

110002-EG

**Exhibit B**

**REDACTED**

**REDACTED DOCUMENTS**

**REDACTED**

DOCUMENT NUMBER-DATE

04576 JUL-1 =

FPSC-COMMISSION CLERK

CONFIDENTIAL

FPSC CONSERVATION  
AUDIT REQUEST NO. 4

2010 Audits

PBC

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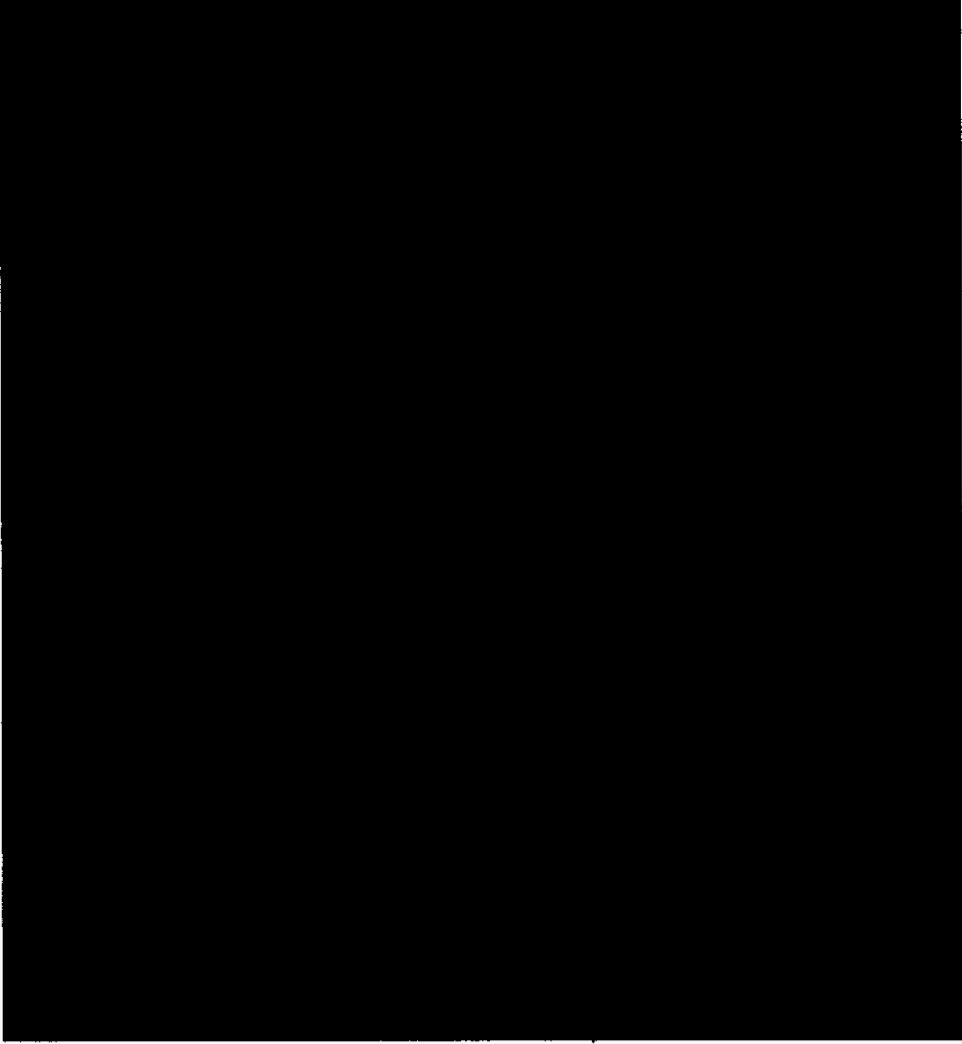
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6/13/11  
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FPL  
 Energy Conservation Cost Recovery  
 Dkt# 110002-EG, Audit# 11-005-4-4  
 TYE 12/31/2010  
 Title List of Audits

O = reviewed on 9-1/11



Source: Req # 4

DOCUMENT NUMBER-DATE  
 04576 JUL-11 =  
 FPSC-COMMISSION CLERK

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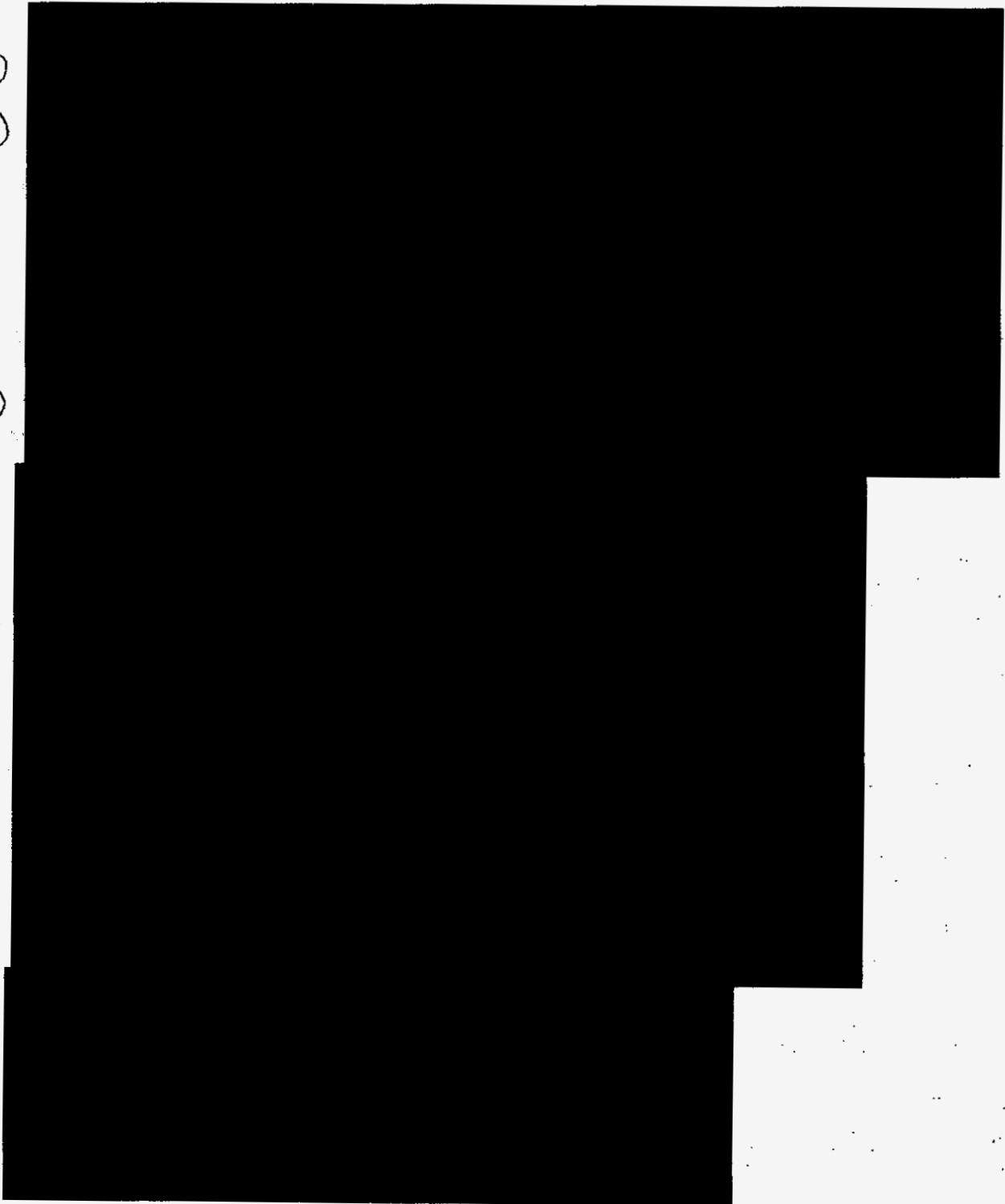
64.

