

Diamond Williams

From: Christina Robinson [crobinso@aglresources.com]
Sent: Wednesday, June 22, 2011 3:46 PM
To: Filings@psc.state.fl.us
Subject: 0511 PGA Filing - FCG
Attachments: 0511 PGA.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 10003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the Florida City Gas purchased gas adjustment for the month of May 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

6/22/2011

DOCUMENT NUMBER-DATE
04315 JUN 22 =
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

June 22, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find Florida City Gas purchased gas adjustment filing for the month of May 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

04315 JUN22 =

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 05/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,730	9,730	100.00	-	52,295	52,295	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,238,605	2,330,252	1,091,647	46.85	7,536,430	12,414,106	4,877,676	39.29
5	DEMAND (Line 32 A-1 support detail)	534,814	593,288	58,474	9.86	4,335,871	3,995,745	(340,126)	(8.51)
6	OTHER (Line 40 A-1 support detail)	(2,440)	28,784	31,224	108.48	285,266	194,810	(90,456)	(46.43)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	1,300,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,770,979	1,662,064	(108,915)	(6.55)	12,157,567	15,356,986	3,199,419	20.83
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(277)	(929)	(652)	70.18	(1,260)	(7,918)	(6,658)	84.09
14	TOTAL THERM SALES	2,043,483	1,661,135	(382,348)	(23.02)	12,914,767	15,349,068	2,434,301	15.86
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,449,528	3,577,080	1,127,552	31.52	17,063,215	19,233,116	2,169,901	11.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,585,478	3,548,280	962,802	27.13	17,255,447	19,033,616	1,778,169	9.34
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,960	(1,500,020)	(16.32)	87,055,797	68,695,260	(18,360,537)	(26.73)
20	OTHER Commodity (Line 40 A-1 support detail)	5,242	30,800	25,558	82.98	1,016,853	209,500	(807,353)	(385.37)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,590,720	3,579,080	988,360	27.61	18,272,300	19,243,116	970,816	5.05
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(399)	(2,000)	(1,601)	80.05	(1,832)	(10,000)	(8,168)	81.68
27	TOTAL THERM SALES (24-26 Estimated only)	3,180,717	3,577,080	416,363	11.64	19,858,534	19,233,116	(625,418)	(3.25)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/15)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47906	0.65673	0.17767	27.05	0.43676	0.65222	0.21546	33.03
32	DEMAND (5/19)	0.05001	0.06453	0.01452	22.50	0.04981	0.05817	0.00836	14.37
33	OTHER (6/20)	(0.46547)	0.93455	1.40002	149.81	0.28054	0.92988	0.64934	69.83
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68359	0.46438	(0.21921)	(47.20)	0.66536	0.79805	0.13269	16.63
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69424	0.46450	(0.22974)	(49.46)	-	0.79180	0.79180	100.00
40	TOTAL THERM SALES (11/27)	0.56031	0.46464	(0.09567)	(20.59)	0.61221	0.79847	0.18626	23.33
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.55880	0.45193	(0.10687)	(23.65)	0.61070	0.78576	0.17506	22.28
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56161	0.45420	(0.10741)	(23.65)	0.61377	0.78971	0.17594	22.28
45	PGA FACTOR ROUNDED TO NEAREST .001	0.562	0.45400	(0.108)	(23.79)	0.614	0.790	0.176	22.28

