

Florida Power & Light Company, 215 S. Monroe Street, Suite 810, Tallahassee, FL 32301

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June 10, 2011

VIA HAND DELIVERY

Ms. Ann Cole Division of the Commission Clerk and Administrative Services Florida Public Service Commission **Betty Easley Conference Center** 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re:

Docket No. 110009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of the errata sheets for Florida Power & Light Company witnesses Terry Jones, Steve Sim, and Winnie Powers. Also enclosed are the revised exhibits of Steve Sim and Winnie Powers referenced in their errata sheets.

If there are any questions regarding this transmittal, please feel free to contact me.

Enclosures

FPL Group company

Counsel for Parties of record (w/enc.) CC:

ECR GCL RAD SSC ADN OPC

DOCUMENT NUMBER-DATE

0.024 JUN 10 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 110009-EI
Cost Recovery Clause	_)	FILED: JUNE 10, 2011

ERRATA SHEET

TESTIMONY OF TERRY O. JONES, MAY 2, 2011

EXHIBIT TOJ-25, 2011 EPU Summary of Construction Costs

REVISED

PAGE # LINE # COL 4 Table 8 first

Change "PTN Independent Spent Fuel Storage

Installation (ISFSI) Pad Relocation" to "PTN Spent Fuel

Dry Cask Loading"

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 110009-EI
Cost Recovery Clause)	FILED: JUNE 10, 2011

ERRATA SHEET

TESTIMONY OF STEVEN R. SIM, MAY 2, 2011

PAGE#	LINE #	
Page 16	7	Change "374 MW" to "824 MW"
Page 16	8	Change "5,329 MW" to "5,779 MW"

EXHIBITS OF STEVEN R. SIM, MAY 2, 2011

EXHIBIT

Replace Exhibit SRS-3 with SRS-3 Revised

Exhibit is replaced due to incorrect projected CO2 compliance cost values for the years 2035 and 2040. The \$77/ton value for 2035 is replaced with \$98/ton and the \$88/ton value for 2040 is replaced with \$141/ton.

Replace Exhibit SRS-5 with SRS-5 Revised

Exhibit is replaced because the EPU MW capacity had not been removed from the calculation as stated in the subtitle. The removal of the EPU MW decreases the values in Columns (1), (4), (8), and (9), and increases the resource need (MW) values in Column 10.

Replace Exhibit SRS-8 with SRS-8 Revised

Exhibit is replaced because the EPU capital cost annual revenue requirement calculation was incorrectly carried out past the current license expiration date for two of the four units. The corrected capital cost values are reflected in the new lower EPU cost values in Column (3). The resulting changes (increases) in the projected benefits of the EPU project are reflected in Column (5).

Replace Exhibit SRS-11 with SRS-11 Revised.

Exhibit is replaced because the EPU capital cost annual revenue requirement calculation (that is included in the cost calculations for both the Resource Plan with TP 6 & 7 and the Resource Plan without TP 6 & 7) was incorrectly carried out past the current license expiration date for two of the four units. The corrected EPU capital cost values are reflected in the lower total plan cost values for the two resource plans in Columns (3) and (4). There were no changes in the other columns.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 110009-EI
Costs Recovery Clause)	FILED: JUNE 10, 2011

ERRATA SHEET

MARCH 1, 2011 TESTIMONY AND EXHIBITS OF WINNIE POWERS

MARCH 1, 2011 TESTIMONY OF WINNIE POWERS

PAGE#	LINE#	
Page 9	Line 20	Change "\$16,418,342" to "\$16,418,326"
Page 9	Line 21	Change "\$1,531,516" to "\$1,531,532"
Page 10	Line 4	Change "\$16,418,342" to "\$16,418,326"
Page 15	Line 21	Change "\$41,568,070" to "\$41,568,087"
Page 16	Line 5	Change "\$48,585,366" to "\$48,585,383"
Page 16	Line 8	Change "\$1,531,516" to "\$1,531,532"

MARCH 1, 2011 EXHIBITS OF WINNIE POWERS

EXHIBIT #	PAGE#	<u>LINE #</u>	
WP-5	Page 2	Line 17, Column B	Change "(\$2,543,223)" to "(\$2,543,206)"

Note that this correction affects other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The result of this correction is a \$17 increase to 2010 revenue requirements as shown on Revised WP-5.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 110009-E)
Costs Recovery Clause)	FILED: JUNE 10, 2011

ERRATA SHEET

MAY 2, 2011 TESTIMONY AND EXHIBITS OF WINNIE POWERS

MAY 2, 2011 TESTIMONY OF WINNIE POWERS

PAGE #	LINE #	
Page 4	Line 1	Change "\$196,004,292" to "\$196,092,631"
Page 4	Line 10	Change "\$196,004,292" to "\$196,092,631"
Page 4	Line 13	Change "(\$16,418,343)" to "(\$16,418,326)"
Page 4	Line 14	Change "\$22,773,896" to "\$22,771,274"
Page 4	Line 15	Change "\$189,648,738" to "\$189,739,683"
Page 11	Line 3	Change "\$196,004,292" to "\$196,092,631"
Page 11	Line 5	Change "(\$16,418,343)" to "(\$16,418,326)"
Page 11	Line 5	Change "\$22,773,896" to "\$22,771,274"
Page 11	Line 6	Change "\$189,648,738" to "\$189,739,683"
Page 17	Line 14	Change "\$17,390,000" to "\$17,387,377"
Page 17	Line 21	Change "\$98,707,332" to "\$98,704,710"
Page 17	Line 22	Change "\$17,390,000" to "\$17,387,377"
Page 18	Line 4	Change "\$17,390,000" to "\$17,387,377"
Page 18	Line 6	Change "\$17,390,000" to "\$17,387,377"
Page 18	Line 6	Change "\$21,108,742" to "\$21,157,568"
Page 18	Line 8	Change "(\$12,065,358)" to "(\$12,116,806)"
Page 18	Line 12	Change "\$70,238,482" to "\$70,287,307"
Page 18	Line 19	Change "\$21,108,742" to "\$21,157,568"
Page 19	Line 15	Change "\$16,635,355" to "\$16,153,585"
Page 19	Line 20	Change "\$12,065,358" to "\$12,116,806"
Page 20	Line 2	Change "\$221,014,031" to "\$220,437,506"
Page 22	Line 6	Change "\$152,825,477" to "\$152,916,422"
Page 22	Line 7	Change "\$67,194,008" to "\$67,264,453"
Page 22	Line 9	Change "\$80,170,272" to "\$80,190,773"
Page 22	Line 13	Change "\$67,194,008" to "\$67,264,453"
Page 22	Line 22	Change"\$80,170,272" to "\$80,190,773"
Page 23	Line 6	Change "\$1,203,366,963" to "\$1,203,943,488"
Page 23	Line 11	Change"\$171,746,992" to "\$171,835,331"
Page 23	Line 13	Change "\$152,825,477" to "\$152,916,422"
Page 23	Line 16	Change "\$17,390,000" to "\$17,387,377"
Page 26	Line 16	Change "\$196,004,292" to "\$196,092,631"

Page 26	Line 18	Change "(\$16,418,343)" to "(\$16,418,326)"
Page 26	Line 20	Change "\$22,773,896" to "\$22,771,274"
Page 26	Line 21	Change "\$189,648,738" to "\$189,739,683"

MAY 2, 2011 EXHIBITS OF WINNIE POWERS

EXHIBIT #	PAGE#	LINE #	
WP-10	Page 2	Line 27, Column 5	Change "\$73,277,044" to "\$73,321,291"
WP-10	Page 2	Line 28, Column 2	Change "\$2,543,223" to "\$2,543,206"
WP-10	Page 2	Line 28, Column 5	Change "(\$3,038,563)" to "(\$3,033,984)"
WP-10	Page 2	Line 28, Column 9	Change "(\$1,211,632)" to "(\$1,184,002)"
WP-10	Page 2	Line 33, Column 5	Change "\$16,635,355" to "\$16,585,797"
WP-10	Page 2	Line 33, Column 9	Change "\$80,170,272" to "\$80,190,773"
WP-10	Page 2	Line 34, Column 5	Change "(\$430,322)" to "(\$432,212)"

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The result of this correction is a \$17 increase in 2010 revenue requirements (as previously described on revised Exhibit WP-5), a decrease to 2011 revenue requirements of \$2,622 and an increase to 2012 revenue requirements of \$90,945. The net impact to total revenue requirements to be recovered in 2012 is an increase of \$88,339.

EXHIBIT #	PAGE#	LINE #
WP-11	Page 1	Line 5, Incremental Plant In-Service (Jurisdictional, Net of
		Participants)
		Change "\$7,327,115" to "\$6,750,590"
WP-11	Page 1	Line 28, Incremental Plant In-Service (Jurisdictional, Net of
		Participants)
		Change "\$5,588,624" to "\$6,165,149"
WP-11	Page 4	Line 8, Incremental Plant (Net of Participants) Column,
		Change "\$417,710" to "\$1,067,705"
WP-11	Page 26	Line 8, Incremental Plant (Net of Participants) Column,
		Change "\$2,111,979" to "\$1,481,984"

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The impact of these corrections is a \$49,558 decrease to 2011 base rate revenue requirements and a \$20,500 increase to 2012 base rate revenue requirements for a net decrease of \$29,058 as reflected and included in revenue requirements on Revised Exhibit WP-10.

Docket No. 110009-EI
Comparison of Key Assumptions
Utilized in 2010 and 2011 Feasibility
Analyses of FPL Nuclear Projects:
Projected Environmental Compliance
Costs (Env II Forecast)
Revised Exhibit SRS - 3, Page 1 of 1

Comparison of Key Assumptions Utilized in the 2010 and 2011 Feasibility Analyses of FPL Nuclear Projects: Projected Environmental Compliance Costs: (Env II Forecast) (all \$ values shown are in Nominal \$)

(1)	(2)	(3) = (2) - (1)

	Forecas	ted SO ₂ Complian	ice Cost (\$/ton)
Selected	2010 Feasibility	2011 Feasibility	Change in 2011
Years	Analysis	Analysis	Forecast
2015	\$2,176	\$58	(\$2,118)
2020	\$3,257	\$66	(\$3,191)
2025	\$4,882	\$74	(\$4,808)
2030	\$5,319	\$84	(\$5,235)
2035	\$4,293	\$95	(\$4,198)
2040	\$3,278	\$108	(\$3,170)

(1) (2) (3) = (2) - (1)

	Forecaste	Forecasted NO _x Compliance Cost (\$/ton)									
Selected	2010 Feasibility	2011 Feasibility	Change in 2011								
Years	Analysis	Analysis	Forecast								
2015	\$2,071	\$522	(\$1,549)								
2020	\$3,100	\$590	(\$2,510)								
2025	\$1,257	\$668	(\$589)								
2030	\$1,085	\$756	(\$329)								
2035	\$1,228	\$855	(\$373)								
2040	\$1,389	\$968	(\$421)								

(1) (2) (3) = (2) - (1)

	Forecas	ted CO ₂ Compliar	nce Cost (\$/ton)
Selected Years	2010 Feasibility Analysis	2011 Feasibility Analysis	Change in 2011 Forecast
2015	\$20	\$0	(\$20)
2020	\$30	\$32	\$2
2025	\$44	\$47	\$3
2030	\$67	\$68	\$ 1
2035	\$100	\$98	(\$2)
2040	\$149	\$141	(\$8)

Projection of FPL's Resource Needs through 2025 (Assuming No EPU, Turkey Point 6 & 7, or Other Capacity Additions)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)
$$= (1) + (2) - (3) = (5) - (6) = (4) - (7) = (8) / (7) = ((7) * 1.20) - (4)$$

August of the Year	Projected FPL Unit Capability (MW)	Projected Firm Capacity Purchases (MW)	Projected Scheduled Maintenance * (MW)	Projected Total Capacity (MW)	Projected Peak Load (MW)	Projected Summer DSM Capability (MW)	Projected Firm Peak Load (MW)	Projected Summer Reserves (MW)	Projected Summer Reserve Margin w/o Additions (%)	Projected MW Needed to Meet 20% Reserve Margin ** (MW)
		* 0.55	250	04.151	21.670	1.001	10.600	4.450	22.60/	(512)
2011	22,445	2,056	350	24,151	21,679	1,981	19,698	4,452	22.6%	(513)
2012	23,206	1,956	1,064	24,098	21,853	2,141	19,712	4,386	22.2%	(443)
20 13	23,655	1,956	1,176	24,435	22,155	2,317	19,838	4,597	23.2%	(629)
2014	24,867	1,956	1,176	25,647	23,452	2,534	20,918	4,728	22.6%	(545)
2015	24,867	2,046	350	26,563	24,172	2,710	21,462	5,100	23.8%	(808)
2016	24,867	740	350	25,257	24,605	2,871	21,734	3,523	16.2%	824
2017	24,867	740	350	25,257	25,025	3,016	22,009	3,248	14.8%	1,154
2018	24,867	740	350	25,257	25,266	3,149	22,117	3,139	14.2%	1,284
2019	24,867	740	350	25,257	25,690	3,271	22,419	2,837	12.7%	1,647
2020	24,867	740	350	25,257	26,193	3,371	22,822	2,434	10.7%	2,130
2021	24,867	740	350	25,257	26,830	3,471	23,359	1,897	8.1%	2,775
2022	24,867	740	350	25,257	27,523	3,571	23,952	1,304	5.4%	3,486
2023	24,867	740	350	25,257	28,208	3,671	24,537	719	2.9%	4,188
2024	24,867	740	350	25,257	28,849	3,771	25,078	178	0.7%	4,838
2025	24,867	490	350	25,007	29,525	3,871	25,654	(648)	-2.5%	5,779

^{*} MW values shown in Column (3) represent 350 MW on average of scheduled planned maintentance at the Summer peak for all years, an additional 714 MW out-of-service during the Summer of 2012 (St. Lucie 2), and an additional 826 MW out-of-service during the Summer of 2013 and 2014 due to the installation of electrostatic precipitators at FPL's 800 MW generating units.

^{**} MW values shown in Column (10) represent new generating capacity needed to meet the 20% reserve margin criterion.

Docket No. 110009-EI
2011 Feasibility Analyses Results for the EPU
Project: Total Costs and Total Differentials
for All Fuel and Environmental Compliance
Cost Scenarios in 2011\$
Revised Exhibit SRS - 8, Page 1 of 1

2011 Feasibility Analyses Results for the EPU Project:

Total Costs and Total Cost Differentials for All Fuel and Environmental Compliance Cost Scenarios in 2011\$ (millions, CPVRR, 2011 - 2043)

(1)	(2)	(3)	(4)	(5)
				=(3)-(4)

				(5) (1)
	Enverophicale.	Total Cos	ts for Plans	Total Cost Difference
	Compliance			Plan with the EPU Project
Costr - *	Cost 14	Plan with the	Plan without the	minus Plan without the
Forecast: =	Forecast	EPU Project	EPU Project	EPU Project
		*********		••••
High Puel Cosi	Env I	149,896	150,768	(872)
High Fuel Cost	Env. II	158,773	159,818	(1,044)
High Fuel Cost	Env III	176,133	177,534	(1,402)
Medium Puel Cost	Env I	132,024	132,481	(457)
Medium Fuel Cost	Env II	140,788	141,415	(628)
Medium Puel Cost	ور Eny III 🚼 🕒	157,801	158,778	(977)
Lat. Dow.Frel Cost	Env	114,053	114,089	(36)

Note: A negative value in Column (5) indicates that the Plan with the EPU Project is less expensive than the Plan without the EPU Project. Conversely, a positive value in Column (5) indicates that the Plan with the EPU Project is more expensive than the Plan without the EPU Project.

Docket No. 110009-EI

2011 Feasibility Analyses Results for Turkey Point 6 & 7: Total Costs, Total Cost Differentials, and Breakeven Costs for All Fuel and Environmental Compliance Cost Scenarios in 2011\$

Revised Exhibit SRS - 11, Page 1 of 1

2011 Feasibility Analyses Results for Turkey Point 6 & 7:

Total Costs, Total Cost Differentials, and Breakeven Costs for All Fuel and Environmental Compliance Cost Scenarios in 2011\$ (millions, CPVRR, 2011 - 2063)

(1)	(2)	(3)	(4)	(5) = (3) - (4)	(6)
	Environmental	Total Cos	ts for Plans	Total Cost Difference Plan with TP 6 & 7	Breakeven Nuclear
Firet Cost	Compliance Cost	Plan with	Plan without	minus Plan without	Capital Costs
Forecast .	- Forecast	TP 6 & 7	TP 6 & 7	TP 6 & 7	(\$/kw in 2011\$)
				,	
/ High Fuel Cost (Co	Veta Env I	201,682	216,569	(14,887)	6,908
- High Fuel Cost	Envil	213,891	229,809	(15,918)	7,388
High Fuel Cost	Envir	240,987	259,679	(18,692)	8,678
Medium Fuel Costs	aza Envi	178,852	191,596	(12,744)	5,911
Medium Fuel Cost	Énv II	190,746	204,520	(13,774)	6,390
Medium Fuel Cost	Env III	217,497	234,049	(16,552)	7,682
Low Fuel Cost	L'Env	155,770	166,360	(10,590)	4,910

Note: A negative value in Column (5) indicates that the Plan with TP 6 & 7 is less expensive than the Plan without TP 6 & 7.

Conversely, a positive value in Column (5) indicates that the Plan with TP 6 & 7 is more expensive that the Plan without TP 6 & 7.

Docket No. 110009-EI **Revenue Requirements** Revised Exhibit WP-5, Page 1 of 2

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Comparison Com				March 1, 2010 True-up filing (Docket No. 110009-EI)			May 1, 2009 Actual/Estimated Filing (Docket No. 090009-E)		March 1, 2010 True-up filing (Docket No. 110009-E!)	g) pue	March 1, 2011 True-up filing (Docket No. 110009-EI)
Collected in 2009 Projections Collected in 2009 Collected in			(A) 2009 P's	(B) 2009 T's	(2)	(D) 2009 P's	(E) 2009 AE's	(F)	(G) 2009 AE's	(H) 2009 T's	€
State Selection Costs \$0 </th <th>Line No.</th> <th></th> <th>2009 Projections Collected in 2009 Docket No. 080009-El</th> <th>2009 Actual Costs <u>Dkt 10</u>0009-EI</th> <th>(Over)/ Under Recovery</th> <th>2009 Projections Collected in 2009 Docket No. 080009-Ei</th> <th>2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-El</th> <th>(Over)/ Under Recovery</th> <th>2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI</th> <th>2009 Actual Costs Dkt (00009-EI</th> <th>(Over)/ Under Recovery</th>	Line No.		2009 Projections Collected in 2009 Docket No. 080009-El	2009 Actual Costs <u>Dkt 10</u> 0009-EI	(Over)/ Under Recovery	2009 Projections Collected in 2009 Docket No. 080009-Ei	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-El	(Over)/ Under Recovery	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Actual Costs Dkt (00009-EI	(Over)/ Under Recovery
Sine Shetcling \$508 (328) \$50	2 Turkey	Point 6 & 7									
Camying Costs on DTA/(DTL) \$181,538 \$343,600 (\$195,591) \$343,600 \$	3 Si	ite Selection Costs	2	0\$	0%	3	90	80	3	05	Ş
2008 Canying Coats on DTA/(DTL) \$12,559 (\$19,559) (\$19,559) (\$19,559) (\$19,559) (\$19,559) (\$19,559) (\$19,559) (\$10,51,12) \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,559,12 \$10,599,12		arrying Costs	\$381,938	\$343,600	(\$38,338)	\$381,938	\$346,025	(\$35,913)	\$346.025	\$343 600	(\$0.405)
Carrying Costs \$127,112 \$49,121 \$127,112 \$126,913		308 Carrying Costs on DTA/(DTL)	ន	(\$19,559)	(\$18,559)	<u>0</u>	9 \$		9	(\$19.559)	(810 550)
Total Death Reguler \$109,050 \$10,050 \$	් •	amying Costs on DTA/(DTL)	\$127,112	\$49,121	(\$77,991)	\$127,112	\$126,913	(\$199)	\$126,913	\$49 121	(602,773)
Perconstruction Costs \$109,540,915 \$137,586 \$137,162 \$109,540,915 \$109,940,915 \$109,940,940,915 \$109,940,940,915 \$109,940,940,915 \$109,940,940,915 \$109,940,940,940,940,940,940,940,940,940,9	_	Total Carrying Costs	\$509,050	\$373,162	(\$135,888)	\$509,050	\$472,938	(\$36,112)	\$472,938	\$373.162	(300 776)
Preconstruction Costs \$109,540,915 \$109,540,915 \$109,540,915 \$45,444,468 \$45,444,468 \$45,444,468 \$37,599,045 Carrying Costs \$3.975,003 \$15,24,630 \$1,524,630		Total Site Selection	\$509,050	\$373,162	(\$135,888)	\$509,050	\$472,938	(\$36,112)	\$472,938	\$373,162	(\$99.776)
Preconstruction Costs \$109.540,315 \$15,544,466 (\$44,466 (\$46,106) \$109.540,315 \$45,444,466 (\$44,466 (\$44,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466 \$45,446,466		4									1000
Carrying Costs on DTA/(DTL) \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,524,637 \$1,534,637		reconstruction Costs	\$109,540,915	\$37,599,045	(\$71,941,870)	\$109,540,915	\$45,444,468	(\$64,096,447)	\$45,444,468	\$37,599,045	(\$7,845,423)
Control Carrying Costs on Li A(1011) \$13.869.810 \$15.148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$142,148) \$143,148) \$142,148) \$143,148) <		amying Costs	\$3.975,003	(\$691,521)	(\$4,666,524)	\$3,975,003	\$1,524,630	(\$2,450,373)	\$1,524,630	(\$691,521)	(\$2.216.151)
California Original		ous Carrying Costs on DTA(DTL)	2	(\$42,148)	(\$42,148)	0 \$	%	9	9	(\$42,148)	(\$42.148)
Total Uprates \$13.64.77 \$55.3.019 \$17.344.813 \$15.60.771 \$17.64.042) \$17.64.612 \$17.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.64.612 \$17.612 \$17.64	- 1	amying Costs on DTA(DTL)	\$3,369,810	\$1,591,363	(\$1,778,447)	\$3,369,810	\$2,036,141	(\$1,333,669)	\$2,036,141	\$1,591,363	(\$444 778)
Total Practicon \$16,865,728 \$49,005,239 \$46,738 \$58,456,738 \$58,456,738 \$6,739,605,239 \$58,456,738 \$6,739,604,899 \$40,005,239 \$58,456,738 \$6 Uprates Total Uprates \$16,553,019 \$16,553,019 \$16,553,019 \$16,553,019 \$16,553,019 \$16,553,019 \$10,505,	I	otal Camying Costs	\$7,344,813	\$857,693	(\$6,487,120)	\$7,344,813	\$3,560,771	(\$3,784,042)	\$3,560,771	\$857,693	(\$2.703.078)
Total TPEAT and Uprates \$117,384,778 \$449,4787 \$46,916,601) \$48,472,298 \$49,4781,777 \$48,372,298 \$20,925,317 \$15,926,900 Total Uprates Revenue Requirements \$16,553,019 \$16,935,619 \$400,600 \$16,553,019 \$20,925,317 \$4,372,298 \$20,925,317 \$16,935,619 Total Uprates \$133,947,797 \$103,647,797 \$103,647,797 \$103,647,303 \$70,403,494 \$55,783,519	þ	I otal Preconstruction	\$116,885,728	\$38,456,738	(\$78,428,990)	\$116,885,728	\$49,005,239	(\$67,880,489)	\$49,005,239	\$38,456,738	(\$10.548 501)
Upmates Total Upmates \$16,553,019 \$16,953,619 \$400,600 \$16,553,019 \$20,925,317 \$4,372,298 \$20,925,317 \$16,953,619 Total IPE&T and Upgates \$133,947,797 \$55,783,519 \$133,947,797 \$103,947,797 \$70,403,494 \$55,583,519	-1	17:00.7	\$117,394,778	\$38,829,900	(\$78,564,878)	\$117,394,778	\$49,4/8,177	(\$67,916,601)	\$49,478,177	\$38,829,900	(\$10,648,277)
Total Uprales Revenue Requirements \$16,553,019 \$16,553,019 \$16,553,019 \$16,953,517 \$16,953,517 \$16,953,619 Total TP627 and Uprales \$133,947,797 \$133,947,797 \$133,947,797 \$10,403,494 \$103,519	12	Tates								į	
Total TP6k7 and Updates \$133,947,797 \$55,783,519 (\$78,164,278) \$133,947,797 \$70,403,494 (\$63,544,303) \$70,403,494 \$55,783,519	1	Total Uprates Revenue Requirements	\$16,553,019	\$16,953,619	\$400,600	\$16,553,019	\$20,925,317	\$4,372,298	\$20.925.317	\$16 953 649	/\$3 974 GOB1
ON I PEAC AND Updates \$133.947 (97 \$55,783.519 (\$78.164.278) \$133,947,797 \$70,403,494 (\$63,544,303) \$70,403,494 \$55,783.519	Į,										(200,1 10,20
	- III	tal I P5&/ and Uprates	\$133,947,797	\$55,783,519	(\$78,164,278)	\$133,947,797	\$70,403,494	(\$63,544,303)	\$70.403,494	\$55,783,519	(\$14.619.975)