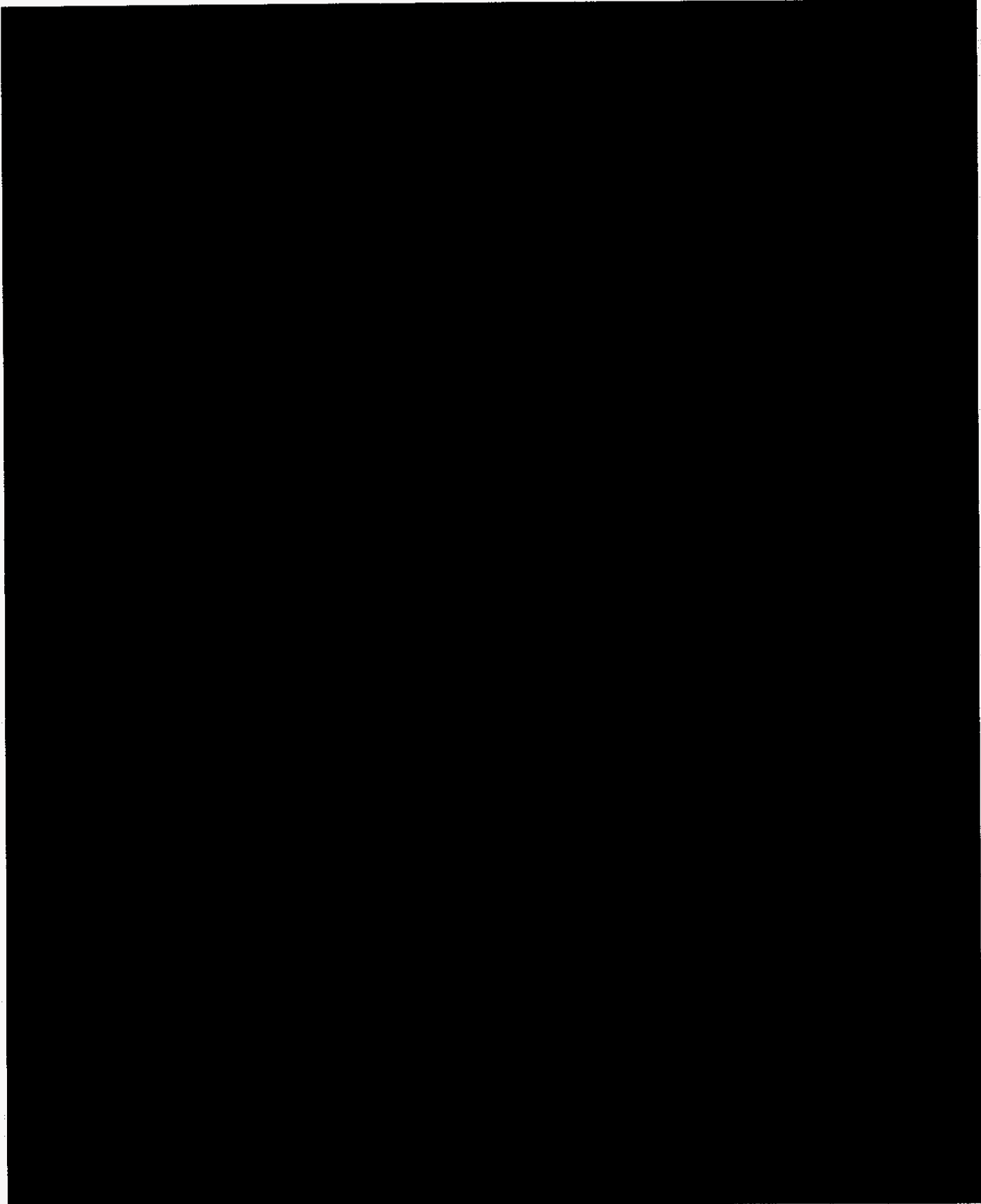
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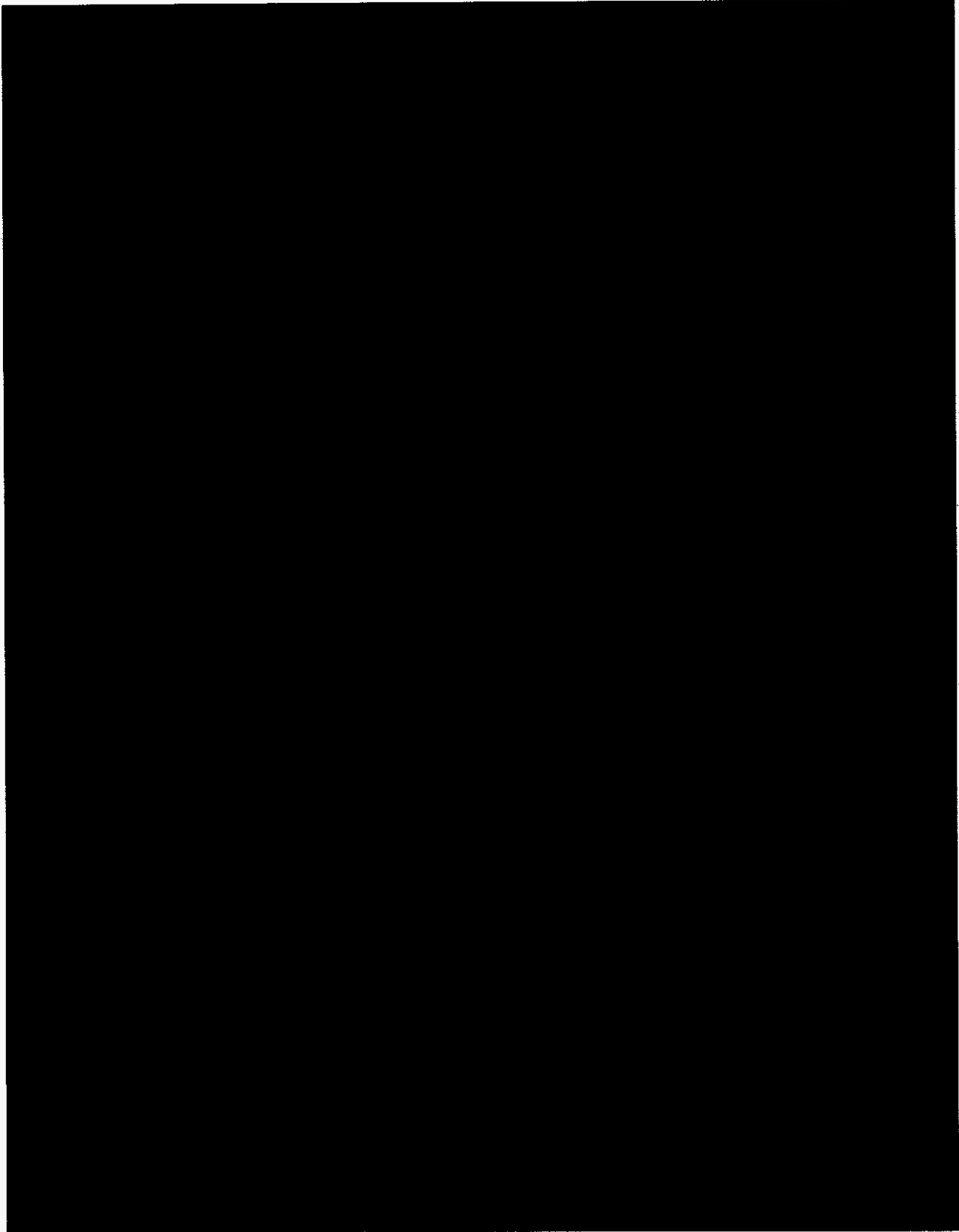
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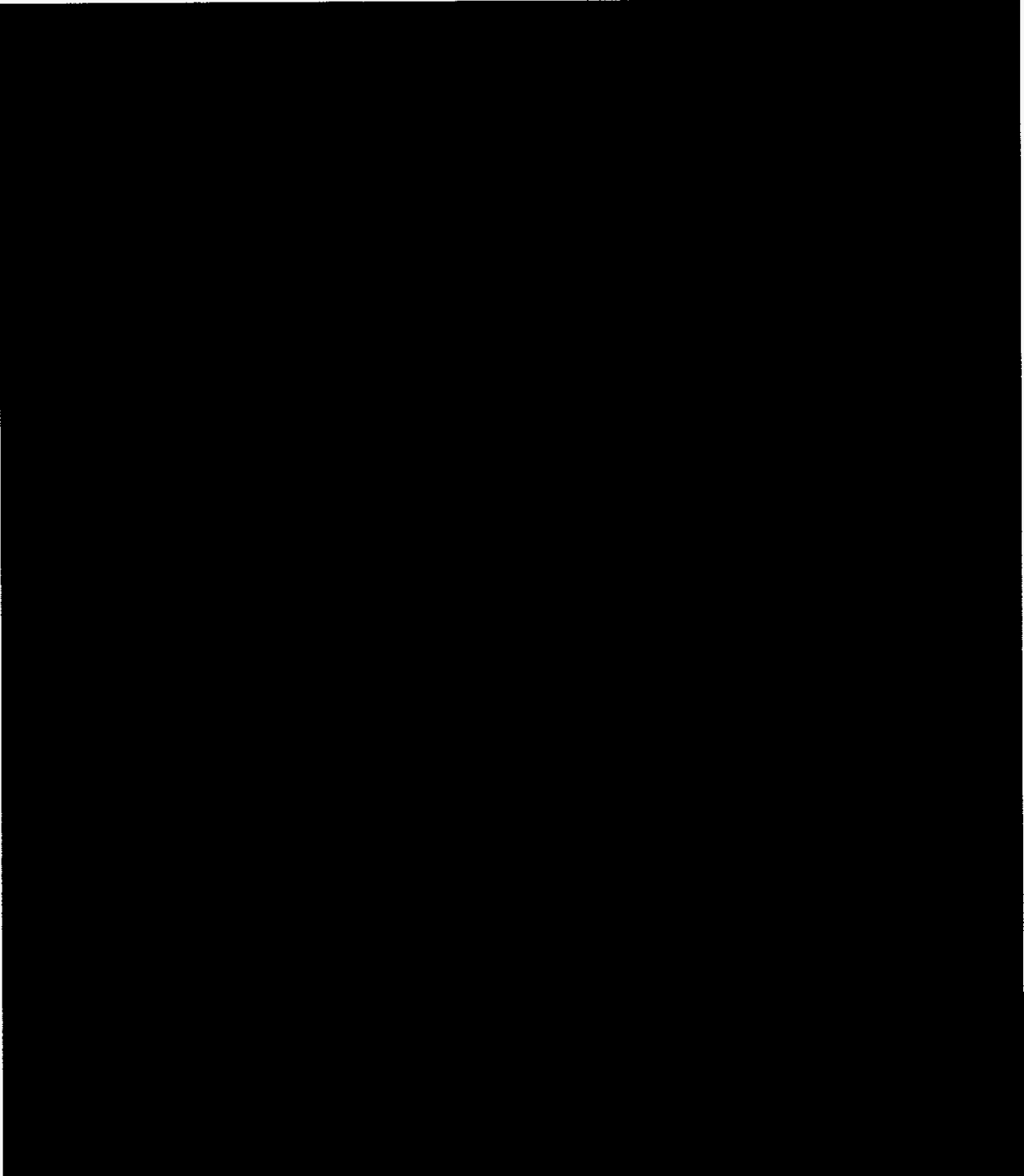
68.



