	0.00
Demand Chg:	77,585.84	Cosp Charge:	0.00	Access Chg:	0.00
Max Demand Chg:	0.00	St Bnd Rp Chg:	240.29	Usage Chg:	0.00
Reg Energy:	0.00	St Bnd Tx Chg:	0.00	Admin Chg:	0.00
On-Pk Energy:	7,945.05	Int St Surchg:	0.00	Taxbl Adj:	0.00
Off-Pk Energy:	22,187.16				
Trans Credit:	0.00				
CDR Credit:	0.00				
		StormChg4	0.00	StormChg5	0.00
		StormChg6	0.00	StormChg7	0.00
		StormChg8	0.00	StormChg9	0.00
		StormChg11	0.00	StormChg12	0.00
		StormChg13	0.00	StormChg14	0.00
		StormChg15	0.00	StormChg16	0.00
		StormChg17	0.00	StormChg18	0.00
		StormChg19	0.00		

*Handwritten:*  $4,805,775 \times \frac{\$}{\text{KWH}} \cdot 0.0115 = \$5,526.64$

*Handwritten:* # Recalculated by Staff.

*Handwritten:* 41-2  
5 P.1

Florida Power & Light Company

Power Billing CIS PWQ Report - #PB101

February 8 2011 - Page 1

PWQ REPORT

1 New BA#: [REDACTED] SVC To Date: 7/16/2010  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 3 / 85 /  
 Franchise Code: 0190  
 Tax Code: A

USAGE INFORMATION

OTHER BILLING INFO

Kwh Usage:	85	ECC Adj:	517.77
On-Pk Kwh Usage:	22	OBC/Storm Chg:	0.00
Actual Demand:	0	ECRC Charge:	0.10
Billing Demand:	5,753	Regular Fuel:	0.00
On-Pk Demand:	0	On-Peak Fuel:	0.98
Max Demand:	0	Off-Peak Fuel:	2.39

MONEY AMOUNT

Customer Chg:	1,451.71	Capacity Chg:	1,610.84	Bill Comp:	0.00
Demand Chg:	5,925.59	Cosp Charge:	0.00	Access Chg:	0.00
Max Demand Chg:	0.00	St Bnd Rp Chg:	0.00	Usage Chg:	0.00
Reg Energy:	0.00	St Bnd Tx Chg:	0.00	Admin Chg:	0.00
On-Pk Energy:	0.14	Int St Surchg:	0.00	Taxbl Adj:	0.00
Off-Pk Energy:	0.40				
Trans Credit:	0.00				
CDR Credit:	0.00				
		StormChg4	0.00	StormChg5	0.00
		StormChg6	0.00	StormChg7	0.00
		StormChg8	0.00	StormChg9	0.00
		StormChg11	0.00	StormChg12	0.00
		StormChg13	0.00	StormChg14	0.00
		StormChg15	0.00	StormChg16	0.00
		StormChg17	0.00	StormChg18	0.00
		StormChg19	0.00		

*(Handwritten)*  
 KWH 85 X  $\frac{\$}{\text{KWH}}$   $\cdot 0015 = \$ .09775$   
 $\approx \$ .10$

*(Handwritten)*  
 11-2  
 5 P.4

Florida Power & Light Company

Power Billing CIS PWQ Report - #PB101

February 8 2011 - Page 1

PWQ REPORT

2 New BA#: [REDACTED] SVC To Date: 6/27/2010  
 Old BA#: [REDACTED] Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 3 / 85 /  
 Franchise Code: 1060  
 Tax Code: A

USAGE INFORMATION

OTHER BILLING INFO

Kwh Usage:	84	ECC Adj:	3,127.68
On-Pk Kwh Usage:	0	OBC/Storm Chg:	0.00
Actual Demand:	0	ECRC Charge:	0.10
Billing Demand:	34,752	Regular Fuel:	0.00
On-Pk Demand:	0	On-Peak Fuel:	0.00
Max Demand:	0	Off-Peak Fuel:	3.18

MONEY AMOUNT

Customer Chg:	1,451.71	Capacity Chg:	9,730.56	Bill Comp:	0.00
Demand Chg:	35,794.56	Cosp Charge:	0.00	Access Chg:	0.00
Max. Demand Chg:	0.00	St Bnd Rp Chg:	0.00	Usage Chg:	0.00
Reg Energy:	0.00	St Bnd Tx Chg:	0.00	Admin Chg:	0.00
On-Pk Energy:	0.00	Int St Surchg:	0.00	Taxbl Adj:	0.00
Off-Pk Energy:	0.53				
Trans Credit:	0.00				
CDR Credit:	0.00				
		StormChg4	0.00	StormChg5	0.00
		StormChg6	0.00	StormChg7	0.00
		StormChg8	0.00	StormChg9	0.00
		StormChg11	0.00	StormChg12	0.00
		StormChg13	0.00	StormChg14	0.00
		StormChg15	0.00	StormChg16	0.00
		StormChg17	0.00	StormChg18	0.00
		StormChg19	0.00		

*411*  
 KWH 84 X  $\frac{\$}{\text{KWH}}$  00115 = \$ .0968  
 \$ .10

*41-2 P.5*  
 5

ppn.

WV 4/20/11  
2/22/2011

IHI

BILLING HISTORY

ELEC/OL BILL DETAIL

01/31/11 12:34:57

1  
2  
3  
4



SPEC ABP  
POL CCIN

S/T# XX-XXXXXXX

SVC FROM 06/18/10 SVC TO 07/20/10 R/R/R 2 (087) R READ TYPE

BILL DETAIL DEMAND

BASE AMT	167.78	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	0.94	0	0
TRANS CR	0.00	FRANCHISE FEE	11.58	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	18.67	MAXIMUM	0
ECC ADJ	0.46	FL SALES TAX	9.82		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.35	ELECTRIC AMT	232.06	----- THIS YEAR -----	
FUEL CHG	20.07	BILL COMP AMT	0.00	SVC DYS 32 BIL DYS	30
CAPACITY CHG	0.73	BB AMOUNT	0.00	LMIS CRDT DYS	
LOSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	0
STM REC CHGS	1.66	TOT FAC RNTL	0.00	KWH USAGE	493
FPL AMT	191.05			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV (11-2) FACT

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010

493 X .00070 = \$ .3451  
\$ .35

Title Revenue

Recalculated by Staff

11-2  
6 P.1

EHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 12:34:22

1  
2  
3  
4

[REDACTED] SPEC DENY  
[REDACTED] S/T# XX-XXXXXXX CCIN

SVC FROM 06/03/10 SVC TO 07/02/10 R/R/R 2 087 R READ TYPE

----- BILL DETAIL ----- DEMAND -----

BASE AMT	386.87	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3.20	0	0
TRANS CR	0.00	FRANCHISE FEE	29.57	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	44.15	MAXIMUM	0
ECC ADJ	1.56	FL SALES TAX	23.58		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.18	ELECTRIC AMT	566.68	----- THIS YEAR -----	
FUEL CHG	68.41	BILL COMP AMT	0.00	SVC DYS 29	BIL DYS 30
CAPACITY CHG	2.50	BB AMOUNT	0.00	LMIS CRDT DYS	
OSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	0
M REC CHGS	5.66	TOT FAC RNTL	0.00	KWH USAGE	1680
REL AMT	466.18			CNST USE KWH	
		RTP ADMIN CHG	0.00		
NEXT	TYPE A FIND				GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

*ut*  
KWH 1680 X  $\frac{\$1.176}{\text{KWH}}$  = \$1.176  
\$1.18

*11-2*  
*6* *P.2*

IHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 12:34:09

SPEC ABP

S/T#

SVC FROM 06/10/10 SVC TO 07/12/10 R/R/R 2 087 READ TYPE

BILL DETAIL

DEMAND

BASE AMT	43.28	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	0.31	0	0
TRANS CR	0.00	FRANCHISE FEE	3.23	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	0.15	FL SALES TAX	3.97		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.11	ELECTRIC AMT	58.52	----- THIS YEAR -----	
FUEL CHG	6.68	BILL COMP AMT	0.00	SVC DYS 32 BIL DYS 30	
CAPACITY CHG	0.24	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	0
STM REC CHGS	0.55	TOT FAC RNTL	0.00	KWH USAGE	164
FPL AMT	51.01			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

*411*  
 : KWH 164 X  $\frac{\$}{KWH} \cdot 0070 = \$ . 1140$   
 \$ . 11

*411*  
 6 P.3





BIHI BILLING HISTORY ELEC/OL BILL DETAIL 02/10/11 09:39:22

1 [REDACTED] SPEC  
2 [REDACTED]  
3 [REDACTED] S/T# CCIN  
4 [REDACTED]

SVC FROM	06/04/10	SVC TO	07/06/10	R/R/R	2 087	READ TYPE
----- BILL DETAIL -----						DEMAND -----
BASE AMT	440.24	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX		2.58	0 0	0
TRANS CR	0.00	FRANCHISE FEE		22.80		CURTAILMENT 0
LOAD CNTL CR	0.00	MUNICIPAL TAX		48.33		MAXIMUM 0
ECC ADJ	1.26	FL SALES TAX		38.15		
STRM SURCHG	0.00	GRN PWR CHG		0.00		
ECRC CHG	0.95	ELECTRIC AMT		615.98		----- THIS YEAR -----
FUEL CHG	55.09	BILL COMP AMT		0.00	SVC DYS 32	BIL DYS 30
CAPACITY CHG	2.02	BB AMOUNT		0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY	0
STM REC CHGS	4.56	TOT FAC RNTL		0.00	KWH USAGE	1353
FPL AMT	504.12				CNST USE KWH	
		RTP ADMIN CHG		0.00		
NEXT	TYPE A FIND					GWA 90

13-MRDG HIST    15-COMPNT DTL    16-BUS BRKDWN    17-HI BILL    18-READ/VERIFY NEWS  
 20-MKT SVC DTL    21-OL BRKDWN    22-STRM RECOV                         FACT

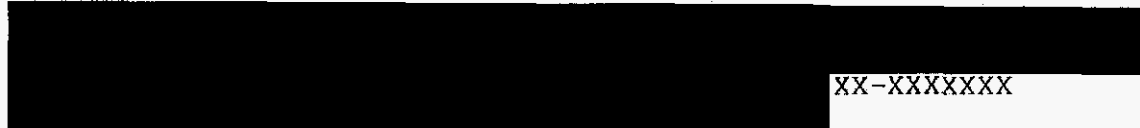
*(U1)*  
 KWH 1353 X ~~\$~~ KWH .00070 = \$ .9471  
 = \$ .95

*41-2 p.5*  
*6*

PBC  
Kuy 10/11  
2/28/2011

IHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 09:24:25

1  
2  
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4



XX-XXXXXXX

EDI CCIN

SVC FROM	06/15/10	SVC TO	07/15/10	R/R/R	2 168	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	111.06	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		6.69	0 0		0
TRANS CR	0.00	FRANCHISE FEE		14.72		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	4.47	FL SALES TAX		22.60			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	3.98	ELECTRIC AMT		305.00		----- THIS YEAR -----	
FUEL CHG	128.06	BILL COMP AMT		0.00		SVC DYS 30 BIL DYS 30	
CAPACITY CHG	12.68	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	100
STM REC CHGS	0.74	TOT FAC RNTL		0.00		KWH USAGE	3006
FPL AMT	260.99					CNST USE KWH	3063
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Revenue

411-1  
KWH 3063 x \$/KWH .00130 = \$ 3.9819#  
≈ \$ 3.98.

A recalculation by staff.

411-2  
7 P1

IHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 09:24:57

1  
2  
3  
4



S/T# XX-XXXXXXX

EDI

SVC FROM 06/02/10 SVC TO 07/01/10 R/R/R 2 168 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	20.44	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.05	0	0
TRANS CR	0.00	FRANCHISE FEE	2.65	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	0.61	FL SALES TAX	3.58		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.55	ELECTRIC AMT	48.32	----- THIS YEAR -----	
FUEL CHG	17.60	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	1.74	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	14
STM REC CHGS	0.10	TOT FAC RNTL	0.00	KWH USAGE	418
FUEL AMT	41.04			CNST USE KWH	421
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV (412) 19-FACT

$421 \times \frac{\$}{\text{KWH}} \cdot 00130 = \$ .5473$

$\approx \$ .55$

Vertical stamp on the left side of the page, partially obscured.

Handwritten note: 41-2 P.2 / 9

IHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 09:25:15

1  
2  
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4



S/T# XX-XXXXXXX

EDI

SVC FROM 06/30/10 SVC TO 07/30/10 R/R/R 2 168 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	21.37	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.11	0	0
TRANS CR	0.00	FRANCHISE FEE	2.69	CURTAILMENT	0
ROAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	0.65	FL SALES TAX	3.54		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.58	ELECTRIC AMT	50.63	----- THIS YEAR -----	
FUEL CHG	18.73	BILL COMP AMT	0.00	SVC DYS 30 BIL DYS	30
CAPACITY CHG	1.85	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	14
STM REC CHGS	0.11	TOT FAC RNTL	0.00	KWH USAGE	428
FPL AMT	43.29			CNST USE KWH	448
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
19-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$$KWH \ 448 \times \frac{\$}{KWH} \cdot 00180 = \$ \cdot 5824$$

$$\approx \$ \cdot 58$$

21-2 p.3  
7

IHI BILLING HISTORY ELEC/OL BILL DETAIL 01/31/11 09:26:04

1  
2  
3  
4



S/T# XX-XXXXXXX

EDI CCIN

SVC FROM	06/17/10	SVC TO	07/19/10	R/R/R	2 168	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	16.84	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		0.83		0 0	0
TRANS CR	0.00	FRANCHISE FEE		2.09		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	0.46	FL SALES TAX		2.82			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.41	ELECTRIC AMT		38.04		----- THIS YEAR -----	
FUEL CHG	13.21	BILL COMP AMT		0.00		SVC DYS 32 BIL DYS 30	
CAPACITY CHG	1.31	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	10
STM REC CHGS	0.07	TOT FAC RNTL		0.00		KWH USAGE	* 314
FPL AMT	32.30					CNST USE KWH	316
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 19-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

*Handwritten:*  $KWH\ 316 \times \frac{\$}{KWH} \cdot 00130 = \$ .4108$   
 $\approx \$ .41$

*Handwritten:* 41-2 p.4  
 7

BILLING HISTORY

ELEC/OL BILL DETAIL

01/31/11 09:25:42



PH (N/A) S SPEC  
S/T# XX-XXXXXXX EDI

SVC FROM 06/08/10 SVC TO 07/08/10 R/R/R 2 168 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	20.47	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.05	0	0
TRANS CR	0.00	FRANCHISE FEE	2.66	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	0.62	FL SALES TAX	3.59		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.55	ELECTRIC AMT	48.43	----- THIS YEAR -----	
FUEL CHG	17.64	BILL COMP AMT	0.00	SVC DYS 30 BIL DYS 30	
CAPACITY CHG	1.75	BB AMOUNT	0.00	LMIS CRDT DYS	
COASP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	14
STM REC CHGS	0.10	TOT FAC RNTL	0.00	KWH USAGE	421
FPL AMT	41.13			CNST USE KWH	422
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACI

*(Handwritten)*  
 $KWH\ 422 \times \frac{\$}{KWH} \cdot 00130 = \$ .5486$   
 $\approx \$ .55$

*(Handwritten)*  
 $\frac{41.2}{9} \text{ P5}$





FLORIDA POWER AND LIGHT COMPANY  
 ENVIRONMENTAL CASH VOUCHER FROM (25,000) TO 25,000  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 2010 TO DECEMBER 2010  
 PROGRAM F2SC072.CWEL  
 AUDITOR: GABRIELA LEON RUN DATE: 1/24/2010

ACCOUNT	LOCATION INVOICE	SOURCE NAME	COPY INVOICE	AMOUNT	BATCH	DESCRIPTION	DESC2	PO	VENDOR	DELIVERYST
			CV	CUSTOMER REEL INV.	REF REF TRANS	REF PLANT DELIVERY				
1	549299	0952	51450	201010	(17)	000284	AMMONIUM HYDROX	IDE AIRGAS SPE	202529374	928
2	AIRGAS SPECIALTY PRO		000284	450	10/08/2010	000000139706		4500597465		928
3	549299	0981	51450	201008	(18)	000235	AIRGAS SPECIALT	AIRGAS SPE	202529374	917
4	AIRGAS SPECIALTY PRO		000235	450	08/23/2010	005000112728		4500484659		917
5	552059	0922	51450	201009	(19)	000260	FCC ENV	FCC ENVIRO	450569557	911
6	FCC ENVIRONMENTAL LL		000260	450	08/17/2010	005000126262		4500597456		911
7	592199	0539	51450	201006	(20)	000155	WASS INV #5553	10 NORTH AMER	261960401	539
8	NORTH AMERICAN SUBST		000155	450	06/02/2010	005000074031	Repelant & Coats repair	4500552591		539
9	592199	0791	51450	201001	(21)	000015	WADKESHA ELECTR	IC SYWADKESHA E	391135625	751
10	WADKESHA ELECTRIC SY		000015	450	01/14/2010	005000007436		4500552592		751
11	592199	0876	51450	201012	(22)	000349	ES CONSULTANTS	INC ES CONSULT	651134519	876
12	ES CONSULTANTS INC		000349	450	12/15/2010	005000178454		4500443357		876
13	592199	0876	51450	201002	(23)	000049	ES CONSULTANTS	INC ES CONSULT	651134519	876
14	ES CONSULTANTS INC		000049	450	02/17/2010	005000023377		4500443357		876
15	GRAND TOTALS									

*Not air emission purchased anhydrous ammonia*  
*Not air emission purchased anhydrous ammonia*  
*St. Marys Fuel Storage*  
*St. Marys Switchyard on*  
*work on oil filled equipment.*  
*Clean up efforts of 7 contaminated substation within Miami Dade County. These costs were for back to ground water monitoring. Site 3 - to acquire site closure permit.*

(A) transferred 50,000 gallons of fuel from #2 FOST to #1 FOST for valve repairs. Also booked in #10 (43-4P-5)

43-A P.2

II

FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
ENVIRONMENTAL AIR CASE VOUCHERS OVER 25,000 AND UNDER (25000)  
JANUARY 2010 TO DECEMBER 2010

143-5113/11

ACCOUNT	LOCATION INVOICE	SOURCE	COPY INVOICE	AMOUNT	BATCH	DESCRIPTION	DESC2	VENDOR
	FAKE		CV	CUSTOMER	REF	REF	PLANT	DELIVERIST
				REEL	REF	TRANS	DELIVERY	
1	506289	0635	50000	201004	①	\$198,008.00-	000031 316B ENERGY FRO M 2009	00000000
2	AMOUNT TOTAL					000 0000 00000 00000000	000000000	000
3	552059	0922	51450	201007	②	[REDACTED]	000209 PFM TANK #1 LIN EA REDECORATING	582386139
3.5	DECORATING AND COAT					000 0000 00000 00000000	4500577303	511
4	AMOUNT TOTAL					450 07/26/2010 005000099547	000	
5	524289	0929	50000	201004	③	\$106,076.00-	000298 316 (Z)	00000000
6	AMOUNT TOTAL					000 0000 00000 00000000	000000000	000
7	552059	0922	51450	201007	④	[REDACTED]	000209 PFM TANK #1 LIN EA REDECORATING	582386139
8	DECORATING AND COAT					000 0000 00000 00000000	4500577303	511
9	AMOUNT TOTAL					450 07/26/2010 005000099543	000	
10	512259	0920	51450	201001	⑤	[REDACTED]	000006 AMERICAN PLANT SERVAMERICAN P	010598628
11	AMERICAN PLANT SERVI					000 0000 00000 00000000	4500548385	511
12	AMOUNT TOTAL					450 12/28/2009 005000002135	000	
13	506439	0918	51450	201003	⑥	[REDACTED]	000023 STACK TESTING H APS AIR HYGIEN	731515305
14	AIR HYGIENE INSTRUMAT					000 0000 00000 00000000	4500564027	511
15	506439	0924	51450	201003	⑦	[REDACTED]	000067 STACK TESTING H APS AIR HYGIEN	731515305
16	AIR HYGIENE INSTRUMAT					000 0000 00000 00000000	4500563929	924
17	AMOUNT TOTAL					450 03/02/2010 005000030855	000	
18	513419	0913	51450	201012	⑧	[REDACTED]	000343 CARRIER RENTAL SYSCARRIER RE	061480259
19	CARRIER RENTAL SYSTE					000 0000 00000 00000000	4500627152	511
20	AMOUNT TOTAL					450 12/09/2010 005000174009	000	
	506019	0920	52450	201002	⑨	\$51,549.60	000055 PERMIT 0110036 FEL FLORIDA DE	596007253
	FLORIDA DEPARTMENT O					000 0000 00000 00000000	000000000	920
	AMOUNT TOTAL					450 02/23/2010 001900015179	000	

Reversal of # 62 43-4 P.11

Reversal of # 52 43-4 P.4

Reversal of # 42 43-4 P.8

Reversal of # 11 43-4 P.5

43-419

73 total  
8  
-65 net

positive + negatives  
Pt. Everglades

manatee

43-413-1

43-413

manatee heating Proj.