DOCUMENT NUMBER-DATE

04315 JUN 22 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 05/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,317	17,317	100.00	-	114,197	114,197	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,238,605	1,478,172	239,567	16.21	7,536,430	9,296,165	1,759,735	18.93
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	4,335,871	3,969,432	(366,439)	(9.23)
6	OTHER (Line 40 A-1 support detail)	(2,440)	28,784	31,224	108.48	285,266	183,899	(101,367)	(55.12)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,770,979	2,032,255	261,276	12.86	12,157,567	13,563,693	1,406,126	10.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(277)	(1,297)	(1,020)	78.64	(1,260)	(6,544)	(5,284)	80.75
14	TOTAL THERM SALES	2,043,483	2,030,958	(12,525)	(0.62)	12,914,767	13,557,151	642,384	4.74
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,449,528	3,106,148	656,620	21.14	17,063,215	20,553,891	3,490,676	16.98
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,585,478	3,106,148	520,670	16.76	17,255,447	20,553,891	3,298,444	16.05
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	87,055,797	74,713,060	(12,342,737)	(16.52)
20	OTHER Commodity (Line 40 A-1 support detail)	5,242	30,800	25,558	82.98	1,016,853	191,000	(825,853)	(432.38)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,590,720	3,136,948	546,228	17.41	18,272,300	20,744,891	2,472,591	11.92
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(399)	(2,000)	(1,601)	-	(1,832)	(10,000)	(8,168)	81.68
27	TOTAL THERM SALES (24-26 Estimated only)	3,160,717	3,134,948	(25,769)	(0.82)	19,858,534	20,734,891	876,357	4.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00558	0.00558	100.00	-	0.00556	0.00556	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47906	0.47589	(0.00317)	(0.67)	0.43676	0.45228	0.01552	3.43
32	DEMAND (5/19)	0.05001	0.05525	0.00524	9.48	0.04981	0.05313	0.00332	6.25
33	OTHER (6/20)	(0.46547)	0.93453	1.40000	149.81	0.28054	0.96282	0.68228	70.86
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68359	0.64784	(0.03575)	(5.2)	0.66536	0.65383	(0.01153)	(1.76)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69424	0.64826	(0.04598)	(7.09)	-	0.65440	0.65440	100.00
40	TOTAL THERM SALES (11/27)	0.56031	0.64826	0.08795	13.57	0.61221	0.65415	0.04194	6.41
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.64675	0.64675	100.00	0.61070	0.65264	0.04194	6.43
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56161	0.65000	0.08839	13.60	0.61377	0.65592	0.04215	6.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.562	0.650	0.088	13.54	0.614	0.656	0.042	6.40

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 05/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,624,940	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(175,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(412)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,449,528	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,449,940	1,183,373.80	0.48302
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	30,000.00	13,819.50	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	105,950	42,343.36	
22 Other Shippers (Line 85 Page 10)	0.00	(654.60)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(412)	(276.98)	0.67228
24 TOTAL COMMODITY (Other)	2,585,478	1,238,605.08	0.47906
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	534,814.32	0.05001
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	5,242	5,792.52	1.10502
34 Peak Shaving			
35 Storage withdrawal	0	658.72	
36 Storage Activity		(8,891.65)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	5,242	(2,440.41)	(0.46555)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011				(REVISED 6/08/94)			
						PAGE 4 OF 11			
FOR THE PERIOD:		CURRENT MONTH: 05/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,236,165	1,506,956	270,791	17.97%	7,821,696	9,480,064	1,658,368	17.49%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	534,814	525,299	(9,515)	-1.81%	4,335,871	4,083,629	(252,242)	-6.18%
3	TOTAL	1,770,979	2,032,255	261,276	12.86%	12,157,567	13,563,693	1,406,126	10.37%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,043,483	2,030,958	(12,525)	-0.62%	12,914,767	13,557,151	642,384	4.74%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	196,410	196,410	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,091,173	2,078,648	(12,525)	-0.60%	13,111,177	13,753,561	642,384	4.67%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	320,194	46,393	(273,801)	-590.18%	953,610	189,868	(763,742)	-402.25%
8	INTEREST PROVISION-THIS PERIOD (21)	278	(72)	(350)	486.11%	733	(437)	(1,170)	267.73%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	797,573	(477,639)	(1,275,212)	266.98%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(196,410)	(196,410)	-	0.00%
10a	ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	OSS 50% Margin Sharing	1,844,747	-	(1,844,747)	-	1,844,747	-	(1,844,747)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,915,102	(479,008)	(3,394,110)	708.57%	2,915,102	(479,008)	(3,394,110)	708.57%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	797,573	(477,639)	(1,275,212)	266.98%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,914,824	(478,936)	(3,393,760)	708.60%				
14	TOTAL (12+13)	3,712,397	(956,575)	(4,668,972)	488.09%				
15	AVERAGE (50% OF 14)	1,856,199	(478,288)	(2,334,487)	488.09%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00190	0.00190	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00160	0.00160	-	0.00%				
18	TOTAL (16+17)	0.00350	0.00350	-	0.00%				
19	AVERAGE (50% OF 18)	0.00175	0.00175	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00015	0.00015	-	0.00%				
21	INTEREST PROVISION (15x20)	278	(72)	(350)	486.11%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/11