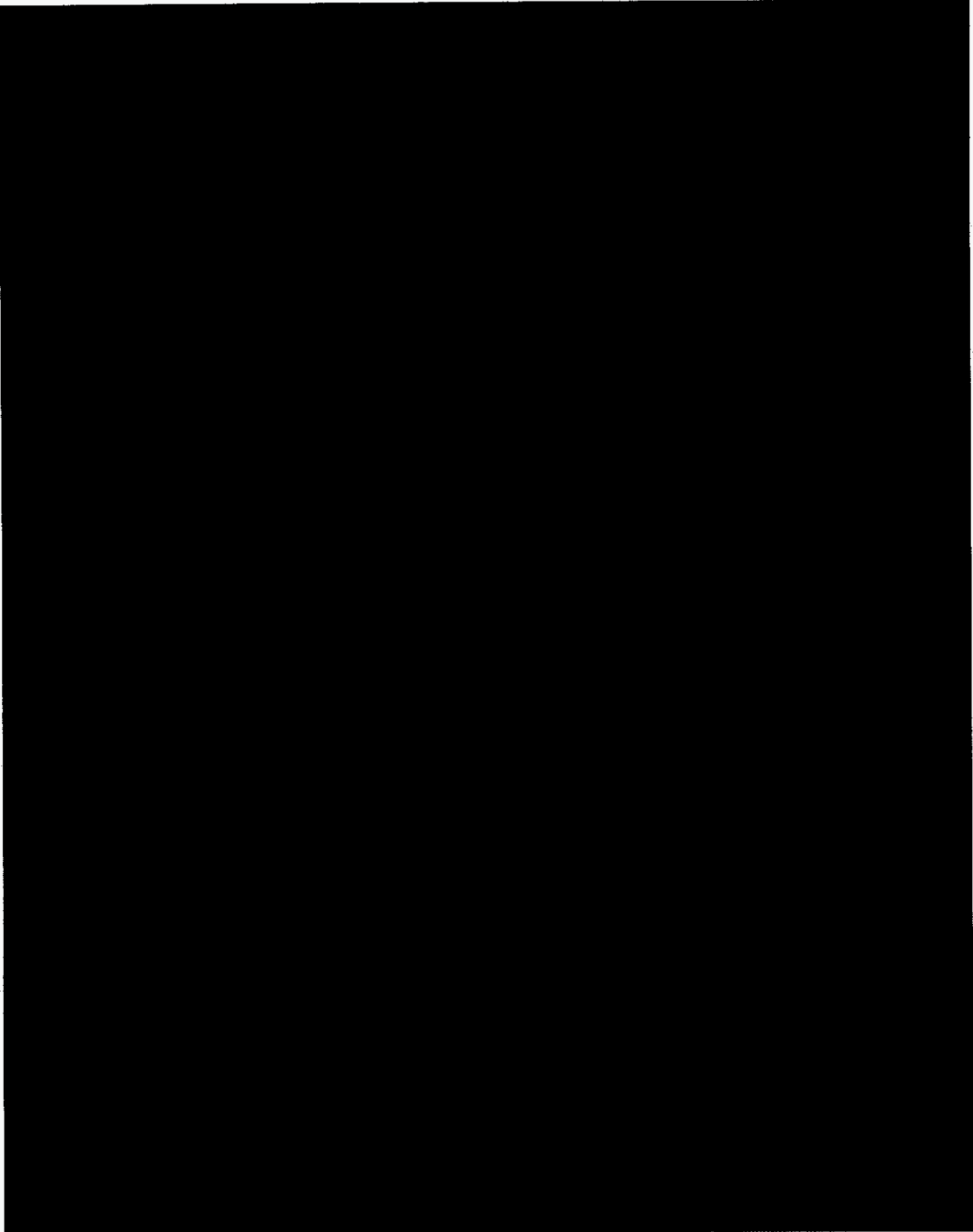




9-1  
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9-1  
7 p4



Florida Power & Light Co.  
 Pension and Welfare Recal  
 TYE 12/31/2010  
 B Maitre