Renting the boiler for the manatee heating system.

air permit fee for Pt. Everglades

43-4 P.4

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF LOCAL POPULATION  
 ENVIRONMENTAL AIR CASE VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	INVOICE	INVOICE	CY	INVOICE	INVOICE	INVOICE	INVOICE
1	552059	0922	51450	201005	(19)	000123 EXT INSPEC	522 INC	522207248
2								
3	AMOUNT TOTAL				450	05/12/2010	005000063782	511
4	552059	0922	51450	201007	(11)	000207 PPL TRNK #1 LTN	EA REDEPOSITING	582286135
5								
6	AMOUNT TOTAL				450	07/26/2010	005000098285	511
7	552199	0275	51450	201005	(12)	000123 NORTH AMERICAN	SUBSTATION RMR	261960401
8								
9	AMOUNT TOTAL				450	05/03/2010	005000053365	876
10	506229	0924	51450	201012	(13)	000340 SOUTHEASTERN CO	NSIRINGOVERSEAS	591931065
11								
12	512255	0920	51450	201001	(14)	000005 AMERICAN FLANT	SERV AMERICAN P	010598625
13								
14	AMOUNT TOTAL				450	01/05/2010	005000002222	512
15	506229	0996	51450	201010	(15)	000301 EXT 16" PIPELINE	E FLINT NORTH	760376365
16								
17	AMOUNT TOTAL				450	10/28/2010	0050000150552	517
18	506229	0979	51450	201012	(16)	000351 PRESTIGE GUNITE	INC PRESTIGE G	650252164
19								
20	AMOUNT TOTAL				450	12/17/2010	0050000120167	512
21	529429	0925	51450	201004	(17)	000110 ECOLOGY AND ENV	TRM ECOLOGY AN	150971022
22								
23	AMOUNT TOTAL				450	04/19/2010	005000051942	626

*Inspected & repaired the #4 #3-4P2 fuel storage tank. Part of this repair was booked in #19 (13-4P2)*

*accrual of #4 03-4P.1*

*Little River Substation 49-2413*

*request of 3 phase auto transformer, transformer was wet, 320 had to heat oil & circulate oil to dry transformer.*

*Plt Everglades - to remove & install the oil & water separator & addition-*

*al electrical scope (22,042 x 60%) + (7,762 x 10%) + 6% tax.*

*Plt Everglades, oak removal & water wash.*

*Manatee Substation 16" Pipeline inspection. 75% completion (11, 22, 75%)*

*to remove & replace T to existing granite embankment protection in-side of the Plt Everglades fuel oil storage terminal.*

*Water Quality Monitoring Plant (WASP) for buying Plt plant up. 4/3-4/4 & 4/3-4/4-1*

*Labor for Acosta specialists II, Scientist II, III, IV, V, VI, Technical writer I, Information Technology IV, Engineer I, & Principal Engineer. The rates were traced to Labor Billing Rates - Table 6.4.*

*43-4 P5*

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 ENVIRONMENTAL RILL CASH VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION INVOICE	SOURCE	COPY INVOICE	CUSTOMER	AMOUNT INV.	BATCH REF	DESCRIPTION REF	DESC2 PLANT	VENDOR DELIVERYST
1	511059	0917	51450	201007	(18)	000202	WALKER CONSTRUCT	TECON WALKER CON	592742586
2						000	0000	00000	4500583277
3	AMOUNT TOTAL				450	07/21/2010	005000096073	000	917
4	529429	0626	51450	201003	(19)	\$60,789.06	000062	ECOLOGY AND ENV	IRONTECOLOGY AN
5						000	0000	00000	4500542353
6	AMOUNT TOTAL				450	03/03/2010	005000029613	000	626
7	529349	0929	52455	201007	(20)	\$61,591.00	000209	00129004	00 3
8						000	0000	00000	592405375
9	AMOUNT TOTAL				455	05/28/2010	00500114520	000	669
10	592199	0876	51450	201004	(21)	\$68,846.50	000104	NORTH AMERICAN	SUBSINORTE AMER
11						000	0000	00000	4500553591
12	AMOUNT TOTAL				450	04/14/2010	005000049123	000	876
13	553039	0908	51450	201006	(22)		000172	W4 CABLE CEMS S	HACK CEM SOLUT
14						000	0000	00000	4500571108
15	AMOUNT TOTAL				450	06/17/2010	005000081685	000	650706158
16	506239	0917	51450	201012	(23)		000351	SOUTHEASTERN OR	SOUTHEASTE
17						000	0000	00000	4500614627
18	AMOUNT TOTAL				450	12/17/2010	005000180257	000	591381065
19	549239	0923	51450	201001	(24)		000012	FOSTER WHEELER	CONSFOSTER WEE
20						000	0000	00000	4500543573
21	AMOUNT TOTAL				450	01/12/2010	005000005046	000	222749340
	549019	0908	52450	201002	(25)	\$78,992.42	000055	PERMIT 0110037	PEL FLORIDA DE
						000	0000	00000	596007353
	AMOUNT TOTAL				450	02/23/2010	001900016179	000	908

To repair the Manatee Plant main storage tanks (units 1 & 2) concrete after repair due to deterioration.

u3-4/4 ; 45-4/4-1

Labor rates were traced to Labor Billing Rate Table 64.

60% of completion for the removal & installation of the 16" diameter intake structure for the Ocean Intake Cooling Water system piping.

Manatee Substation 19-092

Report, processing 9956 gallons of oil, to clean up oil processing 70,150 gallons of oil during 2 hot oil circulating (53,061 & 37,089) & Vacuum to dry transformer

to replace CEMs equipments (small fluoropolymer & thermo-couple) that had reached their useful lives. (probe & umbilical activity).

Removed & installed oil water separator 60% completion (174,994 x 60%) x 6% tax x 0.5% tax.

Labor services @ St. Landry plant.

Oil Permit Fee - Landrydale

u3-11 p. 6

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF RURAL POPULATION  
 ENVIRONMENTAL AND CASE WORKERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	DESC2	PC	VENDOR	DELIVERIST
INVOICE	INVOICE	INVOICE	INVOICE	CUSTOMER	REF	REF	REF	REF		
					REF	REF	REF	REF		
					TRANS	TRANS	DELIVERY			
1	542229	0923	51450	201012	26	000251	PAISER CONTRACT	INC PAISER CON	592748585	Installed concrete contain.
2						000	0000	000000	4500618203	
3	AMOUNT TOTAL					005000180164		000		most seeds @ Pt. Everglades.
4	553039	0908	51450	201011	27	000213	ZYLS CENS PROBE	REPLCEN SOLUTI	650706152	Pt. Goodwade
5						000	0000	000000	4500608852	
6	AMOUNT TOTAL					005000157706		000		Installation of probe & umbilical to waste 5 ft. S.E. the equipments had reached their useful lives.
7	511059	0924	51450	201007	28	000200	ZYLS TO MIREGAN	INROOFISSER TAX	231384252	
8						000	0000	000000	4500569814	
9	AMOUNT TOTAL					005000034753		000		Repl. equipment of Pt. Everglades above ground storage tank. Also see #42 42429
10	506239	0979	51450	201011	29	000328	PRESTIGE GUINTE	INC PRESTIGE G	650252164	DD4500613875
11						000	0000	000000	4500618875	
12	506239	0979	51450	201011	30	000320	PRESTIGE GUINTE	INC PRESTIGE G	650252164	to remove & replace the existing guinte embankment protecta
13						000	0000	000000	4500618875	
14	506239	0979	51450	201011	31	000326	PRESTIGE GUINTE	INC PRESTIGE G	650252164	inside the Pt. Everglades
15						000	0000	000000	4500618875	
16	506239	0979	51450	201012	32	000347	PRESTIGE GUINTE	INC PRESTIGE G	650252164	fuel oil storage tank not secondary contain
17						000	0000	000000	4500618875	
18	506239	0979	51450	201012	33	000347	PRESTIGE GUINTE	INC PRESTIGE G	650252164	ment area.
19						000	0000	000000	4500618875	
20	506239	0979	51450	201012	34	000347	PRESTIGE GUINTE	INC PRESTIGE G	650252164	
21						000	0000	000000	4500618875	
22	AMOUNT TOTAL					005000173523		000		
23	512259	0920	51450	201001	35	000008	ESR COORD WORK	FOSTER REF	227145540	43-11-7 Labor Services
24						000	0000	000000	4500547023	
25	AMOUNT TOTAL					005000003119		000		for Pt. Everglades
	529345	0925	52455	201004	36	000113	00129004	00	1	UNDERWATER
						000	0000	000000	00000000	
	AMOUNT TOTAL					000113	03/28/2010	000	000	50% completion of the in. take pipe cleaning barge mobilization/demobilization
						\$85,000.00	00020212595	000		Pt. St. Lucie - Intake pipe cleaning barge mobilization/demobilization

43-11-7



FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 ENVIRONMENTAL ALL CASE VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION INVOICE	SOURCE PAYEE	COPY INVOICE	AMOUNT	BRANCH	DESCRIPTION	DESC2	VENDOR
			CV	CUSTOMER REF	REF	REF	PLANT	DELIVERY
				REF	TRANS	DELIVERY	PO	DELIVERY
1	549239	0923 51450	201012	(32)		000351 WALKER CONTRACT	ING GRALKER COM	593748586
2		WALKER CONTRACTING C		000351	450 12/17/2010	000 0000 00000 0000000	4500518803	912
3	AMOUNT TOTAL					005000180162	000	Installed concrete contain- ment Curbs @ St. Clouddale.
4	529429	0626 51450	201007	(32)	\$93,822.85	000182 ECOLOGY AND ENV	TRONMECOLOGY AN	160971022
5		ECOLOGY AND ENVIRONM		000182	450 07/01/2010	000 0000 00000 0000000	4500578226	626
6	AMOUNT TOTAL				\$93,822.85	005000087751	000	Broward Switgard 49-1513
7	570199	0791 51450	201012	(37)		000349 NORTH AMERICAN	SUBSTATION RMR	261960401
8		NORTH AMERICAN SUBST		000349	450 12/15/2010	000 0000 00000 0000000	4500553591	791
9	AMOUNT TOTAL					005000177675	000	Report to support up to 20000 lbs. United 3 3/4. Subs. Bath exceeding 93,538 gallon x 5 passes @ 3.80/gallon.
10	506019	0913 52450	201002	(4a)	\$94,181.70	000055 PERMIT 0050006	PCC FLORIDA DE	596007353
11		FLORIDA DEPARTMENT O		000055	450 02/23/2010	000 0000 00000 0000000	001900016179	913
12	AMOUNT TOTAL				\$94,181.70		000	Permit Fee - Cape Canaveral
13	511059	0979 51450	201004	(41)		000113 AVALOTIS CORP	ATIONAVALOTIS C	251187540
14		AVALOTIS CORPORATION		000113	450 04/23/2010	000 0000 00000 0000000	4500545860	912
15	AMOUNT TOTAL					005000054320	000	Pt. Everglade mobilization/demobilization; coating for tank 802, 807, 808. Also, see #57.
16	524289	0929 50000	201005	(42)	\$106,076.00	000053 316(2) REVERSAL		000000000
17	AMOUNT TOTAL				\$106,076.00	000 0000 00000 0000000	000000000	000
18	512259	0924 51450	201012	(43)		000347 KIRK KEY INTERL	OK COKIRK KEY I	341907284
19		KIRK KEY INTERLOCK CO		000347	450 12/13/2010	000 0000 00000 0000000	4500620313	912
20	AMOUNT TOTAL					005000175524	000	43-419 Interlock of tem for waste 1-11 @ Pt. Everglade.
21	506239	0917 51450	201012	(44)		000335 SOUTHEASTERN CR	S SOUTHEASTE	591381065
22		SOUTHEASTERN CONSERV		000335	450 12/01/2010	000 0000 00000 0000000	4500614627	917
23	AMOUNT TOTAL					005000168308	000	Removed; installed oil water separator @ Manatee Plant.

49-1178

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 ENVIRONMENTAL AIR CASE VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	DESCR	VENDOR
INVOICE	INVOICE	INVOICE	INVOICE	CONSUMER	INVOICE	REF	NO	DELIVER
FARE	FARE	FARE	CV	NO.	NO.	NO.	NO.	NO.
1	529429	0626	51450	201009	(40) \$140,653.83	000256 ECOLOGY AND ENVIRONMENTAL MONITORING	160971022	150971022
2					000256 450 09/10/2010	000 0000 000000 00000000	4500563992	514
					\$140,653.83			
3	512249	0917	51450	201002	(40) [REDACTED]	000054 AIR MANUFACTURING	260015312	260015312
4					000054 450 02/23/2010	000 0000 000000 00000000	4500547858	912
5	529429	0626	51450	201006	(40) \$142,436.47	000155 ECOLOGY AND ENVIRONMENTAL MONITORING	160971022	160971022
6					000155 450 06/02/2010	000 0000 000000 00000000	4500563992	514
7					\$142,436.47			
8								
9	511059	0924	51450	201007	(40) [REDACTED]	000200 FEE TO MERCHANT	231284852	231284852
10					000200 450 07/19/2010	000 0000 000000 00000000	4500569314	512
11								
12	552059	0922	51450	201007	(40) [REDACTED]	000209 FEE TO MERCHANT	582386139	582386139
13					000209 450 07/28/2010	000 0000 000000 00000000	4500577303	512
14								
15	529429	0626	51450	201010	(50) \$150,424.59	000287 ECOLOGY AND ENVIRONMENTAL MONITORING	160971022	160971022
16					000287 450 10/13/2010	000 0000 000000 00000000	4500563992	514
17					\$150,424.59			
18	529429	0626	51450	201008	(51) \$151,562.21	000214 ECOLOGY AND ENVIRONMENTAL MONITORING	160971022	160971022
19					000214 450 07/24/2010	000 0000 000000 00000000	4500563992	514
20					\$151,562.21			
21	552059	0922	51450	201007	(52) [REDACTED]	000207 FEE TO MERCHANT	582386139	582386139
22					000207 450 07/26/2010	000 0000 000000 00000000	4500577303	911
23								

*labor rates were traced to Labor Rates Billing; these costs were traced to invoice*

*Manufacturer Returns, Proj. #24*

*Reduced bearing tube assemblies due to deterioration updating bearing tubes.*

*Swiney Pt. Update Monitoring, traced costs to invoices*

*Cost replacement of the St. Expedite Unit 3 Retaining Tank in accordance to #1 60-769 FIC. (above ground storage tank).*

*Repaired & applied protective coatings to the entire floor & up to 2' on the wall of the St. Expedite Unit 3 Fuel Oil Storage Tank #1.*

*labor rates were traced to Labor Rates Billing; other costs were traced to invoices.*

*Costs were traced to invoices.*

*Accrual of #2*

U3-4-PA

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 ENVIRONMENTAL ALL CASH VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	DESC2	VENDOR
INVOICE	INVOICE	PAID	INVOICE	CUSTOMER	REF	REF	PLANT	DELIVERY
			CV	REF	REF	REF		POST
1	529429	0626	51450	201002	(57)	Maint. Structure Cooling Canal		
2								
3	AMOUNT TOTAL			000032	450	02/01/2010	000000014220	000000000000
								IRON/ECOLOGY AN 160971022 43-4/4 43-4/15-1
4	506439	0917	51450	201005	(54)			
5								
6	506439	0926	51450	201004	(57)	LABOR WERE FACED TO LABOR RATES BILLING		
7								
8	AMOUNT TOTAL			000116	450	04/26/2010	005000054236	000000000000
								APS AIR HYGIEN 731515305 4500564028 731515305 4500564026 731515305 4500564026
9	511059	0979	51450	201012	(56)			
10								
11	AMOUNT TOTAL			000351	450	12/17/2010	005000180166	000000000000
								WINGSBORO INDU 593106551 4500619425 912
12	511059	0979	51450	201003	(57)			
13								
14	AMOUNT TOTAL			000064	450	03/05/2010	005000030618	000000000000
								REGION/VALLOTIS C 251187540 4500545860 912
15	506439	0918	51450	201005	(58)			
16								
17	506439	0924	51450	201004	(57)			
18								
19	AMOUNT TOTAL			000089	450	03/30/2010	005000041666	000000000000
								APS AIR HYGIEN 731515305 4500564027 731515305 4500563929 731515305 4500563929
20	513419	0913	52450	201012	(59)			
21								
22	AMOUNT TOTAL			000356	450	12/22/2010	005100068509	000000000000
								T SER/QUICK FUEL 391957773 4400001084 913
	506019	0926	52450	201002	(61)			
	AMOUNT TOTAL			000055	450	02/23/2010	001900016179	000000000000
								FLA/FLORIDA DE 596007353 912

43-4 P.10

Air permit fee for Turkey Pt. Units 1 & 2

43-4/4 43-4/15-1  
 526  
 Manatee Plant 43-4/3-1 P.3  
 917  
 Turkey Pt. 43-4/3-1 P.4  
 926

Pt. Everglades Plant Fuel Oil Storage Tanks 901 & 902 Coating

Pt. Everglades Terminal Tanks 800, 807, & 808 Preventive Maint. Mobilization/ Stabilization & tank coating. Total Contract cost was \$210,050

43-4/3-1 P.3 Pt. Everglades

Manatee Heating Proj. provided fuel for tanks #2 & boiler #1 43-4/2



FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 ENVIRONMENTAL ALL CASH VOUCHERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION INVOICE	SOURCE	COPY INVOICE	CUSTOMER REEL	AMOUNT INV.	DATE REF	DESCRIPTION REF	PLANT DELIVERY	DESC2	PO	VENDOR DELIVERY	ST
1	506289	0635	50000	201005	②	\$198,008.00	000088	3168 IRREGULAR FRO	M 2009		0000000	000
2							000 0000	000000 0000000			000000000	
3	AMOUNT TOTAL			009998		\$198,008.00	0000000000000					
												Accrual of #1 43-4P.1
4	529429	0626	51450	201011	③	\$199,096.31	000328	ECOLOGY AND ENV	IRONMECOLOGY AN	160971022	514	
5							000 0000	000000 0000000			4500563992	
6	AMOUNT TOTAL			000328		\$199,096.31	005000165222					
												43-4/5 ; 43-4/5-1 P.7
7	506019	0924	52450	201002	④	\$202,825.86	000055	PERMIT 0110036	PER FLORIDA DE	596007353	924	
8							000 0000	000000 0000000				
9	AMOUNT TOTAL			000055		\$202,825.86	001900016179					
												in Permit fee (1) Englewood (high).
10	506019	0917	52450	201002	⑤	\$223,768.41	000055	PERMIT 0810010P	MFL/FLORIDA DE	596007353	917	
11							000 0000	000000 0000000				
12	AMOUNT TOTAL			000055		\$223,768.41	001900016179					
												in Permit fee for Manatee Units 1 & 2.
13	513419	0913	51450	201012	⑥	\$246,549.74	000348	ECOLOGY AND ENV	IRONMECOLOGY AN	160971022	514	
14							000 0000	000000 0000000			4500563992	
15	AMOUNT TOTAL			000348		\$246,549.74	005000176655					
												43-4/5 ; 43-4/5-1 P.10
												in Permit fee for Manatee Units 1 & 2.
16	529349	0929	52455	201006	⑦	\$263,270.21	000167	00129004	00 2	UNDERWATER	592405375	646
17							000 0000	000000 0000000				
18	AMOUNT TOTAL			000167		\$263,270.21	000020215221					
19	506019	0918	52450	201002	⑧	\$279,555.05	000055	PERMIT 0850001P	MFL/FLORIDA DE	596007353	918	
20							000 0000	000000 0000000				
21	AMOUNT TOTAL			000055		\$279,555.05	001900016179					
												3/30/2010 to 4/30/2010
												43-4/6
												in Permit fee Manatee Units 1 & 2.

43-4 P.11

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF RETAIL REGISTRATION  
 ENVIRONMENTAL AIR CASE VOICERS OVER 25,000 AND UNDER (25000)  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	ISSUE	VENDOR
INVOICE	INVOICE		INVOICE					DELIVERED
1	508319	0918	51450	201003	000078	000 0000 0000000	4500566203	364076625
1a	<i>Disassemble, clean, &amp; inspect</i> <i>flexible valves. This was for</i> <i>the water treatment upgrade (800 Murphys)</i>							
2	<i>AMOUNT TOTAL</i>							
3	506319	0917	51450	201007	000202	000 0000 0000000	450056193	364076625
4	<i>(3 units) ductile valve disas-</i> <i>semble, clean, inspect, material upgrade</i> <i>oxid particle, consistent coating applied</i>							
5	<i>AMOUNT TOTAL</i>							
6	511059	0917	51450	201004	000117	000 0000 0000000	450056593	591629132
7	<i>Close stored storage</i>							
8	<i>AMOUNT TOTAL</i>							
9	529345	0929	52455	201008	000210	000 0000 0000000	592405375	592405375
10	<i>Clean &amp; inspect, PP1 out of service inspection, root removal &amp; replacement,</i> <i>work stripping, vertical coating of roof plates, maintenance, &amp; misc. other items</i>							
11	<i>AMOUNT TOTAL</i>							
				<i>GRAND TOTALS</i>		<i>\$2,379,025.52</i>		

*St. Lucie Water Intake, Cooling Water System Repair Project - Glass & materials 4/29/2010 to 5/23/2010. 43217*

1. Bil pump.
2. Pliers for rodent unit
3. Replaced fiber glass liner
4. Weld patch plates for caisson & gate fire test plate.

43-1719



A B C D E

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5500

### PROJECT QUOTE - 1 unit (2 units)



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<p><b>PERMITS/REGULATORY FEES</b></p> <p>Permitting (Various)</p> <p>Regulatory (Various)</p> <p>Utility (Various)</p> <p>Other (Various)</p>	<p>PERMITS</p> <p>REGULATORY</p> <p>UTILITY</p> <p>OTHER</p>	<p>1</p> <p>2</p> <p>3</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10</p> <p>11</p> <p>12</p> <p>13</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p> <p>26</p> <p>27</p> <p>28</p> <p>29</p> <p>30</p>
---	--	--

<p><b>SA</b></p> <p>Project Name: [Redacted]</p> <p>Location: [Redacted]</p> <p>Description: [Redacted]</p> <p>Quote valid: [Redacted]</p>	<p>434P-1</p>
--	---------------

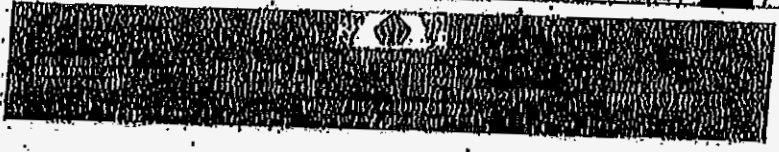
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7  
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Signature: [Redacted]

Signature: [Redacted]

DESCRIPTION	QTY	UNIT PRICE	TOTAL
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]

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12  
13  
14  
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16



610-800-7271 (toll-free)

610-800-7271 (toll-free)

A B C D

CONFIDENTIAL

year

**PROJECT QUOTE - 1 site (2 units)**

100%

Site Preparation (100%)	100%	100%
Excavation (100%)	100%	100%
Foundation (100%)	100%	100%
Structural Steel (100%)	100%	100%
Roofing (100%)	100%	100%
Interior Finishes (100%)	100%	100%
Exterior Finishes (100%)	100%	100%
Site Work (100%)	100%	100%
Permitting (100%)	100%	100%
Construction Management (100%)	100%	100%
Contingency (100%)	100%	100%
Subtotal	100%	100%
Grand Total	100%	100%

Notes: This quote is for a 100% project. All items are included in the quote. No additional charges beyond the quote are not subject to the discount and special add-on options are not included.

Subtotal: \$1,000,000  
Grand Total: \$1,000,000

5/1

**GENERAL NOTES**

1. All work to be done in accordance with the contract documents.

2. The contractor shall be responsible for obtaining all necessary permits.

3. The contractor shall be responsible for maintaining access to adjacent properties.

4. The contractor shall be responsible for protecting existing utilities.

5. The contractor shall be responsible for maintaining site security.

6

Signature: *[Signature]*  
Name: John A. Smith, President

8

Signature: *[Signature]*  
Name: [Redacted]

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**ADDITIONAL NOTES**

1. All work to be done in accordance with the contract documents.

2. The contractor shall be responsible for obtaining all necessary permits.

3. The contractor shall be responsible for maintaining access to adjacent properties.

4. The contractor shall be responsible for protecting existing utilities.

5. The contractor shall be responsible for maintaining site security.

1/10/2010 10:00 AM

Page 1 of 1 Printed On 11/22/2010  
494  
3-1 P. 3

**AIR HYGIENE, INC.**

Air Hygiene International, Inc.  
 PO Box 21568  
 Tulsa, OK 74121-1568  
 (888) 461-8778  
 www.airhygiene.com

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**A B C**  
 RECEIVED  
 APR 20 2010

DATE	INVOICE #
4/5/2010	4802

**BILL TO**

EPL  
 Attn: Ms. Lori Yantulin, JBA/JJB  
 P.O. Box 14000  
 Juno Beach, FL 33408  
 Contract #: 4600004664; PO #: 4500564026

RECEIVED  
 APR 20 2010  
 ACCOUNTS PAYABLE

Air Hygiene's Tax ID #  
 73-1515305

RECEIVED  
 APR 20 2010  
 ACCOUNTS PAYABLE

SITE LOCATION	PO NO.	TERMS	DUE DATE	PROJECT
Turkey Point, FL	4500564026	Net 45	5/20/2010	fp1-10-pfc.ii-icrd1
DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Less Discount per Bid	4/4/2010			
Less Progressive Invoice for Test Protocol Submission	2/25/2010			
Less 10% Retained for Final Test Report	4/4/2010			
ENTERED BY: Galib Galiboglu DATE: _____ PHONE: 851-991-2188 COMPANY CODE: 1001 AUTHORIZED BY: [Signature] PGD - Tech. Sr. Environmental GM Line Item # PO 4500564026 ACCT NUMBER: 3001-9.3-000-000-926-662				

Amount Due This Invoice

16236158

Thank you for your business!