(a) The March 1, 2010 True- up filing compares 2009 Actual costs to the 2009 Projections (Order No. PSC-08-0749-FOF-El) in order to calculate carrying charges.

(b) The May 1, 2009 Actual/Estimated Filing (Order No. PSC-09-0783-FOF-El) compares the 2009 Actual/Estimated Costs to the 2009 Projections.

(c) The March 1, 2010 and March 1, 2011 True-up filing ultimately compares the 2009 Actual Costs to the 2009 Actual/Estimated Costs resulting in a final true-up amount of (\$14.619.875) which will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

(d) The deferred income tax liability created by income tax deductions relate to expenditures incurred in 2006 - 2009. These income tax deductions relate to qualifying Research and Development expenditures (Internal Revenue Code 174). Nuclear Licensing Internal Payroli costs (Internal Revenue Services Code Regulations Section 1.263(a)(4)), and investigatory costs (Internal Revenue Code 162). Refer to TOL-1 and SDS-1 for further details.

~ ~									
(CDE,814,012)	£1\$	0\$	0\$	0\$	0\$	LL\$	∠L S	0\$	Difference
(326,814,312) (546,814,312)	752,541,85 \$ 063, <u>5</u> 41,85 \$	284,590,883 584,590,883	(08£,068,88\$) (08£,068,88\$)	£88,063,48\$	\$42,184,181 \$ \$45,184,181 \$	(283,806,682) (207,806,682)	568,177,668 568,177,640	242,184,1242	Revised Total TP6&7 and Uprates, Line 27 Total TP6&7 and Uprates as filed March 1, 2011, Line, 27
<u> </u>									Errata Note: See Errata sheet for details of difference.

(A) 2010 P's

and the same of th	0\$	ZI\$	LL\$	0\$	0\$	0\$	0\$	71\$ 049,271,88 \$	1\$
ofal TP6&7 and Uprates as filed March 1, 2011, Line 27	\$121,481,242	042,271,868	(Z07,806,68\$)	\$151,481,242	\$84,590,883	(\$66,890,360)	284,590,683		SE 814 312)
Yevised Total TP6&7 and Uprates, Line 27	\$151,481,242	732 LT1 888	(\$89,808,688)	\$151,481,242	£88,093,48\$	(096,068,99\$)	284,590,883	\$68,172,557	F 816 312)
mata Note: See Errata sheet for details of difference.									
 q) Cemàing Costs reflect the return on any overlunder base re 	ste revenue requirements re	covered through the Nuc	olear Cost Recovery Cla	.93L					
hatge paid by customers when the CCRC is re-set in 2012.									
c) The Match 1, 2011 True-up filing utimately compares the	2010 Actual Costs to the 20	110 Actual/Estimated Cos	aunt lead e ni gaillusen at	.E,814,81 \$) to truome qu⊸	6) which will reduce the CCRC				
b) The May 3, 2010 Actual/Estimated Filing submitted in 2010	O and currently filed in this D	ocket compares the 201	0 Actual√Estimated Cost	and the 2010 Projections.					
a) The March 1, 2011 True- up Ming compares 2010 Actual o	costs to the 2010 Projections	s (Otdet No. PSC-09-078	so of rebro ni (13-707-88	lcutate carrying charges.					
(ofes:									
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gnibauor of eub bbe fon yem alato		768,172,557	(583,308,685)	\$121,481,242	£88'069'98\$	(296,890,360)	£88,062,58 \$	199'711'89\$	E'814'918)
satery Upris 1884T Isto	\$121,481,242	Z99 CZ1 898	(283 BOE EB2)	CACTERITIES	E88 002 N82	1035 000 3337	200 003 104		
Total Uprates	\$28'ES0'S41	248,585,383	(\$11,034,864)	\$28'620'54 <u>\</u>	\$4\023'890	(\$12,566,397)	\$47,053,850	£86,885,84 \$	51,531,5
Otal Base Revenue Requirements and Camping Costs Total Uprates	715 053 922 715 877 672	(20, 106)	(E9/ /Z6'SLS)	773,778,81 2	699'099'1\$	(811,718,912)	699'099'1\$	(901'09\$)	99'019'1\$)
Carrying Costs (Over)/Under Recovery (d)	0\$	(\$91,454)	(581 1915)	0\$	(297,7842)	(\$421,762)	(\$457,762)	(\$464,185)	(\$e' 4\$)
Sace Rate Revenue Requirements Cataing Costs (Describ) Indet Becommo (4)	719,178,212	620 717\$	(863.534.313)	779,778,21 2	\$2,018,321	(956,658,618)	12E,810,52	620,4142	(\$1,604,2
otal Recoverable O&M and Interest	£86.741.5 \$	Z01 / 290 / \$	619 616 55	\$2.147.983	3,440,969	986 4665	696'0F1'E\$	205,780,78	\$2,926,43
miterest on Recoverable O&M	0\$	£86'5\$	£86'S\$	0\$	278,18	272,f\$	278,18	£86'S\$	D 75
M&O elderable O&M	\$2 147 983	611 190 Z\$	24 813 438	\$2,147,983	765,651,5	E14,1662	766.961,6 2	614,180,72	20,222,02
Total Carrying Costs	985 465 FA	/80'895'L≯\$	(256,500)	985,562,152	\$45°325°333	9EL ZSZ\$	£42,352,323	Z80'895'L>\$	Z, A87 2)
Carrying Costs on DTA(DTL)	0\$	(\$2,543,206)	(\$5,543,206)	20	(025,966,12)	(\$1,996,520)	(0ZS 966 L\$)	(302,EA2,C\$)	9,546,68
Carrying Costs	989 769 175	244 111 293	\$5 919 V06	\$85,465,14\$	\$44,348,843	\$5,754,257	ED8,845,44 2	\$44,111,293	95,7628)
30	-								8'696'21\$)
7339T Islo	966,098,192	7/1 /85 51\$	(1 <u>S8,ETS S</u> T\$)	966'099'16\$	Z60,762,76 2	(\$24,323,963)	\$50,452,75\$	₽21 783 61 \$	58 646 (15)
Total Preconstruction	858,723,16 \$	60Z'l\$\$ 6L\$	(059,881,57\$)	858,7S3,19 2	290°166°26\$	(264,236,792)	Z90'168'Z8\$	219,441,209	11'S11'1\$)
Total Carrying Costs	267,ET 92	(006 619 9\$)	(SE9 EZ8 9\$)	\$67,676\$	(\$87,967,98)	(055,807,220)	(387,467,48)	\$3,481,488 (006,848.22)	7,0152)
Carrying Costs on DTA(DTL)	211, 461, 2\$	884 184 6\$	(\$2,313,287)	21T 46T 2 2	\$3,892,232	(\$1,902,544)	282,289,532	(59,331,388)	(2,004,3)
Carrying Costs	(\$4.621,040)	(885,155,9\$)	(845,018,48)	(040,FS8,A2)	(\Tr0,\T2a,8\$)	(776,808,E\$)	(\$12,125,853 (\$10,125,853	455,725,109	72 768 918)
reconstruction Costs	280 654 124	\$22 291 109	(\$10,686,882)	\$30'654,124	\$42,125,853	(\$72,828,84#)	542 125 853	001 195 35\$	2 7 62 3747
Total Site Selection	961,665	\$142,965	(121 29\$)	2533,136	2142,965	(LZL'28\$)	\$96'S71\$	\$142,965	· · · · · · · · · · · · · · · · · · ·
Total Carying Costs	\$233,136	\$142 962	(FZF Z8\$)	\$233,136	996'571\$	(171,78\$)	\$145,965	596'511\$	
Carrying Costs on DTA/(DTL)	\$253,374	ZZ1 ZZ1\$	(\$76,202)	\$755,274	\$17.7712	{Z0Z'9/\$}	ZZL'ZZL\$	\$11,7712	
Carring Costs	(\$20,238)	(\$31,207)	(696'0L\$)	(8EZ'0Z\$)	(202,162)	(696,012)	(\$31,207)	(\$02,16\$)	\$
Site Selection Costs	0\$	0\$	0\$	0\$		0\$	0\$	0\$	3
y Point 6 & 7	,	**	• •						
1 1 31-1-9									
	Docket No. 090009-EI	DKI 110009-E1		Docket No. 090009-EI	Docket No. 100009-EI		Docket No. 100009-E1	DK 110009-E)	
	Collected in 2010	2010 Actual Costs	Recovery	Collected in 2010	Collected in 2011	(Over)y Under Recovery	Collected in 2011	2010 Actual Costs	Recovery
	SOJO Suolections		(Over)\ Under	S0.10 Projections	2010 Actual/Estimated Costs		2010 Actual/Estimated Costs		19bnU \(19vO\)

March 1, 2011 True-up fäing (Docket No. 110009-El)

(H) 8'T 010S

SD40 VE.₹ (e)

(E) 2010 AE's May 3, 2010 Actual/Estimated Filling (Doclet No. 110009-El) (q)

(Docket No. 110009-EI) Builit qu-eur T March 1, 2011

(B) at oros

(e)

Florida Power & Light Company 2010 Revenue Requirements (in Jurisdictional \$"s net of participants) Revised WP-5

5010 P's

(c)

Revenue Requirements Revised Exhibit WP-10 Docket No. 110009-EI Page 1 of 2

231,288,445

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Total 2009/2010

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Or-9W besiveR 2011 Revenue Requirements (Boing Collected in 2011 (in Judsdictional \$'s not of participants) Florida Power & Light Company

2010

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2009 Actual

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y m. specovered) (Returnded) in 21	steed betselord	Tabril/(NavO) Ysevopezy	not bestamita∃NewtoA arus	Under Recovery	betsmita3	Projected Costs	Under Recovery	qU-ənıT	batemite∃	
										noticeles etis T. & 6 trio 9 vertuiT
	G\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	0\$	Sire Selection Costs
	(150 03)	INGE FIST	\$312,393	(896,012)	(\$91,207)	(\$50,238)	(\$2,425)	009,545\$	\$348,025	alacO gniyneO
Z t)	(155,9\$) £86.081\$	(668,671 8)	\$208,734	(\$76,202)	571,7718	Þ76,685 \$	(198 268)	S39,658	\$126,913	Camying Costs on DTA/DTL
(2)	\$10,171\$	(446 981\$)	121, 61 52	(171,738)	\$142,965	2533,136	(977,998)	\$373,162	8472,938	Total Carrying Costs
۸۱										-,
(8)	\$171,052	(746,8874)	751 6168	(121/298)	996'GÞ1\$	961,665\$	(927,692)	281,6762	866,2748	Recovery of Costs & Carrying Costs
										a was proposed to the contract of
		·								furkey Point 5 & 7 Preconstruction
(\$2,1 <u>5</u> 8)	105,151,85\$	(366,575,98\$)	788,42 7 ,6 7 \$	(\$48,528,272)	242,125,853	\$30' 92 9'06\$	(SSA, 2A8, T2)	2)*0,882,76 \$	\$42'444'468	Pre-Construction Costs
		-			200 200 40		(03) 3FC Ug/	1703 7008/	\$4 E34 E3D	about majimant
(\$3 *45 3)	(\$10,504,54)	(86,022,128)	(852,815,92)	(116,808,53)	(\$10,758,8\$)	(54,621,040)	(\$21,215,152)	(128,1688)	\$2,036,141 \$1,524,630	atson gniyned (TGAATG no atson gniyned
902'28	905,866,64	(077, 685, S2)	CP\$* 1.75 SS	(81,002,544) (05,708,520)	CES, SEB, E2 (287, ACT, A2)	257,842,22 257,8798	(870,607,58)	669,788 2	177,082,58	Total Carrying Costs
(\$6,222	P61'691'2\$	(868,114,88)	(SE0,TT8,E2)							·
₽ ₹₽, £ E8 }	385,015,15\$	(667,785,293)	S08'278'57\$	(\$64,236,792)	290,165,752	658,753,16\$	(105,842,013)	857,864,868	655,200,658	Recovery of Costs & Certying Costs
UDV CES)	744,184,168	(045,576,43\$)	SC6,386,37 \$	(E96 EZE 49\$)	SE0,TE2,TE2	966 098 L6\$	(210,648,277)	\$38,829,900	771,874,94 2	7 & 8 śnieg yeshuT ladoT
(233,490	Y									##sqU
	£92,107,152 3	20	0\$	0\$	\$302,009,710	268,60T,3TE2	20	\$227,680,201	\$25,317,529	Construction Costs (a)
		000 0023	23 COQ (8)	VAC AAT CR	FAR RAF BAR	841,594,588	(581,186,18)	315,343,745	\$20'304'606	(b) alsoO grivying Costs (b)
323,1625,	350,832,130	Z60'562\$	\$62,598,598	(025,896,1\$)	(029'996'1\$)	0\$	(\$76,878,18)	(198'289'15)	(613,7\$)	LTU/ATG no also Dinima
2,278,28)	(065,507,7\$)	(S88,578,52) (017,610,68)	(28,038,52) (28,038,52)	867,767\$	542,352,323	985,486,148	(YO2, YE8, E8)	£96,624,81 \$	06£,792,05\$	Total Carrying Costs
9 979 75 9 979 75	3,917,202	ZS1, 6Z9\$	\$3,621,903	986 766\$	3 140 969	£86,741,5\$	(\$65,69\$)	480,934	197,4457	Recoverable O&M including interest (c)
24°89'6' 24°846'6'	\$53,046,942	(81.5,031,52)	\$62,434,109	\$1,750,722	Z8Z'£6¢'\$¢\$	072,547,54 2	(0+0,108,8\$)	718,049,81 2	Z99'1#8'0Z\$	Total Non-Base Rate Related Costs
	196,072,85\$	(\$13,930,014)	\$2,031,123	(386,88,818)	126.810, S\$	\$15,677,677	(869,078)	\$12,802	583,460	Base Rate Revenue Requirement
75,085,812 17,7842)		(SBT, Y2A.8)	(S67, 76A\$)	(\$457,782)	(\$457,7622)					Cativing Costs (Over)/Under Recovery (c)
3,138,C1 \$	196,075,85\$	(314,387,776)	186,678,18	(811,317,118)	699 099 1\$	778,578,218	(859'078)	\$12,802	097,688	•
	255 216 195	(\$60,855,81\$)	69t 700,468	(\$12,566,397)	026,630,712	742,028,938	(868,179,53)	619,636,81\$	TfE,829,02\$	Recovery of Costs, Carrying Costs, and Base
622 79\$	EEE. \T1E, \T3\$	(Lea contra A)								atmenteriupsR sunsvsR श्रेडत
	<u> </u>	<u></u>								
834 588	087.867.2172	(\$CE.012,782)	201,4TE,0112	(266,898,360)	688,062,1482	\$121,481,242	(\$14,619,975)	\$22,783,519	\$20,403,494	Total Recovery

Quantum of eub bbs for year siefo!

(a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants including transmission.

48 (b) The period to date CWIP Belance base on which carrying costs are calculated can be found on the TAREP-2 Line 4 for Site Selection and Pre-Construction.

Balance base on which carrying costs are calculated can be found on the TAREP-2 Line 4 for Site Selection and Pre-Construction.

(c) Interest at the commercial paper rate is included in recoverable OSM costs on line 30, in 2010 actual/estimated costs and 2011 projected on so

this schedule. The calculation of the interest at the commercial paper rate is shown on NFR 2010 AE-4 (page 5) and 2011 P-4 (page 9) Schedules in

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evised Exh ige 2 of 2											
R	SP6'06S	(sos z\$)	(905 ZE)	(229/25)	(ZZ9'ZS)	(8E)	<u> </u>	/i\$	(0\$)	Cylletenice	1 zs
158,560,8612	C88,8£7,8812 8£7,848,8812	\$5,952,948 \$50,525,384	018.S47.60S2 812.S47.60S2	◆12,117,552 2 ◆66,611,552	920,078,261 \$ 818,518,261 \$	087.867.5112 087.867.5112	(326,814,812) (646,814,812)	\$62,172,562 042,571,862	\$84,580,883 \$84,580,883	Energy Note: See Energy Sheet for details of difference. Revesed Toksi Regovery, Line 41 Fiolal Recovery as fised May 2, 2011, Line 41	65 FE
								30.	anii no zieca MAO sidare	(c) interest at the commercial paper rate is included in recove	₽† LÞ

(b) The period to date CWIP Balance base on which extrying costs are calculated can be found on the TyAEP-3 Line 6 for Uprates. The CWIP

Balance base on which carrying costs are calculated can be found on the TAEP-7. Line 4 for Siz Selection and Pre-Construction.

(a) Total Construction Costs for upraises is the current period jurisdictional additions net of perfectionals including transmission.