A B

Acc No.	Description	WP 44-1/1-1		WP.					
		Rates		Payroll	Payroll	Payroll	Payroll	Payroll	Payroll
		2009	2010	Dec-09 Posting (A)	Jan-10 Posting	Feb-10 Posting	Mar-10 Posting	Apr-10 Posting	May-10 Posting
	Regular Payroll			1,085,557	1,521,729	1,519,887	3,181,118	1,552,622	1,552,170
	Overtime Payroll			15,719	8,759	10,299	8,632	7,124	5,722
	Total Payroll			1,101,276	1,530,487	1,530,186	3,189,750	1,559,746	1,557,892
926.211	Pension, Welfare, Taxes & Insurance Per Staff			171,799	297,680	297,621	620,408	303,371	303,010
	Pension, Welfare, Taxes & Insurance Per Ledger (WP 12)			171,799	297,680	297,621	620,406	303,371	303,010
	Difference			0	(0)	(0)	0	(0)	(0)
	Included in Base Rates:								
	FICA			(73,235)	(103,155)	(103,135)	(214,989)	(105,127)	(105,002)
	FUTA			(771)	(1,071)	(1,071)	(2,233)	(1,092)	(1,091)
	SUTA			(551)	(3,826)	(3,825)	(7,974)	(3,899)	(3,895)
	Amt Included in Base Rates Per Staff			(74,556)	(108,052)	(108,031)	(225,196)	(110,118)	(109,987)
926.230	Amt Included in Base Rates Per Ledger (WP 12)			(74,556)	(108,052)	(108,031)	(225,196)	(110,118)	(109,987)
	Difference			0	0	0	0	0	(0)

(A) For PWTI Posted in Jan 2010: 2009 Rates on Dec 2009 Payroll

Source: Req 5 and 1

Staff traced the 2010 Monthly P&W schedule to the Summary of Payroll for System schedules on WP 44-1/1 and rates to the PWTI rates on WP 44-1/1-1. Next, staff recomputed Jan to Dec's PWTI and Base Rate Adjustment amounts. Staff compared the amount to the ledger and

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FPL  
 Energy Conservation Cost Recovery  
 DK# 110002-EG, Audit# 11-005-4-4  
 TYE 12/31/2010  
 Title Pension & Welfare Recal

44-1  
 P1

WP 13/11  
 2/13/11

Florida Power & Light Co.  
Pension and Welfare Recal  
TYE 12/31/2010  
B Maitre

A B

Acc No.	Description	44-1/1							Total	
		WP 44-1/1-1		Payroll	Payroll	Payroll	Payroll	Payroll		Payroll
		Rates	Posting	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10		Nov-10
2009	2010	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10			
	Regular Payroll			1,630,835	1,416,867	2,263,349	1,478,566	1,588,875	1,508,662	
	Overtime Payroll			9,148	16,332	33,832	49,267	31,714	21,316	
	Total Payroll			1,639,783	1,433,199	2,296,981	1,527,834	1,620,589	1,529,977	
	Pension, Welfare, Taxes & Insurance Per Staff			318,938	278,757	446,763	297,164	315,205	297,581	3,948,294
926.211	Pension, Welfare, Taxes & Insurance Per Ledger (WP 12)			318,938	278,757	446,763	297,164	315,205	297,581	3,948,294
	Difference			(0)	(0)	(0)	(0)	0	0	(0)
	Included in Base Rates:									
	FICA			(110,521)	(96,598)	(154,817)	(102,975)	(108,228)	(103,120)	
	FUTA			(1,148)	(1,003)	(1,808)	(1,069)	(1,134)	(1,071)	
	SUTA			(4,099)	(3,583)	(5,742)	(3,820)	(4,051)	(3,825)	
	Amt Included in Base Rates Per Staff			(115,769)	(101,184)	(162,167)	(107,865)	(114,414)	(108,016)	(1,445,356)
926.230	Amt Included in Base Rates Per Ledger (WP 12)			(115,769)	(101,184)	(162,167)	(107,865)	(114,414)	(108,016)	(1,445,356)
	Difference			0	0	(0)	0	0	0	0

WP 2-3  
Filing Diff  
(1,445,356) (0)

(A) For PWTI Posted in Jan 2010: 2009 Rates on Dec 2009 Payroll

Source: Req 5 and 1

Staff traced the 2010 Monthly P&W schedule to the Summary of Payroll for System schedules on WP 44-1/1 and rates to the PWTI rates on WP 44-1/1-1. Next, staff recomputed Jan to Dec's PWTI and Base Rate Adjustment amounts. Staff compared the amount to the ledger and

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ATTACHMENT B

2010 FPSC Audit  
Request No. 5  
Item No. 1

CONFIDENTIAL

P&W %:	Factor	LBR %:
January 2010 (based on 2009 factor) Columns A + B *	[REDACTED]	0.433974359 = 0.0677/0.1560
Feb-Dec 2010 Columns A + B *	[REDACTED]	0.362982005 = 0.0706/0.1945

PPL  
Energy Conservation Cost Recovery  
DK# 110002-EG, Audit# 11-005-4-4  
TYE 12/31/2010  
Title 2010 P&W Summary Schedule

This schedule was recalculated for accuracy on WP 44-1

Source: Req # 5

Month	A Regular Payroll	B Overtime Payroll	C TOTAL	Month Posting	P&W EAC 760	Less: Base Rates
Dec-09	\$ 1,085,557.17	\$ 15,719.31	\$ 1,101,276.48		\$ 171,799.13	\$ (74,556.42)
Jan-10	\$ 1,521,728.87	\$ 8,758.62	\$ 1,530,487.49	Jan-10	\$ 171,799.13	\$ (74,556.42)
Feb-10	\$ 1,519,886.74	\$ 10,299.08	\$ 1,530,185.82	Feb-10	\$ 297,679.82	\$ (108,052.42)
Mar-10	\$ 3,181,118.16	\$ 8,631.95	\$ 3,189,750.11	Mar-10	\$ 297,621.14	\$ (108,031.12)
Apr-10	\$ 1,552,622.90	\$ 7,123.73	\$ 1,559,746.03	Apr-10	\$ 620,406.40	\$ (225,196.36)
May-10	\$ 1,552,170.43	\$ 5,721.96	\$ 1,557,892.39	May-10	\$ 303,370.60	\$ (110,118.07)
Jun-10	\$ 1,630,635.14	\$ 9,148.23	\$ 1,639,783.37	Jun-10	\$ 303,010.07	\$ (109,987.20)
Jul-10	\$ 1,416,867.26	\$ 16,331.68	\$ 1,433,198.94	Jul-10	\$ 318,937.87	\$ (115,768.71)
Aug-10	\$ 2,263,349.08	\$ 33,631.85	\$ 2,296,980.93	Aug-10	\$ 278,757.19	\$ (101,183.85)
Sep-10	\$ 1,478,566.10	\$ 49,267.40	\$ 1,527,833.50	Sep-10	\$ 446,762.79	\$ (162,166.85)
Oct-10	\$ 1,588,875.15	\$ 31,714.17	\$ 1,620,589.32	Oct-10	\$ 297,163.62	\$ (107,865.05)
Nov-10	\$ 1,508,661.75	\$ 21,315.53	\$ 1,529,977.28	Nov-10	\$ 315,204.62	\$ (114,413.61)
Dec-10				Dec-10	\$ 2297,580.58	\$ (108,016.40)
P&W	\$ 1,085,557.17	\$ 15,719.31	\$ 1,101,276.48			
Jan-Nov Payroll for P&W	\$ 19,214,480.98	\$ 201,944.20	\$ 19,416,425.18	Jan Feb-Dec	\$ 171,799.13 \$ 3,776,494.70	\$ (74,556.42) \$ (1,370,799.62)
				TOTAL 2010	\$ 3,948,293.83	\$ (1,445,356.04)

24 January 2010 P&W calculation: Column A + Column B \* [REDACTED]  
25 January 2010 formula for Less Base Rates Amounts: 6.77/15.60 X EAC 760

26 Feb - December 2010 P&W calculation: Column A + Column B \* [REDACTED]  
Feb - December 2010 formula for Less Base Rates Amounts: 7.06/19.45 X EAC 760

December '09 is shown as memo only for verification of PW amount to be recovered in Jan '10.