70% progress due completion of site work.

43-4 P.10

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

43-4 P.4  
 3-1





# AIR HYGIENE, INC.

Air Hygiene International, Inc.  
PO Box 21568  
Tulsa, OK 74121-1568  
(888) 461-8778  
www.airhygiene.com

# CONFIDENTIAL

## Invoice

RECEIVED

APR 20 2010

DATE	INVOICE #
4/5/2010	4802

Air Hygiene's Tax ID #
73-1515305

2  
3  
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5  
6  
7

BILL TO
RPL
Attn: Ms. Lori Vantulnei, JBA/JB
P.O. Box 14000
Juno Beach, FL 33408
Contract #: 4600004664; PO #: 4500564026

A B C

SITE LOCATION	P.O. NO.	TERMS	DUE DATE	PROJECT
Turkey Point, FL	4500564026	Net 45	3/20/2010	tpl-10-pfcfl-ord/I
DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Initial Site Mobilization	3/20/2010			
Day Rate - lab with FTIR, gas analyzers, PM, metals, dioxin/furan, VOCs, flow, H2O	4/4/2010			
Hoxavalent Chromium (Method 0061)	4/4/2010			
Speciated Nickel (Method 5/XANES)	4/4/2010			
Speciated Nickel (Method 5/XANES) - additional equipment for in-stack filters	4/4/2010			
Speciated (Hg) (Modified Method 30B) Test Runs with paired traps	4/4/2010			
Mercury (Hg) (BPA Method 30B) Test Runs with paired traps	4/4/2010			
Methane, Formaldehyde, Acid Gas testing (BPA Method 320) CH4, HCHO, HCl, HF, HCN	4/4/2010			
PM-2.5 (BPA Method OTM-27 & OTM-28) Test	4/4/2010			
Metals Testing (BPA Method 29)	4/4/2010			
Dioxin / Furan Testing (BPA Method 23)	4/4/2010			
Speciated Volatile Organic HAP (BPA Method 0031)	4/4/2010			
Speciated semi-Volatile Organic HAP (BPA Method 0010)	4/4/2010			
Project Support	4/4/2010			

Amount Due This Invoice

Thank you for your business!

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

434  
3-1 P.5

**AIR HYGIENE, INC.**

Air Hygiene International, Inc.  
 PO Box 21568  
 Tulsa, OK 74121-1568  
 (888) 461-8778  
 www.airhygiene.com

RECEIVED  
 PGD AP [Signature]  
 MAY - 4 2010

COLLECTOR II - 58

**Invoice**

DATE	INVOICE #
4/19/2010	4821

**BILL TO**

FPL  
 Attn: Ms. Lori Yntulnen, JBA/JB  
 P.O. Box 14000  
 Juno Beach, FL 33408  
 Contract #: 4600004664; PO #: 4500564027

Air Hygiene's Tax ID #  
 73-1513305

RECEIVED  
 MAY 10 2010  
 ACCOUNTS PAYABLE

2  
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 7

SITE LOCATION	P.O. NO.	TERMS	DUE DATE	PROJECT
Martin Plant, FL	4500564027	Net 45	6/3/2010	fl-10-pnr-fl-lerfl
DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Loss Invoice 4747	2/25/2010			
Loss 10% Retainage for Test Reports	4/17/2010			

ENTERED BY: Gal Holmquist DATE: \_\_\_\_\_  
 PHONE: 361-691-2400 COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature]  
 SAP DOCUMENT # 1000865785 5/10  
 ACCT NUMBER: 3001-93-000 000-918-662

A B C

**16240210**

Amount Due This Invoice

[Redacted]

70% due  
 completion of  
 site testing

Thank you for your business

43-11810

8

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

43-11 P. 6  
 31





# AIR HYGIENE, INC.

Air Hygiene International, Inc.  
PO Box 21568  
Tulsa, OK 74121-1568  
(888) 461-8778  
www.airhygiene.com

RECEIVED  
MAY - 4 2010

COMMERCIAL  
INVOICE

DATE	INVOICE #
4/19/2010	4821

Air Hygiene's Tax ID #
73-1515395

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<b>BILL TO</b>
RPL Attn: Ms. Lori Vantunen, JBA/JB P.O. Box 14000 Juno Beach, FL 33408 Contract #: 4600004664; PO #: 4500564027

A B C

SITE LOCATION	P.O. NO.	TERMS	DUE DATE	PROJECT
Martin Plant, FL	4500564027	Net 45	6/3/2010	Ipl-10-pmc.R-1ord/I
DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Initial Site Mobilization	4/3/2010			
Day Rate - lab w/ FTIR, gas analyzer, PM, metals, dioxin/furan, VOCs, flow, H2O.	4/17/2010			
Hexavalent Chromium	4/17/2010			
Speciated Nickel	4/17/2010			
Speciated Nickel - additional equipment for in-stack filters	4/17/2010			
Speciated (Hg) (Modified Method 30B) Test Runs with paired traps	4/17/2010			
Mercury (Hg) Test Runs with paired traps	4/17/2010			
Methane, Formaldehyde, Acid Gas testing CH4, HCHO, HCl, HF, HCN	4/17/2010			
PM-2.5 Test	4/17/2010			
Metals Testing	4/17/2010			
Dioxin / Furan Testing	4/17/2010			
Speciated Volatile Organic HAP	4/17/2010			
Speciated semi-Volatile Organic HAP	4/17/2010			
Project Support	4/17/2010			
Less Discount per Bid	4/17/2010			

Amount Due This Invoice

Thank you for your business!

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

434 P7  
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II-59

Permit ds needs to be updated.

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# AIR HYGIENE, INC.

Air Hygiene International, Inc.  
PO Box 21568  
Tulsa, OK 74121-1568  
(888) 461-8778  
www.airhygiene.com

RECEIVED  
APR 22 2010  
ACCOUNTS PAYABLE

CONFIDENTIAL  
Invoice  
CONFIDENTIAL

DATE	INVOICE #
3/27/2010	1788

Air Hygiene's Tax ID #  
73-1313305

BILL TO  
RPI,  
Attn: Mr. Lori Vmitchien, JBA/JB  
P.O. Box 14000  
Juno Beach, FL 33408  
Contract # 4600004664 PO # 4500563929

A B C

SITE LOCATION	P.O. NO.	TERMS	DUE DATE	PROJECT
Port Overlook, FL	Cont # 4600004664	Net 45	3/6/2010	pl-10-ppa-11-1c101

DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Loss Discount per Bid	3/20/2010			
Loss Progressive Invoice for Test Protocol Submission (20%)	2/25/2010			
Loss 10% Retained for Final Test Report (10%)	3/20/2010			
<p>ENTERED BY: <i>Mary Phelps</i>          ENTERED BY: <i>Call Center</i>          DATE: <i>3-30-10</i>          USE as vendor original CO-REP approval work done</p>				
Amount Due This Invoice				

*Company Rep*  
*Angie DeLaVega*

Thank you for your business!

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

16234588

434 P.8  
3-1

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**AIR HYGIENE, INC.**

Air Hygiene International, Inc.  
PO Box 21568  
Tulsa, OK 74121-1568  
(888) 461-8778  
www.airhygiene.com

**ORIGINAL**

**CONFIDENTIAL**

**Invoice**

DATE	INVOICE #
3/22/2010	4788

Air Hygiene's Tax ID #
73-1515305

<b>BILL TO</b>
FPL Attn: Ms. Lori Vantunen, JBA/JB P.O. Box 14000 Juno Beach, FL 33408 Contract #: 4600004664; PO #: 4500563929

**A B C**

SITE LOCATION	P.O. NO.	TERMS	DUE DATE	PROJECT
Port Everglades, FL	Cont # 4600004664	Net 45	3/6/2010	fp-10-ppc-fl-icr#1
DESCRIPTION	SERVICE DATE	QUANTITY	RATE	AMOUNT DUE
Initial Site Mobilization	3/5/2010			
Day Rate - 1pb with FTIR, gas analyzers, PM, metals, dioxin/furan, VOCs, flow, H2O	3/20/2010			
Hexavalent Chromium (Method 0061)	3/20/2010			
Speciated Nickel (Method 5 / XANES)	3/20/2010			
Speciated Nickel (Method 5 / XANES) - additional equipment for in-stack filters	3/20/2010			
Speciated (Hg) (Modified Method 30B) Test runs with paired traps	3/20/2010			
Mercury (Hg) (BPA Method 30B) Test runs with paired traps	3/20/2010			
Methane, Formaldehyde, Acid Gas Testing (BPA Method 320) CH4, HCHO, HCl, HF, HCN	3/20/2010			
PM-2.5 (BPA Method OTM-27 & OTM-28) Test	3/20/2010			
Metals Testing (BPA Method 29)	3/20/2010			
Dioxin / Furan Testing (BPA Method 23)	3/20/2010			
Speciated Volatile Organic HAP (BPA Method 0031)	3/20/2010			
Speciated semi-Volatile Organic HAP (BPA Method 0010)	3/20/2010			
Project Support	3/20/2010			

**Amount Due This Invoice**

**Thank you for your business!**

A 1% Finance Charge will be added to past due balances. Invoices exceeding 30 days past the due date will be charged a five percent (5.0%) late penalty in addition to monthly finance charges.

43.4 p.9  
3-1



FPL  
 Environmental Cost Recovery  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Ecology PO

9BC  
 5/17/11  
 3/17/2011

Page 1 of 6  
**Purchase Order**

**Vendor Number** 236578  
**Address**  
 ECOLOGY AND ENVIRONMENT INC  
 368 PLEASANTVIEW DRIVE  
 LANCASTER NY 14086

**Information**  
**PO Number** 4500542393  
**Date** 11/11/2009  
**Attention** Mr. Jim Bolleter  
**Phone** 561-640-6552  
**Fax** 850-574-1400  
**Validity End Date** 06/30/2010  
**Incoterms** Not Applicable

**Ship To:**  
 JUNO BEACH OFFICE  
 JUNO BEACH  
 700 UNIVERSE BLVD.  
 JUNO BEACH FL 33408

**Tax Code:** 30 - No tax applies  
**Payment Terms**  
 Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1	<b>USE / PURPOSE</b>				
2	This Purchase Document is to be used for specific				
3	Work as detailed in the "Description of Work" below.				
4	This Purchase Document shall be in effect for the				
5	period from 11/6/09 through 6/31/09 or until				
6	terminated upon at least 7 days written notice by				
7	Florida Power & Light Company (FPL).				
8	<b>DESCRIPTION OF WORK</b>				
9	This Purchase Document is your authority to furnish				
10	services to support planning, project management and				
11	the initial implementation phase of the Water Quality				
	Monitoring Plan (WQMP) for FPL's Turkey Point Plant.				
	The scope of work includes but is not limited to the				
	following specific tasks:				
	<u>Task 1: Project Management Support:</u>				
	<u>Supplier shall assist FPL with the planning and initial</u>				
	<u>implementation phase of the Monitoring Plan to help</u>				
	<u>meet the requirement of full implementation by March</u>				
	<u>of 2010.</u> Scope of work to be performed will include				
	planning and scheduling of monitoring priorities;				
	Identification of equipment needs and potential				
	vendors; field testing of equipment; preparation of				
	scopes of works; resolution of ambiguities in the				

PO # [REDACTED]  
 43-4 P. 5 #17  
 P. 6 #19  
 P. 10 #53  
 43-4  
 4 P. 1

If further information is required call  
 Agent: SYLVANIA JACKSON  
 Phone: 561-694-3203

**AUTHORIZED SIGNATURE:** *[Signature]* **DATE:** 11/11/09

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.  
**CONFIDENTIAL - ECRC AUDIT REQUEST No. 6 SET II, Item #17, 19 & 53**



# Purchase Order

4600642393  
ECOLOGY AND ENVIRONMENT INC

Item	Description	Quantity	Unit	Unit Price	Total Amount
1	be performed only upon receipt of an authorized Purchase Document Change.				
2					
3	<b>SCHEDULE OF COSTS</b>				
4	Budgeted completion amounts for the following tasks are as follows:				
5					
6	Task 1: Project Management Support : [REDACTED]				
7	Task 2: Quality Assurance/Quality Control (QA/QC)				
8	Preparation: [REDACTED]				
9	Task 3: Wet-Season Biscayne Bay Porewater Survey:				
10	[REDACTED]				
11	Work shall be performed on a time & materials basis utilizing the rates in the attached Ecology and Environment Professional Rates document. Rates are firm for the original term of this Purchase Document.				
12					
13					
14					
15	Budgeted completion amounts for each task shall not be exceeded without authorization from the FPL Company representative. Total costs for all work performed under this purchase document including expenses shall not exceed [REDACTED]				
16					
17					
18					
19					
	<b>INVOICE INSTRUCTIONS</b>				
	Mail Invoices to:				
	Florida Power & Light Company				
	P.O. Box 14000				
	Juno Beach, FL 33408				
	Attn: Stacy Foster				
	An electronic copy of the invoice may also be provided to the FPL Company Representative at Stacy.Foster@fpl.com.				
	Altered invoices will not be processed.				
	Invoices must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Purchase Document number. Failure to comply may result in invoice processing delays at the expenses of the Contractor.				
	All expenses invoiced in excess of \$25.00 must be accompanied by the original receipt.				
	<b>ACKNOWLEDGEMENT</b>				
	You are required to sign and submit an				

43.11  
4 P.3



**ecology and environment, inc.**

International Specialists in the Environment

1685 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401

Tel: (561) 640-6552, Fax: (561) 640-6551

II # 17

POC King 5/17/11

**CONFIDENTIAL**

1 April 8, 2010

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JES/JB  
4 P.O. Box 14000  
5 Juno Beach, Florida 33408

FPL  
Environmental Cost Recovery  
Dk# 110007-EI, Audit# 11-006-4-3  
TYE 12/31/2010  
Title Ecology - Sample  
Item #17

YW  
3/17/2011

6 RE: N3-H P5 Invoice #E64037 for Planning, Project Management and Initial Implementation  
7 Support for Turkey Point Uprate Monitoring, Purchase Order Number 4500542393

8 Dear Stacy:

9 Enclosed is Invoice Number E64037 in the amount of [redacted] for efforts conducted by Ecology and Environment, Inc. (E & E) on the initial support for the implementation of the Turkey Point Uprate Monitoring Plan. The period covered by this invoice includes January 31, 2010 through February 27, 2010. Work efforts conducted during this period included:

- Finalized well permit for Biscayne National Park;
- Reviewed porewater survey comments;
- Attended meeting at USGS office to discuss well installation roles, responsibilities, schedule and logistics;
- Coordinated with Florida Power & Light Company (FPL) and Miami-Dade County Department of Environmental Resource Management (DERM) regarding Class I and Class IV permits;
- Provided support to FPL regarding technical issues, scheduling and coordination of borehole coring and well installation by Bureau Veritas. Conducted field visits on 2/10/10 and 2/11/10 to assess progress;
- Provided support to FPL regarding technical issues related to the bathymetric survey by Morgan Eklund;
- Generated various maps including additional property ownership maps, crocodile habitat area map and revised porewater map;
- Cross-checked property ownership for all porewater locations;
- Prepared wetland monitoring plan to support DERM Class IV permit and the Florida Department of Environmental Protection (FDEP) Environmental Resource Permit (ERP) applications;
- Responded to comments on the laboratory scope of work and initiated detailed review of laboratories proposals;

N3-H  
4-1 P.1

**ECRC AUDIT REQUEST No. 6 SET II, Item #17**

CONFIDENTIAL



ecology and environment, inc.

International Specialists in the Environment

1686 Palm Beach Lakes Blvd., Suite 600, West Palm Beach, Florida 33401

Tel: (561) 640-6552, Fax: (561) 640-6551

Handwritten initials and number: "IF-#19"

February 3, 2010

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JES/JB  
4 P.O. Box 14000  
✓ Juno Beach, Florida 33408

43-H.P.6

6 RE: Invoice # E63566 for Planning, Project Management and Initial  
7 Implementation Support for Turkey Point Uprate Monitoring, Purchase  
8 Order Number 4500542393

9 Dear Stacy:

10 Enclosed is Invoice Number E63566 in the amount of [REDACTED] efforts conducted by Ecology and Environment, Inc. (E & E) on the initial support for the implementation of the Turkey Point Uprate Monitoring Plan. The period covered by this invoice includes December 20, 2009 through January 30, 2010. Work efforts conducted during this period included:

- Conducted site visit with drilling contractor and responded to questions during the bid process;
- Coordinated with vendors (YSI and Insitu), reviewed their proposals, and addressed questions related to the automated equipment;
- Coordinated efforts and prepared Miami Dade County Department of Environmental Resource Management (DERM) Class I and IV permit applications;
- Supported Florida Power & Light Company (FPL) in responding to DERM comments/requests for additional information on the Class I and IV permit applications;
- Coordinated efforts and prepared Florida Department of Environmental Protection (FDEP) and United States Army Corps of Engineers (USACE) Environmental Resource Permit (ERP) Application;
- Reviewed driller and land surveyor proposals and provided feed back to FPL;
- Participated in follow-up phone discussions with FPL, Jim Anderson and the selected drilling firm;

ECRC AUDIT REQUEST No. 6 SET II, Item #19

Handwritten notes: "43-H / 4-1 P. 3"

CONFIDENTIAL

II # 53  
PPE



**ecology and environment, inc.**

International Specialists in the Environment

1665 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401  
Tel: (561) 640-6552, Fax: (561) 640-6551

YN  
3/17/2004

1 December 23, 2009

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JES/JB  
4 P.O. Box 14000  
✓ Juno Beach, Florida 33408

43-AP.10

6 RE: Invoice #E63033 for Planning, Project Management and Initial Implementation  
7 Support for Turkey Point Uprate Monitoring, Purchase Order Number 4500542393

8 Dear Stacy:

9 Enclosed is Invoice Number E63033 in the amount of [REDACTED] for efforts conducted by  
1 Ecology and Environment, Inc. (E & E) on the initial support for the implementation of the  
Turkey Point Uprate Monitoring Plan. The period covered by this invoice includes project  
initiation through December 19, 2009. Work efforts conducted during this period included:

- Provided support on final resolution of outstanding agency issues on monitoring plan;
- Prepared project implementation schedule;
- Conducted review of aerial photos with SFWMD staff;
- Participated in regular status and coordination meetings with FPL;
- Identified potential vendors for drilling, laboratory, bathymetric surveying, general surveying and geophysics work and established capabilities;
- Developed and finalized scopes of work for drilling, bathymetric surveying, station surveying, and geophysics;
- Supported FPL in addressing bidder questions and conducting site visits;
- Assisted in review of bathymetric surveying and geophysics proposals;
- Initiated scopes for laboratory services (two labs) and system installation;
- Coordinated and oversaw field demonstration of probes and flow meter in Cooling Canal System;
- Provide technical information and obtained costs from vendors for probes, flow meters and meteorological stations;
- Conducted field visits, prepared multiple alternative well location maps and assisted FPL in agencies discussions to finalize monitoring well locations;
- Identified property owners and generated property ownership maps;
- Initiated drawings and other documentation for the preparation of DERM Class I, DERM Class IV and ERP Applications; and
- Prepared Draft QA/QC Plan and submitted to agencies.