43 Totals may not add due to reunding

1186,092,637	E88,8ET,68F\$	86,525,98	018,547,6058	b75,1 ⁷⁷ ,552	\$50,072,2£1 2	\$112,788,780	(216,418,526)	199'T11'89\$	E88,092,48\$	Total Recovery
E SEP LZIS	772-01052016							····		Rate Revenue Requirenwits
CC 3CR 1512	ZZ) 918 ZS1\$	906,816,812	590,065,7412	77E 58E 512	017,407,88\$	EEE T16,182	\$55,152,18	585,282.813	128,630,74 2	Secovery of Costs, Chrrying Costs, and Base
DE E94,88\$	EX7,091,082	(STA, TST, E13)	844,201,812	(512,115,806)	\$85,681,918	\$28,270,391	(299,019,12)	(201'091)		•
568,86 14)		(SE9'8EV\$)	(765,8682)	(2432.212)	(ZIZZEVS)	100 040 044	(ES.482)	(581,4342)	(Z87,7248)	Carrying Costs (Over)/Under Recovery
928,108,88\$	EXT,081,088	(\$13,288,836)	878,888,878	(\$85,488,112)	797,888,81 8	186,072,852	(\$15,108,1\$)	676,4172	12E,810,52	Base Reward annevall and Regulation
\$105,372,03	812,725,649	\$35,648,381	719 981 LELS	C81 705 6Z\$	SZL 155 Z8\$	Z#8'9#0'25\$	(a.dm. Jak			
72'7EZ'ZI\$	281 191 SS	\$12,273,049	OZZ'166'61\$	25,346,616	12,263,618	3,917,202	781,541,62	699'999'99'\$ 201'99'40'	262 667 5 PS 696 071 E	Total Non-Base Rate Related Costs
87,768,78\$	ESV 192 195	SCE, E7 E, DS2	166,828,1178	895 451 128	70C. 78S. 074	047,851,84 2	(855,487\$)	780,882,194 780,580,52	626,526, 5⊩2	asoO griyina D letoT (a) heesiyi gulbu:brii M&O eldarayoosii
(\$3,062,28)	(S00,481,1\$)	(615,878,12)	(061'225'5\$)	(585,155,16)	(\$86,650,53)	(060,507,12)	(363,0462)	(\$2,543,208)	(029'986'15)	JIOATO so alead graymed
990'002'06\$	994,844,692	\$22,251,611	A82,SEA,TIT8	131,684,552	162,126,573	0£1'ZE8'09\$	(088,7628)	\$44,111,283	E48,845,442	Cerrying Costs (b)
) \$	669,810,1072	0\$	os	0\$	611,886,1888	562,107,152 \$	0\$	£10,181,82 \$	012'606'Z02\$	Construction Costs (a)
		***				A				e) L/d()
\$54,257.30	236 823 261	(\$12,565,961)	812,S24,322	725,285,28	\$90,865,344	231,461,447	(\$28,618,717)	\$71,788,81 \$	ZE0'ZES'ZE\$	Total Turkey Point 6 & 7
	***				770 200 U.A	277 107 123	(8.75 G/G Z (2)	PZ 1 Z 45 1514	CC0 7 C3 7 CB	T 4 3 Joint Wettel Listor
14,850,452	875,516,852	(196'905'21\$)	105,2E1,822	268 E8E 9\$	262 969 965	\$95,016,16\$	(858'696'41\$)	602,144,018	730,195,75 2	Recovery of Costs & Carrying Costs
905,503,18	22 620 298	(066'911'5\$)	(185'Z95'9\$)	(SZS 100 ES)	(199,518\$)	181'591'2\$	(\$11'\$11'1\$)	(006,846,23)	(287,457,42)	Tobal Camping Costs
97 096 7\$ SL 257(6\$)	SET 133	(Tab.0SE.12)	177.781.8\$	(\$28,808)	24 686 283	902,888,28	(\$410,744)	884,184,52	ZEZ Z98 CS	Certying Costs on DTA/DTL
34 734 F3/	(GEB,0862)	(526,867,5\$)	(SSE.069, A12)	(See, 190, SS)	(\$2'496'964)	(S10,T04,C2)	(17C,4072)	(385,155,6\$)	(T10,TS8,88)	Centying Costs (b)
01,ET2,SS	990,550,16\$	(ST8.800,82)	280,887,588	STT,2882,68	E76,802,76 2	102,121,952	(AAT,AE8,81\$)	601,165,252	245,125,653	Prie-Capstruction Costs
									227 227 374	
										Torkey Point 5 & 7 Preconstruction
98,0812	588,0812	0¢	Z10/Z168	OS 20	ZSQ*121\$	Z\$0'! 11\$	0\$	996'SVIS	\$96'S#1\$	man finding a series of financial
					C90 6213	250 ;213	US	230 2112	280 2512	Recovery of Costs & Canying Costs
99'0915	£88.081\$	0\$	110,7152	0\$	750,1714	Z90'1.21\$	0\$	2142,965	\$145,965	ciso Opinime Otali
S S	CZ CSIS	OS .	S20 850S		£180.663	£88,081 2	0\$	511,1718	ZZ1,7712	LITONATO no ateoD gni(y)seD
•	U2	06	(860,144)	20	(T£8.82)	(158,6\$)	0\$	(\$31,207)	(202,1E2)	(d) rateod galymad
3	0\$	os	0s	20	0\$	0\$	03	os	20	Sile Selection Costs
										nationals 8 468 5 & 8 Inio 9 yeartu T
(Refunded) in 2012		. Kecevery	1102					N		
Met Costs to be to be the to be the the to be	2012 Projected Costs	Total 2010/2011	A qu-sunt fashuc Achusterimated for	Za14 (Overly Under Recovery	VeutaA ffüx Estimated	Projected Costs	Under Recovery	oroz qu-ess∓	View Person UTUS.	

MeutoA fros Vienta A D101 LLOZ 5000LL# 7NG DPT # 110000 DKT # 110000 DIST # 11B009 (v)-(s)=(s) (2) (1)-(2)=(E) (1) **(*)** (2)

Florida Power & Light Company 2012 Revenue Requirements (To be Collected in 2012) (in Jurisdictional 5's net of participants) Revised WP-10

Ž																		
		Total Company incremental Plans In- 1 Service (Exhibit TGJ- ARZ 2011), (1.2 ARZ 2011), (1.3 Appendix A)	Incremental Plant In-Service Jurisdictional, Net of Participants]	Part In-Service - Part In-Service - Part In-Service - Incompatity - Proludes Non-Incompatible Mon-Incompatible Costs (Jurindochorus, Net Processoral Costs - Off Participants) - Processoral - Participants - Participants	Parti In-Service - Includes Non- cremental Coets involctional, Net of Participants)	Jensey	Februsiy	March	April	Į.	June	, Andr	August	September	Colober	November	December	Total
April 2011: Nuclear Concensate Puntse - Turiey Point		\$148,000	\$146,251	\$146,000	\$148,251				\$714	\$1,426	\$1,475	21,623	\$1,421	\$1,418	\$1.475	\$1,414	\$1,412	\$12.071
April 2011- Number - St. Lucje Unit 2 Outage PSL2_19	Apr-11	\$121,680,590	\$103,450,354	\$122,075,914	\$103,781,501				\$505,046	\$1 008,300	\$1,00,715	51,006,130	\$1,004,545	\$1,000,959	\$1,001,374	\$950,769	\$998,304	10,505,000
April 2011- Transmission - 9t, Euce Unit 2 Guage PSL2_19-GSU	Apr-11	58,878,568	38,730,350	\$8,678,566	\$6,750,590				\$34,373	568,863	\$20,556	X88,428	308,302	\$68,175	\$66.049	\$67,922	\$67,795	\$560,284
April 2011 - Nuclear - +tVAG - 3t Lucie	Apr-11	\$14,000	\$12,804	314,000	\$12,804				22	9110	\$118	\$118	8118	\$118	\$11¢	81 TB	8118	NO0,178
April 2011 - Transmession - Furkey Poets	Apr-11	\$1,202,152	\$1,000,271	\$1,202,152	\$1,086,271				54,987	196°6\$	\$9.954	196'64	38,828	\$9,914	106.93	\$9,888	\$9,875	\$84,365
May 2011 - Transmission - Tuthey Point	11-f a	\$100,141	229,682	\$100,141	\$58,822					5447	2882	2680	6784	22.5	9678	1874	\$873	28,562
May 2011 - Nuclear - Turkey Point Unit 4 Dunage PTMA_26	May-11	109,472,938	198.297,352	\$99,848,058	\$56,069,040					\$469,070	\$937,472	9C1, 9C6\$	\$934,605	\$900,471	5952,137	\$830,804	3929,47D	\$7,003,367
May 2011 - Transmission - Turkey Prant Unit 4 Dutage PTN4_26-GSU	Phys. 11	\$1,367,491	\$1,212,920	197,790,181	\$1,212,920					\$5,176	112341	\$12,318	\$12,295	\$12,272	\$12.249	\$12,227	512,204	\$82,082
September 2011- Nuclear ISFS) - Tunay Point	1.08	\$7,346,800	\$7,261.851	17,348,800	17,761,951									\$34,284	\$40,462	\$66,387	\$58,793	\$239,426
November 2011 - Traverniasion - Turkey Point	Now.11	\$333,189	\$285.528	\$333,169	\$296,528											51.469	\$2,934	10,43
November 2011 - Nuclear Turture Gentry Crese - Turkery Point	Now11	\$1,875,844	\$1,854.883	\$1,876,844	\$1,854,663											950 es	\$18,103	531,162
	Total	\$242.223.012	\$220,437,506	\$242,092,555	\$221.139.342													
		Rana Rata	Poverse Recuirement 2011	100 3011		8	S	ş	\$545,180	\$1,565,103	\$2,038,463	\$2,025,378	\$2,632,292	\$2,002,471	12.094.602	\$2,101,949	\$7,109,280	\$16,586,797
							Alor manadola											į
	2012					2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
,	å	Total Compeny Incremental Plant in- Server (British TGJ- 22, P 2012, Appendix (Processed Plant In-Sarvice (Juriedictional, Net	Plant foreign Plant Total Company Producter Non- In-Service Proteintal & Non-Transmission Con- Luntational, Nat Proteintal & Plant (Overlatchion), Nat Luntational, Nat Proteintal Plant (Overlatchion), Nat	Plant in Service - Includes Non- incremental Costs unidectional, Net of	2	N. C.		a de	ě	į	ži į	Austrat		College	November	December	Ē
January 2013 - Topogonisanon - Turbon Poori	Jan-12	5174,149	9154,485	\$174,148	\$150,485	3906	G18,1%	\$1,507	500714	51,600	\$1,597	\$1,594	591	\$1,587	2	<u>ة</u>	\$1,578	98,338
February 2012 - Trademission - Trades Poses	Feb-12	\$545,865	\$484,165	\$545 PB5	\$48A, 185		20,405	30.00	. 79 19	\$4,790	\$4,763	CT7,12	24,785	76.78	\$4,749	54,741	56,733	50,03
Maych 2012 - Nuclear Simulator - Turtery Poest	Mar-12	\$481,602	\$456.345	\$481,802	\$456,345			\$2,115	\$4,228	\$4,223	54.217	54,212	\$4,207	54,201	54, 198	191	25	\$79,975
March 2012 - Nothing 199, Lines Child Dodges P. 20.	Mar-12	\$424.974.643	5419 952 238	\$425,668,600	\$420 637,993			\$2,042,398	\$4,081,615	\$4,015,282	\$4,068.910	24,082,558	\$4,058,205	54,049,853	\$4,040,500	\$4,037,148	\$4,030,785	\$38,548,241
March 2012 - Terrentiation - St. Lucia Unit 1 Out 5 Pts. 1_24-GSU	May-12	\$10 072,585	\$8,934,043	\$10,072,985	CM, ACR, DA			\$45,491	\$90,896	002.084	\$90,582	\$50 M	190,228	850,059	50 SS	ET.88	386,986	\$26,528
April 2012 - Transmission - Turbay Point	Agr.12	1358.380	\$347.872	8328,380	\$317,872				87,579	£2,155	021.22	85. C	£3, 138	50.00	43,129	\$3,123	87.CE	126,671
April 2012 - Transmission - Turkay Point	Apr-12	\$500354	\$80,114	100,324	\$40,114				\$386	83765	1979	8793	\$781	2780	8,788	\$787	\$7.66	\$6,722
June 2012 - Transmission - Turkey Point	Jun-12	\$11,000,843	\$9,757,398	\$11,000,843	39,727,396						\$49.582	\$99,275	\$99,092	\$36,908	\$30,725	256.542	\$26,356	NAC 2508
June 2012 - Naction - Turkey Point Lint 3 Outlage PTINS_26	June-12	\$496,720,020	\$490,849,716	\$467,367,222	\$491,509 036						22,387,814	\$4,771,905	\$4,784,462	M,757,019	M,749,576	\$4,142,133	54,734,690	530,907,598
September 2012 - Number: - St. Luces Unit 2 Outlage PS:12_20	Sep-12	\$301,533,440	1253,979,357	812,818,10CZ	\$254,340,045									51,233,520	\$2,465,130	\$2,461,311	\$2,457,490	\$8.517,454
Saptember 2012 - Transmission - St. Lucie	Sep-12	51,965,411	51,743,257	\$1,965,411	\$1,743,257									\$5,659	\$17,304	\$17,275	\$17,245	180,484
Suptember 2012 - Transmission - St. Lucie	Sep-12	52,250,089	\$1,996,757	520,025,23	\$1,895,757									\$9,914	\$19,810	\$19,777	\$19,743	\$59.244
September 2012 - Franskhission - St. Lucie	Sep-12	\$3,003,447	\$2,963,958	\$3,003,441	955 599 23									\$13,565	\$27 104	\$27,084	\$27,004	354,726
Suptember 2012 - Transmission - St. Lucie Unit ? Dutage PSL2_20 GSU	21-d8	\$8,412,797	30,155,146	59,412,797	58.165,149									\$31,382	\$82,728	110,500	363,496	\$219,224
Decimber 2012 - Transmission - Turkey Poral	Dec-12	\$280,137	\$257,342	\$280,137	\$150.345												\$1,278	\$1,278
December 2012 - Transmission - Turkey Paint	Dec-12	\$5,946,480	\$6,161,315	\$5,946,490	\$8,161,315												\$30,60\$	509'953
	Īolei	\$1,268,800,397	\$1,203,943,499	\$1.270,601.336	\$1,205,656,249													
								ĺ						AND ADDRESS OF THE PARTY AND ADDRESS OF THE PA				ļ

Nation into recent inquiryments to be recovered through the NCRO are those related to dang party into contracted service claring a prognophic period and includes non-accessibility paymed (ii) Base rate recent requiryments to be recovered through the NCRO are those related to planty and include and include include the period and include include the period and include include the period and include the period an

				I							1		
Englis Mote: See Emple sheet for dotate of efference													
**************************************	Jaminary	February	to the	Į.	ł	ş	ŧ	August		Colobra	November 1	December	T T
Report Broo Rate Hagainment 2011	8 -	2 -	a -	00 Jack	81,385,183	E2,000,483	12 00 5 70 a	2002.200.23	\$2,083,471 \$2,080,200	\$2,094,802 \$2,100,414	80 101 CB	10, 100 240 115 000	516 606 187
		P	 S	05.50	00 TO	9	94.80	8	(2)	02.8120	1	(BS 780)	
	i i	February	4	¥	Ī	4	1	Augus	September	Contaber	Hammile	Ossera	MALE TARK
Postand Blaze Rate Requirement 2012	ş	4,015	2,098,476	4,185,119	4,180,568	and the	8,030,048	8,024,47B	10,307,368	11,500,213	11,500,995	11,580,481	60,186,773
Please Rate Retulnament 2012 as that later 2 2011	2	91019	2004.615	4100.110	(100 SM	651133	100.00	1000	10.304.622	1	11304.10	11577.010	80 370 ZZ
	я	a	9	9	8	9	S	8	986 (3	13.00	202	244	20,40

(c) Rate of return on capital investments is from FPL Fabruary 2011 Earnings Surveillance Reput per Rule 25-6,0423 Section 7(d),
(d) Participants share is Orlando Utilities Commission of 8,0895% and Floritis Municipal Power Agency of 8,085% on St. Lucie Unit No. 2. If plant placed into service is related to
common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) Depreciation and Americation rates are from Order No. PSC-10-0153-FDF-EI in Dit. 060517-EI. Pgs 47,48,77,£ 79.
(e) Adjustments are Pension & Welfrare Benefit Credits and Non-Cash Accruals.

oral Jurgalotonel Revenue Requirement	Net Plant in Serv Avertige Plant 9:33% Return Monthly Jurisdictional Revenue Regultement	2.40% <u>Juli</u> Dap Acc	Account 323 Plan		In-Service Date	01483-07h-7014-709
Remerk	let Park in Service Wetfage Plant Secure	Articipational Factor Articipational Plant Authorization (monthly) Depretation Accumulation (Agreement	Detail 323 Plant in Service	351.1	3	Plant Account
	\$146,105 \$73,052 \$568	0.98818187 \$148,251 0.0020 \$148	2011 April 5146 001	Antellement is Englement Station Equipment - Steps up Transferness Total Company In-Sankta Jurisdictional Factor Jurisdictional Flant (n-Sankta)	Structures & Improvements Reactor Plant Equipment Lurbogenerator units Accessory Electric Equipment	Detail
\$1,425		0.0018167 0.00018167 \$145.251 \$146.251 0.0020 0.0020 \$233 \$233	F 20	Transformers \$140,000 0.98818187 \$146,251	\$148,000	incremental Plant
\$1,423 \$1,421 <u>\$1,418</u>	\$1024 \$1,218 \$1,602 \$1.6227 \$144,935 \$1,40,602 \$145,937 \$145,001 \$144,788 \$1,130 \$1,126 \$1,126	\$149,000 0.98819187 0.98819187 0.0020 1148.251 1148.251 0.0020 0.0020 0.0020	2011 2011 August September	1.00% 1.00% 2.00%	1,80% 2,00% 2,60%	Depreciation Rate (Annough (d)
\$1,416 \$1,414 \$1,412	\$253 \$295 \$1,901 \$2,194 \$2,496 \$144,550 \$144,057 \$142,785 \$144,496 \$144,003 \$142,911 \$1,124 \$1,121 \$1,118		2011 2011 2011 October November December	AC3 Transfer to Plant	9.33% Total Co. (n-Service 9.33% Adjustments (e)	Pro-Tax Rate of Return (Annual) (a)
\$1,408	\$233 \$235 \$2,779 \$3,071 \$143,472 \$143,180 \$143,685 \$143,286 \$1,117 \$1 143,286	\$148,000 \$ 0,98818187 0,8 \$146,251 \$1	2012 Z012 Jerusny Februsny	0.98618187 90 \$146.251	\$140,000 0.98618187 \$140,251	In-Service Amount

April 2011- Nuclear Condensate Pumps - Turkey Point

April 2011- Nuclear -	April 2011- Nuclear - St. Lucie Unit 2 Outage PSL2	2_19			For the year	For the year plant is placed into service Revised	service service						
Line No. Work Order #	Part Account	Detail	- 2	horemental Plant (Not of Participants)	Non-incremental Paytol (Net of Participants)	Total	۵	Depreciation Rata (Amuat)(e)	œ	Pre-Tax Rate of Return (Annual(b)		In-Service Amount econolitation to AE-3	
1 06412-070-0910-007 2 3 3 In-Service Date 6 Apr-1	# # # # # # # # # # # # # # # # # # #	Structures & Improvements Resctor Plant Equipment Turbogenments units Accessory Electric Equipment Mendelmones et Equipment Mendelmones et Structures Stelen Franciscus Accessory		04 04 05,500,657 07 04 04	\$0 \$24,010 \$8,034,000 \$8,034 \$6,034	\$0 \$7,524,886 \$94,980,077 \$2,537,830		1.80% 2.00% 2.40% 1.30%		r `	Total Co. In-Service Perticipants Not of Participation Adjustments (t)	121,880,880 (a) (18,965,928) 104,887,865 0,869,8187 1103,480,563 81,735,844	
v * = = = = = = = = = = = = = = = = = =	į	Professor P-Stones (Net Prof.) Professor P-Stones (Net Prof.) Professor Const. Professor Const. Variational Post (P. Prof.) Variational Post (P. Prof.)	Part)	\$104,687,565 16,999,328 \$121,680,083	\$335,100 58,213 \$384,421	105.022.873 \$11,052.841 122,075.314 (\$11,052.841) 105,022.873 0.988.8167 \$103.781.501		V-1977		4	AE-3 Transfer to Plant T	8 78 12 18 18 18 18 18 18 18 18 18 18 18 18 18	
17 18 Account	Detreil	2011 2011 April May	11 14	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 Jennary	2012 February	2012 Mareh
322	Incremental Plant in Service Non-incremental Playoff		\$24,010	\$7,500,656	\$7,500,856	\$7,300,858	\$7,500,556	97,500,658	927,500,856	889'005'4\$	57,500,656	95,000,74	87,500,658
	Fatal Plant in Service Arrisdictional Fector	\$7,524,886 \$7, 0.98818187 0,9	\$7,524,066 0,98818187	\$7,524,688 0,98816187	57,524,666	57,524,666	\$7,524,686 0,98818187	\$7,524,868 0,95818167	\$7,524,000 0.90818387	\$7,524,686	\$7,524,866 0 See 18197	\$7,524,868	\$7,524,866
2.00%	Autorictional Plant Depr Rete (mortility)		0.0017	\$7,435,739	\$7,435,739	\$7,435,739	\$7,435,736	\$7,436,739	\$7,435,738	\$7,436,739	\$7,435,738	\$7,435,739	\$7,436,739
	Depreciation Accumulated Depreciation		\$12,383	\$12,388	\$12,393	\$12,363	\$12,383	\$12,383	\$12,363	\$12,393	\$12,363	\$12,383	\$12,383
1-1	Not Plant in Service		417.149	\$7,404,758	\$7,382,383	\$7,379,971	\$7,367,578	\$7,355,185	\$7,342,792	\$7,330,398	\$7,318,006	\$130,125	\$142,518
45E.6	Average Plant Return		1423 346	\$7,410,953	\$7,386,560	\$7,386,167	\$1,373,774	\$7,361,381	\$7,348,968	\$7,336,595	\$7,324,202	\$7,311,610	17,289,417
	323 Incramental Plant in Service		370,733,	\$94,857,078	594,657,076	\$94,657,076	\$94,657,076	354,667,076	894,857,076	\$64,657,076	\$94.657.078	100 mm	\$00 PEC 178
•	North Commentati Paysal Total Plant in Service	1	200 000	\$54 960 077	5203,000	\$303,000	\$303,000	\$303,000	5300,000	\$303,000	2302,000	000,000	5303,000
,	Jurisdictional Factor	-	0.95618187	0.98618157	0,98816167	0,98818167	0,96616167	0.98618187	0,99818187	0,98518187	594,960,077	584,860,077	\$94,960,077 0 00418187
2,40%	Jurisdictional Plant Depr Rate (monthly)		933,517,526	\$63,637,626	\$83,637,826	\$83,637,826 0,0000	\$90,837,826	\$93,837,626	\$83,437,828	853,537,528	\$63,637,828	393,637,626	\$93,637,826
'	Depreciation Accumulated Depreciation		5187,678	5187,678	\$167,876	\$187,678	\$187,578	\$167,876	\$167,670	\$187,678	\$187,876	\$187.878	\$187,676
•	Net Plent in Barvice	Ш	356,313	\$93,388,637	\$83 180,961	\$92,093,286	\$92,805,610	\$82,617,934	\$92,430,259	\$92,242,563	\$92.054.807	\$91,867,232	50, 130,270 501 R70 P56
8:33%	Setum	\$46.671.994 \$83	\$728,268	\$93,482,475 \$726,809	\$20,274,799	\$723,087,123	\$62,899,448	\$720.971	\$92,524,096	\$2,338,421	\$92,148,745	\$81,981,069	\$91,773,364
324	Incremental Plant in Service		529,632	\$2,529,832	\$2,629.832	\$2,529,632	\$2,529,832	\$2,529,832	\$2,529,532	\$2,529,832	\$2,529,832	\$2,529,832	12,529,632
•	Total Plant in Service		537.830	\$2,537,930	52,537,830	\$2.537.930	\$2,537,930	12 537 830	\$8088	\$8,096 CO 437 BYO	26,086	\$6,038	28,088
•	Juriadictional Factor	ļ	98818187	0.98616187	0.98818187	0.96515157	D.96818187	0.96818187	0.95616187	0.96818187	0.96818187	0,98818157	0.96818187
1,80%	Jursaictoral Plant Deor Rate (morthly)		0.0015	\$2,507,937	\$2,507,937 0,0045	\$2,507,937	\$2,507,937	\$2,507,937	\$2,507,937	42,507,837	\$2,507,937	\$2,507,837	\$2,507,937
,	Depreciation Communication Proportions		\$3,762	13,762	\$3,782	\$3.762	13,782	\$3,762	13,762	\$3,782	\$3,762	\$3,762	13,762
-1-	Not Plant in Service		502 294	52 408 532	\$7.084.770	\$10,500 67,401 008	22 467 740	\$74,452 60,469,484	57.5.714	\$31.976	235.738	\$39,500	140,262
	Average Plant		504 175	\$2,500,413	\$2,496,851	\$2.482.889	\$2,489.127	\$2,465,365	\$7.481.803	20 477 841	52,472,188	12,468,437	\$2,464,675
55 8.33% Return 56	E		\$19,474	\$19,444	\$19,415	\$19,366	\$19,357	\$18,327	\$19,298	\$19.289	\$19.240	\$19,210	\$19,161
	Тофи Кейкт		5002 4813	7601 7085	200	2000 214	200	22.00	200		į	ļ	:
Monthly Individual	Total Depreciation	\$ 510,015	\$200,830	\$203,630	\$203,830	\$203,630	\$203,830	\$203,830	\$203,830	\$203,630	\$203,830	\$202,830	\$200,630
•		l	320	\$17,000,15	91,000,130	\$1,004,545	\$1,002,859	\$1,001,374	\$989,789	\$960,204	1996.619	\$885,034	\$963,449
63 Total Jurisdictional Revenue Requirem	Requirement	1							1	\$8,535,062			

Notes:

(a) Total Company in-Service and Jurisdictional Transfer to Plant as shown on the 2011 AE-3 & 2012 P-3 Transfer to Plant excludes the nonincremental costs that we being placed into services. While PPL is not requesting recovery of carrying challeges on their amount through the NCRC,
incremental costs that we being placed into services. While PPL is not requesting recovery of carrying challeges on their amount through the NCRC.