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.32	3,149.93	19.21
2	Sequent Energy Management	System Supply	FTS	2,624,940		2,624,940	1,174,482.15				44.74
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,624,940	-	2,624,940	1,174,482	-	501,064	3,150	63.95

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
CURRENT MONTH: 05/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
FOR THE PERIOD:	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,190,814	1,223,923	33,109	2.78%	9,094,548	7,922,023	(1,172,525)	-12.89%	
2 GAS LIGHTS	1,332	1,900	568	42.64%	6,815	9,500	2,685	39.40%	
3 COMMERCIAL	1,874,859	2,269,007	394,148	21.02%	10,023,152	10,946,683	923,541	9.21%	
4 LARGE COMMERCIAL	92,300	81,950	(10,350)	-11.21%	725,783	353,400	(372,383)	-51.31%	
5 NATURAL GAS VEHICLES	1,412	300	(1,112)	-78.75%	8,236	1,500	(6,736)	-81.78%	
6 TOTAL FIRM	3,160,717	3,577,080	416,363	13.17%	19,858,534	19,233,116	(625,418)	-3.15%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,590,137	2,017,070	(573,067)	-22.12%	12,401,032	10,629,850	(1,771,382)	-14.28%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,908,200	1,430,210	(478,000)	-24.97%	10,335,623	9,084,770	(1,270,853)	-12.30%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	5,000	5,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	106,783	46,500	(60,283)	-56.45%	1,014,497	787,800	(246,697)	-24.34%	
19 TOTAL TRANSPORTATION	4,603,120	3,494,780	(1,108,340)	-24.08%	23,751,152	20,487,020	(3,264,132)	-13.83%	
TOTAL THERMS SALES & TRANSP.	7,763,837	7,071,860	(691,977)	-8.91%	43,609,686	39,700,136	(3,909,550)	-8.96%	
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	96,620	96,529	(91)	-0.09%	96,687	96,350	(337)	-0.35%	
21 GAS LIGHTS	-	221	221	0.00%	-	215	215	0.00%	
22 COMMERCIAL	4,765	4,799	34	0.71%	4,752	4,818	66	1.39%	
23 LARGE COMMERCIAL	10	12	2	20.00%	11	9	(2)	-18.18%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	1	1	-	0.00%	
25 TOTAL FIRM	101,397	101,562	165	0.16%	101,451	101,393	(58)	-0.06%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	81	79	(2)	-2.47%	80	76	(4)	-5.00%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,706	1,607	(99)	-5.80%	1,704	1,611	(93)	-5.48%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	2	2	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,789	1,691	(98)	-5.48%	1,786	1,694	(92)	-5.15%	
TOTAL CUSTOMERS	103,186	103,253	67	0.06%	103,237	103,087	(150)	-0.15%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	19	16	(3)	-15.79%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	393	473	80	20.36%	422	454	32	7.58%	
42 LARGE COMMERCIAL	9,230	6,829	(2,401)	-26.01%	13,196	7,853	(5,343)	-40.49%	
43 NATURAL GAS VEHICLES	706	300	(406)	-57.51%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	31,977	25,533	(6,444)	-20.15%	31,003	27,973	(3,030)	-9.77%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,117	890	(227)	-20.32%	1,213	1,125	(88)	-7.25%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	53,392	23,250	(30,142)	-56.45%	101,450	76,780	(24,670)	-24.34%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 2011

through

DECEMBER 2011

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

FOR THE PERIOD: JANUARY 2011		THROUGH DECEMBER 2011											
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0180	1.0180	1.0180	1.0180	1.0180	-	-	-	-	-	-	-
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530							

FLORIDA CITY GAS
Gas invoices for the month of 05/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