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 1

44-1

44-1/1-1

5/23/11

6/11/11

Lima, Angie

CONFIDENTIAL

Attachment A  
llw  
6/13/11  
Bm

From: Qian, Jie FPL  
 Sent: Tuesday, January 26, 2010 2:12 PM Energy Conservation Cost Recovery  
 To: Adams, Rob; Allain, Tom; Ameeral Dkt# 110002-EG, Audit# 11-005-4-4  
 Conway, Tim; Coto, Jose; Cranmer TYE 12/31/2010  
 Stina; Davidson, Marvin; Davis, Ch Title P3W Rates  
 Fairfax, Marcia; Fuentes, Elizabeth V; Cairns, Mike;  
 L; Isabella, Frank; Kahn, Judy; Koch, Tom; Korpi, Linda; Kreitz, Joseph W; Kunde, Darlene; u, David; Daly,  
 Kvarda, Ken; Ladd, Melanie; Lasaga, Miguel; Lima, Angie; Lloret, Carlos; Lowery, Sandra; inghaus, Todd;  
 Meslin, Eric; Middleton, Aian; Miranda, Jose; Moralejo, Cary; Nasby, T O; Niebla, Eleida; Herlong, David  
 Oliver, Timothy; Olowin, Michael; Osweiler, Phillip; Ousdahl, Kimberly; Perez, Rosalia;  
 Powers, Winnie; Prince, Sharon; Quintana, Leo; Reilly, Dan; Remer, Ron; Rivera, Jose;  
 Rojas, Marietta; Ruano, Gladys; Sample, Byron A; Sanchez, Rudy; Sands, Jill; Sarmiento, Jose; Sonnellitter, Pam; Spaulding, Brian; Spoor, Mike G; STAMM, SOL; Suarez, Juan; Suder, Laura;  
 Laura; Tavarez, Luis; Tejedor, Fabian J; TEMP, MAIL5; Thomas, Dawn M; Toledo, Marina;  
 Trout, David; Velasco, Scott; Watson, Jill; Webber, Michelle; Yanez, Rick; Zaverntnik, Joe Z  
 Cc: Randell, Christine; Lopez, Gloria; Cuba, Tony  
 Subject: 2010 Overhead Rates, PWTI Payroll Loading Rates Notification

PBC

All,

For your use and information below are the 2010 Pension, Welfare, Payroll Taxes and Workers Compensation Insurance Payroll Loading Rates.

Rates are shown with the corresponding rate for 2009 for reference purposes.

Please advise me if you no longer need to receive this information or if you know of someone who should be added to the distribution list.

NOTES:

The "TOTAL" rate includes the pension credit and all retiree medical costs.

The "CURRENT" rate includes benefit costs for Active employees and certain post employment benefit costs

Rates are applied to regular and overtime payroll EACs as has been done since 2004.

**Florida Power & Light Company**  
**Pension, Welfare, Taxes & Insurance Rate**  
**Comparison for Years Ended 2009 & 2010**

"TOTAL" (Internal) Rate

A<sub>1</sub> A<sub>2</sub> B C

Code	Description	2010	2009
<b>Pension &amp; Welfare</b>			
FPW	Funded Pension & Welfare	[REDACTED]	[REDACTED]
UPW	Unfunded Pension & Welfare		
Total P & W			
<b>Taxes &amp; Insurance</b>			
FICA	Social Security & Medicare (FICA)	[REDACTED]	[REDACTED]
FUTA	Federal Unemployment		
SUTA	State Unemployment		
WCIP	Workers' Compensation		
Total T & I			

44-1  
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44-1  
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Source: Reg # 5

A B

Total PWTI Rate

44-1  
1

Florida Power & Light Company  
Pension, Welfare, Taxes & Insurance Rate  
Comparison for Years Ended 2009 & 2010

CONFIDENTIAL

"CURRENT" (External) Rate

Code	Description	2010	2009
Pension & Welfare			
FPW	Funded Pension & Welfare		
UPW	Unfunded Pension & Welfare		
	Total P & W		
Taxes & Insurance			
FICA	Social Security & Medicare (FICA)		
FUTA	Federal Unemployment		
SUTA	State Unemployment		
WCIP	Workers' Compensation		
	Total T & I		
Total PWTI Rate			

Thanks very much,

Jie Qian  
Accountant I,  
Cost Measurement & Allocation  
Florida Power & Light  
ACG/GO  
Ph: 305-552-3455  
Fax: 305-552-4375

44-1  
1-1 p2



Energy Conservation  
Summary of Payroll for System  
FOR JAN/2010  
on 02/13/2010 at 03:27:17

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: Feb 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 253,402.31	\$ 804.82	\$ 49,443.29	\$ 303,650.42
2	RES. BLDG. ENVELOPE	\$ 16,473.36	\$ 11.50	\$ 3,206.31	\$ 19,691.17
3	RESIDENTIAL LOAD CONTROL	\$ 84,040.62	\$ 4,021.00	\$ 17,127.99	\$ 105,189.61
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 50,886.63	\$ 47.73	\$ 9,906.73	\$ 60,841.09
5	RES. A/C PGM.	\$ 81,459.22	\$ 66.07	\$ 15,856.67	\$ 97,381.96
6	BUILDSMART PGM.	\$ 32,125.34	\$ -	\$ 6,248.38	\$ 38,373.72
7	LOW INCOME PRJ.	\$ 1,955.40	\$ -	\$ 380.33	\$ 2,335.73
8	BUSINESS ON CALL	\$ 12,025.82	\$ -	\$ 2,339.02	\$ 14,364.84
9	COGEN & SM POWER PROD	\$ 32,986.65	\$ 457.06	\$ 6,504.80	\$ 39,948.51
10	BS. EFFICIENT LIGHTING	\$ 4,306.01	\$ -	\$ 837.52	\$ 5,143.53
11	C/I LOAD CONTROL	\$ 26,174.36	\$ 1,026.81	\$ 5,290.63	\$ 32,491.80
12	CI DEMAND REDCTN.	\$ 12,900.04	\$ 407.34	\$ 2,588.29	\$ 15,895.67
13	BEE/BUSINESS ENERGY EVALTN	\$ 151,230.39	\$ 35.82	\$ 29,421.28	\$ 180,687.49
14	BUSINESS HVAC	\$ 39,514.58	\$ -	\$ 7,885.59	\$ 47,200.17
15	BUSINESS CUSTOM INCENTIVE	\$ 2,756.83	\$ -	\$ 536.20	\$ 3,293.03
16	BS. BUILDING ENVELOPE	\$ 16,918.36	\$ -	\$ 3,290.62	\$ 20,208.98
17	BS. WATER HEATING	\$ 464.10	\$ -	\$ 90.27	\$ 554.37
18	BS. REFRIGERATION	\$ 633.99	\$ -	\$ 123.31	\$ 757.30
19	CONSERVATION R&D	\$ 2,306.06	\$ -	\$ 448.53	\$ 2,754.59
20	ADMINISTRATION	\$ 699,168.80	\$ 1,880.47	\$ 136,354.08	\$ 837,403.35
	<b>TOTAL</b>	<b>\$ 1,521,728.87</b>	<b>\$ 8,758.62</b>	<b>\$ 297,679.82</b>	<b>\$ 1,828,167.31</b>
				\$ 297,679.82	
	*Base Rates Amount =				
	*Formula:			(\$108,052.42)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