(b) Rate of return on captal investments is from PPL Fabruary 2011 Earlings Survisitations Report for 800% on St. Lucie Unit No. 2. If plant placed into service is reflected on the service is reflected to the predictions that the profession service is research in the dependent of December 2012 Earlings Survisitation services in service in Credit No. 2. If plant placed into service.

(c) PPL's justicational separation returns it beamed not be becamber 2012 Earlings Survisitations beamed and the partition of the profession and Amortization returns to Credit and Non-Credit Accorded.

(f) Adjustments are Persenn & Welfare Benefit Credits and Non-Credit Accorded.

		2012	March	192,610,561	0.88696901	\$8,750,560	0.0024	\$18,314	\$187,610	\$6,562,980	\$51,100	967 414	
		2012	February	17,810,881	0,59696301	085,057,84	0.0024	\$16,314	31/1/20	20,578,294	\$51,227	187.541	
In-Service Amount Reconciliation to AE-3	200 100 100 100 100 100 100 100 100 100	2012	January	187,810,881	0,88686801	065,067,84	0.0024	\$18,314 518,000	708 401 40	20,300,000 20, 800, 765	\$51,354	\$87.668	
	Portices Portices Not of Participation Not of Participation Adjustments (a) AGC Transite to Plant	2011	Паситре	\$7,510,861	0.89696801	26,750,590	1,0024	5178 888	66 811 003	88 820 079	189'15\$	367,795	102'085\$
Pre-Tex Rate of Return (Annum) (s)		2011	November	\$7,510,861	0,69696501	\$6,730,590	1,000 pt 4	\$122.354	C 8538 236	56 638 383	\$21,606	\$67,922	
æ		2011	CCIBON	\$7,610,881	0.3868680	96,750,590	646.914	\$106.041	\$6 644 550	\$6,652,707	\$51,735	\$68,049	
Depreciation Rate (Annual) (d)	2.2009 2.2009 2.2009 1.2009 2.2009 2.2009	2011	THE PARTIES	\$7,810,881	December of	58,750,550	418 414	222 688	\$6,660,864	\$6,869,021	188,188	\$68,175	
		2011		\$7,610,861	0.0000000	090100	\$15.314	\$73,413	\$6.677.178	\$6,685,335	\$51,986	\$68.302	
		2011	Ĩ	\$7,610,861	0.0000000	Decine / or	\$16.314	\$57,099	\$6,680,491	\$6,701,648	\$52,115	\$68,429	
Incremental Plant (Net of Participants)	\$7, 810, 861 1, 887, 778 10, 200, 878 10, 20	2011		\$7,610,861	n'oooooo	PCUUU	\$16,314	\$40,785	\$6,709,805	\$8,717,962	\$52,242	\$68,556	
Na (Na	nt i Translemen Net of Part) Net of Part)	2011		\$7,810,881	nonnonnon o	0.000	\$18.314	124 471	\$6,726,119	\$6,734,278	\$52,389	\$66,683	
Debal	Strukture & Preprogramme. Autoparents into Autoparents into Autoparents into Autoparents into Autoparents into Autoparents into Ballon Eggenowi, Else al Transformer Parkipher	2011 And		\$7,910,881	Control of	0.0024	\$8,157	\$8,157	\$6,742,433	\$3,371,217	\$26,218	\$34,373	1.1
Plant Acount	N	Detail		Mice Il Pietre	Division	Trough(s)		Accurative Depreciation	Santre	¥		quiement	reman
Line No. Work Order 8	1 06259-377-0817-0817-0817-0817-0817-0817-0817-08	18 19 Abourt	20	168.	Total Brain	2,90%			-		29 9.33% Return 30	31 Monthly Jurisdictional Revenue Requirement	30 Total Jurisdictional Revenue Requirement

Totals may not add due to rounding

(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report par Rule 25-6 0423 Section 7(d).
(b) Principlose Series of Section 7(d).
(c) Principlose Series of Series Office Series of Section 7(d).
(c) FPL's interestional separation factor is beneard in the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) EPPs interestional separation factor is beneard in the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) EPPs interesting and Amortization rates are from Order Na. PSC-140155-FC-EI in DKL 080677-EI. Pipa 47,43.77,8.78.

	Total \$580,284	(349,550)
	December \$67,795	(\$5,780)
	November \$67,922	(\$5,001)
	October 968,040	(\$5.812)
	September \$68,175 \$73 pos	(\$5.822)
	August \$88,302 \$74,136	(\$5.833)
	July \$08,429 \$74,273	(\$5.944)
	June 988,556 874,411	(\$5,855)
	\$68,683 \$74,549	(\$2,966)
	April \$34,373 \$37,309	(\$2,936)
	Menth	S
	February	æ
	January	2
mile of difference	1 1 May 2, 2011	
Entata sheet for deta	ta Requirement 201 rement 2011 as filed	
Errada Note: See	ZOT1 Reviewd Base Ra Base Rafe Regist	Difference

St Lucle & Turkey Point Uprate Project 2011 Base Rate Revenue Requirement For the year plant is placed into service Florida Power & Light Company

trainsoğ	lioted.	1105	2011	2011	5011	2011	SDII	2011	1102	2011	2012	2012	SLOS
•													
		-ni tneligilianotolbatitut	BOINGS	\$12,804									
		Jurisdictional Factor	(************************	78181888.0									
		Participant Credit Total Company In-Serv	ice (Net of Part)	296'Z1\$ (E+0'1)									
		Total Company In-Serv Particinent Credit	921	_000'01\$									
		Participant		240,1						Insit of releasing 6-3A	\$15,604		
		Total Company In-Serv	ice (Net of Part)	\$12,957							0\$		
	1,636	t2 - tnemqiup3 nottet2					%06 Z			(a) musuumufu.	78181889.0		
	359	Miscellaneous Equipm					408,r			(e) atnemtaujbA	\$12,804		
-Service Date	324	inn independenti Accessory Electric Equ	triamo				%08'l %08'l				78181889.0		
	353 353	Reactor Plant Equipme	111				2.00%			Net of Participation	215,957		
52-070-0929-008	351	nevorgmi & aerutaurtic		256'71\$			₩08.1		%££'6	Participation	(£40,1)		
400 4404 920 63	700		•							Total Co. In-Service	214,000		
Work Order #	finocod theig	(inted		Incremental Plant			(b) (leunnA)		(s) (leunnA) muteЯ		ε		
							Depreciation Rate		to steR xsT-e19		-3A of notellionoos?		

211\$ 8118 2118 BLI\$ \$118 811\$ 86\$ 219'21\$ 209'21\$ 2812 825 212 825 218 218 notosel marer 1.55
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100,18

common St. Lucle Plant, the participants share is calculated on half of the plant placed into service. (a) Participants share is Orlando Willings Commission of 6,0895% and Florida Municipal Power Agency of 8,306% on 3t. Lucle Unit No. 2. If plant placed into service is related to (b) Participants share is Orlando Willings Commission of 6,0895% and Florida Municipal Power Agency of 8,306% on 3t. Lucle Unit No. 2. If plant placed into service is related to

(c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.

(e) Adjustments are Pension & Welfare Benefil Credits and Non-Cash Accouals. (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Old. 060677-EI, Pgs 47,48,77,8. 79.

Quipungs of sub-bbs for year elefoT

April 2011 - Nuclear - HVAC - St. Lucie

Florida Power & Light Company

April 2011 - Transmission - Turkey Point

			2012 February	1,202,152	\$1,066,271	\$1,668	\$1,046,856	\$8,147	\$8,836	
In-Service Amount Reconcillation to AE-3	\$1,202,152 0,88696801 \$1,066,271 (\$1,543) 0,88696801 (\$1,389)	ard /art +	2012 Jenamy	1,202,152	\$1,066,271	\$1,688 727.778	\$1,048,544	\$8,167	\$8,849	
- č	Total Co. In-Service Adjustments (e)	Alexandra Salar	2011 December	1,202,152	\$1,086,271 0,0016	\$1,688	\$1,050,232	\$8,174	29,982	
Pre-Tax Rate of Return (Annual) (s)	9.33% Tot	ć	2011 December	1,202,152	\$1,066,271	\$1,688	\$1,051,920	\$9,187	\$9,875	\$84,355
œ.			2011 November	1,202,152	\$1,086,271	\$1,688	\$1,053,809	\$8,200	\$9,888	!
Depreciation Rate (Armust) (d)	1.90% 2.60% 3.20%		2011 October	1,202,152	\$1,086,271 0,0018	\$1,686	\$1,055,297	58,213	\$9,901	
			2011 September	1,202,152	\$1,086,271 0.0018	\$1,688	\$1,056,985	\$8,226	\$9,914	
			2011 August	1,202,152	\$1,066,271	\$1,588	\$1,058,873	\$8,239	826,82	
			2011 July	1,202,152	\$1,086,271	\$1,686	\$1,060,362	\$6,252	\$8,941	
Incremental Plant	\$1,202,152	\$1,202,152 0,88696901 \$1,086,271	2011 June	1,202,152	\$1,066,271 0,0016	\$1,688	\$1,062,050	\$8,266	19 B54	
1		ice	2010 Hey	1,202,152	\$1,086,271	\$1,688 \$2,532	\$1,063,736	\$8,279	\$9,967	
Detad	Structures & Improvements Station Equipment OH Conductors & Devices	Total Company In-Service Juriedictional Factor Juriedictional Plant In-Servi	2011 April	1,202,152 0,888698801	\$1,068,271 0,0016	3844 5844	\$1,085,427	\$4,143	\$4,987	
Plant Account	28 83 38 83 38 83		Detail	352 Plant in Service Jurisdictional Factor	Jurisdictional Plant Depr Rate (monthly)	Depreciation Accumulated Depreciation	Net Plant in Service Average Plant	Return	ue Requirement	Requirement
Une No. Work Order #	1 00384-008-0379-000 2 3 hr-Service Date 4 hr-Service Date 5 April 5	۲ م م 10	11 12 Account	136	1.90%				24 Monthly Jurisdictional Revenue Requirement	26 Total Juriedictional Revenue Requirement

Totals may not add due to rounding

(a) Rate of return on capital investments is from FPL Fabruary 2011 Earnings Surveillance Report per Rule 25-6,0423 Section 7(d).

(b) Participants share is Orlando Utifies Commission of 6.0895% and Florida Municipal Power Agency of 8.085% on St. Lucie Unit No. 2. if plant placed into service is rolated to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(c) FPL's juxidictional separation hatch shared on the December 2010 Earnings Surveillance Report filed with the FPSC.

(d) Deprecation and Annuitzation rates are from Order No. PSC-10-0153-70F-EI in Dkt. 080577-EI, Pps 47, A8,77, & 79.

Docket No. 110009-EI Base Rate Revenue Requirements Revised Exhibit WP-11, Page 7 of 28 (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 5.0895% and Florida Municipal Power Agency of 8.808% on St. Lucie Unit No. 2. If plant placed into service is releated to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdictional separation factor is based on the December 2010 Earning's Surveillance Report filed with the FPSC.
(d) Depreciation and Amortization rates are from Order No. PSC-10.0153-FOF-EI in Dkt. 080677-EI, Pgs 47.48.77.8.79.
(e) Adjustments are Pension & Weifare Benefit Credits and Non-Cash Accruals.

Totals may not add due to rounding

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Iolal Juradictional Revenue Requiement	Monthly Jurisdictional Revenue Requirement		9.33% R	≥	ız	ıl≥	. 0	2.60% 0	-	41	353 P	Account					1	May-11	In-Service Date			00429-009-0379-000	Work Order #
Requirement	ue Requirement		eturn	Average Part	Net Plant in Service	accumulated Depreciation	Depreciation	2.60% Depr Rate (monthly)	uradictional Plant	Jurisdictional Factor	353 Plant in Service	Delad								356	35	362	Plant Account
! 1	\$441		5345	\$44,363	\$88,726	\$96	15	0,0022	\$86,822	0,88696801	\$100,141	May	2011		Jurisdictional Plant In-Service	Jurisdictional Factor	THE COLUMN TWO IS NOT			OH Conductors & Devices	Station Equipment	Structures & Improvements	Detail
	\$882		\$689	\$88,630	\$88,533	\$289	\$192	0,0022	\$68,622	0.88896901	\$100,141	June	2011		108 108					•		¥	5
	\$880		\$688	\$88,437	588,341	\$481	\$192	0,0022	\$66,622	0.88696801	\$100,141	July	2011		\$88,822	0.88696801					5100 161		horemental Plant
	\$879		\$686	\$88,245	\$88,149	3674	192	0.0022	\$88.822	0.68696801	\$100,141	August	2011										
	\$877		\$685	\$88,052	\$87,956	\$866	\$192	0,0022	\$88,822	0,88596801	\$100,141	September	2011										
	\$876		\$683	\$87,860	\$87,764	\$1,058	\$192 23	0.0022	\$88,822	0.88696801	\$100,141	October	2011										
11	\$874		\$682	\$87,857	\$87,571	\$1,251	\$192	0,0022	\$88.622	0.88696801	\$100,141	November	2011						į	320%	200	, one	Depreciation Rate (Arrust) (d)
\$6,582	\$873		Deet	\$87,475	\$87,379	\$1,443	\$192	0.0022	\$89,922	0.88696801	\$100,141	December	2011										
	\$871		\$679	\$87,293	\$87,196	\$1,636	\$192	0,0022	\$68,822	0.88696801	\$100.141	January	2012				Æ		ì	t	2,00	_	Pre-Tax Rate of Return (Annual) (a)
	\$970		\$677	\$47,090	\$86,994	\$1,629	\$192	0.0022	\$86,822	0,88696801	\$100.141	February	2012				AE-3 Transfer to Plant	1	design of the last	Adjustments (a)	I	otal Co. In-Service	2
	1988		\$876	\$66 898	\$86,801	22.02.	\$192	0.0022	\$86.822	0.8969680	\$100.141	March	2012				\$88,844	(\$22)	0.88696801	779'90¢	U.DOGGGGGU?	\$100,141	In-Service Amount Reconciliation to AE-3
	\$967		\$674	38	S96 809	\$2213	\$193	0.0022	See 905	0.88696801	100 141	April	2012										

Florida Power & Light Company
St Lucie & Turkey Point Upratis Project
2011 Base Ratie Revenue Requirement
For the year plant is placed into service
Revised