43-4  
-4-1 P.5

**ECRC AUDIT REQUEST No. 6 SET II, Item #53**





FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010

Title Sample items  
45, 47, 50, 51, 63, 67

CONFIDENTIAL  
PBC  
YW  
3/17/2011

Page 1 of 8

**Purchase Order**

<p>Address</p> <p><b>ECOLOGY AND ENVIRONMENT INC</b> 368 PLEASANTVIEW DRIVE LANCASTER NY 14086</p>	<p>PO Number 4500563992 Date 02/28/2010 Attention Mr. Jim Bollator Phone 661-840-6552 Fax 660-674-1400 Validity End Date 08/30/2012 Incoterms Not Applicable</p>
--	--

Ship To:  
FPL TURKEY POINT NUCLEAR PLT  
PTN-0914  
9760 SW 344th STREET  
HOMESTEAD FL 33036

Tax Code: 30 - No tax applies  
Payment Terms  
Net 48 Days

1 total PO # [redacted] (P.5)

2	<p><b>USE / PURPOSE</b></p> <p>This Purchase Order is to be used for specific Work as detailed in the "Description of Work" below.</p>				
3	<p>This Purchase Order shall be in effect for the period from 03/04/10 through 3/31/12 or until terminated upon at least seven (7) days written notice by Florida Power &amp; Light Company (FPL).</p>	4	5	6	7
8		9	10	11	12
13	<p><b>DESCRIPTION OF WORK</b></p> <p>This Purchase Order is your authority to furnish services to complete ecological monitoring, ground water sampling, surface water sampling and data management in support of the uprate project for units 3 and 4 at FPL's Turkey Point Plant.</p> <p>The scope of work includes, but is not limited to the following tasks:</p> <p>Task 1: Ecological Monitoring to include the following: CCS tracer suite, wet season porewater survey, wet season CCS tracer suite, transect &amp; plot setup &amp; salinity profiling, ecological measures (including</p>	<p>H3-H</p> <p>P.9</p> <p>P.9</p> <p>P.9</p> <p>P.9</p> <p>P.11</p> <p>P.11</p>		<p>#45</p> <p>#47</p> <p>#50</p> <p>#51</p> <p>#63</p> <p>#67</p>	
<p>If further information is required call Agent: SYLVANIA JACKSON Phone: 661-684-3203</p>		<p>AUTHORIZED SIGNATURE: <u>[Signature]</u> DATE: 3/8/10</p>			
<p>This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.</p> <p><b>ECRC AUDIT REQUEST No. 6 SER II, Items #45, 47, 50, 51, 63 &amp; 67</b></p>					

**PURCHASE ORDERS**

H3-H  
5 P.1



A

Purchase Order

4500663992  
ECOLOGY AND ENVIRONMENT INC

<p>2.1.1 , Sonde Calibration and Cleaning , Wells, CCS, ID: [REDACTED]</p> <p>2.1.2 , Sonde Calibration and Cleaning , Surface Canals and BBay: [REDACTED]</p> <p>2.2 Quarterly Sampling , Ground and surface water: [REDACTED]</p> <p>Task 3 Miscellaneous Monitoring</p> <p>3.1 , Flowmeter monitoring , CCS: [REDACTED]</p> <p>3.2 , Rain gauge cleaning , TPP: [REDACTED]</p> <p>3.3 , Coord. w/ database mgmt team: [REDACTED]</p> <p>Task 4: Reporting</p> <p>4.1 Initial Ecol. Characterization: [REDACTED]</p> <p>4.2 , Semi-annual reports: [REDACTED]</p> <p>Task 5: Meetings</p> <p>5.1 , Meeting with Agencies: [REDACTED]</p> <p>5.2 , FPL-E&amp;E meetings: [REDACTED]</p> <p>Task 6: Management</p> <p>6.1 , Project Mgmt and Oversight: [REDACTED]</p> <p>Task 7: Data Validation and QA/QC</p> <p>7.1 , Automated and manual data QA/QC [REDACTED]</p> <p>Task 8: EDMS</p> <p>8.1 IT development and implementation: [REDACTED]</p> <p>8.2 GIS development and implementation [REDACTED]</p> <p>Year 2</p> <p>Task 1: Ecological Monitoring</p> <p>1.1 , CCS tracer suite , TPP, dry season : [REDACTED]</p> <p>1.2 , Wet season porewater survey , Biscayne Bay/Card Sound: [REDACTED]</p> <p>1.3 , Wet season CCS tracer suite , TPP, wet season [REDACTED]</p> <p>1.4 , Transect &amp; plot setup &amp; salinity profiling , 35 km upland transects, 20 km offshore transects, 52 marsh/mangrove plots, soil sampling for nutrients: [REDACTED]</p> <p>1.5 , Ecological measures (marsh/mangrove/sagrass, fish/inverts, prop time, data QA/QC) , Marsh, mangrove, Bay: [REDACTED]</p> <p>Task 2: Water Quality Monitoring</p>			
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434  
624

CONFIDENTIAL



Page 6 of 8

Purchase Order

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4600863992  
ECOLOGY AND ENVIRONMENT INC

<p>2.1.1 , Sonde Calibration and Cleaning , Wells, CCS, ID: [REDACTED]</p> <p>2.1.2 , Sonde Calibration and Cleaning , Surface Canals and BBay: [REDACTED]</p> <p>2.2 Quarterly Sampling , Ground and surface water: [REDACTED]</p> <p>Task 3 Miscellaneous Monitoring</p> <p>3.1 , Flowmeter monitoring , CCS: [REDACTED]</p> <p>3.2 , Rain gauge cleaning , TPP: [REDACTED]</p> <p>3.3 , Coord. w/ database mgmt team: [REDACTED]</p> <p>Task 4: Reporting</p> <p>4.1 Initial Ecol. Characterization: [REDACTED]</p> <p>4.2 , Semi-annual report: [REDACTED]</p> <p>4.3 Annual Report: [REDACTED]</p> <p>4.4 Comprehensive Pre-uprate Report: [REDACTED]</p> <p>Task 5: Meetings</p> <p>5.1 , Meeting with Agencies: [REDACTED]</p> <p>5.2 , FPL-E&amp;E meetings: [REDACTED]</p> <p>Task 6: Management</p> <p>6.1 , Project Mgmt and Oversight: [REDACTED]</p> <p>Task 7: Data Validation and QA/QC</p> <p>7.1 , Automated and manual data QA/QC [REDACTED]</p> <p>Task 8: EDMS</p> <p>8.1 EDMS Implementation: [REDACTED]</p> <p>Work shall be completed on a time and expense basis utilizing rates in the attached E&amp;E Labor Billing Rate and Equipment Schedules. Budgeted completion amounts for each task shall not be exceeded without prior approval from FPL Company Representative. Rates are firm for the original term of this purchase document. Material and/or equipment purchases necessary for performing this Work are the property of FPL and shall be returned to FPL at Work completion. Total costs for all work authorized and performed under this Purchase Document shall not exceed [REDACTED]</p> <p>INVOICE INSTRUCTIONS</p> <p>Mail Invoice to: Florida Power &amp; Light Company</p>			
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43-4  
5 P.5

CONFIDENTIAL



**ecology and environment, inc.**

International Specialists In the Environment

1066 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401

Tel: (561) 640-6652, Fax: (561) 640-6651

*Set II, # 45*

*5/11/11 JFE*

*YN  
3/17/2011*

1 August 23, 2010

FPL  
Environmental Cost Recovery  
Dkt# 110007-EI, Audit# 11-005-4-3  
TYE 12/31/2010  
Title Sample, item 45

- 2 Florida Power & Light Company
- 3 Attn: Stacy Foster, JES/JB
- 4 P.O. Box 14000
- 5 Juno Beach, Florida 33408

*43-4 P. 9 #45*

6 RE: Invoice #E66567 for Turkey Point Units 3/4 Uprate Project - Ecological and Water  
7 Quality Monitoring and Data Management, Purchase Order Number 4500563992

8 Dear Stacy:

9 Enclosed is Invoice Number E66567 in the amount of [REDACTED] for efforts conducted by Ecology and Environment, Inc. (E & E) for the groundwater, surface water and ecological monitoring efforts associated with the Turkey Point Uprate Project. The period covered by this invoice includes July 11, 2010 through August 14, 2010. Work efforts conducted during this period included:

**Ecological Monitoring**

- Continued to address issues regarding transect locations and methodologies with agencies;
- Made additional changes to QA/QC document per agency input including addition of carbon and nitrogen isotope analysis for vegetative matter; and
- Conducted logistical planning for initiation of ecological monitoring.

**Water Quality Monitoring**

- No water quality sampling conducted this period however interacted with Insitu to begin addressing issues with sensors (e.g. some sensors not reporting data); and
- Interacted with laboratory to address and review analysis, reporting and standard operating procedures.

**Miscellaneous Monitoring**

- No miscellaneous monitoring conducted this period.

**Reporting**

- No formal reporting conducted during this period; however GEOTRANS initiated efforts to establish water budget methodology.

*43-4  
5-1 P. 1*

CONFIDENTIAL

II, #50



**ecology and environment, inc.**

International Specialists in the Environment

1686 Palm Beach Lakes Blvd., Suite 600, West Palm Beach, Florida 33401  
Tel: (561) 840-6552, Fax: (561) 640-6551

1 September 30, 2010

- 2 Florida Power & Light Company
- 3 Attn: Stacy Foster, JES/JB
- 4 P.O. Box 14000
- 5 Juno Beach, Florida 33408

43-4P9 #50

- 6 RE: Invoice #E67280 for Turkey Point Units 3/4 Uprate Project - Ecological and
- 7 Water Quality Monitoring and Data Management, Purchase Order Number
- 8 4500563992

9 Dear Stacy:

10 Enclosed is Invoice Number E67280 in the amount of [redacted] for efforts conducted by Ecology and Environment, Inc. (E & E) for the groundwater, surface water and ecological monitoring efforts associated with the Turkey Point Uprate Project. The period covered by this invoice includes August 15, 2010 through September 18, 2010. Work efforts conducted during this period included:

**Ecological Monitoring**

- Continued to address issues regarding transect locations and methodologies with agencies;
- Supported FPL with agency discussions related to wet season pore water sample locations in Biscayne Bay and
- Continued logistical planning for initiation of ecological monitoring.

**Water Quality Monitoring**

- Conducted cleaning and calibration of probes installed in June 2010.
- Prepared for and initiated second quarterly groundwater and surface water monitoring event;
- Supported Insitu with installation of sensors and received training on sensor setup;
- Held discussions with Insitu regarding data transmittal issues;
- Interacted with laboratories to address and review analysis, methods and reporting from first quarterly event;
- Provided updated table to FPL for first quarter laboratory results; and
- Initiated efforts to provide information related to field audit by SPWMD.

**Miscellaneous Monitoring**

- No miscellaneous monitoring conducted this period.

recycled paper

**ECRC AUDIT REQUEST No. 6 SET II, Item #50**

43-4  
5-1 P.3

CONFIDENTIAL

II, #51



ecology and environment, inc.

International Specialists in the Environment

1665 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401  
Tel: (561) 640-6552, Fax: (561) 640-6551

1 July 23, 2010

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JBS/TB  
4 P.O. Box 14000  
✓ Juno Beach, Florida 33408

113-4 P. 9

6 RE: Invoice #E66222 for Turkey Point Units 3/4 Uprate Project - Ecological and Water  
7 Quality Monitoring and Data Management, Purchase Order Number 4500563992

8 Dear Stacy:

9 Enclosed is Invoice Number E66222 in the amount of [REDACTED] for efforts conducted by Ecology and Environment, Inc. (E & E) for the groundwater, surface water and ecological monitoring efforts associated with the Turkey Point Uprate Project. The period covered by this invoice includes May 9, 2010 through July 10, 2010. Work efforts conducted during this period included:

**Ecological Monitoring**

- Determined alternative ecological transect locations and developed summary document for review by agencies;
- Resolved several outstanding technical issues related to sample collection and methodologies;
- Conducted initial logistical planning

**Water Quality Monitoring**

- Connected initial planning and upfront coordination for overall groundwater and surface water sampling program;
- Prepared Health and Safety Plan (includes all field work);
- Collected samples at all surface water stations and groundwater wells (excluding wells in the bay) as part of first quarterly sampling event;
- Attempted sample collection using temporary riser pipe in bay groundwater wells but recommended postponing effort until permanent riser and platform installed;
- Monitored the development of TPGW-1 and provided subsequent sampling with agency over site including splitting samples;

43-4 P5  
5-1

**ECRC AUDIT REQUEST No. 6 SET II, Item #51**

CONFIDENTIAL

II, #63



ecology and environment, inc.

International Specialists in the Environment

1665 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401  
Tel: (561) 640-6652, Fax: (561) 640-8561

1 November 5, 2010

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JBS/JB  
4 P.O. Box 14000  
5 Juno Beach, Florida 33408

43-4 P.11

6 RE: Invoice #E67801 for Turkey Point Units 3/4 Uprate Project - Ecological and Water  
7 Quality Monitoring and Data Management, Purchase Order Number 4500563992

8 Dear Stacy:

9 Enclosed is Invoice Number E67801 in the amount of [REDACTED] for efforts conducted by Ecology and Environment, Inc. (E & E) for the groundwater, surface water and ecological monitoring efforts associated with the Turkey Point Uprate Project. The period covered by this invoice includes September 19, 2010 through October 23, 2010. Work efforts conducted during this period included:

**Ecological Monitoring**

- Completed Wet Season Porewater Survey and collected samples for tracer suite analysis from Biscayne Bay (laboratory results pending).
- Initiated ecological monitoring in the marsh and Biscayne Bay:
  - Set up ecological monitoring plots (20 m x 20 m) and subplots (5 m x 5 m and 1 m x 1 m) in the marsh;
  - Measured vegetation structure, density, and composition in the marsh subplots;
  - Collected soil cores for nutrient analysis; and
  - Conducted over 500 submerged aquatic vegetation (SAV) and 50 faunal sampling points along the Bay transects.
- Helped address issues with Miami-Dade County Department of Environmental Resources Management (DERM) and South Florida Water Management District (SPWMD) related to transect or plot locations.

**Water Quality Monitoring**

- Resolved stage calibration issues with In-Situ and continued to address data transmittal problems from telemetry units.
- Completed second quarterly groundwater and surface water monitoring event (results pending).
- Initiated bi-monthly automated probe cleaning and calibration.

43-4 P.7  
5-1

ECRC AUDIT REQUEST No. 6 SET II, Item #63

CONFIDENTIAL



ecology and environment, inc.

International Specialists in the Environment

1665 Palm Beach Lakes Blvd., Suite 500, West Palm Beach, Florida 33401  
Tel: (561) 640-6552, Fax: (561) 640-6551

#, # 67

1 December 7, 2010

2 Florida Power & Light Company  
3 Attn: Stacy Foster, JES/JB  
4 P.O. Box 14000  
5 Juno Beach, Florida 33408

43-4 P. 11

6 RE: Invoice #E68273 for Turkey Point Units 3/4 Uprate Project - Ecological and Water  
7 Quality Monitoring and Data Management, Purchase Order Number 4500563992

8 Dear Stacy:

9 Enclosed is Invoice Number E68273 in the amount of [REDACTED] for efforts conducted by Ecology and Environment, Inc. (E & E) for the groundwater, surface water and ecological monitoring efforts associated with the Turkey Point Uprate Project. The period covered by this invoice includes October 24, 2010 through November 27, 2010. Work efforts conducted during this period included:

#### Ecological Monitoring

- Conducted ecological monitoring in the marsh and Biscayne Bay:
  - Set up 26 ecological monitoring plots (20 m x 20 m) and subplots (5 m x 5 m and 1 m x 1 m) in the marsh, mangroves and tree islands;
  - Measured vegetation structure, density, and composition in all 208 subplots;
  - Collected, measured and dried over 620 plant samples for nutrient analysis;
  - Collected 56 soil cores and cut each core into 10 cm pieces for nutrient analysis;
  - Conducted over 500 submerged aquatic vegetation (SAV) and 50 faunal sampling points along the Bay transects; and
  - Collected 40 bags (~50 g/bag) of seagrass leaves for drying and nutrient analysis.
- Helped allay the concerns of Miami-Dade County Department of Environmental Resources Management (DERM) staff of setting up on Environmentally Endangered Lands (EEL) and addressed the potential of moving the M6 mangrove reference transect;
- Visited the tree islands with South Florida Water Management District (SFWMD) staff to review tree island locations and setups related to poison ivy presence.

#### Water Quality Monitoring

- Continued to address data transmittal problems from telemetry units;
- Completed second quarterly groundwater and surface water monitoring event (results pending);

43-4  
5-1 P. 10

ECRC AUDIT REQUEST No. 6 SET II, Item #67



FPL  
 Environmental Cost Recovery  
 Dkt# 110007-El, Audit# 11-005-4-3  
 TYE 12/31/2010

Title Sample Item 68

**CONFIDENTIAL**

UNDERWATER ENGINEERING SERVICES, INC.  
 3305 Enterprise Rd Ft Pierce, FL 34922

RECEIVED  
 MAY 19 2010

Fax (772) 337-0294

*WY 5/17/11*  
*YJ 3/18/2011*  
 (68)  
 (PBC)

FPL ST. LUCIE STORES-PSL-972 Gala D Attn: Invoice Processing Department 6501 S. Ocean Drive Jensen Beach, FL 34957		P.O. # 00129001 Reference # Page 1 Date 11-May-10 Invoice # CUM-201009-05 Terms Net 47 days
--	--	---

Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OCWSP)</b>				
Line Item #001	<b>Ocean Intake Pipe Closing Charges</b> Based upon all inclusive Daily rates for work performed		<b>B</b>	<b>C</b>
OSM	<b>A</b>			
Total Daily Rate Value Section Line Item: [REDACTED]				
Tuesday 3-30-10	Interquent Brief Meetings and Plant Safety Stand Down See also attached approved T&M sheets with signed time sheets approved by Greg Couchoit		1.00	
Wednesday 3-31-10	(12) hour onland crew rate [REDACTED]		1.00	
Thursday 4-1-10	(8) hour onland crew rate [REDACTED] Project Coordinator/Administrator [REDACTED]		1.00	
Friday 4-2-10	Project Coordinator/Administrator [REDACTED]		1.00	
Saturday 4-3-10	(8) hour Saturday onland crew rate [REDACTED]		1.00	
Sunday 4-5-10	Fuel for Greg Couchoit (M&E) [REDACTED] Project Coordinator/Administrator [REDACTED]		1.00	
Tuesday 4-6-10	OPT FP&L required training additional T&M work approved by Greg Couchoit See also attached approved T&M sheets with signed time sheets approved by Greg Couchoit Project Coordinator/Administrator [REDACTED]		1.00	
Wednesday 4-7-10	Mock up training for EGO review for operating intake valve and stop log placement See also attached approved T&M sheets with signed time sheets approved by Greg Couchoit Project Coordinator/Administrator [REDACTED]		1.00	
Thursday 4-8-10	Additional T&M work approved by Greg Couchoit See also attached approved T&M sheets with signed time sheets approved by Greg Couchoit (12) hour onland crew rate [REDACTED]		1.00	
Friday 4-9-10	Project Coordinator/Administrator 8:00-5:00 hour day (8) hour onland crew rate [REDACTED] Project Coordinator/Administrator [REDACTED] Assistant T&M work approved by Greg Couchoit		1.00	
Sunday 4-11-10	LA Boat on-site on-site		1.00	
Monday 4-12-10	LA Boat (Jack-Up) Project Coordinator/Administrator [REDACTED] Additional T&M work approved by Greg Couchoit		1.00	
Tuesday 4-13-10	(12) hour offshore crew rate [REDACTED] LA Boat (Jack-Up) Penetration pay Project Coordinator/Administrator [REDACTED] Additional T&M work approved by Greg Couchoit		1.00	
Wednesday 4-14-10	(8) hour onland crew rate [REDACTED] Overtime add 2 hours [REDACTED] Penetration Pay Project Coordinator/Administrator [REDACTED] Additional T&M work approved by Greg Couchoit		1.00	
			Subtotal Page 1	\$ 68,547.38

Proj Mgr Dean Reynolds 772-337-3116

Reviewed

I certify that the above services and expenses are correct and for the purpose intended

Approved by: *Dean Reynolds*  
 Dean Reynolds, Vice President

Attachment  
 Page 1 of 4

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**  
 FOR CREDIT TO:  
 HSBC BANK (000) 627-4831  
 ABAX [REDACTED]  
 FOR FURTHER CREDIT TO:  
 UNDERWATER ENGINEERING SERVICES, INC.  
 ACCOUNT NO. [REDACTED]  
 PLEASE REFERENCE INVOICE NUMBER

*See 5/10/10*

BRENDA CAMINITA	Date: 6/16/10
Document #	PS20215221
RCN #	RCPT #
Ref. #	Line # 1

*BC Projects*

*5/10/10*

*H3-H 6 P.1*

# CONFIDENTIAL

UNDERWATER ENGINEERING SERVICES, INC.  
3008 Enterprise Rd. Ft. Pierce, FL 34962

Fax: (772) 337-0294

Phone (772) 337-3118

FPL ST. LUCIE STORES - PSL-972 6860 D Alric Invoice Processing Department 6501 S. Ocean Drive Jensen Beach, FL 34957	INVOICE P.O. # 00129004 Reference # Page 2 Date 11-May-10 Invoice # COM-20100209-05 Terms Net 47 days
--	--

Item	Description of Charges	Quantity	Rate	Amount
Ocean Intake Cooling Water System Piping Project (OICV/SPP)				
Line Item #001	Ocean Intake Pipe Cleaning Charges Based upon all inclusive Daily rates for work performed		B	C
<b>A</b>				
OSM				
Total Daily Rate Value Section Line Item #001 [REDACTED]				
Thursday 4-15-10	Project Coordinator/Administrator [REDACTED] (12) hour off shore crew rate [REDACTED]		1.00	
Friday 4-16-10	Overtime (up to 2 hours) [REDACTED] Penetration Pay [REDACTED] Project Coordinator/Administrator [REDACTED] hour day Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed line sheets approved by Greg Couchot		1.00 1.00 1.00 1.00	
Saturday 4-17-10	(12) hour Saturday off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED] (8) hour Saturday island crew rate [REDACTED] Penetration Pay [REDACTED] Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed line sheets approved by Greg Couchot		1.00 1.00 1.00 1.00	
Sunday 4-18-10	(12) hour Sunday off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED]		1.00 1.00	
Monday 4-19-10	(12) hour off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED] Penetration Pay [REDACTED]		1.00 1.00 1.00	
Tuesday 4-20-10	Project Coordinator/Administrator [REDACTED] (12) hour off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED] Penetration Pay [REDACTED]		1.00 1.00 1.00 1.00	
Wednesday 4-21-10	Project Coordinator/Administrator [REDACTED] (12) hour off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED] Penetration Pay [REDACTED] Project Coordinator/Administrator [REDACTED] Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed line sheets approved by Greg Couchot		1.00 1.00 1.00 1.00 1.00	
Thursday 4-22-10	(12) hour off shore crew rate [REDACTED] Lift barge (Jack-up) [REDACTED] Penetration Pay [REDACTED] Project Coordinator/Administrator [REDACTED] Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed line sheets approved by Greg Couchot		1.00 1.00 1.00 1.00	
Subtotal Page 2				\$ 102,635.40

Proj Mgr, Dean Reynolds 772-337-3118

Reviewed \_\_\_\_\_

I certify that the above services and expenses are correct and for the purpose intended

Approved by: *Dean Reynolds*  
Dean Reynolds, V&E President

Attachments  
Page 2 of 4

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**

FOR CREDIT TO:  
HSBC BANK (603) 627-4831  
ABA# [REDACTED]

FOR FURTHER CREDIT TO:  
UNDERWATER ENGINEERING SERVICES, INC.  
ACCOUNT NO.: [REDACTED]

PLEASE REFERENCE INVOICE NUMBER

*Done* 5/12/10

*43 H*  
*6 P. 2*

# CONFIDENTIAL

\*  
UNDERWATER ENGINEERING SERVICES, INC.

Phone (772) 337-3116

3008 Enterprise Rd Ft. Pierce, FL 34980

Fax (772) 337-0294

INVOICE	
FPL ST., LUCIE STORES -PSL-872 Gate D Attn. Invoice Processing Department 6501 S. Ocean Drive Jensen Beach, FL 34857	P.O. # 00129004 Reference # Page 3 Date 11-18-10 Invoice # COU-201009-05 Terms Net 47 days

Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OIGWSP)</b>				
Line Item #001	Ocean Intake Piping Cleaning Charges Based upon all inclusive Daily rates for work performed			
	<b>A</b>		<b>B</b>	<b>C</b>
<b>O&amp;M</b>				
Total Daily Rate Value Section (Line Item #001)				
Friday 4-23-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Project Coordinator/Administrator Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed time sheets approved by Greg Couchot	1,00 1,00 1,00 1,00 1,00		
Saturday 4-24-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed time sheets approved by Greg Couchot	1,00 1,00 1,00 1,00		
Sunday 4-25-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed time sheets approved by Greg Couchot	1,00 1,00 1,00 1,00		
Monday 4-26-10	Weather delay see invoice PG Project Coordinator/Administrator			
Tuesday 4-27-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Project Coordinator/Administrator Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed time sheets approved by Greg Couchot	1,00 1,00 1,00 1,00 1,00		
Wednesday 4-28-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Project Coordinator/Administrator Additional T&M work approved by Greg Couchot See also attached approved T&M sheets with signed time sheets approved by Greg Couchot	1,00 1,00 1,00 1,00 1,00		
Subtotal Page 3				92,087.45

Prep Man: Dean Reynolds 772-337-3116

Reviewed \_\_\_\_\_

I certify that the above services and expenses are correct and for the purpose intended.