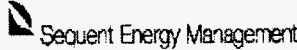
					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Contract #5034	FTS 1	2,624,940	0.00000	0.00	
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A Back to Back / No Notice			n/a	n/a	
4 Total Firm:		2,624,940		0.00	()
MEMO: FGT Fixed charges paid on 10th of month					
5 FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,886.19	()
6 " Capacity release			---		
7 " System supply	Treasure Coast	248,310	0.04694	11,655.69	()
8 " System supply	Brevard	1,471,260	0.04694	69,060.94	()
9 " " "	Merritt Sq.	0	0.04694	0.00	()
10 Total FTS-1 demand		6,403,980		300,602.82	
11					
12 FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50	()
13 FTS-2 Demand - Capacity release		0	---	0.00	
14					
15 Total FTS-2 demand		2,790,000		200,461.50	
16					
17					
18 FGT Storage Demand					
19					
20					()
21 Total fixed charges		9,193,980		501,064.32	
22					
23 OTHER SUPPLIERS:					
24		THERMS		AMOUNT	
25 Sequent Energy Management		2,624,940		1,174,482.15	()
26 Bay Gas Storage - Injection		19,990		8,891.65	()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45 Total costs:		2,644,930		1,183,373.80	
46					
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,684,438.12	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/11

FGT -	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
				This month					
				therms billed	Payments				
1	FTS-1 & FTS-2 Commod. (Mis.Br,TC) 05/11		2,624,940.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 04/11		(3,219,230.0)			-			
3	FTS-1 & FTS-2 Commodity 04/11		3,044,230.0			-			
4			2,449,940.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mis.Br,TC) 05/11	9,193,980.0			501,084.32	501,084.32			
7	Reverse FTS-1 & FTS-2 Demand accr 04/11	(10,769,100.0)			(619,277.98)	(619,277.98)			
8	FTS-1 & FTS-2 Demand 04/11	10,769,100.0			619,277.98	619,277.98	B1 (1)		
9									
10	TOTAL FGT DEMAND	9,193,980.0				501,084.32			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge -					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas -		5,242		5,792.52	5,792.52	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.					-	B4		
24	Reverse Sequent - 04/11	(3,219,230.0)			(1,346,025.80)	(1,346,025.80)			
25						-			
26	Sequent - 05/11	3,144,550.0			1,345,371.20	1,345,371.20	B1 (2)		
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Buy Gas Storage Activity 05/11				(8,891.65)	(8,891.65)			
31						-			
32						-			
33						-			
34						-			
35						-			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
46						-			
83						-			
84						-			
85	Net Activity	(74,680.00)				(8,546.25)			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,644,930.0			1,183,373.80	1,183,373.80			
88									
89	Total purchases & accruals -		2,455,182.0		1,981,550.05	(260,865.86)		1,880,684.39	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGY -	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		106,950.0	42,343.36		42,343.36	B5	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	106,950.0	42,343.36	0.00	42,343.36		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout Mar 2011		30,000.0	13,819.50		13,819.50	B1 (3)	
26	Annual Cashout (aug 08 - Jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	30,000.0	13,819.50	0.00	13,819.50		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0				0.00		
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)	
31								
32	Storage injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)	
33	Storage injections Transp. - Bay Gas	0		0.00		0.00	B1 (5)	
34	Storage Withdrawals - Bay Gas	180,890		180.89		180.89	B1 (6)	
35	Storage Withdrawals - Transp. - Bay Gas	175,000		478.03		478.03	B1 (7)	
36	Total storage costs	1,865,890.0		34,408.72	0.00	34,408.72		
37								
38			2,881,132.0	2,062,121.83	(280,885.88)	1,771,286.97		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,771,286.97				
42				0.00				
43	50% margin sharing							
44	Company Use		(388.0)	(288.24)				(For information only)
45	CNG Vehicle Use		(13.0)	(6.74)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,690,720.96	1,770,978.99				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Ngo Phone: 832.397.8505 Fax: 832.397.3711		BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233		Remit To: Sequent Energy Management Wachovia, N.A.	 Invoice #: FCG201104 Invoice Date: 5/15/2011 Due Date: 5/25/2011 Delivery Period: Apr-11
---	--	--	--	--	---