May 2011 - Transmission - Turkey Point

May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26

The control of the		577 294 837 571 485 194 571 485 194 572 485 194 572 485 194 572 484 189 572 48	2011 Zivit Combast Newsmiber 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2005 2005 2005 2005 2005 2005 2005 2005	2012 2012 8 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Adjustments (b) AG-3 Treands (c) AG-3 Treands (c) Plant 2012 February \$19,000,278 \$19,000,278 \$19,000,278 \$19,000,278 \$19,000,278 \$19,000,278 \$19,000,278	2012 2012 2012 2012 2012 2012 2012 2012	2012 Anti \$120 000 378 \$73,5446 \$7,550 188 \$7,550 500
1.00 1.00		2 2 2 2 2 2 2 2 2 2 2 2 3 3 5 5 5 5 5 5	A 4485 4 4485 19 19 187 10 10 10 10 10 10 10 10 10 10 10 10 10 1	200%, 440%, 440%, 440%, 440%, 440%, 440%, 440%, 440%, 880%,		Adjustmente	1995/1972 1995/1	2012 April \$78,090,378 \$28,488 0.98816167 \$77,488,501
25.2 Acception 1.0	25 V 12 12 12 12 12 12 12 12 12 12 12 12 12	982 982 983 985 985 985 985 985 985 985 985 985 985	0.378 4.486 1.8187 1.8187 0.017 0.008	40% 40% 40% 40% 40% 40% 40% 40% 40% 40%	N.S. W. W.	Adjustments AE-3 Timents Feb	896,277,322 51,555,609 10,998,161,617 10,500,246 51,500,246 150,466 1	2012 April \$78,090,378 \$73,448 573,384,695 0.98816167 \$77,468,501
2524 Accessor Education 252.1 Accessor Education 252.1 Accessor Education 252.1 201.1		25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.378 4.485 4.483 1.18187 0.017 0.007 0.1088	80%, 80%, 80%, 80%, 80%, 80%, 80%, 80%,	0.3	AE-3 Transf	100 00 00 00 00 00 00 00 00 00 00 00 00	2012 April \$78.00.378 \$73.34.436 \$73.34.436 \$73.34.436 \$73.34.436 \$73.34.436 \$73.44.436 \$73.44.436 \$73.44.436
255 Microbian Equipment 255.1 Microbian Equipment 255.1 State Geogram of Superior		53.78 55.01 50.01 50.01 50.01 50.01 50.01	0.378 4.486 14.883 19187 0017 0017	90% 90% 378 % 863 8	0.5	AE-3 Transf	2012 2012 2012 2012 2012 2012 2012 2012 2014	2012 Anri \$78,000,378 \$13,384,488 \$13,384,488 \$13,384,488 \$17,468,501
1,000 1,00		97.8 97.8 98.3 97.8 98.3 97.8 97.9 97.9 97.9 97.9 97.9 97.9 97.9	0.378 4.456 4.456 14.853 14.853 0.0017 0.0017	90% 488 \$ \$ 880 \$ \$ 501 \$	0.5	AE-3 Therest 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$8,000,004 (a) \$200,004 (b) \$200,004 (c) \$20	2012 April \$78,000,378 \$724,486 \$73,394,863 \$73,486,801 \$7,898,818,818
Cold Contrary Published Cold Contrary Published Cold Contrary Published Cold Contrary Published Cold Cold Cold Cold Cold Cold Cold Cold		058 19187 040 378 865 985 985 997 9187 9187	0.378 0.378 4.483 18187 18187 0.0017 0.008	2378 58 8863 5 8863 5 60167 5	0.5	Feb 7	2012 March \$78,080,378 \$78,384,485 \$78,384,483 \$78,384,483 \$77,456,501	2012 April \$78,000,378 \$739,304,885 0,9801616 \$7,458,501 \$7,458,501
Annalogue Telegraphic Annalogue Telegraphic		8187 040 486 863 963 977 977	0.378 4,486 4,486 11818 8,501 10007 0.1086	378 \$ \$ 883 \$ 883 \$ \$ 5017	0.00	Feb.	2012 March \$124.486 \$724.486 \$734.486 \$77.466.501 5.77.466.501	2012 Apri \$78,090,378 \$294,485 0.9881616 \$77,489,501
Detail Dotail D		040 486 863 5501 791 791 792	0.378 4.486 4.486 1.483 1.1818 0.0017 0.1086	3.7.8 5.4.88 8.53 3 8.853 3 8.853 3 8.9501 3 9.9	0.00	2 2 2	2012 March \$78,080,378 \$294,406 \$78,394,803 0,38016167 \$77,468,501 0,0017	2012 April \$78,090,378 \$294,485 \$78,384,848 0.9881818 \$77,488,501 0.0017
Detail D		3378 4686 8853 3187 617 717	0.378 4.486 4.883 18187 18187 0.0017 0.0017	3.78 % % % % % % % % % % % % % % % % % % %		Fig. 2	2012 Manch \$70 DE0.378 \$72 34485 0.38016167 0.0117	2012 April \$78,090,378 \$78,384,486 \$78,384,486 \$77,458,501 0.0017
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New		3378 466 501 101 719 863	0.378 4.486 4.863 1.18187 0.017 9.096	378 \$ 486 4863 \$ 863 \$ 8187 \$ 501 \$ 5017	3 0 0	de la	\$78,090,378 \$294,486 \$78,394,863 0,98918187 \$77,496,501	\$78,000,377 \$78,000,377 \$78,384,865 0.9881618 \$77,458,507 0.0001
International Part in Service \$77,090,378 \$79,000,379		\$78,090,378 \$294,466 \$78,394,663 0,3881,8187 \$77,459,501 1,0017 1,0017		֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	2025		\$78,080,378 \$294,486 \$78,384,863 0.38816187 \$77,458,501	\$78,090,378 \$294,486 \$78,384,863 0,9881818 \$77,458,501
1,504 degree 1,504 degr.		\$78.394.065 \$78.394.065 \$78.394.065 0.98818187 \$77.458.501 0.0017					\$78,080,378 \$78,384,486 \$78,384,863 0.38816187 \$77,458,501	\$78,090,378 \$294,486 \$78,384,860 0.96811618 \$77,458,501 0.0017
Comparison Com		\$78,394,963 0.98818187 \$77,459,501 0,0017					\$294,486 \$78,384,863 0,98816187 \$77,458,501	\$794,488 \$78,384,860 0.9881616 \$77,458,50 0.0011
According Control Co	_	\$70,000 0.98818187 \$77,458,501 0.0017		֓֟֝֟֝֟ <u>֟</u>			\$78,384,863 0,98818187 \$77,456,501 0,0017	\$78,384,86; 0,9881818 \$77,458,50 0,001
Marchen Part March Part M	,	0,98618187 \$77,458,501 0,0017			<u></u>		0.98818187 \$77,458,501 0.0017	0.9881818 \$77,458,50 0.001
Dept. 17,485.901 17,485.901 17,485.901 10,001		\$77,458,501 0,0017	A		22.5	1115	\$77,458,501	\$77,458,50
Commented Part in Service 100.07	125	0,0017 £129 pag					710017	0.001
Augmentation Augm		200						
Marchania Marchania Sept. 569				\$129,098 \$129,098		86 5129,098	\$129,098	2120 051
Mark Part Develope 177, 250, 455		\$580,939			-	•	\$1.355.524	51 484 67
Autorope Plant \$130,000	757 \$77,006,860		\$76,748,485 \$78,6	\$78,619,367 \$78,490,2	_		\$76 102 977	(75 g77 gg)
Return \$200,056 \$601,350				\$76,683,916 \$76,554,818			478 167 526	476 M28 428
Intermetals Flact in Service \$21,302,559		\$598,339	\$567,335	\$596,331 \$595,327		3 \$593,319	\$592.315	\$501.311
Non-thermetal Payor 1,20,559 5,73,92,599 5,73,92,92,92,92,92,92,92,92,92,92,92,92,92,								
The control of the	ŭ	_	\$21,382,559 \$21,3		52	521,382,559	\$21,382,559	\$21,382,559
Audecidentification (25816) (25.45.154) (2				\$80,636 \$80,636	969'08\$		\$80 636	69083
Junedictions Percent 10,000 10,	-	\$21,463,194	•	l	•	\$21	\$21,463,194	\$21.463.194
Jurnalational Paint \$21,209.940 \$21,209.540 \$21,200.020 \$21,200.020 \$21,200.020 \$20,000.00		0.99818187		0,98818187 0,98818187			0.98818187	0.98818187
Dept Ratio (monthly) 0,0020 0,0020 Democratifies 621 2/0 62 419	\$21.	\$21,209,540	121,209,540 \$21,	\$21,209,540 \$21,209,540	540 \$21,209,540		\$21,209,540	NA SNG FAI
521 210	0,0020 0,0020	0,0020	0.0020	02000	_		0.000	0000
		\$42,419	\$42,419	\$42,419 \$42,419	419 \$42,419		\$42.419	01A Ch.
pintion \$21,210 \$63,629		\$190,886	\$233,305	-		_	SA45 400	CAS7 H10
rvice \$21,145,911				\$20	820	3	\$20 764 130	120 000
Average Plant \$21,167,121 \$2	701 \$21,082,282		\$20,987,444		L		S20 7R5 349	ED CP L UCS
9.33% Return \$82,385 \$164,506 \$164,276		\$163,616		\$162,956 \$162,626			\$161.637	\$181.307
Total Return \$383,311 \$755,956 \$764,622	5763,288	5761,956	\$760,621	\$759,287	\$756,619	9 \$755,286	\$753,952	\$752,616
/10,1/16 00/,006		217,151					\$171,517	\$171,517
MORING JURISHICATION 1857, 472 \$556, 139		\$933,471		\$930,804 \$929,470	170 \$928,136	\$926,902	\$925,468	\$924,135

Totals may not add due to rounding

Notes:

(a) Total Company in Careful and Judisdictional Transfer to Plant as shown on the 2011 AE-3 & 2012 P-3 Transfer to Plant excludes the nonincremental crosts that are being blaced into service. While FPL is not requesting recovery of carrying charges on this amount through the NCRC,
these capital crosts should be included in our base rate calculation.

(b) Rate of trainin or optial Investments is from PL. February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).

(c) Participants share is Characo Utilizer Commission of 6.0895% and Flantings Dever Agenty of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on hell of the plant placed into service.

(d) Pert by jurisdiction is persented in factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.

(e) Depreciation and Amortization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PSC-1.0-4/134-FOF-EI in Dkt. Deportization rates are from Order No. PS

Revised Exhibit WP-11, Page 9 of 28 Base Rate Revenue Requirements Docket No. 110009-EI

(e) Rete of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.085% and Florata Municipal Power Agency of 8.005% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdictional separation factor is based on the December 2011 Earnings Surveillance Report fled with the FPSC.
(d) Deprecision and Ameritazion arises are from Order No. PSC-10-0153-FOF-EI in DM. 080677-EI, Pgs 47.48.77,4 79.
(e) Adjustments are Pension & Welfare Beriefit Credits and Non-Cash Accounts.

Totals may not add due to rounding

Ϋ́ 08110-070-0914-007 2.90% 353.1 Plant in Service 321 322 323 324 324 353.1 Structures & Improvements
Reactor Plant Equipment
Turtogenerator units
Accessory Bedrio Equipment
Accessory Bedrio Equipment
Station Equipment - Step up Transformers
Station Equipment - Step up Transformers
Total Company Inc.
Aurisactional Flant In-Service \$1,367,481 0.86596801 \$1,212,920 0.0024 \$1,466 \$1,466 \$1,211,455 \$605,727 \$4,710 \$1,367,491 0.88696801 \$1,212,920 0.0024 \$2,931 \$4,397 \$1,208,523 \$1,209,989 \$9,409 Incremental Plant \$1,367,491 0.8969601 \$1,212,920 0.0024 \$2,931 \$7,326 \$1,205,592 \$1,207,056 \$9,387 \$1,367,491 0.88696801 \$1,212,920 0.0024 \$2,931 \$10,259 \$1,202,661 \$1,204,127 \$9,364 \$1,367,491 0,88696801 \$1,212,920 0,0024 \$2,931 \$1,3181 \$1,198,730 \$1,201,186 \$9,341 \$1,397,491 0,88696801 \$1,212,920 0,0024 \$2,931 \$16,122 \$1,196,789 \$1,198,264 \$9,318 1.80% 2.00% 2.40% 1.80% 1.80% 2.90% \$1,387,491 0,88698801 \$1,212,920 0,0024 \$2,931 \$1,9053 \$1,195,367 \$1,195,333 \$9,295 9,33% \$1,367,491 0,88696801 \$1,212,920 0,0024 \$2,931 Adjustments (e) \$1,397,491 0.88896801 \$1,212,920 0.0024 \$2,931 \$24,915 \$1,188,005 \$1,189,471 \$9,250 \$1,367,491 0.88696801 \$1,212,920 0.0024 \$2,931 \$33,709 \$1,179,211 \$1,180,677 \$9,182

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
2011 Base Rate Revenue Requirement
For the year plant is placed into service

May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU

September 2011- Nuclear ISFSI - Turkey Point

<u> </u>	Work Order #	Plant Account	Detail	=	Incremental Plant			Depreciation Rate (Annual) (d)	Re	Pre-Tax Rate of Return (Annual) (a)	Œ.	Reconciliation to AE-		
- 00 %	01925-070-0814-008	321	Structures & Improvements Reactor Plant Equipment	\$	\$7,348,800			1.80%		9,33%	Total Co. In-Service	\$7,348,800 0,98818187 \$7,261,951		
. 4. 10 ED I	In-Service Date Sep-11	324 325 363.1	Lubogenerand was: Accessory Electric Equipment Miscellaneous Equipment Station Equipment - Step up T	ment t up Trensformers				2.40% 1.80% 1.80% 2.90%		AG AG	Adjustments (e) AE-3 Transter to Plant	0.98818187 \$0 \$7.281,951		
- so 5			Total Company th-Service Jurisdictional Factor Jurisdictional Plant In-Service	Nice	\$7,348,800 0.98818187 \$7,261,951									
= 2 :	Account	Detail	2011 September	2011 October	2011 November	2011 December	2012 Jenuary	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August
5 4 15	322 Plant in Service Jurisdictional Factor	ae Factor	\$7,348,800 0,98818187	\$7,348,800 0.96818187	\$7,348,800 0,98818187	\$7,348,800 0.98818187	\$7,348,800	\$7,348,800 0,98818187	\$7,348,800	\$7,348,800 0,98818187	57,348,800	\$7,348,800	\$7,348,800	\$7,348,800
1 1	Junsdictional Plant 2.00% Depr Rate (monthly	Plent ynthlyj	\$7,261,951 0.0017	\$7,261,951 0.0017	\$7,261,951 0,0017	\$7,261,951 0.0017	\$7,281,951 0.0017	\$7,261,951 0,0017	\$7,261,951	\$7,261,951 0.0017	\$7,261,951	\$7,261,951	\$7,261,951	\$7,261,951
2 0	Depreciation Accumulated Depreciation	Depreciation	\$8,052 \$8,052	\$12,103 \$18,155	\$12,103	\$12,103	\$12,103	\$12,103 \$66,568	\$12,103 \$78,871	\$12,103	\$12,103	\$12,103	\$12,103	\$12,103
8 5	Net Plant in S	ervice	\$7,255,889	\$7,243,796	\$7 231 693	\$7,219,590	\$7 207 486	\$7,195,383	\$7 183 260	\$7,171,177	\$7,159,073	\$7,146,970	\$7,134,867	\$7,122,764
នន	9.33% Return		\$28,213	\$56,378	\$56,284	\$56,190	\$56,096	\$58,002	\$55,908	\$55,814	\$55,789	\$7,153,022	\$55,531	\$5,437
*	Monthly Jurisdictional Revenue Requirement	uirement	\$34,284	\$68,482	\$68,387	\$68,293	\$68,199	\$66,105	\$68,011	\$67,917	\$67.923	\$67,729	\$67,634	\$67,540
88	Total Jurisdictional Revenue Requirement	ment	 			\$239,426								

Totals may not add due to rounding

(a) Rate of return on captal investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6,0423 Section 7(0).

(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(c) FPU's publicational paramiter has the December 2010 Earnings Surveillance Report filled with the FPSC.

(d) Depictation and Amoritzation rates are from Order No. PSC-10-0153-FOF-EI in DK, 090677-EI, Pgs 47,48,77,8 79.

			2012 October	981,000#	\$286,528	3840	\$288,165	\$288,485	\$2,884	
In-Service Amount Reconstation to AE-3	\$333,189 0,88996801 \$296,528 (\$759) 0,88696801 (\$578)		2012 September	£303,189 0.88986001	1296,528	28.5	\$288,805	\$200 125	\$2,889	
- 2	Total Co. in-Service Adjustments (e) AEG Teansfor to Plant		2012 August	\$333,189	\$286,528	\$640	\$289,445	\$2,253	\$2,694	
Pre-Tex Rate of Return (Annual) (6)			2012 July	\$333,189	0.0072	\$640	9000678	\$2,258	\$2,669	
æ			2012 June	\$333,189	5285,528	2840	\$290,726	12,263	12,904	
Depreciation Rate (Annual) (d)	1,90% 2,80% 3,20%		2012 May	\$333,189 0,68896801	\$295,526 0.0022	35.22	\$281 366 5201 686	\$2,288	\$2,908	
٥			2012 April	\$333,189	\$236,528 0.0022	\$527	\$292,007	\$2,273	\$2,914	
			2012 March	\$333,169 0.88696301	\$286,528 0.0022	\$640 \$7.881	\$292,647	\$2,278	\$2,919	
			2012 Felbrusry	881,2552 0,88686801	\$285,528 0.0022	\$840	\$293,287	\$2,283	\$2,924	
incremental Plant	\$253,188	\$333,189 0.88698801 \$295,528	2012 Jenuery	\$333,189	\$236,528 0.0022	\$1,607	\$293,927	\$2,288	\$2,929	
_	£ .	eq.	2011 December	\$333,189 0,89696801	1295,528	\$840	\$294.588	\$2,283	\$2,934	2
Detroil	Structures & Improvements Sistion Equipment OH Conductors & Devices	Total Company in-Service Jurisdictional Factor Jurisdictional Plant In-Service	2011 November	981,CEC\$ 0.88696901	\$295,528 0.0022	0213 0213	\$295,206	\$1,148	\$1,468	
Plant Account	362 353 366		Detail	353 Plant in Service Juriadictional Factor	Jurisdictional Plant 2.60% Dupr Rate (monthly)	Depreciation Accumulated Depreciation	Net Plant in Service Average Plant	Return	Requirement	Cultement
Work Order #	00376-009-0379-000 in-Service Date		Account	JUL	2.60% Deg	8 4	Ave Ave	9,33% Rec	Morthly Jurisdictional Revenue Requirement	Total Including Second Secondary
18. 5.	-146460	~ eo o ₽	= 22 3	3 2 15	5 C	\$ &	ន្តដ	21 12		K K

Totals may not add due to rounding

(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 22-6,0423 Section 7(d).

(b) Participants share is Orlande Utilities Commission of 6,0865% and Floride Municipal Power Agency of 8,806% on St. Lude Unit No. 2. If plant placed into service is related to common St. Lude Plant, the participants share is calculated on half of the plant placed into service.

(c) FPL's jurisdicional apparation factor is based on the Describence 2010 Earnings Surveillance Report filed with the FPSC.

(d) Degreebildor and Ameritation rates are from Order No. PSC-110-153-FCF-Eli DM, 080677-El, Pgs 47, 48, 77, 8, 79.

Nuclear Turbine	Crane - Turkey Point			Zun base For the year	2011 base Kate Revenue Requirement For the year plant is placed into service Revised	ervent Bryce						
No. Work Under # Plant Account	Detail		horamental Plant			Deprecation Rate (Armal) (d)	-œ	Pre-Tax Rate of Return (Arrued) (e)	ď	In-Service Amount		
1 08760-070-0914-007 321 2 322 3		Structures & Improvements Reactor Plant Equipment				1.80%			Total Co. In-Service	\$1,876,844 0,38618187		
4 In-Service Date 324 5 Nov-11 325		Lutbogeneralor unis Accessory Electric Equipment Witca languas Ectriconant	\$1,876,844			2.40%		Yeji	Adjustments (e)	\$1,854,563 \$9,847 0 quertataz		
353.		Station Equipment - Stap up Transformers				1.80%		AF	AF-3 Transfer to Plan.	\$9,730		
a ou ∑	Arriedictional Factor	Factor Flant In-Service	\$1,876,844 0,98818187 \$1,854,663							555,940,16		
	2011	2011	2013	2017	0.000				į			
13 Account Debai	November	١	January	February	March	April 2	2012 May	2012	2012	2007	2012	2012
5 25	8,1%	\$1,878,844 \$1,878,844	\$1,875,844	\$1,876,844	\$1.876,844	\$1,875,844	\$1.876.844	\$1.875.844	21 878 BA	William .	September	October
16 Aufwelchional Plant 17 2,40% Debt Rate (morthly)	8,13		\$1,854,663	\$1,854,663	\$1,854,963	51,854,683	61 854 863	0.98818187	0.98818187	0,96818187	51,875,844 0,98816187	\$1,875,844 0.98818187
		\$1,855	\$3.708	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0,0020	0,000	\$1,854,863
	15	\$1,862,808 \$1,869,099	\$1 845 390	\$12,983	\$16,692	\$20.401	\$24,111	\$27.820	\$31,528	£3,709	\$3,709	53,709
22 9.33% Return	58	\$526,404 \$1,850,954	\$1,847,244	\$1,843,535	\$1,839,826	\$1,636,116	\$1,830,552	\$1,826,843 \$1,828,604	\$1,823,134	\$1,819,424	\$1.815.715	\$1,612,006
23 Monthly transfer Deserve B			\$14,365	\$14,336	\$14,307	\$14,279	\$14,250	\$14,221	\$14,192	\$14,163	\$1,817,570	\$1,913,960
		\$9,059 \$18,103	\$18,074	\$18,046	\$18,017	\$17,988	\$17.959	\$17 930	617.001			31.
28 Total Jurisdictional Revenue Requirement		\$27,162							2016	\$17,872	\$17,894	\$17,815

Totals may not add due to rounding

(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rute 25-6,0423 Section 7(d).
(b) Participants stars in Orbardo Utilities Commission of 6,0835% and Florida Municipal Power Agency of 8,000% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plants the service and advanced from the Capital for the plant placed into service.
(c) FPL's principle sponsion factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) Depreciation and Amoritzation rates are from Order No. PSC-10-0153-PG-Elin DKI. 890677-El. Pgs 47,48,77,& 79.

Docket No. 110009-E1 Base Rate Revenue Requirements Revised Exhibit WP-11, Page 13 of 28 (e) Rate of return or capital investments is from FPL returning Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Minicipal Power Agency of 8.085% on St. Lucle Unit No. 2. If plant placed into service is related to common St. Lucle Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdictional seguration factor is based on the December 2010 Enricings Surveillance Report filled with the FPSC.
(d) Depreciation and Apricipation reteries are from Order No. PSCI-104153-FOFE-II in Dkt. 080677-EI, Pgs 47.48.77, & 79.
(e) Adjustments are Persion & Weiters Benefit Credits and Non-Cash Actuals.

2222222333333333333 01285-009-0889-000 Totals may not add due to rounding 888 Structures & Improvements Station Equipment OH Conductors & Devices \$174,149 0.8859601 \$154,465 0.0027 \$412 \$618 \$153,847 \$154,063 \$1,198 5174,149 0.86598901 5154,485 0.0027 5412 51 030 5163,435 5153,641 51,185 \$174,149 0.88696801 \$154,465 5174 149 \$174,146 0,9999801 \$154,465 0,0027 \$412 \$1,442 \$183,022 \$153,229 \$153,229 \$1,603 \$174,149 0.6990501 \$154,465 0.0027 \$412 \$1,864 \$152,611 \$152,617 \$1,600 1.90% 2.80% 3.20% 9.33% \$174,149 0.8996801 \$154,463 0.0027 \$412 \$3,501 \$150,964 \$151,170 \$1,178 Adjustments (e) \$174,149 0,8898801 \$154,485 0,0027 \$412 \$3,913 \$150,552 \$150,758 \$1,172 \$174,149 0,006,000,1 \$154,465 0,0027 \$412 \$4,325 \$150,346 \$150,346 \$174,149 0,8666801 \$154,485 0,0027 \$412 \$4,737 \$149,728 \$149,934 \$1,166

St. Lucie & Turkey Point Uprate Project
St. Lucie & Turkey Point Uprate Project
2012 Base Rate Revenue Requirement
For the year plant is placed into service

January 2012 - Transmission - Turkey Point

(e) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.042/s Section 7(d).

(b) Participants share is Otherdo Utilifies Commission of 6.0895/s and Findia Manifolds Power Agency of 8.505/s on St. Lucie Unit No. 2. It plant placed into service on mann St. Lucie Plant, the participants share is addulated on half of the plant placed into service.

(c) FPL's prindedized separation feature is beased on the December 2010 Earnings Surveillance Report filed with the FPSC.

(d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dist. 080677-EI, Pgs 47.48, 77.4.79.

(e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accrusals.