Attachment  
Page 3 of 4

Approved by: *Dean Reynolds*  
Dean Reynolds, Vice President

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**

FOR CREDIT TO:  
HSBC BANK (800) 627-4531  
ASIA

FOR FURTHER CREDIT TO:  
UNDERWATER ENGINEERING SERVICES, INC.  
ACCOUNT NO.:

PLEASE REFERENCE INVOICE NUMBER

*5/12/10*

*43-4  
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CONFIDENTIAL

UNDERWATER ENGINEERING SERVICES, INC

Phone (772) 337-3118

3306 Enterprise Rd Ft. Pierce, FL 34982

Fax (772) 337-0254

INVOICE

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11

PPL ST LUCIE STORES -PSL-872  
Gate D  
Attn: Invoice Processing Department  
8501 S. Ocean Drive  
Jensen Beach, FL 34957

P.O. # 00128004  
Reference # Page 4  
Date 11-May-10  
Invoice # COM-201002-05  
Terms Net 47 days

Item	Description of Charges	Quantity	Rate	Amount
Ocean Intake Cooling Water System Piping Project (OICWSP)				
Line Item #001	Ocean Intake Pipe Cleaning Charges Based upon all inclusive Daily rates for work performed			
O&M				
Total Daily Rate Value Section Line Item #001 \$815,600.00				
5/28/2010	Invoice [REDACTED]		1.13%	[REDACTED]
5/11/2010	Invoice [REDACTED]		42.77%	[REDACTED]
Invoice to date:				[REDACTED]
Percent spent				[REDACTED]
Subtotal Page 4				5
Total Due				283,270.21

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43-4P-11

Proj Mgr: Dawn Reynolds 772-337-3118

Reviewed

I certify that the above services and expenses are correct and for the purpose intended

Attachment  
Page 4 of 4

Approved by

*Dawn Reynolds*  
Dawn Reynolds, Vice President

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**  
FOR CREDIT TO:  
HSBC BANK (800) 827-4631  
ARAF [REDACTED]  
FOR FURTHER CREDIT TO:  
UNDERWATER ENGINEERING SERVICES, INC.  
ACCOUNT NO. [REDACTED]  
PLEASE REFERENCE INVOICE NUMBER

AKC 5/10/10

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@ P-4

FPL  
 Environmental Cost Reco...y  
 Dkt# 110007-EI, Audit# 11-005-4-3  
 TYE 12/31/2010  
 Title Sample Item 73

**CONFIDENTIAL**

73  
 KUM  
 5/11/11  
 PBC  
 M  
 3/18/2011

UNDERWATER ENGINEERING SERVICES, INC.

Phone: (772) 337-3115

5305 Enterprise Rd Ft Pierce FL 34932

Fax: (772) 337-0294

<b>INVOICE</b> FPL ST. LUCIE STORES - PSL-972 Gate D Attn: Invoice Processing Department 8501 S. Ocean Drive Jensen Beach, FL 34957		<b>RECEIVED</b> JUN 25 2010	P.O. # 00128004 Reference # Page 1 Date 28-May-10 Invoice # COM-201009-09 Terms Net 47 days
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Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OICWSPP)</b>				
Line Item 8001	Ocean Intake Pipe Cleaning Charges Based upon all Inclusive Daily rates for work performed			
O&M	<b>A</b>		<b>B</b>	<b>C</b>
Total Daily Rate Value Section Line Item 8001 [REDACTED]				
Thursday 4-29-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00 1.00		
Friday 4-30-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00 1.00		
Saturday 5-1-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00		
Sunday 5-2-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00		
Monday 5-3-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00 1.00		
Tuesday 5-4-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00 1.00		
Wednesday 5-5-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Courtist See also attached approved T&M sheets with signed time sheets approved by Greg Courtist	1.00 1.00 1.00 1.00 1.00		
Subtotal Page 1 of 1				101,969.60

Proj Mgr: Dean Reynolds 772-337-3116

Reviewed *DR*

I certify that the above services and expenses are correct and for the purposes intended

**INSTRUCTIONS TO REAMT PAYMENT BY WIRE**  
 FOR CREDIT TO:  
 HSBC BANK (800) 627-6831  
 ABA# [REDACTED]  
 FOR FURTHER CREDIT TO:  
 UNDERWATER ENGINEERING SERVICES, INC.  
 ACCOUNT NO. [REDACTED]  
 PLEASE REFERENCE INVOICE NUMBER

Approved by *Dean Reynolds*  
 Dean Reynolds, Vice President

*Greg Courtist*  
 6/16/10

*RS 6/30/10*

*H3-H  
 7 P-1*

# CONFIDENTIAL

Phone: (772) 337-3118

3205 Enterprise Rd. Ft. Pierce FL 34932

Fax: (772) 337-0294

Invoice		P.O. #	00123004	
FPL ST. LUCIE STORES - PSL-072 Gate D Attn: Invoice Processing Department 6501 S. Ocean Drive Jensen Beach, FL 34957		Reference #	Page 2	
		Date	28-May-10	
		Invoice #	CON-2010209-03	
		Terms	Net 47 days	
Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OICWSP)</b>				
Line Item #001	Ocean Intake Pipe Clearing Charges Based upon all Inclusive Daily rates for work performed			
O&M			<b>B</b>	<b>C</b>
Total Daily Rate Value Section Line Item # [REDACTED]				
Thursday 5-8-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00 1.00		
Friday 5-7-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00 1.00		
Saturday 5-8-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00		
Sunday 5-9-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00		
Monday 5-10-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00 1.00		
Tuesday 5-11-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00 1.00		
Wednesday 5-12-10	(12) hour offshore crew rate [REDACTED] Lift barge (Jack-up) Project Coordinator/Administrator [REDACTED] Penetration Pay Additional T&M work approved by Greg Coudfit See also attached approved T&M sheets with signed time sheets approved by Greg Coudfit	1.00 1.00 1.00 1.00 1.00		
			Subtotal Page 2 of 5	126,876.78

Proj Mgr: Dean Reynolds 772-337-3118

Reviewed DR

I certify that the above services and expenses are correct and for the purpose intended

Approved by Dean Reynolds  
Dean Reynolds Vice President

Greg Coudfit  
6/16/10

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**  
 FOR CREDIT TO:  
 HSBC BANK (600) 627-4631  
 ABA: [REDACTED]  
 FOR FURTHER CREDIT TO:  
 UNDERWATER ENGINEERING SERVICES, INC.  
 ACCOUNT NO. [REDACTED]  
 PLEASE REFERENCE INVOICE NUMBER

UNDERWATER ENGINEERING SERVICES, INC.

434  
7 P.2

# CONFIDENTIAL

Phone: (772) 337-3118

3029 Enterprise Rd. Ft. Pierce FL 34932

Fax: (772) 337-0284

INVOICE		P.O. #	00129004	
FPL ST. LUCIE STORES - P8L-972 Gala D Attn: Invoice Processing Department 8501 S. Ocean Drive Jensen Beach, FL 34957		Reference #	Page 3	
		Date	28-May-10	
		Invoice #	COM-2010207-03	
		Terms	Net 47 days	
Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OICWSPP)</b>				
Line Item #001	Ocean Intake Piping Cleaning Charges Based upon all Inclusive Daily rates for work performed			
OSM			B	C
Total Daily Rate Value Section Line Item #001				
Thursday 5-13-10	(12) hour offshore crew rate Lift bags (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00 1.00		
Friday 5-14-10	(12) hour offshore crew rate Lift bags (Jack-up) Project Coordinator/Administrator hour day Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00 1.00		
Saturday 5-15-10	(12) hour offshore crew rate Lift bags (Jack-up) Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00		
Sunday 5-16-10	(12) hour offshore crew rate Lift bags (Jack-up) Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00		
Monday 5-17-10	(12) hour offshore crew rate Lift bags (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00 1.00		
Tuesday 5-18-10	(12) hour offshore crew rate Lift bags (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00 1.00		
Wednesday 5-19-10	(12) hour offshore crew rate Lift bags (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Couderl See also attached approved T&M sheets with signed time sheets approved by Greg Couderl	1.00 1.00 1.00 1.00 1.00		
		Subtotal Page 3 of 3		\$ 138,787.84

Project: Dean Reynolds 772-337-3118

Revised: BP

I certify that the above services and expenses are correct and for the purpose intended

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**  
 FOR CREDIT TO:  
 HSBC BANK (800) 527-4631  
 ABA# [REDACTED]  
 FOR FURTHER CREDIT TO:  
 UNDERWATER ENGINEERING SERVICES, INC.  
 ACCOUNT NO. [REDACTED]  
 PLEASE REFERENCE INVOICE NUMBER

Approved by: Dean Reynolds  
 Dean Reynolds, Vice President  
Greg Couderl  
 6/16/10

432  
 7/1/3

# CONFIDENTIAL

## UNDERWATER ENGINEERING SERVICES, INC.

Phone: (772) 337-3116

3305 Enterprise Rd. Ft. Pierce, FL 34932

Fax: (772) 337-0294

<b>FPL ST. LUCIE STORES -PSL-972</b> Gate D Attn: Invoice Processing Department 6501 S. Ocean Drive Jensen Beach, FL 34857	P.O. # <b>00129084</b> Reference # <b>Page 4</b> Date <b>28-May-10</b> Invoice # <b>COM-2010039-09</b> Terms <b>Net 47 days</b>
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Item	Description of Charges	Quantity	Rate	Amount
<b>Ocean Intake Cooling Water System Piping Project (OICWSPP)</b>				
Line Item #001	Ocean Intake Pipe Cleaning Charges Based upon all Inclusive Daily rates for work performed			
ORR	Total Daily Rate Value Section Line Item #00			
Thursday 5-20-10	(12) hour offshore crew rate Lift barge (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Coustis See also attached approved T&M sheets with signed time sheets approved by Greg Coustis	1.00 1.00 1.00 1.00 1.00	\$ \$ \$ \$ \$	
Friday 5-21-10	(12) hour offshore crew rate Lift barge (Jack-up) Project Coordinator/Administrator Penetration Pay Additional T&M work approved by Greg Coustis See also attached approved T&M sheets with signed time sheets approved by Greg Coustis	1.00 1.00 1.00 1.00 1.00	\$ \$ \$ \$ \$	
Saturday 5-22-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Coustis See also attached approved T&M sheets with signed time sheets approved by Greg Coustis	1.00 1.00 1.00 1.00	\$ \$ \$ \$	
Sunday 5-23-10	(12) hour offshore crew rate Lift barge (Jack-up) Penetration Pay Additional T&M work approved by Greg Coustis See also attached approved T&M sheets with signed time sheets approved by Greg Coustis	1.00 1.00 1.00 1.00	\$ \$ \$ \$	
3/28/2010	Invoice #4	1 1315		
4/15/2010	Invoice #5	42 3754		
4/28/2010	Invoice #6	3 1611	lump sum task 3	
5/28/2010	Invoice #9	75 20%		
Invoice to date				
Percent spent				
Subtotal Page 4				\$ 93,165.87
Grand Total Page 1 thru 4				\$ 482,860.00

Proj Mgr: Dean Reynolds 772-337-3116

Revised BR

I certify that the above services and expenses are correct and for the purpose intended

Approved by: Dean Reynolds  
Dean Reynolds, Vice President

Greg Coustis  
9/16/10

**INSTRUCTIONS TO REMIT PAYMENT BY WIRE**  
 FOR CREDIT TO:  
 HSBC BANK (800) 677-4831  
 ADA# [REDACTED]  
 FOR FURTHER CREDIT TO:  
 UNDERWATER ENGINEERING SERVICES, INC.  
 ACCOUNT NO. [REDACTED]  
 PLEASE REFERENCE INVOICE NUMBER

434 P.12

434  
7-P.14



11

1/25/2011

5/17/11

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF SOCIAL POPULATION  
 ENVIRONMENTAL JOURNAL ENTRY SAMPLE 10,000 TO 25,000  
 JANUARY 2010 TO DECEMBER 2010  
 PROGRAM F2SC073-CR11  
 ADDRESS: 225 N.W. 2ND ST., MIAMI, FL 33128

PAGE 1

ACCOUNT	LOCATION	INVOICE	CUSTOMER	DATE	AMOUNT	DESCRIPTION	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
1 407374	0015	65000	201011	00000	\$16,073.00	MOK AMORT REG A	000054	31	000000	000000	00.000-0000	00.000-0000	0755	Environmental Cost Recovery Dkt# 110007-El, Audit# 11-003-4-3 TYE 12/31/2010 Title <i>Audit Wadegon</i>
2 407374	0015	65000	201006	00000	\$16,073.00	MOK AMORT REG A	000054	31	000000	000000	00.000-0000	00.000-0000	0755	
3 407374	0015	65000	201007	00000	\$16,073.00	MOK AMORT REG A	000054	31	000000	000000	00.000-0000	00.000-0000	0755	
4 505019	0917	65000	201008	00000	\$19,583.00	AIR PERMIT FEE	000249	79	000000	000000	00.000-0000	00.000-0000	0755	Accrual for permit 1/2 8/2010
5 506019	0918	65000	201005	00000	\$18,653.00	AIR PERMIT FEE	000256	79	000000	000000	00.000-0918	00.000-0918	0895	Accrual for permit 1/2 6/2010
6 506019	0918	65000	201010	00000	\$18,653.00	AIR PERMIT FEE	000256	79	000000	000000	00.000-0918	00.000-0918	0895	Accrual for permit 1/2
7 506019	0924	65000	201011	00000	\$18,627.00	AIR PERMIT FEE	000246	79	000000	000000	00.000-0924	00.000-0924	0895	Accrual for Ft. Everglades 3/4
8 506019	0924	65000	201006	00000	\$18,627.00	AIR PERMIT FEE	000256	79	000000	000000	00.000-0924	00.000-0924	0895	Accrual for Ft. Everglades 1/2
9 505019	0924	65000	201007	00000	\$18,587.00	AIR PERMIT FEE	000273	79	000000	000000	00.000-0924	00.000-0924	0895	Accrual for Ft. Everglades 1/2
10 505019	0917	65000	201003	00000	\$18,375.00	OPERATIONAL LABOR, SUPERVISION & EQUIPMENTAL TO PERFORM SERVICE @ MONITOR PLANT UNIT 1, CANTON, CO	000450	79	000000	000000	00.000-0917	00.000-0917	0895	
11 506019	0917	65000	201005	00000	\$19,302.00	OPERATIONAL LABOR, SUPERVISION & EQUIPMENTAL TO PERFORM SERVICE @ MONITOR PLANT UNIT 1, CANTON, CO	000450	79	000000	000000	00.000-0917	00.000-0917	0895	
12 506019	0918	65000	201007	00000	\$19,302.00	OPERATIONAL LABOR, SUPERVISION & EQUIPMENTAL TO PERFORM SERVICE @ MONITOR PLANT UNIT 1, CANTON, CO	000450	79	000000	000000	00.000-0917	00.000-0917	0895	
13 570199	0539	65000	201002	00000	\$19,302.00	OPERATIONAL LABOR, SUPERVISION & EQUIPMENTAL TO PERFORM SERVICE @ MONITOR PLANT UNIT 1, CANTON, CO	000450	79	000000	000000	00.000-0518	00.000-0518	0895	
14 592199	0211	65000	201005	00000	\$19,302.00	OPERATIONAL LABOR, SUPERVISION & EQUIPMENTAL TO PERFORM SERVICE @ MONITOR PLANT UNIT 1, CANTON, CO	000450	79	000000	000000	00.000-0539	00.000-0539	0895	

119-5 P1

(A) The monthly accruals for the air permit fee are not reversed during the year. When the payment is made in Feb. of the 2011 fee, the total amount accrued in 2010 for 12 months is fully reversed.

SOURCE: DR # 456

326,422.70 Leggett; processing 6,255 gallons of oil  
 Mimeo Distribution # 49-0631  
 At Lead 46, Mimeo, FL

FLORIDA POWER AND LIGHT COMPANY  
 SEMI-ANNUAL STATEMENT OF REVENUE FOR THE  
 ENVIRONMENTAL JVS OVER \$100.00 AND UNDER \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	PLANT	AMOUNT	RATE	DESCRIPTION	DESC2	INVOICE
	OFFICE	REV	REV	JV	JV	VOUCHER	JV	BUS	EAC
1	407402	0015	65000 201009		\$122,968.00	000057	MURPHY POWER O	T CMC	
			000 0000	00000	0000000	09	31	00000-000-0	00.000-0000 0795
2	407402	0015	65000 201010		\$122,968.00	000062	MURPHY POWER O	T CMC	
			000 0000	00000	0000000	10	31	00000-000-0	00.000-0000 0795
3					\$1,454,792.00-				
4	552059	0922	65000 201006		\$117,197.00-	000159	AC-REV DECEMBER	322 4500577202	
			000 0000	00000	0000000	06	79	02102-052-0	00.000-0922 0662
5					\$117,197.00-				
6	512259	0920	65000 201001		\$111,321.00-	000322	AC-REV 20450054	7023 - 27 footer & wheels - to support inspection	
			000 0000	00000	0000000	01	79	02558-052-0	00.000-0920 0662
7					\$111,321.00-				
8	506235	0917	65000 201012		\$111,321.00-	000181	AC-REV SOUWERS	322 450061462	
			000 0000	00000	0000000	12	79	06322-052-0	00.000-0917 0662
9					\$111,321.00-				
10	506235	0917	65000 201012		\$106,292.00-	000171	AC-REV HICKLAND	322 4500612015	
			000 0000	00000	0000000	12	79	06322-052-0	00.000-0917 0676
11					\$106,292.00-				
12	511059	0979	65000 201004		\$104,264.79-	000056	AC-REV 20450054	5260-DVALOTHS	
			000 0000	00000	0000000	04	79	02340-052-0	00.000-0979 0662
13					\$104,264.79-				
14	549235	0923	65000 201001		\$89,100.00-	000325	AC-REV 20450054	3573 27 4B-4/8 Labor to retrofit liquid	
			000 0000	00000	0000000	01	79	06322-052-0	00.000-0923 0662
15					\$89,100.00-				
16	511059	0924	65000 201005		\$89,100.00-	000047	AC-REV 20 45005	5981.4 - 27222	
			000 0000	00000	0000000	05	79	02125-052-0	00.000-0924 0662
17					\$89,100.00-				

43-5-P-16

General  
 repairs of equipment associated with the Electrostatic Precipitator (ESP) - Ohio in requirement of Title V (inc. collecting permit fee).  
 43-419 ESP depar. vessel inspection, supplies, & wash.  
 Labor to retrofit liquid foot lines from one foot below grade to the 1 1/2" inlet flange located on the engine foot stud. Plus the addition of the 4" outer casing for the new retrofitted piping.

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF SOCIAL REGULATION  
 ENVIRONMENTAL JV'S OVER \$100.00 AND UNDER \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COMP	REF	PLANT	AMOUNT	DATE	DESCRIPTION	DESC	INVOICE
	INVOICE	REF	REF	REF	JV	VOUCHER	JV	JV	BUCS	BUCS
1	570199	0929	65000 201009	00000		\$28,229.28	000107	AC-REV KASS-000	ST OPS	
2	AMOUNT TOTAL		000 0000	00000	0000000	\$28,229.28	79	107	01164-092-0	00.000-0929 0662
3	512319	0927	60000 201005	00000		\$26,930.77	000270	REVERSE 04/10 C	EXCHG	
4	AMOUNT TOTAL		000 0000	00000	0000000	\$26,930.77	99	270	03245-093-0	00.000-0927 0693
5	592199	0139	65000 201010	00000		\$26,727.30	000055	AC-REV KASS-020	025	
6	AMOUNT TOTAL		000 0000	00000	0000000	\$26,727.30	79	055	01105-092-0	00.000-0139 0662
7	508229	0976	65000 201001	00000		\$26,472.00	000021	AC-REV 45005463	24 SOUTHWEST CRED	
8	AMOUNT TOTAL		000 0000	00000	0000000	\$26,472.00	01	21	06823-092-0	00.000-0976 0662
9	508229	0976	65000 201002	00000		\$26,472.00	000200	AC-REV 45005463	24 SOUTHWEST CRED	
10	AMOUNT TOTAL		000 0000	00000	0000000	\$26,472.00	02	79	06823-092-0	00.000-0976 0662
11	529349	0929	65000 201006	00000		\$26,340.56	000231	AC-REV WEST INS	2010209-05	
12	AMOUNT TOTAL		000 0000	00000	0000000	\$26,340.56	06	79	02923-092-6	30.040-0646 0662
13	508229	0917	65000 201012	00000		\$26,340.56	000499	WILSON 45	00024700	Manatee Plant (annual)
14	AMOUNT TOTAL		000 0000	00000	0000000	\$26,340.56	12	79	06823-092-0	00.000-0917 0676
15	529349	0929	65000 201005	00000		\$26,340.56	000523	WEST INS 201020	9-06	
16	AMOUNT TOTAL		000 0000	00000	0000000	\$26,340.56	05	79	02923-092-6	30.040-0646 0662

(21) Pipeline. Costs included excavation, examined the pipe & replaced all coating removed. The payment was made in 3/10 to 25, 2011.

(20) Cooling Water System - piping cleaning (reversed).

(21) Purchase & installation of 2 progressive cavity pumps.

(22) Cooling Water System - piping cleaning (annual).