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CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

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p2







Value :0.1945

Energy Conservation  
 Summary of Payroll for System  
 FOR APR/2010  
 on 05/20/2010 at 08:39:02AM

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Pland W POSTING: May 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 297,861.77	\$ 1,621.95	\$ 58,249.58	\$ 357,733.30
2	RES. BLDG. ENVELOPE	\$ 19,061.81	\$ -	\$ 3,707.52	\$ 22,769.33
3	RESIDENTIAL LOAD CONTROL	\$ 100,362.59	\$ 3,544.74	\$ 20,209.98	\$ 124,117.31
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 49,785.71	\$ 148.23	\$ 9,712.15	\$ 59,646.09
5	RES. A/C PGM.	\$ 70,207.92	\$ -	\$ 13,655.44	\$ 83,863.36
6	BUILDSMART PGM.	\$ 25,730.66	\$ 32.88	\$ 5,011.01	\$ 30,774.55
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 12,352.97	\$ -	\$ 2,402.65	\$ 14,755.62
9	COGEN & SM POWER PROD	\$ 36,063.59	\$ 222.34	\$ 7,057.61	\$ 43,343.54
10	BS. EFFICIENT LIGHTING	\$ 4,995.17	\$ -	\$ 971.56	\$ 5,966.73
11	C/I LOAD CONTROL	\$ 26,823.23	\$ 67.48	\$ 5,230.24	\$ 32,120.95
12	CI DEMAND REDCTN.	\$ 13,126.76	\$ -	\$ 2,553.15	\$ 15,679.91
13	BEE/BUSINESS ENERGY EVALTN	\$ 151,092.91	\$ 158.73	\$ 29,418.44	\$ 180,670.08
14	BUSINESS HVAC	\$ 51,884.24	\$ -	\$ 10,091.48	\$ 61,975.72
15	BUSINESS CUSTOM INCENTIVE	\$ 2,803.72	\$ -	\$ 545.32	\$ 3,349.04
16	BS. BUILDING ENVELOPE	\$ 17,059.67	\$ -	\$ 3,318.11	\$ 20,377.78
17	BS. WATER HEATING	\$ 1,192.36	\$ -	\$ 231.91	\$ 1,424.27
18	BS. REFRIGERATION	\$ 1,261.23	\$ -	\$ 245.31	\$ 1,506.54
19	CONSERVATION R&D	\$ 2,340.65	\$ -	\$ 455.26	\$ 2,795.91
20	ADMINISTRATION	\$ 666,872.26	\$ 1,327.38	\$ 129,964.83	\$ 798,164.47
	<b>44-1/1 TOTAL</b>	<b>\$ 1,552,622.30</b>	<b>\$ 7,123.73</b>	<b>\$ 303,370.60</b>	<b>\$ 1,863,116.63</b>
					\$ 1,863,116.63
	*Base Rates Amount =				
	*Formula:				
				(\$110,118.07)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

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value 10.1945

Energy Conservation  
 Summary of Payroll for System  
 FOR MAY/2010  
 on 06/23/2010 at 08:15:25AM

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: June 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	294,502.56	473.36	57,372.82	352,348.74
2	RES. BLDG. ENVELOPE	18,897.08	23.20	3,679.99	22,600.27
3	RESIDENTIAL LOAD CONTROL	97,150.37	3,871.46	19,648.75	120,670.58
4	DUCT SYSTEM TESTING/REPAIR PGM	62,476.85	92.96	12,169.83	74,739.64
5	RES. A/C PGM.	74,595.19	94.59	14,527.16	89,216.94
6	BUILDSMART PGM.	26,309.25	0.00	5,117.15	31,426.40
7	LOW INCOME PRJ.	1,743.08	0.00	339.03	2,082.11
8	BUSINESS ON CALL	10,268.29	0.00	1,997.18	12,265.47
9	COGEN & SM POWER PROD	35,536.06	208.72	6,952.36	42,697.14
10	BS. EFFICIENT LIGHTING	5,579.01	0.00	1,085.12	6,664.13
11	C/I LOAD CONTROL	24,646.98	99.19	4,813.13	29,559.30
12	CI DEMAND REDCTN.	10,269.72	0.00	1,997.46	12,267.18
13	BEE/BUSINESS ENERGY EVALTN	162,989.44	0.00	31,701.45	194,690.89
14	BUSINESS HVAC	65,382.36	0.00	12,718.87	78,099.23
15	BUSINESS CUSTOM INCENTIVE	3,194.96	0.00	621.42	3,816.38
16	BS. BUILDING ENVELOPE	16,009.40	0.00	3,113.83	19,123.23
17	BS. WATER HEATING	632.79	0.00	123.08	755.87
18	BS. REFRIGERATION	1,095.86	0.00	213.14	1,309.00
19	CONSERVATION R&D	2,340.64	0.00	455.25	2,795.89
20	ADMINISTRATION	638,550.54	858.48	124,365.05	763,774.07
	<b>44-1/1 TOTAL</b>	<b>\$ 1,552,170.43</b>	<b>\$ 5,721.96</b>	<b>\$ 303,010.07</b>	<b>\$ 1,860,902.46</b>
	<b>*Base Rates Amount =</b>			<b>\$ 303,010.07</b>	
	<b>*Formula:</b>			<b>(\$109,987.20)</b>	
	(a) FICA/FUTA/SUTA components			<b>44-1/1</b>	
	(b) Total PWTI Rate				

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2-1  
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 44-1-177

Energy Conservation  
Summary of Payroll for System  
FOR JUN/2010  
on 07/23/2010 at 10:13:58AM

Pgm No.	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Prand W. POSTING: July 2010	TOTAL
RESIDENTIAL CNSVATN SERVICE	\$ 289,624.23	\$ 1,479.87	\$ 56,619.75	\$ 347,723.85
RES. BLDG. ENVELOPE	\$ 22,021.96	\$ 200.55	\$ 4,322.28	\$ 26,544.79
RESIDENTIAL LOAD CONTROL	\$ 98,537.14	\$ 3,276.64	\$ 19,802.78	\$ 121,616.56
DUCT SYSTEM TESTING/REPAIR PGM	\$ 62,038.35	\$ 525.47	\$ 12,168.66	\$ 74,732.48
RES. A/C PGM.	\$ 83,991.86	\$ 1,091.38	\$ 16,548.69	\$ 101,631.93
BUILDSMART PGM.	\$ 30,374.63	\$ -	\$ 5,907.87	\$ 36,282.50
LOW INCOME PRJ.	\$ 1,931.63	\$ -	\$ 375.70	\$ 2,307.33
BUSINESS ON CALL	\$ 11,720.26	\$ -	\$ 2,279.59	\$ 13,999.85
COGEN & SM POWER PROD	\$ 35,319.53	\$ 283.37	\$ 6,924.76	\$ 42,527.66
BS. EFFICIENT LIGHTING	\$ 5,156.13	\$ -	\$ 1,002.87	\$ 6,159.00
C/I LOAD CONTROL	\$ 26,131.49	\$ 237.00	\$ 5,128.67	\$ 31,497.16
C/I DEMAND REDCTN.	\$ 11,333.32	\$ 59.41	\$ 2,215.89	\$ 13,608.62
BEE/BUSINESS ENERGY EVALTN	\$ 191,061.77	\$ 73.78	\$ 37,175.86	\$ 228,311.41
BUSINESS HVAC	\$ 63,931.35	\$ -	\$ 12,434.65	\$ 76,366.00
BUSINESS CUSTOM INCENTIVE	\$ 3,013.39	\$ -	\$ 586.10	\$ 3,599.49
BS. BUILDING ENVELOPE	\$ 17,721.84	\$ -	\$ 3,446.90	\$ 21,168.74
BS. WATER HEATING	\$ 365.26	\$ -	\$ 71.04	\$ 436.30
BS. REFRIGERATION	\$ 1,827.97	\$ -	\$ 355.54	\$ 2,183.51
CONSERVATION R&D	\$ 2,340.65	\$ -	\$ 455.26	\$ 2,795.91
ADMINISTRATION	\$ 672,192.38	\$ 1,920.76	\$ 131,115.01	\$ 805,228.15
<b>TOTAL</b>	<b>\$ 1,630,635.14</b>	<b>\$ 9,148.23</b>	<b>\$ 318,937.87</b>	<b>\$ 1,958,721.24</b>
*Base Rates Amount =				
*Formula:			(\$115,768.71)	
(a) FICA/FUTA/SUTA components			44-1/1	
(b) Total PWTI Rate				