2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3	- 1	ş	Febr
ProService Date Account 35 Pleat in Service Line Service 160 Pleat in Service Line Service Lin	00391-009-0379-000		February 2012 - Transmission - Turkey Point
23) Play In Service 33) Play In Service 14 In Service 14 In Service 15 Play In Service 16 18 18 Play In Service 16 18 Play In Service 16 18 Play In Service 17 18 18 18 18 18 18 18 18 18 18 18 18 18			nsmission -
Ocksi Wat in Service Wat in Service Weddelind First Weddelind First Weddelind First Weddelind First Weddelind First Real Table (Worthly) All First in Service Real Table (Worthly)	S	Plant Account	Turkey Point
lele 라	무왕		
Manufacture Service Manufacture Service Manufacture Service Manufacture Service Manufacture Service Manufacture Manufact	Structures & Improvements Station Equipment OH Conductors & Devices	Detail	
Weed 2012	evices		
45,085 because 64,165 0,041,65 11,040 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051 11,051		[nerem	
\$545,965 0,00000001 \$700,7 \$700,7 \$700,7 \$700,000 \$1,000 \$	\$5-45,865	Incremental Plant	
2017 148/ 157/41 158/148 158/148 158/148 158/148 158/158 1			
			Revised
大 BES			
2012 July 1045, 965 1046, 965 1046, 965 1046, 165 1070			9
7.765 7.775	3.20%	1,90%	Depreciation Rate (Annual) (d)
September 20		•	
J. (1988) 1. (19		9	Pro-Ta Raturn (
2017 October 1948 885 0 MAN 185 0 MAN 185 0 MAN 185 0 MAN 185 1947 194 1947 195 1947 195 1947 195 1947 195 1947 195 1947 195	7. A	9.33%	Pre-Tax Rate of dum (Annual) (8)
2012 November 55 6 88	Adjustments (a) P.3 Transfer to Plant		otal Co. In-Sarvica
50.000 50.000			In-Ser Recon
2012 Decumber 1,442,165 0,4650,901 1,442,165 0,002 1,10,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104 1,104	0,88595801 (\$243) \$484,408	3484,155	In-Service Amount Reconciliation to P-3 \$545,885
2.5 % % % % % % % % % % % % % % % % % % %			
12 12 12 12 12 12 12 12 12 12 12 12 12 1			

			2013	\$461,802	\$456,345 0.0015	3885	5448 473 5448 815	13,430	27.75
			2013 Fabruary	\$461,802 0,98818187	\$456,346 2,0015	\$885	\$48,157	43,466	54.180
In-Service Amount	2461,802 0.59918187 \$456,345 1,8554 0.38818187	268 802	2012 December	\$461,802	\$458,345 0,0015	\$6.503 \$6.503	\$46,642	13,567	74,165
	Total Co. In-Service Adjustments (e)	P-3 Transfer to Plant	2012 November	\$461,802 0,90819167	\$450,345	\$5,818	\$450,526 \$450,880	\$3.506	\$4,187
Pre-Tax Rate of Return (Annual) (a)	,		2012 Detober	\$461,802 0.88818187	5-656,345	\$5,134	\$46(211	(15.51)	7, 138
			2012 September	\$461.602 0.98815167	0.0015	34.46	1452 238	(leta	14.201
Depreciation Rate (Amust) (4)	1,80% 2,00% 2,40% 1,80% 1,80%	2,80%	2012 August	\$461,602 0.98818187	0.0015	\$9,765	ZZ. ZZ.	776'Ne	12 CO.
			2012 July	\$451,802 0,98818187	0.0015	\$3,080	\$453,607	1,000	
			2012 June	0.96818187	0.0005	\$2,396	1454.28 63 622	#4.287	
Acremental Plant	208' 1945	\$461,802 0.98616187 \$456,345	2012 May	2-461,002 0.98916187	0.0015	\$1,711	3455,976	24.220	
	in the state of th	vice	2012 Apri	\$461,602 0,98818167 \$466.345	0.0015	\$1,027	26.53 25.53 25.53	14.229	
Detail	Struktures & Improvements Reactor Plant Equipment Turbuguerstern under Accessory Electric Edupment Mikralberdood, Equipment Plant English Erengent Plant English Erengent Plant Erengent P	Total Company News Arrives Arrivelend Part In-Service Arrivelend Part In-Service	2012 Merch	1461,802 0.96818187 \$456,345	10015	\$342 \$456,002	\$1.773	\$2,715	
Plant Account	22 22 22 23 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25		Octal	Plant in Service Jurisdictional Factor Jurisdictional Plant	ion	Accumulated Depreciation Net Plant in Service	Plant	guitement	rement
Work Order #	01307-070-0814-008 In-Banke Date Mat-12		Accur		1.60% Depr Rate (months)	Net Plant	9.33% Return	ModNy Jurisdictional Revenue Requirement	Total Juridictional Revenue Requirement

(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-5 0423 Section 7(d).

(b) Periodicants states is Orlando Utilities Commission of 6.0855% and Planida Municipal Power Agancy of 6.060% on St. Lude Unit No. 2. if plant placed into service in remained by the periodicants where it is calculated on the plant placed into service.

(c) FPL's instructional separation factor is based on the Descember 2010 Exhinities Report filed with the FPSC.

(d) Depreciation and Amoritzation rates are from Order No. PSC relution Fig. 1005077-EI, pp. 47.48.77.8.79.

Totals may not add due to rounding

Column C	March 2012 - Nuclear -	March 2012 - Nuclear - St. Lucle Unit 1 Outage PSL1_2	Z,			For the year	For the year plant is placed into service Revised	service						
The control of the	Uno No. Work Order #	Plant Account	Detail		ncremental Plant	Non-incremental Payroll	Total	۵	epreciation Rate (Amuel) (e)				In-Service Amount Reconciliation to P.3	
The control of the											r	otal Ca. In-Service	140 A Q V A Q A C	
Control Cont	06411-070-0815	321	Structures & Improvements				8		1,50%				D SERVING	2
Management March		322	Reactor Plant Equipment		\$59,556,848	\$97,258	\$59,656,202		2.00%			•	\$419.952.238	
The control of the		676	La Dogeneration Lines		2326,836,732	2881 082	\$358,419,515		2,40%		⋖	djustments (1)	\$14,022,250	
The Control of Part	In-Sander Pate	324	Accessory Eactric Equipment		\$8,576,845	\$15,639	\$9,592,584		.80%				0.96818187	
The control of the	Mar-12	363,1	Station Equipment - State up T	THE STATE OF THE PARTY.		2 2	3.5		100		•	Township to Paris	513,050,533	
March Marc	1		Total Company in Service		\$424.974.843	5680.957	\$425,568,600		2007			Supplied to Property	3408,U35,704 (a	
Part			Jurisdictions Factor		-	- Constant	0.96616157							
March Marc			Jurisdictional Plant In-Service				\$426,637,983							
March Marc														
March 1995-254-94 \$59.559-94 \$59.559-94 \$10.559	Annual	ł	202	2012	2012	2013	2012	2012	2012	2012	2012	2012	2013	2013
Marco					1		2000	Wagen	нашина	CCINDEL	November	Овсеном	Officerative	February
March Marc	322 Incre	emental Plant in Service	359,555,946	859 858 946	\$59 558 948	250 550 946	KAR WAS SAM	840 659 0A6	Sto see pag	070 020 020	SEC CITE CAS	200		
Section 10 Section 11 Section 12 Sec	-Copy	Accremental Payroll		\$97.236	197.258	207.256	207 258	25.5 Z00	200,000,000 200,000	046 TOX	OBS BSC ROS	95,000	946 950 850	559,558,846
Part	Total	Plant in Service		\$59,656,202	\$59,656,202	\$59,856,202	\$59,656,202	\$59 656 202	359 656 202	\$59 650 202	\$50 RSG 2072	450 KEE 100	007 780 000	BC/2 /AC
March Marc	Almin	ofictional Factor		0.98616187	0.96818187	7818189CO	0.98616137	0.96816187	0.96816187	0,88618187	0.98818187	0.98619187	TOTAL STATE	70700000
		dictional Plant	\$58,951,177	\$58,961,177	558,861,177	\$58,951,177	\$58,951,177	158,861,177	\$56 951.177	258.961.177	258 851 177	458 951 177	650 051 177	10 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1,000,000 1,00		- Rate (moventy)		0,0017	0,0017	21000	0.0017	7100,0	0.0017	0.0017	0.0017	0,001	1000	
Fig. 10 Fig.	Dept	reciption		\$96,252	\$98,252	\$98,252	\$96,252	\$96,252	\$98,252	\$90,252	\$48.252	\$56.252	SN 257	CON 262
## 150.000 150.0000	Year	Unreferred Depreciation	١	\$147.378	\$245,630	\$343,862	\$42.13A	\$540,356	\$636,638	3738,690	SEC. 342	\$600.394	\$1,031,646	31 129 404
Triangle	182	Plant in Service		556,803,799	\$58,705,547	\$50,807,295	\$56,509,043	\$56,410,791	\$58,312,539	\$5 214 287	\$50,116,035	\$58,017,783	\$57,919,531	\$57.021.278
The color The	٠,	DOM LINEAR		526,552,500	556,754,873	\$58.858.421	\$58,550,169	\$58,459,917	\$54,361,665	\$50,263,413	\$58,165,181	\$58,088,908	\$57,968,657	\$57,870,405
			١	9407, 888	M58.804	\$456,140	376	\$454,612	\$453,848	\$453,084	\$452,320	\$461,556	\$450,792	\$450,028
\$10,000 \$20,	323 Incre	mental Plant in Service		385,838,732	\$355,836,752	2255.838.752	\$355,838,752	527 ASA 2802	SORS AND THE	STATE BUR 750	CASS ATIM TAN	CORE DOS 2000		
\$55,007.50 \$55	Non	Incremental Peyrol		\$581,082	\$581,062	\$501,062	\$581,062	\$581,D62	228 062	2581 082	3581 082	Cho redit	25 1 (20 cm)	757'000'00
10.000 1	ido.	Plant in Service		356,419,815	\$356,419,815	\$356,419,815	\$356,419,815	\$356,419,815	\$356,419,815	\$356,419,815	\$356,419,515	\$358,419,815	\$356,419,815	\$356,419,815
150,200 150,000 150,	Sinc	ARCIDINA Factor		0.98516167	0.96516167	0.98818187	0,96816167	0,96815157	0.96818187	0.96515107	0.98315157	0.94818187	0.96818187	781818787
Proceedings Process		decional Plant	_	352,707,598	\$352,207,599	2352,207,589	1352, 207, 560	\$302,207,589	\$362,207,599	\$352.307.599	405,207,399	1352,287,588	\$352,207,599	\$352,207,599
150.000 150.		Rose (mountain)	Contra	0.0020	070070	0.0020	02000	0.0020	0,0020	070070	0,0020	0,0000	0,0020	D.0020
17.000 1	Accus	multipled Depreciation	2002 2003	54 056 R23	61 781 036	518/40/4 518/40/4	2704,000 000 000 00	510,415	\$704.415	1704 415	\$704.415	\$704,415	\$704,415	\$704,415
17527286 \$15 \$0.00 to \$15,000 to	d to	Part in Service	l	751 150 876	CHECK AND SON	00 00 00 00 00 00 00 00 00 00 00 00 00	93,102,000	43.07.02	24,576,099	P11 282 CT	\$5,887,529	28 891 944	57,396,380	\$6,100,775
17.06.00 17.76.00 17.77.00	Avera	Non Plant	l	351 503 184	\$250.798.789	X 250 084 353	100 000 00°S	CAAB GRE SOL	2147 061 100	£247 776 903	0/0 0/2	2343,315,868	5344 611 239	3344 108 824
Page 1975 Page	9.33% Rehm	u.	П	\$2,733,456	\$2,727,978	\$2,722,501	\$2,717,023	\$2,711,545	12,700,067	12 700 589	\$2,695 111	\$2.849 633	\$2.684 (SE	42 678 678
1975-24 1975													201 200 124	0.000.000
Page 124 Page 125	324 Inch	Plant in Service	28,576,945	\$9,576,945	\$8,578,945	58,576,945	\$9,576,945	\$9,576,945	\$9,570,945	\$9,578,845	\$8,578,945	\$9,576,945	\$9,578,945	59,578,945
Table Tabl	Total	Plant in Service	50,000	40 503 GA	40 507 584	413,038	#12,55g	\$15,659	\$15,639	\$15.839	\$15,639	\$15,638	\$15,839	\$15,538
Foreign Fore	and and	Serional Factors	100000	2000000		THE PERSON OF	200000000000000000000000000000000000000	Lor Jan'as	POC. 255, 94	195 264	20.262	19,292,34	19,562,584	19 592 384
PAGE 10005	Jurisc	dictional Plant	\$9.479.21R	59.479.218	50 479 218	CO 470 218	80 470 248	0.00000	0,00010104	/9101010000	0.0061515/	Varalate/U	0,80618787	0.98816187
\$1.09 \$1.00 \$1.0		- Rede (monthly)	0.0015	0.0015	0,0015	0.0015	\$100.0	0,000	0.000	0.0015	0.787.04	al Zerace	812,878,84	59.478.218
# # # # # # # # # #	ide.	ediation	\$7,109	\$14,219	\$14,219	\$14,219	\$14,219	\$14,219	\$14,219	\$14.219	514.218	\$14219	\$14.219	214 240
### ### ### ### ### ### ### ### ### ##	Appell	Arrushted Depreciation	\$7,109	\$21,328	235.527	\$49,786	\$60,5665	\$78,204	\$92,422	100,641	\$120,860	\$135,079	3149.288	\$163.517
10.500 17.504 18.505.00 18	2	THE SECURCE	38/472,106	39.457 BBB	\$8,443,670	\$9,429,452	\$9,415,233	\$9,401,014	59,300,705	372,578	\$9,358,358	\$9,744,138	\$9,329,920	\$6,315,701
\$1,500 \$17,70 \$17,500	-1-		000000	20,404,505	20,400,400	13,436,361	18,422,340	\$9.408.123	36,383,905	\$9,379,686	29,365,467	\$9,351,248	59,337,029	\$9,322,810
16.523-553 13.244-729 53.242.249 13.252.024 33.246.572 53.229.99 53.272.997 53.292.99 53.277.992 53.277.992 53.277.992 53.277.992 53.277.992 53.277.992 53.277.992 53.277.993			Dra'not	47070	913.404	3/3/30	\$1227	\$73,162	\$73,061	\$72,941	\$72,830	\$72,730	\$72,609	\$72,489
\$1672.500 \$1.204.72 \$1.204.00 \$1.204														
1975 1975	Tole	Return	\$1,633,953	\$3,284,729	13,258,377	\$3,252,024	\$3,245,672	\$12,852.8\$	\$3,232,967	\$3,226,614	\$5,220,262	\$3,213,908	\$3,207,557	\$3,201,204
#1020,000 \$4,000,000 \$	Monthly Industrial Property	Depreciation	2406.443	3918 568	\$816,888	5616,566	5016,356	\$\$18,888	2816,588	\$316,886	56)6,566	\$816,886	5516,886	5010,850
		The same of the sa	000 700 70	0101011	707'0 70'54	34,080,410	34,052,350	\$4,056,205	A 049, 853	54 043,500	\$4.037.148	\$4,030,795	\$4,024,443	\$4,019,090

I cleas may no sort owe to countries.

(a) Told Company (Note Charles and Charles to Plant as shown on the 2011 AE-3 & 2012 P.3 Transfer to Plant sectiones the non-like Charles and Audit Charles Audit Charles and Audit Charles Audit C

March 2012 - Transm	Match 2012 - Transmission - St. Lucie Unit 1 Outage PS	SL1_24-GSU				Revised							
Line No. Work Order #	Plant Account	Detail		Incremental Phort			Depreciation Rate (Annual) (d)	nc.	Pre-Tax Rate of Return (Annual) (a)	_	In-Service Amount Reconciliation to P-3		
20079104114111416000	101	Shurchase & Imercanosco					100,			Total Co. In-Service	\$10,072,565		
	322	Reactor Plant Equipment	_				2.00%		£ 2775	•	38.834.043		
	ន្ទ	Turbogenerator units					2.40%			Adjustments (e)			
In-Service Date	324	Accessory Electric Equipment	Ę				1.80%				0.88998801		
Mar-12	353,1	Miscellaneous Equipment Station Equipment - Step up Transformens	D Transformers	\$10,072,565			7.80%			P.3 Transfer in Plans	08 050 000		
ı		Total Company (n-Service		\$10,072,585								5	
		JUNE ORCHONAL PROTOF		CERTIFICATION									
		Jurisdictional Plans in-Service	3	\$6,934,043									
		2012	2012	2012	2012	2012	2012	2012	2012	2013	3612	2017	0,400
Account	Detail	March	April	Mer	June	July	August	September	October	November	December	January	February
353.1 Pb	353.1 Plant in Service	\$10,072,565	\$10,072,565	\$10.072.565	\$10.072.565	\$10.072.565	310.072 585	\$10.077 565	\$10,072,505	\$10.072 48K	\$10.077 868	\$40.072 Gas	300 040 043
4	Jurisdictional Factor	1.36696001	0.64696801	0,88696801	0.08696801	0.38696301	0.58686901	0.8869801	0.88896801	D. R.BESECON	D Removed	O KOMBANDI	O SIMPOSON
į₹	risdictional Plant	\$8,934,043	\$9,834,043	\$8,934,043	\$8,934,043	\$6,834,043	\$6,834,043	\$8,934,043	\$8,804,043	\$8,934,043	538 043	\$4 834 043	14 974 DAY
전 *66.2	2.90% Depr Rale (morthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0,0024	0,0024	0.0024	0.0024	0.0024	0000
ā	Depreciation	\$10,795	\$21,591	\$21,591	\$21.591	\$21,591	\$21,591	\$21,591	\$21,591	\$21,591	\$21.591	153	\$21.501
위	Accumulated Depreciation	\$10,795	99E ZES	720,977	\$75,587	\$97,158	\$119,745	\$140,339	\$161,830	\$185,520	111 927	1028,701	\$248.29
4 1	Net Plant in Service	56,923,247	\$6,901,657	\$6,560,066	\$5,050.476	\$8,836,885	\$6,415,294	\$8,785,704	\$8,772,113	\$8,750,523	\$8,728,832	50,707,341	\$6,005,751
4	Average Plant	14,461,624	\$9,912,452	\$90,861	\$8,869.271	\$8,847,680	48,829,090	\$8,804,499	\$6,762,806	\$8,761,318	\$6,739,727	\$8,718,137	5.8 696 5.4
D.33% Return		134,696	\$69,307	\$69,140	\$68,972	\$66,804	909'988	\$85,485	\$88,300	\$66,132	\$57.964	\$67,798	\$407,028
Monthly Jurisdictional Ravenue Requirement	werus Requirement	145,491	969 06\$	\$80,730	290 265	\$90,394	\$80,226	\$30,059	\$88,891	\$69,723	\$58,555	589,387	509,219
Total Jurisdictional Revenue Requirement	nue Requirement	1.									\$657,529		
										•			

Totals may not add due to rounding

(a) Rate of return on capital investments is from FPL. February 2011 Earnings Surveillance Report per Rule 25-6,0423 Section 7(d).
(b) Participate bashs to Charabo Utilises Commission of 80995% and 60995% and

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(g) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-8,0423 Section 7(d).
(b) Porticipants share is Ordendo Utilidea Commission of 8,085% on 16,055% and Foriett Mulnicipal Power Agency of 8,085% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdectional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) Depreciation and Americation united are from order No. 952-10-1015-07-07 in Dat. 080677-Et, Pgs 47,48,77,4.79.
(e) Adjustments are Pension & Welfaire Benefit Credits and Non-Cash Accruate.

Totals may not add due to rounding

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otal Jurisdictional Revenue Requirement	Monthly Jurisdictional Revenue Requirement		9.37% Resign	A	£	Acci	Dep	2,60% <u>Dep</u>	Juni	15	353 Plus	Account					i	÷	allen admisser	r 61 in 21.		00379-009-0979-000		Work Order #
in an er	<u>leguijement</u>			Average Plant	Net Plant in Service	ocumulated Depreciation	Depreciation	2.50% Dept Rate (monthly)	ursdictional Plant	Jurisenchonal Factor	353 Plant in Service	Detail								5	1	18	ì	Plant Account
11	\$1,579	41,000	Sec. 13	235 B3E	\$317.528	246	S34	0.0022	\$317,872	0.88696801	\$358,380	Apri	2012		Jurisdictional Plant In-Service	Juriedictional Factor	Total Company In-Service			OH Conductors & Devices	Station Equipment	Structures & Improvements		Detail
	\$3,155	********	234 C\$	2017 183	\$316.839	\$1,033	\$689	0.0022	\$317,872	0.89696801	\$358,380	Mary	2012		400					~		ਫ਼		
	\$3,150	46,70	G 451	235.00	121 8158	31 72	888	0.0022	317,872	0.88896801	\$359,380	June	2012		\$317,872	0,88696801	USE BEES				\$358,380			Incremental Plant
	\$3,145	77, 100	Salv Ca	204,5154	C318 51E3	\$2411	2689	0.0022	\$317,872	0.88696801	\$358,380	yest	2012											
	\$3,139	100	20.041	215,770	\$21 A1F3	3.099	\$689	0.0022	\$317,872	0.89696801	\$358,380	August	2012											
	\$3,134	6,770	ONE CO	400,4100	1007128	\$3 786	6895	0,0072	\$317,872	0,88696801	\$358,380	September	2012											
	\$3,129	1	2014/0	000,010	500 E 1628	\$477	2669	0.0022	\$317,872	0.88696801	\$358,380	October	2012							3,20%	2.60%	1,90%		Depreciation Rate (Armusi) (d)
	\$3,123	hC+21	3010,001	2017101	20,000	S A	355	0.0022	\$317,872	D.88696801	\$358,380	November	2012											
\$26,671	\$3,118	524.24	2			* S				0.88696801		December	2012									9,33%		Pre-Tax Rate of Return (Arrusal) (a)
•	\$3,112	47676		9311,329		2000				0.88696801		Jeruary	2013					P.3 Transfer to Plant		Adjustments (e)			Total Co. In-Service	
	\$3,107	32,418	3310,985	3310,640	757.16	773	0699	0.0022	\$317.872	0,88696801	\$358,380	February	2013				2001,1100	(317)	0.88696801	(\$11)	\$317,872	0.88696801	\$356,380	In-Service Amount Reconciliation to P-3
	\$3,102	\$2,413	\$310,296	\$309,952	07674	1000	0803	0.0022	\$317.877	0.88696801	1358	March	2013							•				

April 2012 - Transmission - Turkey Point

(ii) Raite of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(g).
(b) Participants share is Orlando Utilities Commission of 5.0855% and Florida Municipal Power Agency of 8.005% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
(d) Depreciation and Amortization raites are from Order No. 95C1-04155-FOF-EI in Ditt. 080677-EI, Pgs 47.48,77,8.79.
(e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

Totals may not add due to rounding

Work Order #	Plant Account	Detail	5	Incremental Plant				(Annual) (d)	_	Pre-Tax Rate of Return (Annual) (a)		In-Service Amount Reconciliation to P-3	
00382-009-0379-000	ä	Structures & Improvements Station Equipment	•	\$90,324				1,90% 2,60%		9.33%	otal Co. Sh-Service —	\$80,324 0.68866001 \$80,114	
In-Service Date	356	OH Conductors & Devices		1				3.20%			Adjustments (e)	(\$43) (\$43)	
Apr-12											 	(\$38)	
										_	P-3 Transfer to Plent	\$80,152	
		Total Company In-Service		\$90,324				i					
		urerictions Pant n-Service		211.00									
		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013
ACCOUNT	Cecae	Apre	Mey	558	July	August	Saptember	October	November	December	January	February	March
353 Plant in Service	in Service	\$90,324	\$90,324	\$90,324	\$90,324	\$90,324	\$90,324	\$90,324	\$90,324	\$90.324	190.724	\$90.354	ACT COS
Jurisa	Jurisdictional Factor	0,88696801	0.88696801	0.88686801	0.88696801	0,88696301	0.8866601	0.88696801	0,88666801	0.8868601	0.88696801	0.88886601	DESCRIPTION OF
Jurisa	urisdictional Ptent	\$80,114	\$80,114	\$80,114	\$20,114	\$80,114	\$80,114	\$90,114	\$60,114	\$80,114	\$80,114	\$80 114	1 065
2.60% Depr t	2.60% Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0072	0.0022	0.0022	0.0072	0.0022	0.0022	0.0022	0.0022	0.00
Dayora	Depreciation	307	\$174	\$174	\$174	\$174	\$174	\$174	\$174	\$174	\$174	\$174	\$1
Accun	hocumulated Depreciation	\$87	\$280	\$434	3008	\$781	\$965	\$1,128	\$1,302	\$1 475	\$1,649	\$1 823	51 B
Net P	let Plant in Service	\$80,028	\$79,854	\$79,680	\$79.507	\$79,333	\$79,180	\$78,966	\$78,013	\$78.639	\$78,465	\$78,292	\$78.118
Average Plant	ge Plant	\$40,014	\$79,941	\$79,767	\$79.554	\$79,420	\$79,247	\$79,073	\$78,899	\$78,726	\$78,552	\$78,379	\$78.2
9.33% Return	3	\$311	\$622	\$620	3619	\$618	3816	\$615	3814	\$612	\$611	010	550

April 2012 - Transmission - Turkey Point

June 2012 - Transmission - Turkey Point

00012-009-0831-000

822 Structures & Improvements
Station Equipment - Step up Transformers
OH Conductors & Devices \$11,000,843

\$11,000,543 0,86596801 180,757,386 0,0024 \$11,790 \$11,790 \$1,745,906 \$4,672,903 \$37,683

\$11,000,843 0,8869801 \$9,757,396 0,00724 \$23,590 \$28,951 \$9,710,235 \$9,710,235

1,90% 2,90% 3,20%

9.33%

Totals may not add due to rounding

(a) Ratio of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Kule 25-5.0423 Section 1(d).
 (b) Participants share is Orlando Utilities Commission of 6.0889% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
 (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
 (d) Depreciation and Arondization rates are from Order No. PSC-104153-FOF-CI in Dit. 080677-EI; Pgs 47,49,77, & 79.
 (e) Adjustments are Pension & Welfare Benefit Credits and Nan-Cash Accruals.