43-5 P.14

#23,

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SUMMARY OF TOTAL POPULATION  
 ENVIRONMENTAL SV'S OVER \$100.00 AND UNDER \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COMP	AMOUNT	SEARCH	DESCRIPTION	INVOICE
	INVOICE	REF	REF	JV	VOUCHER	JV	BUYS
506225	0976	65000	201001	\$26,572.00	000792	450054632A SCOT	06835-092-0
		000	0000		79	792	00.000-0976
506223	0976	65000	201002	\$25,472.00	000432	450054632A SCOT	05288-092-0
		000	0000		79	432	00.000-0976
AMOUNT TOTAL				\$52,044.00			
552199	0139	65000	201009	\$26,366.00	000366	MASS-SAO OPS	01165-092-0
		000	0000		79	366	00.000-0139
AMOUNT TOTAL				\$26,366.00			
506219	0950	65000	201005	\$26,729.68	000001	STREET ORDN/1.0	00000-000-0
		000	0000		36	001	00.000-3000
AMOUNT TOTAL				\$26,729.68			
512219	0927	65000	201005	\$26,230.77	000001	04/10 CHARGES P	00000-000-0
		092. 0927	03245		36	001	03249-093-0
AMOUNT TOTAL				\$26,230.77			
570199	0539	65000	201002	\$22,839.25	000369	MASS-SUBST OPS	01164-092-0
		000	0000		79	369	00.000-0539
AMOUNT TOTAL				\$22,839.25			
506215	0950	65000	201002	\$28,992.16	000001	STREET ORDN/1.0	00000-000-0
		000	0000		36	001	00.000-3000
AMOUNT TOTAL				\$28,992.16			
552059	0922	65000	201002	\$29,365.00	000493	CL COATING 4500	558300
		000	0000		79	493	02594-093-0
AMOUNT TOTAL				\$29,365.00			
506219	0917	65000	201004	\$30,279.00	000422	FR 450055793	01120-093-0
		000	0000		79	422	00.000-0917
AMOUNT TOTAL				\$30,279.00			

*Restroom Substation, 1631 U.S. 1, Oak Hill, FL  
 366 01165-092-0  
 Requests, tank repair & processing req.*

*Purchased antipersonnel ammunition for  
 the removal of IEDs @ SRRP. FPL is portion in 2010  
 001 00000-000-0 00.000-0000 0693  
 43-514*

43-5 P.15

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL REPORT OF TOTAL POPULATION  
 ENVIRONMENTAL JVS OVER \$100.00 DOD UNDER - \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	PAGE	DESCRIPTION	INVOICE
NO.	INVOICE	TRF	TRF	JV	VOUCHER	JV	TRF
	CUSTOMER	TRF	TRF				
1	552059	0922	65000 221002	<del>\$20,998.00</del>	000426	INT 4500562663	
			000 0000 000000	00000000	79	456	03102-093-0 00.000-0922 0662
2	AMOUNT TOTAL			\$20,998.00			
3	506219	0950	65000 201006	<del>\$51,602.19</del>	300001	STATE 00005/10	
			000 0000 000000	00000000	36	001	00500-000-0 00.000-0000 3692
4	AMOUNT TOTAL			\$51,602.19			
5	514179	0913	65000 201005	<del>\$31,200.00</del>	000527	204300569228-22	
			000 0000 000000	00000000	79	527	00593-092-0 00.000-0913 0662
6	AMOUNT TOTAL			\$31,200.00			
7	512259	0924	65000 201006	<del>\$21,895.00</del>	000465	20 4500573519-0	
			000 0000 000000	00000000	79	465	020,27 08553-092-0 00.000-0924 0662
8	AMOUNT TOTAL			\$21,895.00			
9	552199	0275	65000 201012	<del>\$40,000.00</del>	000472	SES	
			000 0000 000000	00000000	79	472	01166-052-0 00.000-0275 0662
10	AMOUNT TOTAL			\$40,000.00			
							<i>Lawrence Substation Remediation, excavate/stockpile contaminated soil.</i>
	552059	0922	65000 201001	<del>\$25,000.00</del>	000298	INT 4500555182	
			000 0000 000000	00000000	79	298	02954-093-0 00.000-0922 0662
	AMOUNT TOTAL			\$25,000.00			
	529249	0529	65000 201004	<del>\$35,844.00</del>	000545	INT	
			000 0000 000000	00000000	79	545	02932-052-0 10.040-0646 0712
	AMOUNT TOTAL			\$35,844.00			
	531235	0529	65000 201011	<del>\$28,125.00</del>	000571	INT	
			000 0000 000000	00000000	79	571	02927-052-0 10.040-0646 0712
	AMOUNT TOTAL			\$28,125.00			

UB-5 P16

FLORIDA POWER AND LIGHT COMPANY  
 STATEWIDE SALES OF POWER PURCHASES  
 ENVIRONMENTAL JY-5 OVER \$100,000 AND UNDER \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	DATE	AMOUNT	DATE	DESCRIPTION	DESC2	INVOICE			
NO.	NO.	NO.	NO.	MM/YY		MM/YY			NO.			
1	570139	0791	65000	201011	00000	00000000	\$40,000.00	000358	WFLA BUSHING	01164-092-0	00.000-0791	0662
2	SUBTOTAL											
							\$40,000.00					
3	592139	0394	65000	201010	00000	00000000	\$40,750.00	000298	ARCADIS	01165-092-3	00.000-0394	0662
4	SUBTOTAL											
							\$40,750.00					
5	511035	0907	65000	201011	00000	00000000	\$41,726.00	000422	4500512337-REDO	02346-092-0	00.000-0907	0662
6	SUBTOTAL											
							\$41,726.00					
7	506313	0950	65000	201012	00000	00000000	\$42,111.12	000001	SHEET 0001/10	002	00000-000-0	0662
8	SUBTOTAL											
							\$42,111.12					
9	506310	0950	65000	201003	00000	00000000	\$43,432.51	000001	SHEET 0002/10	002	00000-000-0	0662
10	SUBTOTAL											
							\$43,432.51					
11	506229	0976	65000	201003	00000	00000000	\$44,283.00	000344	4500560347	002	00000-0976	0662
12	506229	0976	65000	201004	00000	00000000	\$44,540.00	000325	4500560347	002	00000-0976	0662
13	SUBTOTAL											
							\$88,823.00					
14	503229	0996	65000	201012	00000	00000000	[REDACTED]	000492	FIL WORKS	002	00000-0996	0662
15	SUBTOTAL											
							[REDACTED]					
16	515343	0920	65000	201005	00000	00000000	\$45,970.00	000538	XPS	02512-092-0	10.040-0646	0712
17	SUBTOTAL											
							\$45,970.00					

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*Consent to inspection services of the 16" fuel oil pipeline which originates @ the FPL Manatee Oil terminal located @ [REDACTED] 12310 Redler Rd. Palmetto & terminates @ FPL Manatee Power Plant located 9050 State Rd 62 Parrish, consisting of approxi- [REDACTED] size thru combination magnesium Kalsen inspection tool - FPL Manatee Power General Information in last page*

43-5P-18

REDACTED

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLES OF SOCIAL POPULATION  
 ENVIRONMENTAL JP'S OVER \$100.00 AND UNDER -\$100,000  
 JANUARY 2010 TO DECEMBER 2010

PAGE 18

ACCOUNT	LOCATION	SOURCE	COMP	AMOUNT	PAYEE	DESCRIPTION	INVOICE	
NO.	INVOICE	NO.	NO.	NO.	NO.	NO.	NO.	
	CHARGE	NO.	NO.	NO.	NO.	NO.	NO.	
1	506219	0917	65000 201002	<del>550,675.00</del>	000427	ZSI 4500552021		
			000 0000 000000	00000000	79	427	01130-092-0 00.000-0917 0662	
2	AMOUNT TOTAL							\$50,675.00
3	255314	0015	65000 201011	<del>551,185.00</del>	000054	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	054	00000-000-0 00.000-0000 0795	
4	255314	0015	65000 201012	<del>551,185.00</del>	000070	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	070	00000-000-0 00.000-0000 0795	
5	255314	0015	65000 201006	<del>551,185.00</del>	000055	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	056	00000-000-0 00.000-0000 0795	
6	255314	0015	65000 201007	<del>551,185.00</del>	000074	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	074	00000-000-0 00.000-0000 0795	
7	255314	0015	65000 201008	<del>551,185.00</del>	000053	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	053	00000-000-0 00.000-0000 0795	
8	255314	0015	65000 201009	<del>551,185.00</del>	000054	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	056	00000-000-0 00.000-0000 0795	
9	255314	0015	65000 201010	<del>551,185.00</del>	000061	MAX AMORT DEF C		
			000 0000 000000000000	00000000	31	061	00000-000-0 00.000-0000 0795	
10	AMOUNT TOTAL							\$358,323.00
11	502199	0876	65000 201004	<del>552,000.00</del>	000352	ACCUMULATED DEF 201		
			000 0000 000000000000	00000000	79	392	01155-092-0 00.000-0876 0660	
12	AMOUNT TOTAL							\$52,000.00
13	506239	0979	65000 201012	<del>552,000.00</del>	000722	20 4500634562 7		
			000 0000 000000000000	00000000	79	722	06889-092-0 00.000-0979 0662	
14	AMOUNT TOTAL							\$52,000.00
15	552159	0922	65000 201004	<del>556,366.00</del>	000287	ZSI 4500555854		
			000 0000 000000000000	00000000	79	287	02594-093-0 00.000-0922 0662	
16	AMOUNT TOTAL							\$56,366.00

213  
 25  
 Do replace adequate secondary containment for Pt. Everglades Fuel Oil Storage Terminal as required by the SPC rule 40 C.F.R. 119.7  
 Do replace adequate secondary containment for Pt. Cardiac Fuel Oil Storage Terminal as required by the SPC rule 40 C.F.R. 119.7

43-5-P-20

FLORIDA POWER AND LIGHTS COMPANY  
 STATISTICAL SUMMARY OF TOTAL POPULATION  
 ENVIRONMENTAL JOY'S OVER \$100.00 AND UNDER \$500.00  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	DATE	DESCRIPTION	DESC	INVOICE
INVOICE	CUSTOMER	REF	REF	JV	VOUCHER	JV	BUCS	DATE
1	570199	0781	65000 201012 000 0000 000000000000	210	12	000472		
2	AMOUNT TOTAL							
3	512259	0920	65000 201012 000 0000 000000000000		12	000729		
4	AMOUNT TOTAL							
5	505225	0996	65000 201011 000 0000 000000000000	\$60,346.00	11	000451		
6	AMOUNT TOTAL							
7	592199	0384	65000 201012 000 0000 000000000000	\$60,056.00	12	000472		
8	AMOUNT TOTAL							
	512339	0927	65000 201008 000 0000 000000000000	\$64,265.49	08	000001		
	AMOUNT TOTAL							
	592199	0875	65000 201003 000 0000 000000000000	\$69,000.00	03	000351		
	AMOUNT TOTAL							
	553039	0903	65000 201005 000 0000 000000000000	\$75,000.00	05	000547		
	AMOUNT TOTAL							
	549239	0923	65000 201011 000 0000 000000000000	\$73,240.00	11	000321		
	AMOUNT TOTAL							

*This was accrued. The actual amount was \$56,950.37 for repair @ Broward Substation 19-1513. The cost was for repair & leak repair.*

*43-119 P to Everglades District 1-2 ESP, boiler, ash removal, & water wash.*

*Required inspection of ammonia tanks @ various substations for maintenance purposes, which included replacement of hydrostatic pipe, drain valve maint., & replacement of ammonia, removal, painting, & storage, & replacement of ammonia.*

*49-5 P. 21*



FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF BODILY POLLUTION  
 ENVIRONMENTAL JY'S OVER \$100,00 AND UNDER \$100,000  
 JANUARY 2010 TO DECEMBER 2010

ACCOUNT	LOCATION INVOICE CARRIER	SOURCE REF	COFY REF	AMOUNT JY	RATE POUNDS	DESCRIPTION JY	DESCR EPCS	INVOICE PART
570199	0415	65000	201012	<del>0000000</del>	12	000672	79	00.000-0415 0662
529349	0929	65000	201003	<del>0000000</del>	03	000500	79	00.040-0646 0662
AMOUNT TOTAL				\$175,000.00				
511059	0924	65000	201004	<del>0000000</del>	04	000214	79	00.000-0924 0662
AMOUNT TOTAL				\$89,100.00				
511059	0579	65000	201002	<del>0000000</del>	03	003246	79	00.030-0979 0662
AMOUNT TOTAL				\$105,454.70				
506229	0917	65000	201011	<del>0000000</del>	11	000436	79	00.000-0917 0676
AMOUNT TOTAL				\$106,292.00				
506229	0917	65000	201011	<del>0000000</del>	11	000446	79	00.000-0917 0662
AMOUNT TOTAL				\$111,321.00				
552059	0922	65000	201005	<del>0000000</del>	05	000452	79	00.000-0922 0662
AMOUNT TOTAL				\$117,197.00				
255312	0015	65000	201011	<del>0000000</del>	11	000055	31	00.000-0000 0755
255312	0015	65000	201012	<del>0000000</del>	12	000069	31	00.000-0000 0755
255312	0015	65000	201001	<del>0000000</del>	01	000146	31	00.000-0000 0755

*At. Julia Ocean Intake Cooling Water System piping project  
 Intake pipe cleaning range inlet demobilization*

49.5 P.23

A B C D E

FLORIDA POWER & LIGHT COMPANY  
 PLANT: SCHERER UNIT #4 O&M EXPENSES FOR:  
 July-10

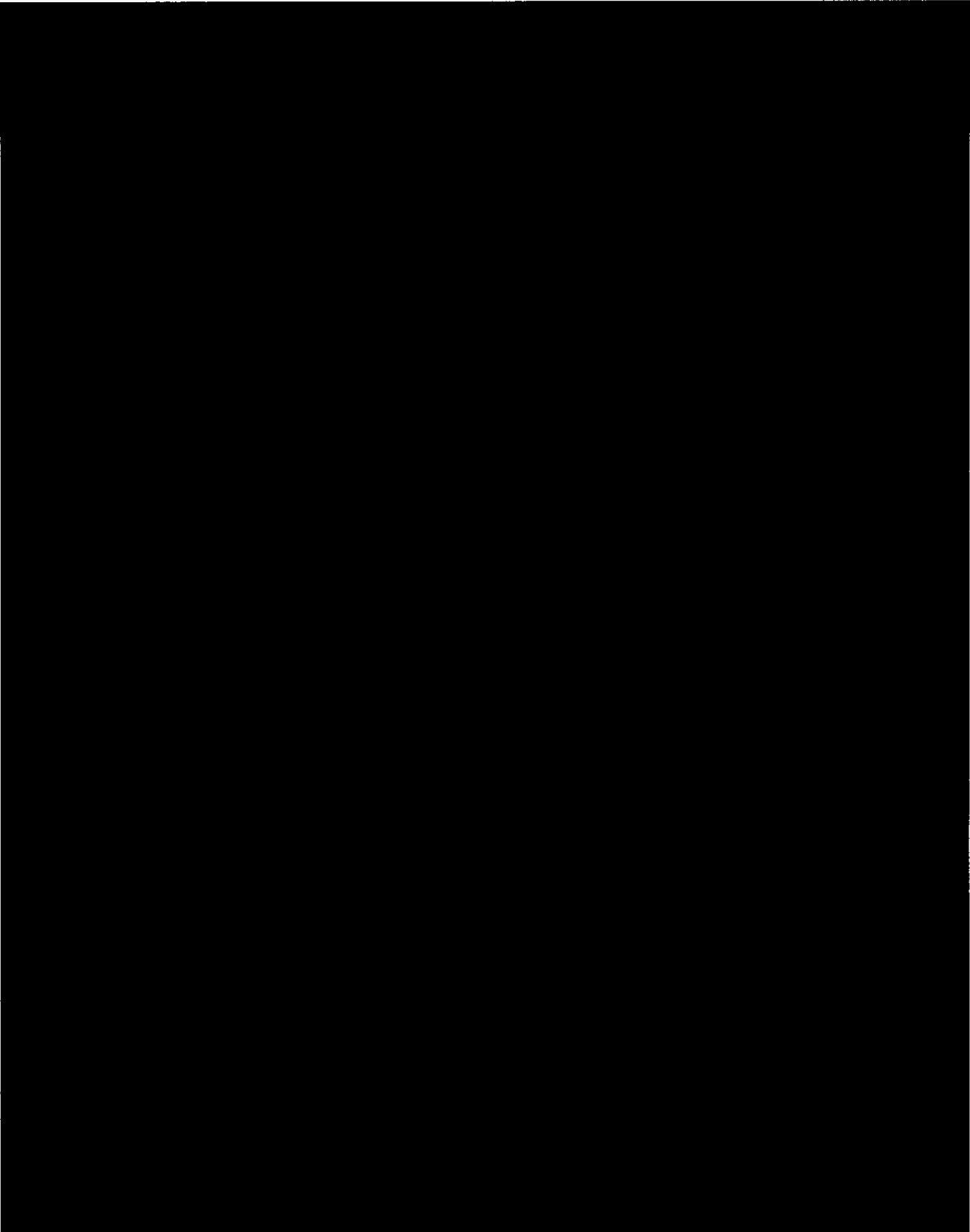
FERC ACCOUNT	FPL % O&M	ALLOC. %	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	45,273.70					45,273.70		45,273.70
501.250	86,152.62	8.528%				108,757.81		108,757.81
502.000	62,622.10		2,749.23	2,070.54		62,622.10		62,622.10
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	40,317.08					40,317.08		40,317.08
506.100	118,543.68					0.00		0.00
507.000	0.00		8,512.51	6,311.06		185,874.71		185,874.71
<b>TOTAL OP.</b>	<b>352,909.16</b>	<b>34.932%</b>	<b>11,261.74</b>	<b>8,481.60</b>	<b>0.00</b>	<b>442,845.40</b>	<b>0.00</b>	<b>442,845.40</b>
BH 506.339	143.00	0.014%				179.44		179.44
SCR 506.319		0.000%	4.58	3.44		0.00		0.00
FGD 506.319	299.00	0.030%	0.00	0.00		375.20		375.20
<b>TOTAL ECRC-OP</b>	<b>442.00</b>	<b>0.044%</b>	<b>4.58</b>	<b>3.44</b>	<b>0.00</b>	<b>554.64</b>	<b>0.00</b>	<b>554.64</b>
510.000	102,850.30					102,850.30		102,850.30
511.000	52,402.13					52,402.13		52,402.13
512.000	342,728.00					342,728.00		342,728.00
513.000	26,507.44					26,507.44		26,507.44
514.000	65,518.03					0.00		0.00
<b>TOTAL INT.</b>	<b>590,000.90</b>	<b>58.400%</b>	<b>20,715.52</b>	<b>15,801.58</b>	<b>0.00</b>	<b>221,631.73</b>	<b>0.00</b>	<b>221,631.73</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	4,285.49	5.495%				4,285.49		4,285.49
SCR 512.339	1,638.00	0.360%				0.00		0.00
FGD 512.339	0.00	0.000%				4,210.83		4,210.83
<b>TOTAL ECRC INT.</b>	<b>59,161.00</b>	<b>5.856%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>68,476.32</b>	<b>0.00</b>	<b>68,476.32</b>
562.000	0.00					0.00		0.00
569.000	7,766.41					0.00		0.00
570.100	7,766.41	0.769%	247.84	186.65	558.00	10,303.62		10,303.62
<b>TOTAL TR.</b>	<b>7,766.41</b>	<b>0.769%</b>	<b>247.84</b>	<b>186.65</b>	<b>558.00</b>	<b>10,303.62</b>	<b>0.00</b>	<b>10,303.62</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,010,279.47</b>	<b>100.000%</b>	<b>\$ 32,239.20</b>	<b>\$ 24,280.44</b>	<b>\$ 558.00</b>	<b>\$ 1,199,268.61</b>	<b>\$ -</b>	<b>\$ 1,268,299.57</b>

*Handwritten notes:*  
 FPL %  
 4.36%  
 3.35/11.3

*Handwritten circled number:* 3.9

CONFIDENTIAL - ECRC Audit Request No. 6  
 Set IV em #s 39, 45, 46, 47, 48, 49, & 51

*Handwritten notes:*  
 1/1-9-10  
 1/1-9-10



43.5  
1 P.3

A B C D E

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT #4 O&M EXPENSES FOR:  
 September-10

FERC ACCOUNT	FPL:% O&M	ALLOC. %	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	77,913.93					77,913.93		77,913.93
501.250	77,343.92	7.212%						
502.000	53,210.61		2,129.37	24.23		99,549.22		99,549.22
503.000	0.00					53,210.61		53,210.61
504.000	0.00					0.00		0.00
505.000	39,032.20					0.00		0.00
506.100	310,015.85		13,219.72	150.43		39,032.20		39,032.20
507.000	0.00					444,884.72		444,884.72
<b>TOTAL OP.</b>	<b>557,516.52</b>	<b>51.984%</b>				0.00		0.00
			<b>15,349.09</b>	<b>174.67</b>	<b>0.00</b>	<b>714,589.68</b>	<b>0.00</b>	<b>714,589.68</b>
BH 506.339	96.00	0.008%	2.64	0.03		123.06		123.06
SCR 506.319	0.00	0.000%	0.00	0.00		0.00		0.00
FGD 506.319	207.00	0.019%	5.70	0.06		265.36		265.36
<b>TOTAL ECRC OP</b>	<b>303.00</b>	<b>0.028%</b>	<b>8.34</b>	<b>0.09</b>	<b>0.00</b>	<b>388.42</b>	<b>0.00</b>	<b>388.42</b>
510.000	63,749.07					63,749.07		63,749.07
511.000	42,102.02					42,102.02	(39,721.34)	24,027.73
512.000	204,115.43					204,115.43		204,115.43
513.000	38,874.63					38,874.63		38,874.63
514.000	30,691.27					30,691.27		30,691.27
<b>TOTAL MT.</b>	<b>377,532.42</b>	<b>35.202%</b>	<b>14,154.73</b>	<b>161.07</b>	<b>0.00</b>	<b>153,977.61</b>		<b>153,977.61</b>
			<b>14,154.73</b>	<b>161.07</b>	<b>0.00</b>	<b>500,818.76</b>	<b>(39,721.34)</b>	<b>461,097.42</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	136,869.00	12.575%				0.00		0.00
SCR 512.319	(1,504.00)	-0.150%				158,250.94		158,250.94
FGD 512.319	3,337.00	0.311%				(1,858.30)		(1,858.30)
<b>TOTAL ECRC MT.</b>	<b>136,602.00</b>	<b>12.737%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>158,250.68</b>	<b>0.00</b>	<b>158,250.68</b>
562.000						0.00		0.00
569.000	0.00					0.00		0.00
570.100	522.79		14.39	0.16	558.00	1,228.17		1,228.17
<b>TOTAL TR.</b>	<b>522.79</b>	<b>0.049%</b>	<b>14.39</b>	<b>0.16</b>	<b>558.00</b>	<b>1,228.17</b>	<b>0.00</b>	<b>1,228.17</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,072,476.73</b>	<b>100.000%</b>	<b>29,526.55</b>	<b>\$ 336.00</b>	<b>\$ 558.00</b>	<b>\$ 1,216,736.62</b>	<b>\$ (39,721.34)</b>	<b>\$ 1,335,662.38</b>

US-5  
 8  
 P. 2

CONFIDENTIAL - ECRC Audit Request No. 6  
 Set IV tem #s 39, 45, 46, 47, 48, 49, 50 & 51