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44-1/1  
1-2 p7

Value :0.1945

Energy Conservation  
 Summary of Payroll for System  
 FOR JUL/2010  
 on 08/25/2010 at 08:07:57AM

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: Aug 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 279,891.41	\$ 1,428.26	\$ 54,716.68	\$ 336,036.35
2	RES. BLDG. ENVELOPE	\$ 22,386.66	\$ 554.11	\$ 4,461.98	\$ 27,402.75
3	RESIDENTIAL LOAD CONTROL	\$ 98,895.21	\$ 7,863.61	\$ 20,764.59	\$ 127,523.41
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 54,167.10	\$ 906.90	\$ 10,711.89	\$ 65,785.89
5	RES. A/C PGM.	\$ 67,375.87	\$ 2,007.89	\$ 13,495.14	\$ 82,878.90
6	BUILDSMART PGM.	\$ 22,077.35	\$ -	\$ 4,294.04	\$ 26,371.39
7	LOW INCOME PRJ.	\$ 1,966.27	\$ -	\$ 382.44	\$ 2,348.71
8	BUSINESS ON CALL	\$ 9,049.23	\$ -	\$ 1,760.08	\$ 10,809.31
9	COGEN & SM POWER PROD	\$ 38,399.96	\$ 414.45	\$ 7,549.40	\$ 46,363.81
10	BS. EFFICIENT LIGHTING	\$ 5,046.29	\$ -	\$ 981.50	\$ 6,027.79
11	C/I LOAD CONTROL	\$ 23,504.54	\$ 58.95	\$ 4,583.10	\$ 28,146.59
12	CI DEMAND REDCTN.	\$ 9,402.75	\$ -	\$ 1,828.63	\$ 11,231.58
13	BEE/BUSINESS ENERGY EVALTN	\$ 143,874.65	\$ 59.42	\$ 27,995.18	\$ 171,929.25
14	BUSINESS HVAC	\$ 64,200.24	\$ -	\$ 12,486.95	\$ 76,687.19
15	BUSINESS CUSTOM INCENTIVE	\$ 2,580.31	\$ -	\$ 501.87	\$ 3,082.18
16	BS. BUILDING ENVELOPE	\$ 16,012.28	\$ -	\$ 3,114.39	\$ 19,126.67
17	BS. WATER HEATING	\$ 510.38	\$ -	\$ 99.27	\$ 609.65
18	BS. REFRIGERATION	\$ 1,502.59	\$ -	\$ 292.25	\$ 1,794.84
19	CONSERVATION R&D	\$ 2,340.66	\$ -	\$ 455.26	\$ 2,795.92
20	ADMINISTRATION	\$ 553,683.51	\$ 3,038.09	\$ 108,282.35	\$ 665,003.95
	TOTAL	\$ 1,416,867.26	\$ 16,331.68	\$ 278,757.19	\$ 1,711,956.13
				\$ 278,757.19	
	*Base Rates Amount =				
	*Formula:			(\$101,183.85)	
	(a) FICA/FUTA/SUTA components			44-VI	
	(b) Total PWTI Rate				

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CONFIDENTIAL: CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

Energy Conservation  
 Summary of Payroll for System  
 FOR AUG/2010  
 on 09/16/2010 at 03:22:00

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: Sept 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 424,212.34	\$ 5,666.41	\$ 83,611.42	\$ 513,490.17
2	RES. BLDG. ENVELOPE	\$ 38,291.98	\$ 1,773.96	\$ 7,792.83	\$ 47,858.77
3	RESIDENTIAL LOAD CONTROL	\$ 129,086.45	\$ 12,286.44	\$ 27,497.03	\$ 168,869.92
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 81,957.65	\$ 2,290.16	\$ 16,386.20	\$ 100,634.01
5	RES. A/C PGM.	\$ 127,544.84	\$ 4,169.36	\$ 25,618.41	\$ 157,332.61
6	BUILDSMART PGM.	\$ 32,689.87	\$ -	\$ 6,358.18	\$ 39,048.05
7	LOW INCOME PRJ.	\$ 2,614.62	\$ -	\$ 508.54	\$ 3,123.16
8	BUSINESS ON CALL	\$ 14,373.77	\$ -	\$ 2,795.70	\$ 17,169.47
9	COGEN & SM POWER PROD	\$ 48,814.35	\$ 295.82	\$ 9,551.93	\$ 58,662.10
10	BS. EFFICIENT LIGHTING	\$ 7,545.54	\$ -	\$ 1,487.61	\$ 9,013.15
11	C/I LOAD CONTROL	\$ 35,272.57	\$ 427.78	\$ 6,943.72	\$ 42,644.07
12	CI DEMAND REDCTN.	\$ 14,247.42	\$ 106.95	\$ 2,791.92	\$ 17,146.29
13	BEE/BUSINESS ENERGY EVALTN	\$ 229,527.69	\$ 170.38	\$ 44,676.27	\$ 274,374.32
14	BUSINESS HVAC	\$ 95,614.44	\$ -	\$ 18,597.01	\$ 114,211.45
15	BUSINESS CUSTOM INCENTIVE	\$ 3,919.69	\$ -	\$ 762.42	\$ 4,682.31
16	BS. BUILDING ENVELOPE	\$ 25,412.08	\$ -	\$ 4,942.65	\$ 30,354.73
17	BS. WATER HEATING	\$ 780.30	\$ -	\$ 151.77	\$ 932.07
18	BS. REFRIGERATION	\$ 2,488.42	\$ -	\$ 484.00	\$ 2,972.42
19	CONSERVATION R&D	\$ 3,510.97	\$ -	\$ 682.88	\$ 4,193.85
20	ADMINISTRATION	\$ 945,443.89	\$ 6,444.61	\$ 185,142.31	\$ 1,137,030.81
	<b>TOTAL</b>	<b>\$ 2,263,349.08</b>	<b>\$ 33,631.85</b>	<b>\$ 446,762.79</b>	<b>\$ 2,743,743.72</b>
				\$ 446,762.79	2,743,743.72
	*Base Rates Amount =				
	*Formula:			(\$162,166.85)	
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

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CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

Value :0.1945

Energy Conservation  
 Summary of Payroll for System  
 FOR SEP/2010  
 on 10/21/2010 at 12:04:25