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June 2012 - Nuclear - Turkey Point Unit 3 Outage PTN3_25

Marche March Marche Marche March March March March March	<u>.</u>			:		•	•					
Property	Work Order #	Detail	Incremental Plant	Payrol	Total	•	(Annual) (e)		Return (Annual) (b)		An-Service Amount Reconciliation to P.3	
Property 23 Section 1982 19										Total Co. In-Service	\$496,720,020 1	
Production 1972 Company Section 1975		Structures & Improvements	\$25,870,614	\$34,750	\$25,905,364		1.80%		933%		0.98618187	
The part of the control of the con	377	Karctor Part Equipment	\$39,651,013	253,280	\$39,704,273		2.00%				\$490,849,718	
Produce Color 20 March Col	35.5		130,382	261,870	00.77.7.15 X		2.40%			Adjustments (f)	\$2,058,381	
The column The		Macadaning Englishment	25	25	2 5		200				0,98818187	
Transferred Front Front	I.,	Station Equipment - State up Transformers		3	3 3		2.90%			P.3 Transfer in Place	1, F36, #15, 624	
The column The	1	Total Company In Service	\$496 720 (\$667.203	2497 397 777						the state of the s	
The control of the		Juriedictional Factor	and the state of t		0,96818187							
The control Dead Alta	on S	Jurisdictional Plant In-Service			\$491,509,036							
The contract Total No. A			2042	2042	4100	2000	0700	7,700	0000			
2. In the control of parts of of part	Account		110	Cantambas	2 10 10	212	2007	2	- F	202	. Sol3	E 62 :
The control of the			W	oeptember	CCIDOST	November	necember	Jenvary	-epresty	March	Apri	May
March Farm Mar	321			425 R70 614	425 870 B14	475,870 R14	425 BZD 644	625 970 614	PAC DAMES 4	900 020 044	7 70 000	
Comparison Com				24.750	\$34,750	234 750	S34.750	334.750	037 A53	PER MEN	#12/01/01/27#	#10,070,04
Landstoon Part Landstoon	ľ			\$25,905,364	\$25,905,364	\$25,906,364	\$25,905,384	\$25,905,364	\$25,905,384	\$25,905,364	\$25,905,364	28.50
(b) Automorphism (c) (c) Automorphism (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	1	_		0.98818187	0.98618187	0.96818187	0.96818187	0.98818187	0.98818187	0.98818167		0.98818187
Control of the Cont				\$25,599,211	\$25,599,211	\$25,599,211	\$25,599,211	\$25,599,211	\$25,599,211	\$25,599,211	ľ	125 599 211
Properties Pro	1.80%			0.0015	0.0015	0,0015	0.0015	0,0015	0.0015	0,0015		0.0015
Martine Street				\$38,399	\$38,399	£38,369	\$36,399	\$38,399	\$38,399	660,803		687,823
Column C	71	ľ	١	\$134,396	\$172,795	\$211.193	\$249,592	\$287,991	1326,390	\$364,789	\$403,188	\$441,586
2.35 National Accordance (1987) 13 1980 10 1 1	•			\$25,464,815	\$25,426,418	\$25,388,017	\$25,349,619	\$25,311,220	\$25,272,821	\$25,234,422	\$25,196,023	\$25,157,625
State Stat	-	ĺ		\$25,484,014	\$25,445,615	\$25 407 217	\$25,368,818	\$25,330,419	\$25,292,020	\$25,253,622	\$25,215,223	\$25,176,824
200. Representative from the Service of the				\$198,176	\$197,877	\$197,579	\$197,280	\$196,981	\$196,683	1196,384	\$196,086	\$195,787
Contributed by Paris SSS 200 S				\$30.851.013	£30 651 (M3	C30 654 043	630 063 043	620.064.042	0.00 004	100	000 000	
Transciscus Service Statistical Service Statistical Secretary Se				\$53,280	123,260	253 280	353.280	CAC 552	E 10.000	100 co	200,100,004 000,000	ETU, 108, 95.8
Aucholome Incit 10.00011 1			l	\$39,704,273	\$39 704 273	\$38,704,273	\$39,704,273	\$39.704.273	£39 704 273	E20 207 207	270 A07 952	CTC 704 973
Control Horizon 180 250 to 1	•		,	0.98816187	0,98818187	0.98818187	0.98818187	0,98818187	0.98818187	0,98818187	0,98818187	0.98818187
Color Light Formation State Stat	1			\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043	\$39,235,043
Variation Vari	2,00%			0,0017	0.0017	71000	0.0017	0.0017	2,0017	0,0017	0.0017	7100,0
Fig. Part				\$65,392	365 ,392	286,382	\$65,392	\$65,392	165,392	385,392	\$66,392	165,392
According Part \$16.50173 \$38.695 \$150.065 \$15	.,_	l		439 mg 172	22 CAD 780	429 ATS 989	300 OUR 863	2430 474 605	920 070 043	252 1285	\$66,613	\$752,005
1102-209 1500-200 150				and project	138 O73 A76	629 000 000	COS CAS GOS	200 / 11/200	\$30,079,213	178 513 82	4.38,548,430	5.08 463 D36
322 Perimental Part in Serve 4-611 (86.322	8:33%	l	l	\$303.585	\$303.076	2302 568	\$307.059	530158	CM 1000	759 OF 2	52,180,054	1,8 515 / 34
Complement of the Service Servic			١					CONT. COM	and one	Loo oppos	COO OVER	110,000
Fig. 16 Fig.			-	\$431,198,392	\$431,198,392	5431, 198, 392	\$431,198,392	\$431,198,392	\$431,198,392	5431, 198, 392	\$431,198,392	\$431,198,392
Column C	•	1		\$579,193	\$579,193	\$579,193	\$579,193	\$579,193	\$579,193	\$579,193	\$579 193	\$579.183
Control Cont		7	3	\$431,777,585	3431,777,585	3431 777 585	\$431,777,585	\$431,777,585	\$431,777,585	\$431,777,585	\$431,777,585	\$431,777,585
2.4/4, Derivation of the control of	•	l	ľ	0,30016167	0,90016167	U.Seanors/	U.Segible	0,96818187	0,58818187	0.98818187		0.98818187
Properties Proceedings Proceeding Pr	2.40%			\$426,674,782	3426,574,782	5426,674,762	\$426,674,782	\$426,674,782	\$426,674,782	\$426,674,782	74.	\$426,674,782
Formulation Proceedings Procession P				5953.350	CAE3.350	050 1500	CBC 3 260	1953.350	0.0020	O'O'O'O		0.0020
Fig. 1 Fig. 2 F				\$2.986,723	\$3.840.073	54 603 423	25 546 777	\$6 400 122	1	CB 108 R21		DCC,CCC
Annuge Part \$223,124/Get \$455,651.422 \$450,960 (CD \$452,141.735 \$452,611.84 \$452,141.735 \$452,1				\$423,688,058	\$422,834,709	\$421.981.359	\$421.128.010	5420 274 660	1419 421 311	1419 567 061	*	6416 964 302
\$3.3% Return \$1,667,254 \$3,31,359 \$23,4754 \$3,268.119 \$3,201,482 \$3,204,646 \$3,277,270 \$43,775,77 \$3,775,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,777 \$3,7				\$424,114,733	\$423,261,384	M22 408 034	\$421,554,684	\$420,701,335	1419 847 985	1418 994 636	l	1417 287 017
Total Return \$1,900,245 \$1,814,705 \$15,807,322 \$13,798,879 \$13,702,456 \$13,776,469 \$13,777,569 \$13,777,105 \$13,772,669 \$13,772,100 \$1377,777 \$100,000,245 \$13,702,045 \$13,702,456 \$13,772,649 \$13,777,105 \$13,772,669 \$13,772,669 \$13,772,669 \$13,772,669 \$13,772,140 \$1577,140 \$157	%ee:6		ı	\$3,298,118	\$3,291,482	\$3,284,846	\$3,278,210	\$3,271,574	\$3,264,938	13,258,302	İ.	\$3,245,030
Total Return 51,000,243 43,712,045 43,807,722 43,799,879 43,777,046 43,777,046 43,777,046 43,777,046 43,777,046 43,777,046 43,777,046 43,777,046 43,777,046 44,777,96	\$ G.											
Modify Jurisdicroi Review Requession 9/15/20 \$857.140 \$85				\$3,799,679	\$3,792,436	\$3,784,983	\$3,777,549	\$3,770,106	\$3.762.863	\$3,755,220	111 747 577	ACT 045 F2
Monthly Jurisdictoral Reviewment \$2,230,514 \$4,771,905 \$4,774,402 \$4,757,019 \$4,746,576 \$4,746,690 \$4,777,246 \$4,715,900 \$4,712,300 \$4,710,317				\$967,140	\$957,140	1957, 140	\$957,140	\$957,140	\$957.140	\$957 140	\$957.140	\$957.140
				\$4,757,019	\$4,749,576	\$4,742,133	\$4,734,690	\$4,727,246	\$4,719,803	\$4 712,360	\$4,704,917	\$4,697,474
						ı						

Totals may not add due to rounding

Notes:

(a) Total Company No Service and Justicificational Transfer to Plant as shown on the 2011 AE.3 & 2012 P.3 Transfer to Plant accludes the non-incremental Justicificational Transfer to Plant as shown on the 2011 AE.3 & 2012 P.3 Transfer to Plant accludes the non-incremental costs that are being placed into service. While P.P. is an original receivery of carrying charges on this amount through the NCRC, these should be included in our have rate calculation.

(c) Petit of period most applia investments is from PEL behaviors Surveillance Report par Rule 25-6,0423 Section 7(d).

(c) Participants share is collared Commission of 6,0865% and Florida Municipal Power Agency of 8,056% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(d) PCIV is jurisdicional separation factor is based on the December 2010 Earnings Surveillance Report filled with the FPSC.

(e) Depreciation and Amorification rates are from Order No. PSC-10-1153-FOF-ET in DRt. 080577-ET, Pgs 47,48,77,4.79.

(f) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

these capital costs should be included in our base rate calculation.

Totals may not add due to rounding

St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(e) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-El in Dkt. 080677-El, Pgs 47,48,77,& 79, (d) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.

(b) Rate of return on capital investments is from FPL February 2011 Eamings Surveillance Report per Rule 25-6.0423 Section 7(d).

(c) Participants state is Orlando Utilifies Commission of 6.0895% and Fondata Municipal Power Agency of 8.006% on St. Lucie Unit No. 2. If piant placed into service is related to common participants and common of 5.0895% and Fondata Municipal Power Agency of 8.006% on St. Lucie Unit No. 2. If piant placed into service is related to common

161,718,82

incremental costs that are being placed into service. While FPL is not requesting recovery of cerrying charges on this amount through the NCRC, (a) Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2011 AE-3 & 2012 P-3 Transfer to Plant excludes the non-

(9)	044,553,105 8	Total Co. In-Service		••
	E-9 of nebaliconoseA	Return (Annual) (b)	(e) (leunnA)	įB.
	In-Service Amount	Pre-Tax Rate of	Depreciation Rate	

- Bodoway Loto	Revenue Requirement			•	PSP 219 8%								
ibaitut ylrifinal	nal Revenue Requirement	029,855,13	25 465 130	116,184,5 2	£67,722,493	478,634,5 2	25 449 829	\$2,446.036	\$15,544 <u>5</u> 2	\$2,438,396	672, A2A, SZ	092 001 2\$	\$5'9Z\$'2\$ \$431'08
	Тойаі Déргесіядоп	2545,540	2491,080	090'160\$	080,181\$	090,1652	980'161 /\$ 927'896'1 \$	090'15 % 956'056'1 \$	751,159,13 080,1618	816,746,12	\$1,943,500	189,959,12 080,1912	8,259,1 \$
	Anuta Reform	086,786\$	120,476,18	SES,078,12	E14,880,1\$	\$65,586,1\$	255 820 12	320 130 19	751 130 13	4)C 2FG 15	003 270 74	100 000 13	
6	Watum Watum	588,818	ZÞ2'22\$	\$89'75\$	828,7628	172,75 \$	\$12,75 \$	897 ZE\$	105,TEB	SÞE 758	882,76\$	162,788	£\$
	Average Plant	684,824,5\$	24 823 S83	Z00'978'1/\$	\$4,838,712	\$4,831,421	54,824,130	658,818,4 \$	24,809,548	72 200 A\$	24,794,986	G18 181 v\$	097,48
	Mat Plant in Service	24'826'938	849,648,48	24,842,357	\$4'832'066	24,027,775	\$4,820,484	161,013,194	\$4,805,903	Z19'867,4\$	152,167,48	0E0.187,12 0E0.187,12	94 1'7\$
	notisioerged betalumucoA	599'64	906,012	722,81¢	812,558	608,SE 2	001.012	16E'21\$	Z89'#S\$	\$2,291 \$7,291	162'49\$	162,78	1 \$
	Deprication (monthly)	23'842	\$1,00.0	162,78	162,7\$	162,78	162,78	5100'0	2100,0	\$100°0	2100.0	8100.0	0
,	Arredictional Plant (Address a sea well A	785'098' 7 \$	1-82,088,1-8 2100.0	989'098'7\$	985,088,48	\$4,860,584	№85,088,4 2	P85,088,N8	24,960,584	P86,086,h\$	P85,088,54	\$4,050,584	24,880
	Jurisofictional Factor	78181886.0	78181889.0	78181886.0	78181888.0	78181889,0	78181886.0	78181889.0	78181886.0	78181889.0	78181886,0	78181886.0	689.0
	Total Plant in Service	\$14'816'\$\$	\$17,818,4\$	317,810,42	PL / BLG P\$	\$4,918,714	\$17,818,514	PLZ'916'P\$	417,816,42	417,816,48	P17,818,918	\$4,919,714	16'0\$
	Non-Incremental Payroll	801'1\$	6Þ1'2\$	601,72	81 L\$	6F1'1\$	501 Z\$	6F1,72	611,72	871.78	671 ZS	851 7 2	\$
	4 Incremental Plant in Service	595,119,58	\$4,911,565	\$95'116'P\$	595 116 15	395,119,48	995,119,48	595,119, 1 \$	34,911,565	\$4:011,565	585,119,48	995'116'7\$	18'15
5	Weturn Keturn	\$792,288	\$1,582,990	818,672,1\$	979 925 1\$	C7A,672,18	106,076,18	621,782,182 688,152,1828	\$201,113,750	118,207,005 \$	518,785,052 518,785,18	\$1,554,439 \$199,889,934	95,18 84,8818
	Net Plant in Service Average Plant	\$203,288,101	Z82,138,202,8 Z12,738,202,8 Z12,738,2 Z12,738,	670,845,605 605,805	\$202,745,504	265 CEL ZOZ\$	\$201,925,658 \$201,925,658	617,715,105	187,800,0028	\$200,501,842	\$200,093,993	\$96 \$89 661\$	2139,27
	Accumulated Depreciation	\$203,969	906,119\$	748,010,12	984 421 18	727,858,18	\$2,243,663	109,128,28	23 028 240	874,784,C2	715,278,6 \$	996,665,4\$	69' †\$
	House the Co	998'802\$	656,704 ¢	866,70 4 8	858,10#¢	8E8,10P¢	868,70 4 ¢	BER'/OP¢	2401/838	686 / DIFE	666,7052	666, TON	075
Z	% Debt Rate (monthly)	0.000,0	0,0020	0,000,0	0,0020	0,0020	05,00,0	0.0029	0200.0	0.0020	0.0020	0.0020	0
	Junisalctional Plant	2503'968'350	2203 968 320	2503'868'250	2503'999'350	\$503'969'350	0ZC'696'C0Z\$	\$203,969,320	\$203,969,320	2503'888'350	2503'898'350	2503 969 320	2503'866
	Junisdictional Factor	7818188E.0	75181889.0	78181889,0	T8181889.0	78181686.0	78181889.0	78181888.0	78181888.0	78181886.0		282,800,3028 78181889,0	\$506,40 0,988
	Total Plant in Service	599'809'902\$	\$206,408,685	\$99'807'90Z\$ 810'00E\$	\$89,805,802 \$206,085	\$200,0019	899,606,8058	\$300,019	\$300,005,	\$300,000\$ \$300,0019	\$200,005	\$300,005	IDF SUCS
	epivies in the Plant in Service Planter later manual Paytall	888,801,805 2 810,005 2	\$206,108,666 810,006, \$	888,801,802\$	3206 108 868	888,801,805\$	888,801,805\$	\$206,108,666	330,801,30S 2	888,801,805\$	\$206,108,666	\$206,108,666	\$506,10
R	mute 8	708,8718	ere,eder	\$322,729	2322°138	89G 1966	656,025\$	\$320,369	087, 05 £\$	\$349,180	009,81/6\$	2348 010	ÞE\$
,	Average Plant	\$22,736,108	345 434 290	242,358,440	\$42,282,590	\$45,206,739	\$45,130,889	6E0'SS0'SP\$	691,676,448	BEE, E09, A14,	884,7 <u>58,4</u> 68	868,127,558	49 111\$
	Net Plent in Service	\$12,214,84\$	596 966 SV S	\$45,320,515	\$45,244,865	\$45,168,814	#96 260 S#\$	411,710,24 \$	244,941,264	\$44,865,413	£86,687,44 2	E17 E17 A13	£9'99 \$
	Accumulated Depreciation	SZ6,7£ \$	SZZ CLIS	\$189,626	971,2858	\$241,326	921'210\$	750,66 23	778,885\$	121,648, 121,850	\$720,657 577 578,850	7 <u>24,8</u> 672 028,872	ZZ8\$ SZ\$
	Depreciation Depreciation	\$35,46\$ 200,00	058,27 \$	058,24 1100,0	7100.0 028,81\$	2199'92\$	098'97\$ 7100.0	058,27 \$	098'92\$ 2100'0	7100.0	7100'0	7100.0	70
•	InelS landdalabalaut.	2100 0	245,010,0	0h1,018,8h8	011,012,212	041,018,848	011,018,212	041,012,242	545,510,140	DM1,012,2M2		011 015 515	15.254
	Juriedictional Factor	78181889,0	78181889.0	78181889.0	78181888,0	78181889,0	\8181889.D	18181888.0	78181889,0	78181889.0		T8181880.0	886.0
	Total Plant in Service	44p*p\$0'9p\$	LLT PS0 9P\$	ZIP'950'99\$	210'050'90\$	214,60,0417	Z10'020'99\$	/L+'+90'9+\$	Z112'020'99\$	LLP'050'9V\$	210'020'90\$	Z10'090'90\$	250'91/\$
	Non-Incremental Payroll	176'99\$	176 99\$	196'99\$	116 99\$	196'99\$	L16 99\$	286,941	L#6'99\$	266, B41	116 99\$	268 94	19\$
	solvied in final Richemerca) St	774,780,24\$	TTA, T89, 242	TTA,T88,3NB	774,789,84\$	214'186'S #\$	774,788,2 1 2	TTA, T80, 242	TTA, T86, 242	774,786,24 2	TTP, T89, 2A\$	TTP, T89, 242	186'51-\$
Account	(inche)	September September	2012 October	Movember 2012	December 2012	S013	Eebruary February	E10S rismeM	2013 April	Asia 2013	2013 2013	2013 Yuly	îsiguA 2013
		-ni sale lenoitole in.L.	***************************************			\$50,040,048							
		Juneal Isnoitoibeinut.				78181886.0							
		Total Company In-Ser	ice (Net of Pert)			718,186,785							
		Perticipent Credit		Obs. 2000211 000	D 1 150040	(S00,162,002)							
		Participant Total Company In-Ser	- Achi	\$301,533,440 44,525,732	677,66A2	204,192,405					P-3 Transfer to Plant	\$252,919,826	
		Total Company In-Ser	(TIBY TO SAM) 400	807,700,785\$	974,109	718,185,725						155,050,12	
ZL-dag	1,686	S- inamqiup Equipment - S		0\$	0\$	0\$		5'90%				78181669.0	
In-Service D	352	Miscelleneous Equipm	ţue	0\$	0\$	20		%081L			(f) atnemtau[bA	\$1,063,095	
	354	Accessory Electric Equ	tnamqi	595,116,4 \$	601 Z\$	\$4,918,714		%06.1				725,078,525	
	323	zrimu totetenegochuT		839,801,805\$	610,0001	\$206,408,685		2,40%			atnegicities to talf	807,700,7852 78181886.0	
00-010-07- 1 4	355	Reactor Plant Equipm		TTA, T86, 24\$	156,388	714,420,84 2		7,00% %00%		%££.8	Participation Met of Participants	(SEX, GSG, PA)	
160-020-011	126 70	Structures & Improven	ents	0\$	20	20		79UB I		MEGD	Total Co. In-Service	5) 044,882,108 8	()
Work Order	Plent Account	Detail		Incremental Plant	Payrol	Blo⊥		(e) (pnuuy)		Return (Annual) (b)		Reconciliation to P-3	