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 November 2010

A B C D E

FERC ACCOUNT	FPL% O&M	ALLOC. %	PR. TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	07-Feb-11 TOTAL O&M
.500.000	73,879.74					73,879.74		73,879.74
.501.250	78,800.94	7.448%				98,217.69		98,217.69
.502.000	69,411.35		2,159.92	25.03		59,411.35		59,411.35
.503.000	0.00					0.00		0.00
.504.000	0.00					0.00		0.00
.505.000	37,419.97					37,419.97		37,419.97
.506.100	221,930.33					315,207.11		315,207.11
.507.000	0.00		10,762.24	124.70		0.00		0.00
<b>TOTAL OP.</b>	<b>471,442.33</b>	<b>44.560%</b>	<b>12,922.16</b>	<b>149.72</b>	<b>0.00</b>	<b>584,135.86</b>	<b>0.00</b>	<b>584,135.86</b>
BH.506.339	139.00	0.013%	3.81	0.04		172.23		172.23
SCR.506.319		0.000%	0.00	0.00		0.00		0.00
FGD.506.319	179.00	0.017%	4.91	0.06		221.79		221.79
<b>TOTAL ECRC OP</b>	<b>318.00</b>	<b>0.030%</b>	<b>8.72</b>	<b>0.10</b>	<b>0.00</b>	<b>394.01</b>	<b>0.00</b>	<b>394.01</b>
510.000	87,960.06					87,960.06		87,960.06
511.000	65,534.43					65,534.43		65,534.43
512.000	235,896.85					235,896.85		235,896.85
519.000	21,349.06					21,349.06		21,349.06
514.000	28,501.57					143,124.73		143,124.73
<b>TOTAL MT.</b>	<b>437,341.97</b>	<b>41.337%</b>	<b>16,021.71</b>	<b>185.63</b>	<b>0.00</b>	<b>553,865.13</b>	<b>0.00</b>	<b>553,865.13</b>
BH.510.339						0.00		0.00
SCR.510.319						0.00		0.00
FGD.510.319						0.00		0.00
BH.512.339	145,402.00	13.238%				169,480.43		169,480.43
SCR.512.319	114.00	0.011%				131.97		131.97
FGD.512.319	666.00	0.063%				770.99		770.99
<b>TOTAL ECRC MT.</b>	<b>147,182.00</b>	<b>13.911%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>170,383.39</b>	<b>0.00</b>	<b>170,383.39</b>
562.000						0.00		0.00
569.000	153.72					153.72		153.72
570.100	1,553.35		46.79	0.54	558.00	2,519.42		2,519.42
<b>TOTAL TR.</b>	<b>1,707.08</b>	<b>0.161%</b>	<b>46.79</b>	<b>0.54</b>	<b>558.00</b>	<b>2,673.14</b>	<b>0.00</b>	<b>2,673.14</b>
<b>TOTAL O&amp;M:</b>	<b>\$ 1,057,991.38</b>	<b>100.000%</b>	<b>\$ 28,999.37</b>	<b>\$ 336.00</b>	<b>\$ 558.00</b>	<b>\$ 1,140,674.13</b>	<b>\$ -</b>	<b>\$ 1,311,451.53</b>

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46

CONFIDENTIAL - ECRC Audit Request No. 6  
 Set IV Item #s 39, 45, 46, 47, 48, 49, 7 & 51

436  
 3/3 P. 2

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 June-10

A B C D E

FERC ACCOUNT	FPL % O&M	ALLOC. %	PR TAXES	INSUR	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	80,676.74					60,676.74		60,676.74
501.250	69,544.65	5.975%	1,731.67	20.08		85,395.82		85,395.82
502.000	52,807.05					52,807.05		52,807.05
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	37,255.93					37,255.93		37,255.93
506.100	315,529.36		11,610.13	134.61		418,363.35		418,363.35
507.000	0.00					0.00		0.00
<b>TOTAL OP.</b>	<b>535,813.73</b>	<b>46.038%</b>	<b>13,341.79</b>	<b>154.69</b>	<b>0.00</b>	<b>654,498.89</b>	<b>0.00</b>	<b>654,498.89</b>
BH 508.339	151.00	0.013%	3.76	0.04		184.45		184.45
SCR 508.319		0.000%	0.00	0.00		0.00		0.00
FGD 508.319	124.00	0.011%	3.09	0.04		151.47		151.47
<b>TOTAL ECRC OP</b>	<b>275.00</b>	<b>0.024%</b>	<b>6.85</b>	<b>0.08</b>	<b>0.00</b>	<b>335.91</b>	<b>0.00</b>	<b>335.91</b>
510.000	64,371.95					64,371.95		64,371.95
511.000	77,723.03					77,723.03		77,723.03
512.000	215,771.03					215,771.03		215,771.03
513.000	27,493.22					27,493.22		27,493.22
514.000	37,330.34					37,330.34		37,330.34
<b>TOTAL MT.</b>	<b>472,689.57</b>	<b>40.614%</b>	<b>15,615.61</b>	<b>181.05</b>	<b>0.00</b>	<b>587,111.15</b>	<b>0.00</b>	<b>587,111.15</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	154,087.00	13.240%				178,533.18		178,533.18
SCR 512.339	345.00	0.030%				399.71		399.71
FGD 512.339	0.00	0.000%				0.00		0.00
<b>TOTAL ECRC MT.</b>	<b>154,432.00</b>	<b>13.270%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>178,932.89</b>	<b>0.00</b>	<b>178,932.89</b>
562.000	0.00					0.00		0.00
569.000	625.09					0.00		0.00
570.100	625.09	0.054%	15.56	0.18	354.00	1,117.55		1,117.55
<b>TOTAL TR.</b>	<b>625.09</b>	<b>0.054%</b>	<b>15.56</b>	<b>0.18</b>	<b>354.00</b>	<b>1,117.55</b>	<b>0.00</b>	<b>1,117.55</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,163,845.39</b>	<b>100.000%</b>	<b>\$ 28,979.82</b>	<b>\$ 336.00</b>	<b>\$ 354.00</b>	<b>\$ 1,242,727.59</b>	<b>\$ -</b>	<b>\$ 1,421,996.39</b>

FPL %

47

178,533.18

CONFIDENTIAL - ECRC Audit Request No. 6  
 Set IV em #s 39, 45, 46, 47, 48, 49, 50 & 51

5/15/10  
 W  
 P

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT #4 O&M EXPENSES FOR:  
 April-10

A B C D E

FERC ACCOUNT	FPL% O&M	ALLOC. %	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	69,812.05					69,812.05		69,812.05
501.250	94,932.95	4.943%	2,631.51	395.82		115,843.54		115,843.54
502.000	113,355.73					113,355.73		113,355.73
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	85,833.83					85,833.83		85,833.83
506.100	235,319.54		13,974.07	2,101.90		344,102.44		344,102.44
507.000	0.00					0.00		0.00
<b>TOTAL OP.</b>	<b>599,054.10</b>	<b>31.192%</b>	<b>16,605.57</b>	<b>2,497.72</b>	<b>0.00</b>	<b>728,747.58</b>	<b>0.00</b>	<b>728,747.58</b>
BH 506.339	187.00	0.010%	5.18	0.78		227.48		227.48
SCR 506.319	0.00	0.000%	0.00	0.00		0.00		0.00
FGD 506.319	178.00	0.009%	4.93	0.74		216.54		216.54
<b>TOTAL ECRC OP.</b>	<b>365.00</b>	<b>0.019%</b>	<b>10.12</b>	<b>1.52</b>	<b>0.00</b>	<b>444.02</b>	<b>0.00</b>	<b>444.02</b>
510.000	174,392.51					174,392.51		174,392.51
511.000	73,254.79					73,254.79		73,254.79
512.000	741,244.02					741,244.02		741,244.02
513.000	90,658.70					90,658.70		90,658.70
514.000	67,529.14					67,529.14		67,529.14
<b>TOTAL MT.</b>	<b>1,147,079.16</b>	<b>58.727%</b>	<b>35,456.20</b>	<b>5,483.54</b>	<b>0.00</b>	<b>1,404,708.63</b>	<b>0.00</b>	<b>1,404,708.63</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	167,211.00	8.706%				0.00		0.00
SCR 512.339	0.00	0.046%				194,170.47		194,170.47
FGD 512.339	0.00	0.000%				1,027.69		1,027.69
<b>TOTAL ECRC MT.</b>	<b>168,086.00</b>	<b>8.753%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>195,198.16</b>	<b>0.00</b>	<b>195,198.16</b>
562.000	0.00					0.00		0.00
569.000	5,951.14		164.96	24.81	558.00	7,797.54		7,797.54
570.100	5,951.14	0.310%	164.96	24.81	558.00	7,797.54	0.00	7,797.54
<b>TOTAL TR.</b>	<b>5,951.14</b>	<b>0.310%</b>	<b>164.96</b>	<b>24.81</b>	<b>558.00</b>	<b>7,797.54</b>	<b>0.00</b>	<b>7,797.54</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,920,545.40</b>	<b>100.000%</b>	<b>\$ 53,236.86</b>	<b>\$ 8,007.59</b>	<b>\$ 558.00</b>	<b>\$ 2,141,253.75</b>	<b>\$ -</b>	<b>\$ 2,336,895.93</b>

FPL 90

167,211.00

48

194,170.47

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4345  
 5.1.12

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT #4 O&M EXPENSES FOR:  
 October-10

A B C D E

FERC ACCOUNT	FPL % O&M	ALLOC. %	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	84,306.06					84,306.06		84,306.06
501.250	101,215.09	7.392%				125,516.44		125,516.44
502.000	71,108.68		3,024.66	404.76		71,108.68		71,108.68
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	49,900.42					49,900.42		49,900.42
506.100	284,162.38		14,627.30	1,957.43		395,682.06		395,682.06
507.000	0.00					0.00		0.00
<b>TOTAL OP.</b>	<b>590,692.63</b>	<b>43.141%</b>	<b>17,651.96</b>	<b>2,362.19</b>	<b>0.00</b>	<b>726,513.66</b>	<b>-0.00</b>	<b>726,513.66</b>
BH 506.339	233.00	0.017%	6.96	0.93		286.57		286.57
SCR 506.319		0.000%	0.00	0.00		0.00		0.00
FGD 506.319	136.00	0.010%	4.06	0.54		167.27		167.27
<b>TOTAL ECRC OP</b>	<b>369.00</b>	<b>0.027%</b>	<b>11.03</b>	<b>1.48</b>	<b>0.00</b>	<b>453.85</b>	<b>0.00</b>	<b>453.85</b>
510.000	108,079.93					108,079.93		108,079.93
511.000	72,652.73					72,652.73		72,652.73
512.000	342,774.18					342,774.18		342,774.18
513.000	37,163.03					37,163.03		37,163.03
514.000	42,924.93					42,924.93		42,924.93
<b>TOTAL MT.</b>	<b>603,594.85</b>	<b>44.083%</b>	<b>28,194.72</b>	<b>3,103.92</b>	<b>0.00</b>	<b>755,342.41</b>	<b>0.00</b>	<b>755,342.41</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	163,687.00	12.319%				194,763.26		194,763.26
SCR 512.319	352.00	0.026%				418.05		418.05
FGD 512.319	3,548.00	0.259%				4,097.37		4,097.37
<b>TOTAL ECRC MT.</b>	<b>172,577.00</b>	<b>12.604%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>199,298.67</b>	<b>0.00</b>	<b>199,298.67</b>
562.000						0.00		0.00
569.000	0.00					0.00		0.00
570.100	1,974.70		59.01	7.90	558.00	2,986.75		2,986.75
<b>TOTAL TR.</b>	<b>1,974.70</b>	<b>0.144%</b>	<b>59.01</b>	<b>7.90</b>	<b>558.00</b>	<b>2,986.75</b>	<b>0.00</b>	<b>2,986.75</b>
<b>TOTAL O&amp;M</b>	<b>5 1,369,208.18</b>	<b>100.000%</b>	<b>40,916.72</b>	<b>5,475.46</b>	<b>558.00</b>	<b>1,484,842.83</b>	<b>0.00</b>	<b>1,484,842.83</b>

FPL %

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 Set IV Item #s 39, 45, 46, 47, 48, 49, 50 & 51

435  
 6 P.P.2



FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT #4 O&M EXPENSES FOR:  
 August-10

A B C D E

FERC ACCOUNT	FPL % O&M	ALLOC. %	PR. TAXES	INSUR.	SPARE-EQUIP.	SUBTOTAL	ADJUST'S	07-Feb-11 TOTAL O&M
500.000	61,057.19					61,057.19		61,057.19
501.250	72,028.08	5.950%	1,680.54	19.99		92,025.79		92,025.79
502.000	44,501.77					44,501.77		44,501.77
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	39,926.67					39,926.67		39,926.67
506.100	286,334.88		10,066.73	119.75		330,067.73		330,067.73
507.000	0.00					0.00		0.00
<b>TOTAL OP.</b>	<b>503,908.60</b>	<b>41.589%</b>	<b>11,747.27</b>	<b>139.74</b>	<b>0.00</b>	<b>567,579.15</b>	<b>0.00</b>	<b>567,579.15</b>
BH 506.339	197.00	0.011%	3.19	0.04		154.31		154.31
SCR 506.319		0.000%	0.00	0.00		0.00		0.00
FGD 506.319	258.00	0.022%	6.25	0.07		301.86		301.86
<b>TOTAL ECRG OP</b>	<b>405.00</b>	<b>0.033%</b>	<b>9.44</b>	<b>0.11</b>	<b>0.00</b>	<b>456.17</b>	<b>0.00</b>	<b>456.17</b>
510.000	64,249.88					64,249.88		64,249.88
511.000	97,571.87					97,571.87		97,571.87
512.000	162,821.34					162,821.34		162,821.34
513.000	73,287.55					73,287.55		73,287.55
514.000	24,785.91		16,515.54	196.45		110,077.75		110,077.75
<b>TOTAL MT.</b>	<b>422,716.55</b>	<b>34.888%</b>	<b>16,515.54</b>	<b>196.45</b>	<b>0.00</b>	<b>508,008.39</b>	<b>0.00</b>	<b>508,008.39</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	289,878.00	23.342%				0.00		0.00
SCR 512.319	(100.00)	-0.038%				293,145.37		293,145.37
FGD 512.319	(2,686.00)	-0.222%				(466.80)		(466.80)
<b>TOTAL ECRG MT.</b>	<b>285,731.00</b>	<b>23.582%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>289,953.89</b>	<b>0.00</b>	<b>289,953.89</b>
562.000						0.00		0.00
569.000	0.00					0.00		0.00
570.100	(1,111.55)		(25.91)	(0.31)	558.00	(594.00)		(594.00)
<b>TOTAL TR.</b>	<b>(1,111.55)</b>	<b>-0.092%</b>	<b>(25.91)</b>	<b>(0.31)</b>	<b>558.00</b>	<b>(594.00)</b>	<b>0.00</b>	<b>(594.00)</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,211,649.60</b>	<b>100.000%</b>	<b>\$ 28,246.34</b>	<b>\$ 336.00</b>	<b>\$ 558.00</b>	<b>\$ 1,074,893.54</b>	<b>\$ -</b>	<b>\$ 1,365,303.60</b>

FPL 70

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 Set IV Items #s 39, 45, 46, 47, 48, 49, 7 & 51

11/3-5  
 7-1-8

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT #4 O&M EXPENSES FOR:  
 May-10.

A B C D E

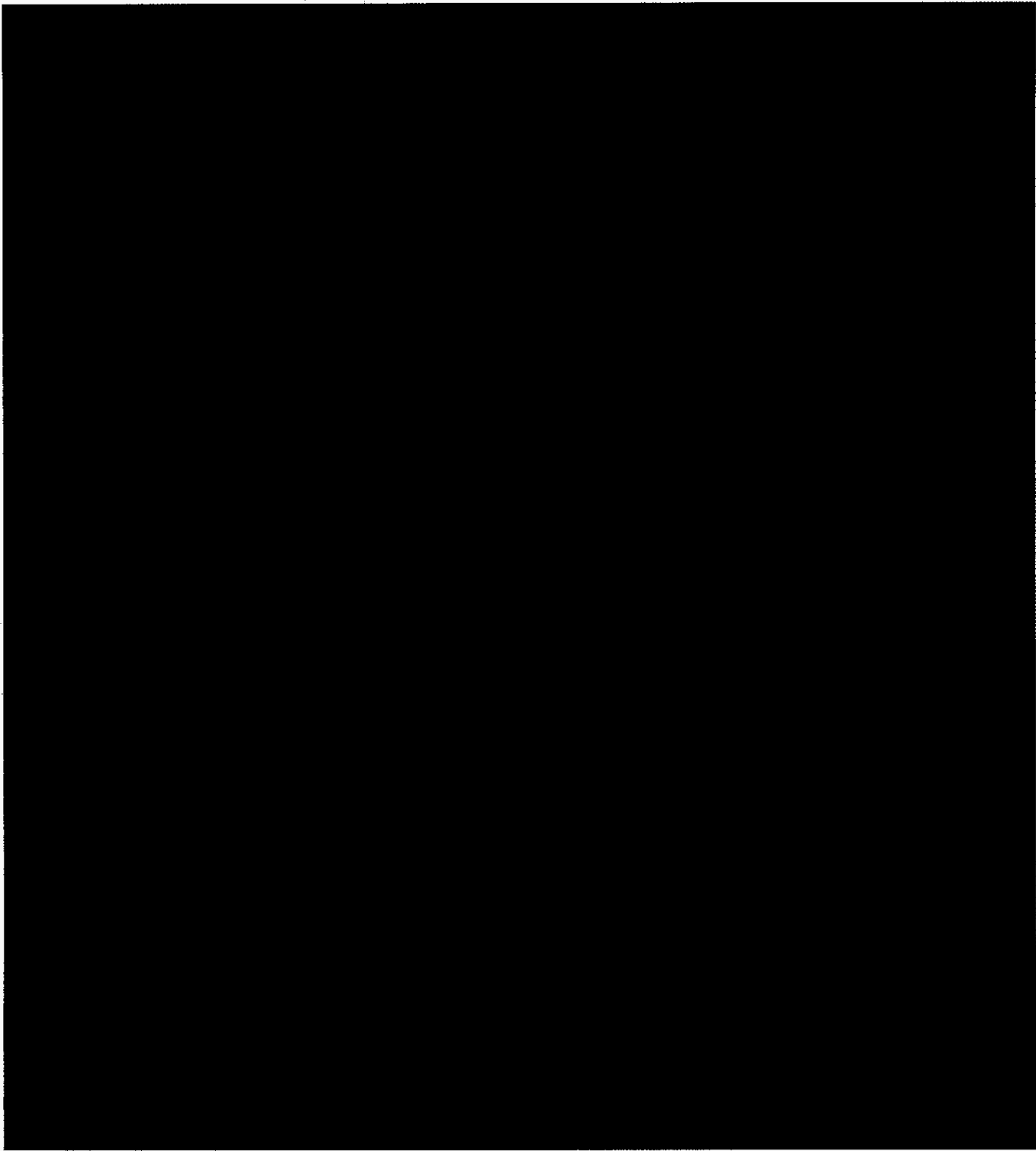
FERC ACCOUNT	FPL% O&M	ALLOC. %	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	50,906.25					50,906.25		50,906.25
501.250	45,108.88	3.565%	1,033.97	11.98		55,098.63		55,098.63
502.000	59,932.00					59,932.00		59,932.00
503.000	0.00					0.00		0.00
504.000	0.00					0.00		0.00
505.000	37,492.46					37,492.46		37,492.46
506.100	291,613.37		10,084.25	116.81		388,049.09		388,049.09
507.000	0.00					0.00		0.00
<b>TOTAL OP.</b>	<b>485,052.94</b>	<b>38.330%</b>	<b>11,118.22</b>	<b>128.79</b>	<b>0.00</b>	<b>591,476.43</b>	<b>0.00</b>	<b>591,476.43</b>
BH 508.339	151.00	0.012%	3.46	0.04		184.13		184.13
SCR 508.319		0.000%	0.00	0.00		0.00		0.00
FGD 508.319	227.00	0.018%	5.20	0.06		276.81		276.81
<b>TOTAL ECRC OP</b>	<b>378.00</b>	<b>0.030%</b>	<b>8.66</b>	<b>0.10</b>	<b>0.00</b>	<b>460.94</b>	<b>0.00</b>	<b>460.94</b>
510.000	114,214.70					114,214.70		114,214.70
511.000	71,204.23					71,204.23		71,204.23
512.000	221,923.22					221,923.32		221,923.32
513.000	26,856.66					26,856.66		26,856.66
514.000	45,820.46					45,820.46		45,820.46
<b>TOTAL MT.</b>	<b>481,019.37</b>	<b>38.011%</b>	<b>17,685.98</b>	<b>204.88</b>	<b>0.00</b>	<b>602,974.61</b>	<b>0.00</b>	<b>602,974.61</b>
BH 510.339						0.00		0.00
SCR 510.319						0.00		0.00
FGD 510.319						0.00		0.00
BH 512.339	299,910.00	22.988%				338,325.77		338,325.77
SCR 512.339	91.00	0.007%				105.83		105.83
FGD 512.339	0.00	0.000%				0.00		0.00
<b>TOTAL ECRC MT.</b>	<b>291,001.00</b>	<b>22.988%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>338,431.61</b>	<b>0.00</b>	<b>338,431.61</b>
562.000	0.00					0.00		0.00
569.000	0.00					0.00		0.00
570.100	8,029.42		184.05	2.13	558.00	10,349.12		10,349.12
<b>TOTAL TR.</b>	<b>8,029.42</b>	<b>0.634%</b>	<b>184.05</b>	<b>2.13</b>	<b>558.00</b>	<b>10,349.12</b>	<b>0.00</b>	<b>10,349.12</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,265,480.73</b>	<b>100.000%</b>	<b>29,006.91</b>	<b>\$ 336.00</b>	<b>\$ 558.00</b>	<b>\$ 1,204,800.16</b>	<b>\$ -</b>	<b>\$ 1,543,692.70</b>

9/13/10  
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FPL to

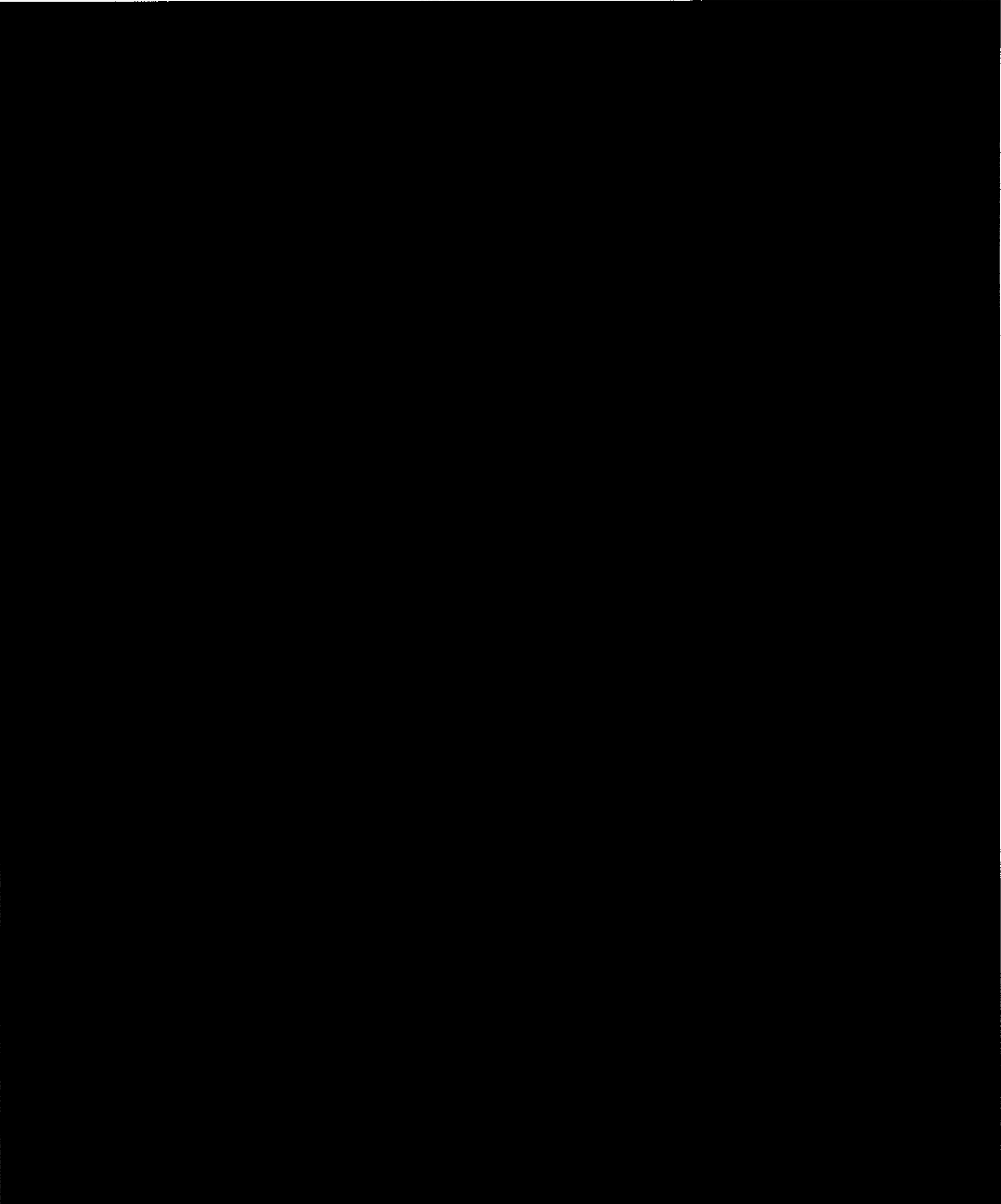
51

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 Set IV, em #s 39, 45, 46, 47, 48, 49, & 51