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: Oct 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 258,157.76	\$ 27,433.48	\$ 55,547.50	\$ 341,138.74
2	RES. BLDG. ENVELOPE	\$ 19,514.23	\$ 363.89	\$ 3,866.29	\$ 23,744.41
3	RESIDENTIAL LOAD CONTROL	\$ 97,207.41	\$ 7,515.26	\$ 20,368.56	\$ 125,091.23
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 67,028.18	\$ 5,719.45	\$ 14,149.41	\$ 86,897.04
5	RES. A/C PGM.	\$ 86,353.45	\$ 2,070.35	\$ 17,198.43	\$ 105,622.23
6	BUILDSMART PGM.	\$ 26,101.32	\$ 544.50	\$ 5,182.61	\$ 31,828.43
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 11,358.07	\$ 35.37	\$ 2,216.02	\$ 13,609.46
9	COGEN & SM POWER PROD	\$ 38,646.82	\$ 137.05	\$ 7,543.46	\$ 46,327.33
10	BS. EFFICIENT LIGHTING	\$ 5,034.91	\$ -	\$ 979.29	\$ 6,014.20
11	C/I LOAD CONTROL	\$ 23,434.12	\$ 78.34	\$ 4,573.17	\$ 28,085.63
12	CI DEMAND REDCTN.	\$ 9,594.21	\$ -	\$ 1,866.07	\$ 11,460.28
13	BEE/BUSINESS ENERGY EVALTN	\$ 147,585.13	\$ 38.38	\$ 28,712.77	\$ 176,336.28
14	BUSINESS HVAC	\$ 64,093.24	\$ -	\$ 12,466.14	\$ 76,559.38
15	BUSINESS CUSTOM INCENTIVE	\$ 2,648.27	\$ -	\$ 515.09	\$ 3,163.36
16	BS. BUILDING ENVELOPE	\$ 15,919.70	\$ -	\$ 3,096.38	\$ 19,016.08
17	BS. WATER HEATING	\$ 433.74	\$ -	\$ 84.36	\$ 518.10
18	BS. REFRIGERATION	\$ 1,653.25	\$ -	\$ 321.56	\$ 1,974.81
19	CONSERVATION R&D	\$ 2,340.66	\$ -	\$ 455.26	\$ 2,795.92
20	ADMINISTRATION	\$ 599,718.55	\$ 5,331.33	\$ 117,682.20	\$ 722,732.08
	TOTAL	\$ 1,478,566.10	\$ 49,267.40	\$ 297,163.62	\$ 1,824,997.12
					\$ 1,824,997.12
	*Base Rates Amount =				
	*Formula:			(\$107,865.05)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

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Energy Conservation  
 Summary of Payroll for System  
 FOR OCT/2010  
 on 11/16/2010 at 01:20:40

Pgm No.	FPL REGULAR PAYROLL	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Paid W POSTING Nov 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 248,061.22	\$ 3,473.66	\$ 48,923.53	\$ 300,458.41
2	RES. BLDG. ENVELOPE	\$ 20,080.50	\$ 774.14	\$ 4,056.23	\$ 24,910.87
3	RESIDENTIAL LOAD CONTROL	\$ 91,065.07	\$ 8,422.91	\$ 19,350.41	\$ 118,838.39
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 64,038.25	\$ 1,281.45	\$ 12,704.68	\$ 78,024.38
5	RES. A/C PGM.	\$ 82,306.96	\$ 2,501.93	\$ 16,495.33	\$ 101,304.22
6	BUILDSMART PGM.	\$ 33,465.55	\$ -	\$ 6,509.05	\$ 39,974.60
7	LOW INCOME PRJ.	\$ 1,861.77	\$ -	\$ 362.11	\$ 2,223.88
8	BUSINESS ON CALL	\$ 14,174.00	\$ 122.15	\$ 2,780.60	\$ 17,076.75
9	COGEN & SM POWER PROD	\$ 35,527.04	\$ 181.19	\$ 6,945.25	\$ 42,653.48
10	BS. EFFICIENT LIGHTING	\$ 4,690.09	\$ 166.67	\$ 944.64	\$ 5,801.40
11	CI/ LOAD CONTROL	\$ 23,305.65	\$ 241.80	\$ 4,579.98	\$ 28,127.43
12	CI DEMAND REDCTN.	\$ 9,558.81	\$ 59.41	\$ 1,870.74	\$ 11,488.96
13	BEE/BUSINESS ENERGY EVALTN	\$ 150,972.77	\$ 8,054.37	\$ 30,930.78	\$ 189,957.92
14	BUSINESS HVAC	\$ 60,726.25	\$ 585.47	\$ 11,925.13	\$ 73,236.85
15	BUSINESS CUSTOM INCENTIVE	\$ 2,620.93	\$ -	\$ 509.77	\$ 3,130.70
16	BS. BUILDING ENVELOPE	\$ 13,995.32	\$ 350.26	\$ 2,790.22	\$ 17,135.80
17	BS. WATER HEATING	\$ 234.22	\$ 15.90	\$ 48.65	\$ 298.77
18	BS. REFRIGERATION	\$ 970.24	\$ 15.89	\$ 191.80	\$ 1,177.93
19	CONSERVATION R&D	\$ 2,340.64	\$ -	\$ 455.25	\$ 2,795.89
20	ADMINISTRATION	\$ 728,879.87	\$ 5,466.97	\$ 142,830.46	\$ 877,177.30
	<b>TOTAL</b>	<b>\$ 1,688,875.15</b>	<b>\$ 31,714.17</b>	<b>\$ 315,204.62</b>	<b>\$ 1,935,793.94</b>
					<b>\$ 1,935,793.94</b>
	*Base Rates Amount =				
	*Formula			(\$114,413.61)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

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Energy Conservation  
Summary of Payroll for System  
FOR NOV/2010  
on 12/10/2010 at 05:32:28

Pgm No.	FPL REGULAR PAYROLL	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: DEC 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 242,304.66	\$ 1,069.71	\$ 47,336.31	\$ 290,710.68
2	RES. BLDG. ENVELOPE	\$ 20,550.41	\$ 337.47	\$ 4,062.69	\$ 24,950.57
3	RESIDENTIAL LOAD CONTROL	\$ 76,977.66	\$ 3,460.90	\$ 15,645.30	\$ 96,083.86
4	DUCT SYSTEM TESTING/REPAIR	\$ 58,572.75	\$ 986.90	\$ 11,584.35	\$ 71,144.00
5	RES. A/C PGM.	\$ 96,364.57	\$ 1,711.90	\$ 19,075.87	\$ 117,152.34
6	BUILDSMART PGM.	\$ 30,321.88	\$ -	\$ 5,897.61	\$ 36,219.49
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 13,539.19	\$ 149.85	\$ 2,662.52	\$ 16,351.56
9	COGEN & SM POWER PROD	\$ 39,030.12	\$ 198.40	\$ 7,629.95	\$ 46,858.47
10	BS. EFFICIENT LIGHTING	\$ 3,859.63	\$ 121.23	\$ 774.28	\$ 4,755.14
11	C/I LOAD CONTROL	\$ 23,291.69	\$ 249.22	\$ 4,578.71	\$ 28,119.62
12	CI DEMAND REDCTN.	\$ 9,612.80	\$ 83.18	\$ 1,885.87	\$ 11,581.85
13	BEE/BUSINESS ENERGY EVALTN	\$ 150,458.08	\$ 6,295.32	\$ 30,488.54	\$ 187,241.94
14	BUSINESS HVAC	\$ 59,487.40	\$ 943.21	\$ 11,753.75	\$ 72,184.36
15	BUSINESS CUSTOM INCENTIVE	\$ 2,640.65	\$ -	\$ 513.61	\$ 3,154.26
16	BS. BUILDING ENVELOPE	\$ 11,852.95	\$ 650.65	\$ 2,431.95	\$ 14,935.55
17	BS. WATER HEATING	\$ 134.46	\$ -	\$ 26.15	\$ 160.61
18	BS. REFRIGERATION	\$ 671.06	\$ -	\$ 130.52	\$ 801.58
19	CONSERVATION R&D	\$ 2,340.64	\$ -	\$ 455.25	\$ 2,795.89
20	ADMINISTRATION	\$ 664,908.07	\$ 5,057.59	\$ 130,306.32	\$ 800,273.98
	TOTAL	\$ 1,508,661.75	\$ 21,315.53	\$ 297,580.58	\$ 1,827,557.86
				\$ 297,580.58	\$ 1,827,557.86
	*Base Rates Amount =				
	*Formula:			(\$108,016.40)	
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

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CONFIDENTIAL, CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2