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.2200	FGT Z1	162,690	Baseload	\$ 686,551.80	
									<u>162,690</u>		\$ <u>686,551.80</u>	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.2610	FGT Z1	100,229	Swing	\$ 427,071.58	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.3877	FGT Z2	20,652	Swing	\$ 90,614.21	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.3556	FGT Z3	<u>30,884</u>	Swing	\$ <u>134,517.56</u>	
									<u>151,765</u>		\$ <u>652,203.34</u>	B1(2)
Total Commodity Purchases									314,455		\$ <u><u>1,338,755.14</u></u>	
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -	
Total Storage Purchases									-		\$ -	
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FSS	-	Bay Gas	\$ -	
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	18,069	Bay Gas	\$ 180.69	
									<u>18,069</u>		\$ <u>180.69</u>	B1(6)
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	138,331	Baseload	\$ 3,804.10	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	<u>19,169</u>	Baseload	\$ <u>178.27</u>	
									<u>157,500</u>		\$ <u>3,982.37</u>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	69,632	Swing	\$ 1,914.88	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	<u>77,291</u>	Swing	\$ <u>718.81</u>	
									<u>146,923</u>		\$ <u>2,633.69</u>	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	17,323	Bay Gas Wd	\$ 476.38	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	<u>177</u>	Bay Gas Wd	\$ <u>1.65</u>	
									<u>17,500</u>		\$ <u>478.03</u>	B1(7)
Total Transportation Charges									339,992		\$ <u><u>7,274.78</u></u>	
Sub Total Florida Gas Transmission Company											\$ <u><u>1,346,029.92</u></u>	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30					\$ 653,027.98	B1(1)
MISCELLANEOUS												
Cashout FGT - Mar2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.6065		3,000		\$ 13,819.50	B1(3)
Sub Total "Other Charges"											\$ <u><u>666,847.48</u></u>	
Total Due											\$ <u><u>2,012,877.40</u></u>	

05/03/2011 15:37

(FAX)

P.002/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,381.51

THIS MONTH'S CHARGE
DUE BEFORE
05/23/11

PAYABLE UPON RECEIPT

B2

010122 00648071 000338151
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,381.51

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/23/11

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
05/01/11 30 05/02/11

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 61731 58751 2980 1.0350 1.00000 3084.3
TOTAL THERMS = 3084.3

AVERAGE DAILY THERM USAGE
APR 11 102.8
APR 10 136.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3646.86
PAYMENT 3646.86-
CUSTOMER CHARGE 150.00
DISTRIBUTION 3084.3 THMS @ 0.15634 482.20
PGA 3084.3 THMS @ 0.89139 2749.31
TOTAL GAS CHARGES 3381.51
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3381.51

TOTAL BALANCE DUE

0.00
3381.51
3381.51

NEXT SCHEDULED
READ/DATE
05/31/11

GL: 53
Dept: 0303
Acct: 610030
Rep: Christina Robinson

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

05/03/2011 15:38

(FAX)

P.003/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,411.01

THIS MONTH'S CHARGE
DUE BEFORE
05/23/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000241101

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,411.01

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/23/11

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
05/01/11 30 05/02/11

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 17030 14945 2085 1.0350 1.00000 2158.0
TOTAL THERMS = 2158.0

AVERAGE DAILY THERM USAGE
APR 11 71.9
APR 10 98.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2776.74
PAYMENT 2776.74-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2158.0 THMS @ 0.15634 337.39
PGA 2158.0 THMS @ 0.89139 1923.62
TOTAL GAS CHARGES 2411.01
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2411.01
TOTAL BALANCE DUE 2411.01

NEXT SCHEDULED
READ DATE
05/31/11

GL: 53
Dept: 0303
Acct: 610030
Reg: Christina Robinson

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 05/11

B5

	dth	Therms	Amount
FPU	70	700	\$297.33
FPL Energy	2,049	20,490	\$8,703.13
Infinite Energy	1,817	18,170	\$7,717.71
Interconn Resources	6,806	68,060	\$27,800.50
Mirabito	(239)	(2,390)	(\$2,448.58)
End Users Inc	-	-	\$0.00
MX Energy	-	-	\$0.00
Penninsula Energy	109	1,090	\$462.98
Penninsula Energy Adjustment		-	
Pacific Summit		-	
Utility Resources Sol	(16)	(160)	(\$180.13)
Pro Energy Partners	(1)	(10)	(\$9.58)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	10,595	105,950	\$42,343.36