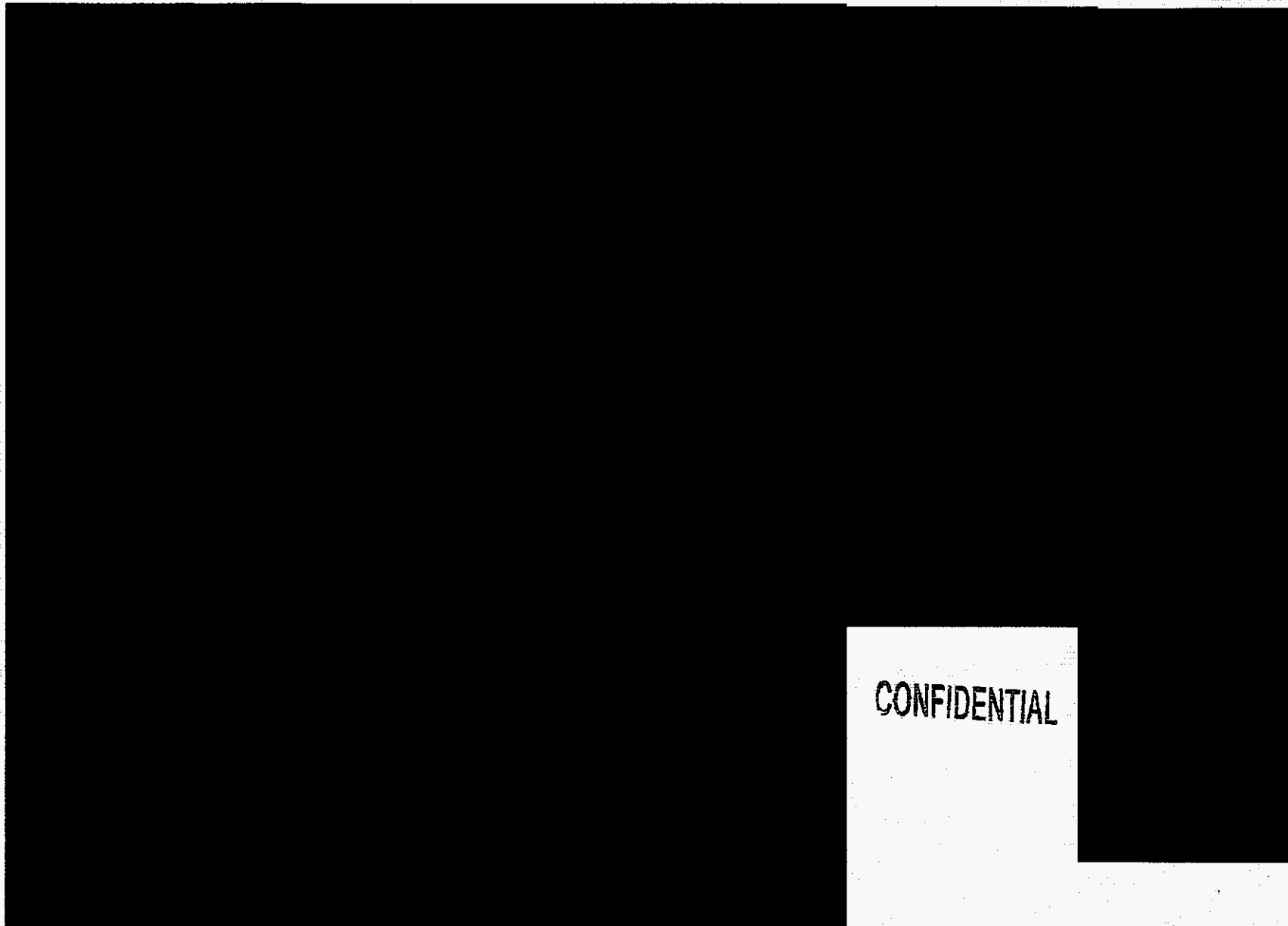
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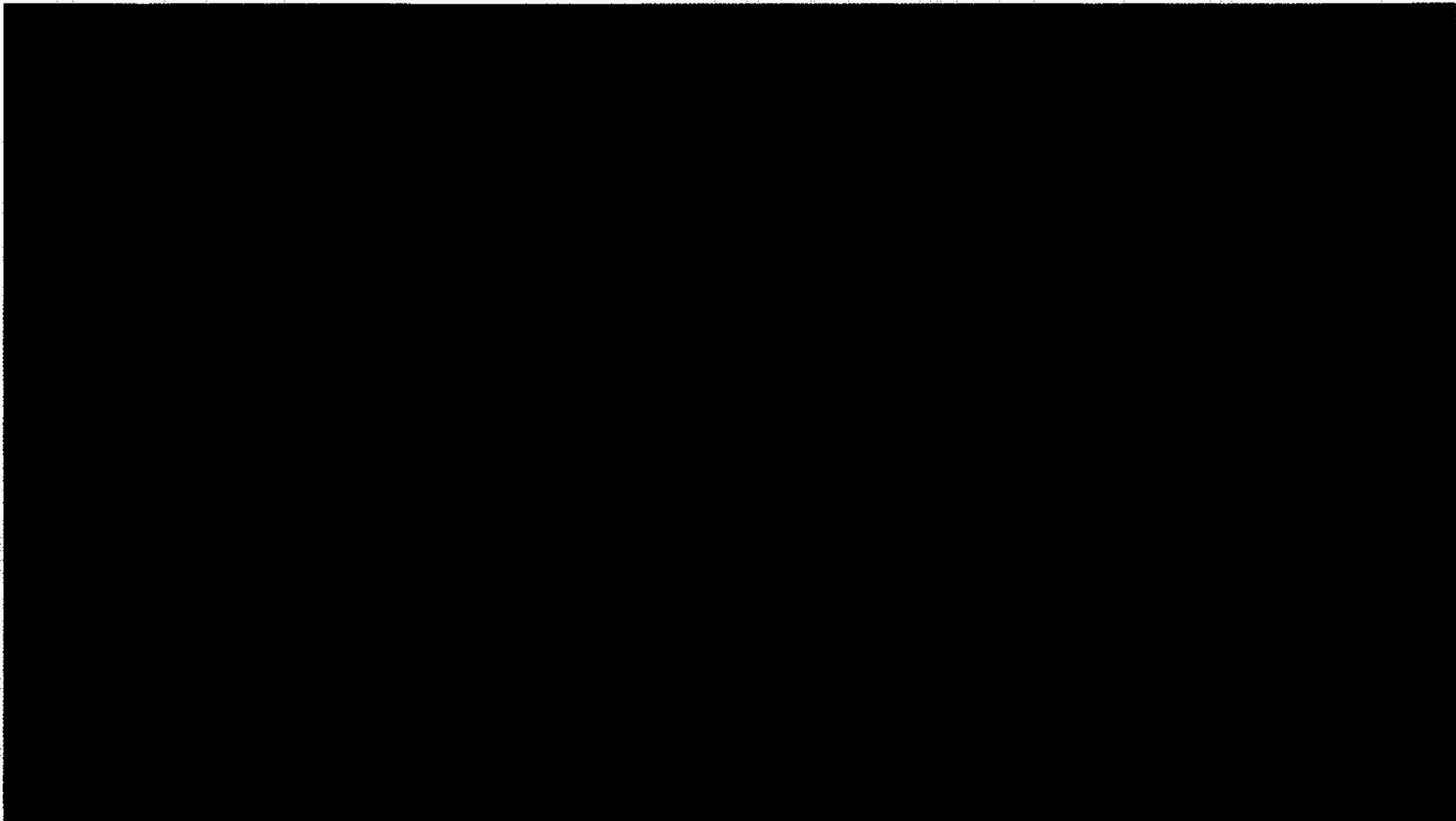


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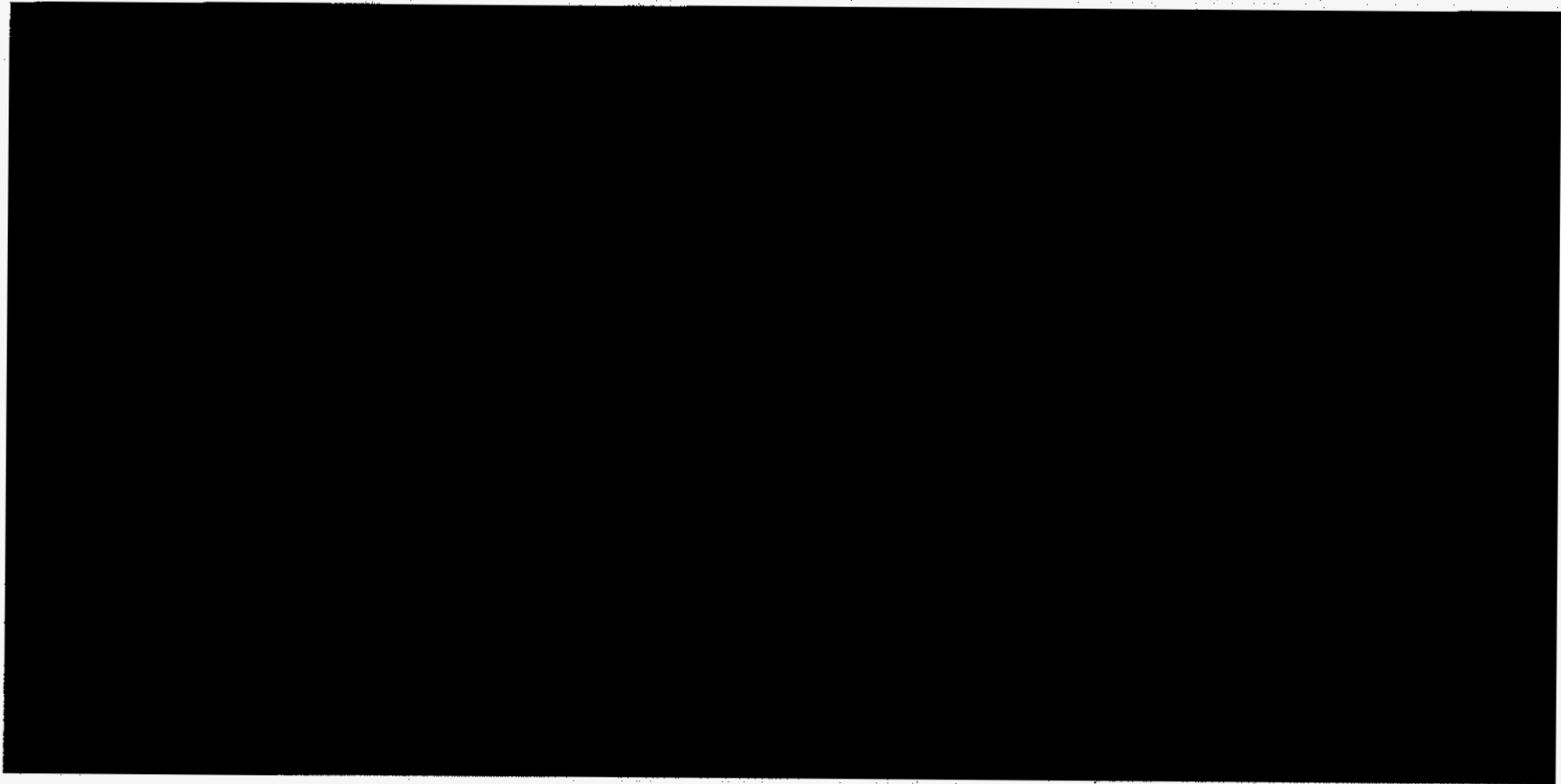
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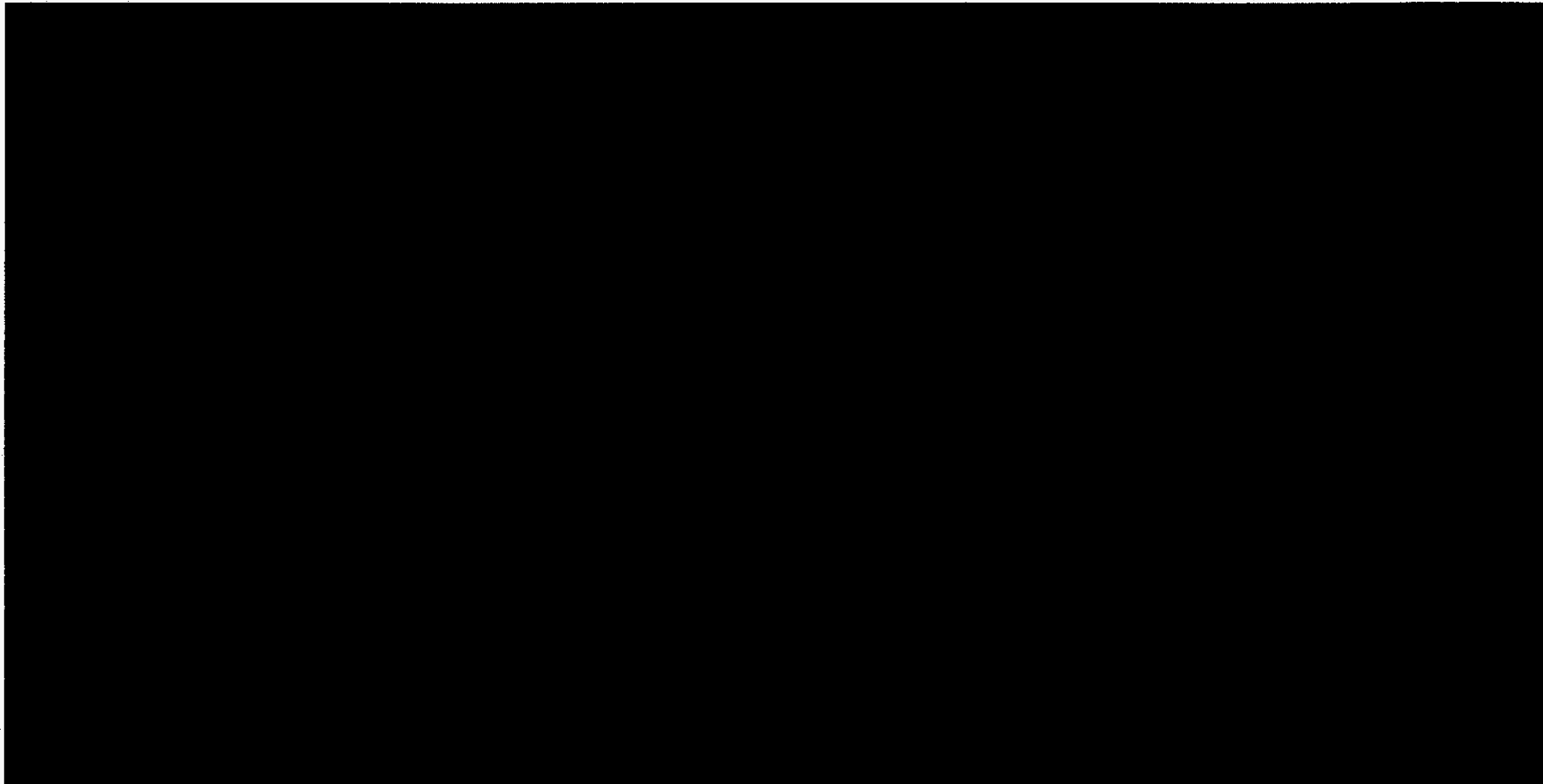


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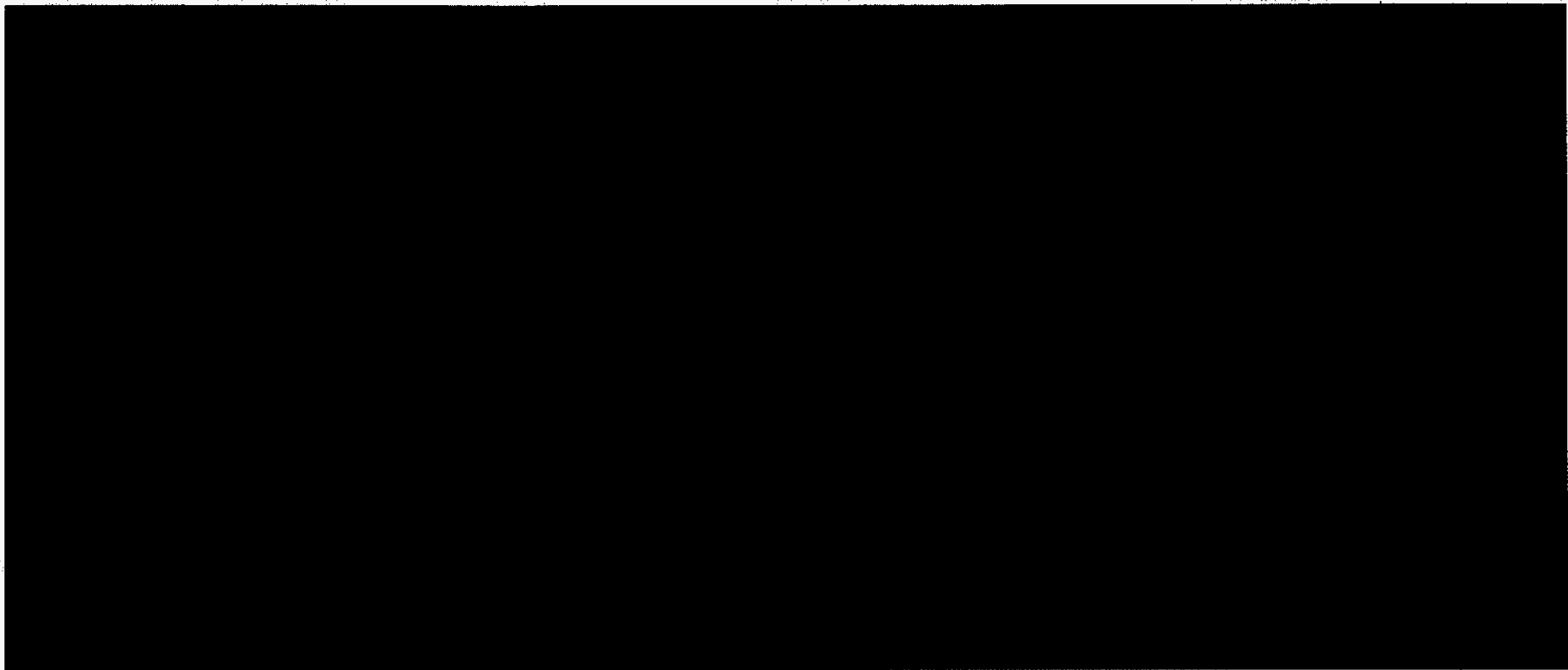


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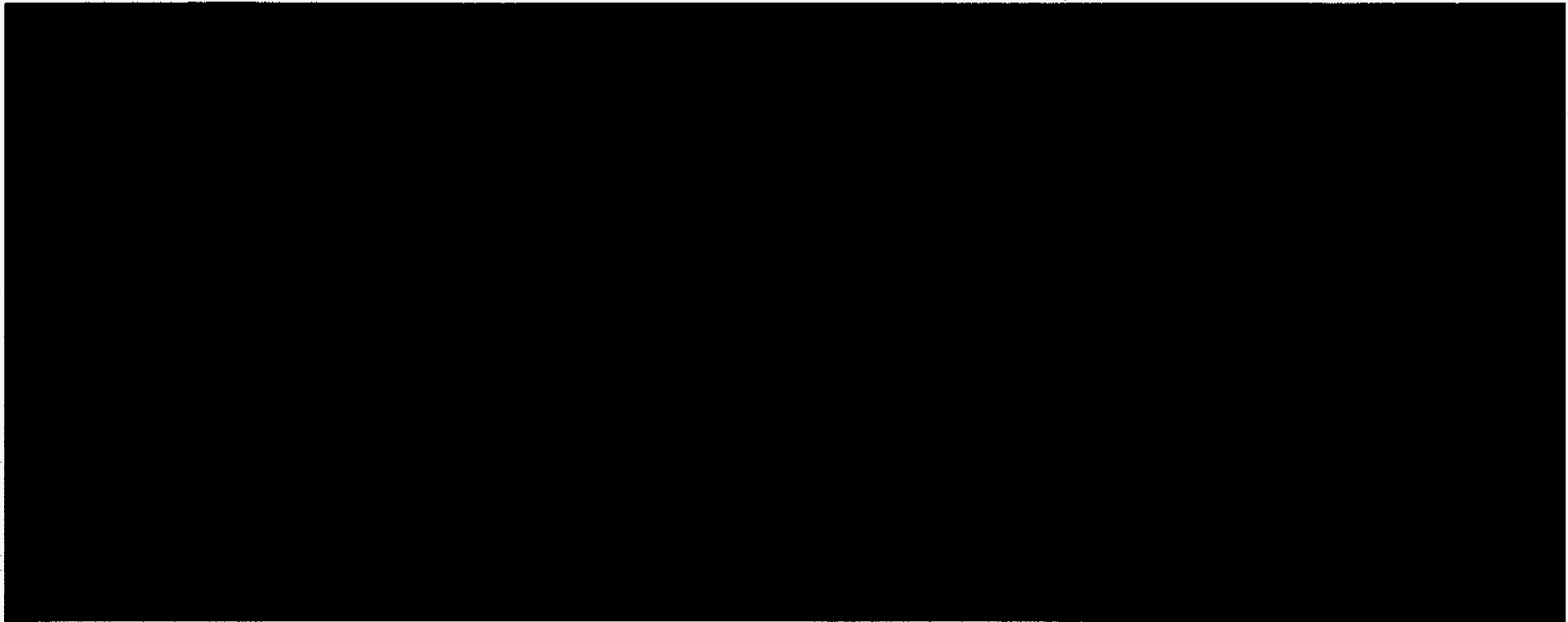
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