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July 12, 2011

Ann Cole, Commission Clerk Office of Commission Clerk 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Ms. Cole:

Seminole Electric Cooperative, Inc. hereby submits our response to Staff's Third Data Request. Enclosed is the original document along with five copies providing the following information:

- Planned Renewable Energy Facilities Update
- Planned Renewable Energy Contracts and/or Faculties Cancelations, Withdrawals, and Delays
- Seminole Unit 3 Update

Please do not hesitate to call me if you have any questions or comments.

Sincerely,

Trudy S. Novak

Vice President, Planning & Regulatory Affairs

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2011 TEN YEAR SITE PLANS: SUPPLEMENTAL DATA REQUEST #3

Company Name: <u>Seminole Electric Cooperative Inc.</u>

1. Please provide a status update of all planned Renewable Energy facilities including scheduled construction dates, upcoming and achieved milestones, changes to the original plans, and any other notable progress towards their completions.

Not Applicable

2. Please list all planned Renewable Energy Contracts and/or facilities that have been cancelled, withdrawn, or delayed since the filing of the 2010 Ten-Year Site Plan. As part of this response, explain or describe the reason(s) for the change in the status of each.

Seminole Electric Cooperative, Inc. and Timberline Energy LLC mutually terminated the power purchase agreement for the output of the Bee Ridge landfill (located in Sarasota County) in January 2011 due to the mutual concern of gas availability. In addition, Southeast Renewable Fuels, LLC has delayed the in-service date of its facility to December 1, 2013. Construction has not yet commenced for the Southeast facility.

3. Please discuss the status of the certification to construct Seminole Unit 3. Is the certification still valid, and could the unit still be constructed if the decision were made to do so? Please describe and discuss the requirements that would have to be met if the project were in fact to move forward, and what factors may influence a decision to move forward with this project.

The Certification Order under Florida's Power Plant Siting Act authorizing construction and operation of Seminole Generating Station (SGS) Unit 3 is still valid and remains in effect. However a Prevention of Significant Deterioration (PSD) air quality permit authorizing Unit 3 would need to be issued by the Florida Department of Environmental Regulation (FDEP) before construction can be commenced. Also, FDEP would need to revise the existing plant's Title V Air Operation Permit to

DOCUMENT NUMBER-DATE

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include Unit 3 and revise the existing National Pollutant Discharge Elimination System (NPDES) permit (to address Unit 3 surface water quality impacts) before the new unit is operated. In addition, environmental regulations, construction cost, fuel prices, RPS requirements and carbon legislation would all be factors that would influence a decision to move forward with SGS Unit 3.