Docket No. 110009-E1 Base Rate Revenue Requirements Revised Exhibit WP-11, Page 22 of 28

10896996.0 52,257,18 (25,983) (25,983) (215,28)

11,965,411

InuamA solvie&-nl

Total Co. In-Service

(a) suganjenipy

%EE'6

Return (Annual) (a)

Florida Power & Light Company
St. Lucie & Turkey Point Uprafe Project
2012 Base Rafe Revenue Requirement
For the year plant is placed into service

1,80% 2,00% 1,80% 1,80% 1,80%

Depreciation Rate (b) (b)

DazivaЯ

Totals may not add due to namelator

Inneced frield

else Date
Service Date

1 000-9860-600-92900

Work Order #

September 2012 - Transmission - St Ducie

								260,484	=		=	tnamenupa A	otal Jurisdictional Revenue
\$17,010	0Þ0'ZI\$	690'21\$	860,712	\$17,128	TS1, T1\$	781,518	\$17,216	\$17,245	817,718	₩08'Z1 \$	659'8\$	International au	neveR lancticities the Reven
\$13,233	£82,E1 2	212'585	126,618	136,612	213,380	213'410	\$13,439	894,612	\$13,486	ZZ9'61\$	122'9\$		niula% %cc.e
807,107,18	\$1,705,486	\$1,709,263	040,617,12	@19,217,1 2	\$1,720,585	\$1,724,372	81,728,149	926 £2 \$	\$07,267,1\$	51,739,460	789'0Z8\$	trus Pl al	genevA.
17698,821	892, 507, 13	\$75,507,12	251,117,18	\$1.714.929	907,817,18	\$1,722,483	\$1,726,260	7E0,0E7,1\$	\$1,733,814	11 737 591	826,157,18	ecivies ni fin	
364,6 8	899'66 \$	\$35,562 \$35,682	\$35,105	\$3,777 \$3,777	\$24,551	777,6\$ 777,0\$	146,912 777,02	\$13,220	£PP'6\$ £££'£\$	\$2,666 \$777	688'1 \$	ukated Depreciation	oengeG muccA
SZ00.0	ZZ00°0	2200,0	ZZ00'0	2200,0	2200.0	2500.0	0.0022	ZZ00.0	2500.0	2200,0	ZZ00,0		R 108.S
\$1,743,257	\$1 743 257	11,74 <u>3,257</u>	122,847,1 8	21 243 257	482,847,18	192 CV1 1\$	785,647,1 8	41,743,257	21,743,267	162,647,18	72,E47,18	fool ^q isnoto	
114,286,1\$ 1088688,0	114,286,1 2 10886388.0	114,886,1 2 10886888,0	\$1,985,411 \$1,985,411	114,836,12	11,986,11	114,889,1\$	114,286,1 2 10886388.0	115,886,1\$	114,289,13 114,289,13	111,388,1\$ 10836888.0	114,886,1 2 1088688.0	Service Cloral Factor	is smaller CCC Special
tauguA	Viuc	eunr	May	lingA	March	February	Arenuer	December	November	Осторы	September	Detail	Junessy
2013	SUJE	2013	5013	2013	ELOZ	2013	2013	2012	2012	2012	2012		· · ·
									782,847,18	LAICE	a2-ni final9 lenotoibenu.		
									114,289,12		Total Company In-Servic Jurisdictional Factor		
•		5/5,867,18	frest to Plant	. E-d		%09°Z		* .	114,288,12		inemqiup3 nothst8	ESE	

(e) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rute 25-5.0423 Section 7(d).
(b) Perticipants share is Orlando Utilibes Commission of 6.0895% and Fortal Municipal Power Agency of 8.0805% on St. Lucle Unit No. 2. If plant placed into service is related to

Incremental Plant

common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Structures & Improvements
Reactor Plant Equipment
Turbogenerator units
Accessory Electric Equipment
Missellandous Equipment
Stational Equipment

HENOG

(c) FPL's jurisdictional separation factor is based on the December 2010 Eamings Survaillance Report filed with the FPSC.
(d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FDF-EI ip Dkt. 080677-EI, Pgs 47,48,77,&79.
(e) Adjustments are Pension & Welfare Benefit Credifs and Non-Cash Accurab.

Revised Exhibit WP-11, Page 24 of 28 Base Rate Revenue Requirements Docket No. 110009-EI

(a) Ratie of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-8,0423 Section 7(d).
 (b) Participants share is Orlando Utilities Commission of 8,0893% and Findata Municipal Power Agency of 8,069% on St. Lucie Unit No. 2. If plant placed into service, common St. Lucie Plant, the participants share is calculated on half of the placed into service.
 (c) FPL's jurisdictional separation factor is based on the Describer 2010 Earnings Surveillance Report filed with the FPSC.
 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080877-EI, Pgs 47,48,77,8 79.
 (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

Totals may not add due to rounding

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otel Jurisdictional Revenue Requirement	Monthly Jurisdictional Revenue Requirement	9.33% Return	Averag	Net Pia	Accum	Depreciation	2.60% Depr Rate (monthly)	Jurisdin	Jurisdio	353 Plant in Service		Account						Ī	Sep-12	n-Service Date			00526-009-0386-000	Work Order#	
Requirement	ue Requirement		warage Plant	Net Plant in Service	ocumulated Depreciation	ation	ate (monthly)	urisdictional Plant	Jurisdictional Factor	Service		Detail						353	325	324	323	322	321	Plant Account	
IJ	\$9,914	\$7,752	\$98,798	\$1,993,595	\$2,162	\$2,162	0.0022	\$1,995,757	0.88696801	\$2,250,089		September	2012		Jurisdictional Plant In-Service	Jurisdictional Factor	Total Company In-Service	Station Equipment	Miscellaneous Equipment	Accessory Electric Equipment	Turbogenerator units	Reactor Plant Equipment	Structures & Improvements	Detail	
	\$19,810	\$15,486	\$1,991,433	\$1,988,271	\$5,486	\$4,324	0.0022	\$1,995,757	0.88696801	\$2,250,089		October	2012		MYICE		9		#	ment		~	Dist.		
	\$19,777	\$15,453	\$1,987,109	\$1,984,947	\$10,810	\$4,324	0,0022	\$1,985,757	0.88696801	\$2,250,089		November	2012		\$1,995,757	0.88696801	\$2,250,089	\$2,250,089						Incremental Plant	
\$69,244	\$18,743	\$15,419	\$1,982,785	\$1,980,623	\$15,134	\$4,324	0,0022	\$1,985,757	0.88696801	\$2,250,089		December	2012												
	\$19,710	\$15,385	\$1,978,481	\$1,976,299	\$19,459	\$4,324	0.0022	\$1,995,757	0.88696801	\$2,250,089		January	2013												
	\$19,676	\$15,352	\$1,974,137	\$1,971,875	\$23,783	\$4,324	0,0022	\$1,895,757	0.88696801	\$2,250,089		February	2013					2.80%	1,80%	1.80%	2.40%	2.00%	1.80%	Depreciation Rate (Annual) (d)	
	\$19,642	\$15,318	\$1,969,612	\$1,967,650	\$28,107	\$4,324	0.0022	\$1,995,757	0.68696801	\$2,250,089		March	2013												
	\$19,608	\$15,285	\$1,965,488	\$1,963,326	\$32,431	\$4,324	0,0022	\$1,995,757	0,88696801	\$2,250,089		Αφni	2013					_			•		9.33%	Pre-Tax Rate of Return (Annual) (a)	
	\$19,575	\$15,251	\$1,961,184	\$1,959,002	\$36,755	\$4,324	0,0022	\$1,995,757	0.88696801	\$2,250,089		May .	2013					P-3 Transfer to Plant			Adjustments (e)		otal Co. In-Service		
	\$19,541	\$16,217	\$1,956,840	\$1,954,678	\$41,079	\$4,324	0.0022	\$1,995,757	0.88696801	\$2,250,089		- Line	2013					\$2,004,551	(\$8.794)	0.88696801	(39.914)	\$1,995,757	\$2,250,089 0.88696801	In-Service Amount Reconciliation to P-3	
	\$19,508	\$15,184	\$1,952,518	\$1,950,354	\$45.403	¥4.324	0.0022	\$1,895,757	0.88696801	\$2,250,089		Ę	2013					•	•		•		İ		
	\$19,474	\$15,150	\$1,948,182	\$1.946.030	\$49.72B	324	0.0022	\$1 995 757	0.88696801	\$2,250,089		August	2013												

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Revenue Requirement For the year plant is placed into service

September 2012 - Transmission - St. Lucie

Bestet No. 110009-E1

Base Rate Revenue Requirements

Bevised Exhibit WP-11, Page 25 of 28

(c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC, (d) Depreciation and Amortization rates are from Order No. PSC-10-015S-FOF-EI in Dkt. 080877-EI, Pgs 47,48,77,8 79, (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6,0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 8,086% and Florida Municipal Power Agency of 8,806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Totals may not add due to rounding

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2.0% Derr Rea (monthy).
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Accumulated Depreciation
Net Plant in Service
Avez age Plant
9.33% Return 353,1 Plant in Service \$3,003,441 0,88896801 \$2,663,956 0,0024 \$3,219 \$3,219 \$3,260,737 \$1,330,368 \$10,348 \$13,565 \$3,003,441 0,86696801 \$2,663,956 0,0024 \$6,438 \$9,657 \$2,654,298 \$2,657,518 \$2,054,298 \$27,104 \$3,003,441 0.88696801 \$2,683,956 0.0024 \$4,38 \$16,085 \$2,647,661 \$2,651,080 \$20,616 \$3,003,441 \$3,003,441 0,88696601 \$2,663,956 \$3,003,441 0.88896801 \$2,663,956 0.0024 \$6,438 \$22,533 \$2,641,423 \$2,844,642 \$20,566 \$3,003,441 0.88696801 \$2,663,956 0.0024 \$4,438 \$26,971 \$2,634,985 \$2,638,204 \$20,536 \$3,003,441 0,88696801 \$2,863,956 0,0024 0,0024 \$8,438 \$8,438 \$35,408 \$2,631,766 \$20,466 \$26,904 \$3,003,441 0.88996801 \$2,863,956 0.0024 \$9,438 \$41,846 \$2,622,110 \$2,622,328 \$20,416 \$3,003,441 0.88696801 \$2,863,856 0.0024 5,438 \$48,284 \$2,615,672 \$2,615,672 \$20,366 \$3,003,441 0.88585801 \$2,663,956 0.0024 \$6,432 \$2,609,234 \$2,609,234 \$2,612,453 \$20,316 \$3,003,441 0.88698801 \$2,683,956 0.0024 \$6,438 \$6,438 \$2,602,796 \$2,602,796 \$2,602,796 \$26,704

> \$3,003,441 0.8866801 \$2,683,956 0.0024 \$6,438 \$74,038 \$2,589,920 \$2,583,139 \$20,165

Florida Power & Light Company
St. Lucks & Turker Powns Uprale Project
2012 Base Rate Revenue Requirement
For the year plant is placed into service
Revised

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September 2012 - Transmission - St. Lucie

00535-009-0386-000

321 323 324 324 353.1

1.80% 2.00% 2.40% 1.80% 2.90%

9.33%

Adjustments (e)
P-3 Transfer to Plant

September 2012 - Transmission - St. Lucia Unit 2 Outage PSL2_20 GSU

Work Order #	Plant Assount	Definit	ž	(Net of Participants)			(Annual) (d)	æ	Return (Annuat (a)	2	Reconcilistion to P-3		
00287-070-0910-007	12.0	Structures & Improvements					1,80%		F 482,8	Total Co. In-Service Participants	\$8,412,797 (1,461,984)		
	22	Turbogenerabr units					2.40%			or or representa	0,88696801		
In-Service Date	ة ه ا	Accessory Electric Equipment	2				1,80%			1	\$6,165,149		
71-48	353.1	Macdeminous Equipment Station Equipment - Step up Transformers	Transformers	\$8,950,813			2,90%		<	Adjustments (a)	0.88896801		
		Total Company In-Service (Net of Part) Destroyan	Let of Part)	\$6,950,613							S		
		Total Company In-Service		18,412,797					-1	TO THE STATE OF TH	48, 165, 142		
		Total Company In-Service (Not of Part)	let of Part)	\$8,950,813									
		Jurisdictional Plant In-Service	ą	\$6,165,149									
- Participal Control of the Control	3	2012	2192	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013
Maccon		Springer	CCIDOR	мамашра	December	- Albitaly	reprintry	Marce	April	May	June	Jitek	August
	353.1 Plant in Service	\$18,950,813	\$18,950,813	\$8,850,813	\$4,850,813	\$18,050,813	\$4,950,813	\$8,950,813	\$6,950,813	\$6,950,813	\$6,950,813	38,950,813	\$6,960,813
	Jurisdictional Factor	0,68696601	0,80696801	0.86696801	0.88696801	0,86696801	0.50596501	0.86595901	0,88696801	0,65696501	0.89696801	0.8868001	0.8869680
		\$8,165,149	36,165,146	\$6,185,148	\$9,105,149	\$6,165,149	\$6,165,149	\$8,155,149	\$6,185,149	\$8,165,148	56,165,149	\$6,165,149	\$6,165,149
	2.90% Depr Rate (monthly)	0.0024	0.0024	0,0024	0.0024	0.0024	0.0024	0.0024	0,0024	0.0024	0.0024	0.0024	0,002
	Depreciation	\$7,450	514,089	\$14,599	\$14,889	\$14,699	\$14,889	\$14,899	\$14,699	\$14,899	\$14,899	\$14,699	\$14,899
	Accumulated Depreciation	\$7.450	222,348	\$37,248	552,147	367,048	\$81,945	\$96,544	\$111,743	\$125,642	5141 542	5156.441	51713
	Net Plant in Service	\$6,157,699	\$6,142,800	\$6,127,901	\$6,113,002	\$6,086,103	\$6,083,204	\$9,088,305	56,053,405	\$6,038,506	\$4,023,807	\$6,008,706	\$5,983,808
	Average Plant	\$3,078,850	\$6,150,250	\$6,135,351	\$6,120,451	\$6,105,552	58,080,853	\$5,075,754	\$90,080,945	\$6,045,956	\$6,031,057	\$6,016,158	\$6.001.25
	9.33% Return	\$23,843	\$47,827	11/2/25	\$47,386	\$47,480	\$47,384	\$47,248	\$47,132	810,714	006'BH\$	\$48,785	\$46,668
forthly Jurisdictional Revenue Requirement		100, 103	27.55		100	4000	and both	2000	100	And hope	100		

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82,726
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28,457 | \$2,836 |
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led May 2, 2011 | |
| Errata Note: See Errata sheet for d
2012
Revised Base Rata Requirement 27
Base Rate Requirement 2012 as 16 | Difference |

December 2012 - Transmission - Turkey Point

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Revenue Requirement For the year plant is placed into service

9.33%

Adjustments (e)

00385-009-0379-000 363 Structures & Improvements
Station Equipment
OH Conductors & Davices Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Service \$290,197 0.896(980)1 \$257,342 0.0022 \$279 \$279 \$279 \$277 \$128,532 \$1,000 \$290,137 0,88896901 \$257,342 0,0022 \$558 \$436 \$256,506 \$256,784 \$1,987 \$290,137 0.99698801 \$257,342 0.0022 \$456 \$1,394 \$256,948 \$756,227 \$1,983 \$290,137 \$290,137 0,89696801 \$257,342 0,0022 \$566 \$1,952 \$255,969 \$1,968 \$250,137 0,89596901 \$257,342 0,0022 \$558 \$254,833 \$254,833 \$256,112 \$1,984 \$290,137 0.59696801 \$257,342 0.0022 \$558 \$3,067 \$254,275 \$254,275 \$1,980 \$290,137 0.886968001 \$257,342 0.0022 \$558 \$3,624 \$253,718 \$253,996 \$1,975 1.90% 2.60% 3.20% \$280,137 0.89659601 \$257,342 0.0022 \$559 \$4,182 \$253,160 \$253,439 \$1,971

\$290,137 0.886796901 \$257,342 0.0022 \$558 \$4,739 \$252,803 \$252,803 \$1,967

\$290,137 0.8889801 \$257,342 0.0022 \$526 \$5,257 \$252,046 \$1,962

\$250,137 3,8699601 1,257,342 0,0022 \$556 \$556 \$5,955 \$5,955 \$5,955 \$5,955 \$5,955

\$290,137 0.88690801 \$257,342 0.0022 \$588 \$6,412 \$250,930 \$251,209 \$1,954

2013 October

Totals may not add due to rounding

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(a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rute 25-8.0423 Section 7(d).
(b) Pertricipants share is Ordinato Utilities Commission of 6.0855% and Florids Municipal Power Agency of 8.8065% on 51, Lucie Unit No. 2. If plant placed into service is common 51, Lucie Plant, the participants share is calculated on half of the plant placed into service.

(c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report flad with the FPSC.
(d) Depreciation and Amentzation rates are from order No. PSC-1040135-075-11 in Okt. 080617-E1, Pgs 47,48,77 & 79.
(e) Adjustments are Pension & Wolfaire Benefit Credits and Non-Cash Acturals.

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Florida Power & Light Company St. Lucia & Turkey Point Uprate Project 2012 Base Rate Revenue Requirement For the year plant is placed into service

3°50% 3°50% 1°30%

Depreciation Rate (b) (faunné)

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December 2012 - Transmission - Turkey Point

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Totals may not edd due to rounding

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122'99\$	S78,81/8	626'991	E90'211\$	Z81'29\$	962,758	P60 ZP\$	967/275	Z09'4 \\$	907.748	018,75\$	166,654	muthis at 855.	6	22
074,410,8 \$	028,720,8\$ \$6,027,820	26,041,169 56,034,169	619'090'9\$ 990'290'9\$	898'Z90'9\$ E61'190'9\$	\$6,074,643	Z68 Z90 95	\$6 101 242 \$16,101 3\$	\$6,171,266 \$6,174,591	919'961'9\$	96,141,390	056,170,68	Roll Plant in Service Ind SeparavA		31 30
615,6314	O/L'OPL\$	\$126,620	TTA ETT2	\$100,121	\$86,777	ZZV'EZ\$ 0813'390	E20,034	627, 848, 08, 723, 848, 848, 848, 848, 848, 848, 848, 84	₹26,65\$ 086,61 \$	\$20,02\$ \$13,350	679,8 \$	Depreciation Accumulated Depreciation		61
SZ00,0 026,818	\$13,350 \$13,350	096,618	2200.0 0.0022	0,0022	2200,0 086,67 \$	ZZ00'0	5300.0 086,61 \$	2200.0	2200.0	ZZ00'0	2200.0	(Vettriom) atest 1990 A'08.	z	11
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069/396/3\$	085, 356, 32	D69, 996, 9\$	064,846,82	064,846,8\$	061,31-6,32	065,846,8\$	061,816,82	061-916-9\$	069,396,3\$	061-31-6-3\$	061-316.32	SCS Plant in Service		PL PL
уед шеуо М	October	Sephember	> August	Anr	entit	Many	hqA	March	Ymunda-i	Jenner	December	indeQ	in cook	15
2013	2013	£10Z	2013	2013	2013	2013	2013	2013	5013	2013	2012			11

(a) Rate of return on capital investments is from FPL February 2011 Esminga Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Ubilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is refated to common St. Lucie Plant, the periolipants share is calculated on half of the plant placed into service.

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26,946,490

Incremental Plant

(c) FPL's jurisdictional separation factor is based on the December 2010 Eamings Surveillance Report filed with the FPSC. (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in DKt. 080677-EI, Pgs 47,48,77,& 79. (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accrusis.

Total Company fin-Service Jurisdictional Factor

Structures & Improvements Station Equipment OH Conductors & Devices

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