AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHA:SSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

July 15, 2011

HAND DELIVERED

11 JUL 15 PM 3: 38

COMMISSION CLERK

RUNA

REDACTED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 110001-EI

Dear Ms. Cole:

COM

RAD

ADM

OPC

CLK

SSC

_JDB/pp

Enclosures

Enclosed for filing in the above-styled docket are the original and ten (N) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2011. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

- cossa c

James D. Beasley

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE 04923 JUL 15 =

FPSC-COMMISSION CLERK



REDACTED

FPSC Form 423-1

ŧ.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

Mond

5. Date Completed: July 15, 2011

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/8bl) (I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 1, | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 05/04/11 | F02 | * | • | 1,236.24 | \$138.66 |
| 2. | Big Bend | RKA Petroleum Co. | Tampa | мтс | Big Bend | 05/05/11 | F02 | • | * | 707.38 | \$127.13 |
| 3. | Big Bend | RKA Petroleum Co. | Tampa | мтс | Big Bend | 05/06/11 | F02 | ٠ | * | 354.88 | \$127.33 |
| 4. | Big Bend | RKA Petroleum Co. | Tampa | мтс | Big Bend | 05/07/11 | F02 | • | ٠ | 2,488.26 | \$127.33 |
| 5. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 05/17/11 | F02 | * | • | 1,064.24 | \$126.59 |
| 6. | Big Bend | RKA Petroleum Co. | Tampa | мтс | Big Bend | 05/18/11 | F02 | • | * | 3,012.76 | \$128.56 |
| 7. | Big Bend | RKA Petroleum Co. | Tampa | MTC | Big Bend | 05/19/11 | F02 | • | • | 889.36 | \$127.99 |

* No analysis taken FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE 04923 JUL 15 = FOR C-COMMISSION CLERK

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

Transad

Add's

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Centerning Data Submitted on this Form: Paul Edwards Director Financial Reputing (813) - 228 - 4891 wan

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: July 15, 2011

| Line No (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbis) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ () | Net Amount \$ (k) | Net Price (\$/854) (!) | Quality Adjust (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbi) {o} | Add'i Transport Charges (\$/Bbi) (p) | Other Charges (\$/8bl) (q) | Delivered Price (\$/Bbl) (f) |
|-------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|----------------------|----------------------------|---------------------------------|--------------------------------------|---------------------------------------------------|------------------------------------------------|--------------------------------------------------|-------------------------------------|---------------------------------------|
| 1. | Big Bend | RKA Petroleum Co. | Big Bend | 05/04/11 | F02 | 1,236.24 | | | | | | | | | \$0.00 | \$0.00 | \$138.66 |
| 2. | Big Bend | RKA Petroleum Co. | Big Bend | 05/05/11 | F02 | 707.38 | | | | | | | | | \$0.00 | \$0.00 | \$127.13 |
| 3. | Big Bend | RKA Petroleum Co. | Big Bend | 05/06/11 | F02 | 354.88 | | | | | | | | | \$0.00 | \$0.00 | \$127.33 |
| 4. | Big Bend | RKA Petroleum Co. | Big Bend | 05/07/11 | F02 | 2,488.26 | | | | | | | | | \$0.00 | \$0.00 | \$127.33 |
| 5. | Big Bend | RKA Petroleum Co. | Big Bend | 05/17/11 | F02 | 1,064.24 | | | | | | | | | \$ 0.00 | \$0.00 | \$126.59 |
| 6. | Big Bend | RKA Petroleum Co. | Big Bend | 05/18/11 | F02 | 3,012.76 | | | | | | | | | \$0.00 | \$0.00 | \$128.56 |
| 7. | Big Bend | RKA Petroleum Co. | Big Bend | 05/19/11 | F02 | 889.36 | | | | | | | | | \$0.00 | \$0.00 | \$127.99 |
| | | | | | | | | | | | | | | | | | |

* No analysis Taken FPSC FORM 423-1(a) (2/87) FPSC Form 423-1(b)

X.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: July 15, 2011

| | | Form | | Original | Old | | | | | Delivered | |
|------|----------|-------|----------|----------|--------|------|--------------------|-------|-------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|
| Line | Month | Plant | | Line | Volume | Form | Column | Old | New | Price | |
| No. | Reported | Name | Supplier | Number | (Bbls) | No. | Designator & Title | Value | Value | (\$/Bbis) | Reason for Revision |
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (K) | (1) |
| | | | | | | | | | | and the second s | *************************************** |

1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Finaneigl Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form;

Paul Edwards, Director Financial Reporting

Man

6. Date Completed: July 15, 2011

| | | | | | | Effective | T .4.4 | Deltaread | As Re | ceived Coal | Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|--------------------------------------------------|------------------------------------------------------------|-------------------------------|-----------------------------------|---------|---------------------------------|
| Line No. (a) | Suppiler Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (í) | Purchase Price (\$/Ton) (9) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (î) | Sulfur Content % (i) | BTU Content (BTU/Ib) (k) | | Moisture Content % (m) |
| 1. | Knight Hawk | 10,IL,145 | LTC | RB | 57,160.44 | | | \$47.21 | 2.88 | 11,224 | 8.41 | 12.71 |
| 2. | Armstrong Coal | 9, KY, 177 | S | RB | 22,711 45 | | | \$70.68 | 2.73 | 11,670 | 8.46 | 11.45 |
| 3. | Armstrong Coal | 9, KY, 177 | S | RB | 26,305.30 | | | \$68.92 | 2.73 | 11,670 | 8.46 | 11.45 |
| 4. | Allied Resources | 9, KY, 233 | s | RB | 26,258.10 | | | \$64.96 | 2.75 | 11,639 | 10.91 | 9.52 |
| 5. | Peabody | 17, CO, 107 | s | RB | 19,264.60 | | | \$85.29 | 0.43 | 10,871 | 8.35 | 14.08 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:

Na A

Paul Edwards, Director Financial Reporting

6. Date Completed: July 15, 2011

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (c) | F.O.B. (2) Mine Price (\$/Ton) (1) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) () | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|------------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|---------------------------------|------------------------------------------------|---------------------------------------------------|
| 1, | Knight Hawk | 10,IL,145 | LTC | 57,160.44 | N/A | \$0.00 | | \$0.20 | | \$0.00 | |
| Ż. | Armstrong Coaj | 9, KY, 177 | Ś | 22,711.45 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| З. | Amstrong Coal | 9, KY, 177 | s | 26,305.30 | N/A | \$0.00 | | \$0.00 | | \$0.90 | |
| 4. | Allied Resources | 9, KY, 233 | s | 26,258.10 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 5. | Peabody | 17, CO, 107 | s | 19,264.60 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

1 Reporting Month: May Year: 2011

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact, Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891 20 Mulenut 5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

6. Date Completed: July 15, 2011

| | | | | | | | | | harges | | Waterbori | - | | | Totai | Delivered |
|-------------------|------------------|-------------------------|---------------------------|-------------------------------|-------------|----------------------------------------------------------|---------------------------------------------------------------|---------------------------------|---------------------------------------------|-------------------------------------------|----------------------------------------------|-------------------------------------------|-------|------------------------------------------------|---------------------|--------------------------------------------------|
| Lini No (a) | | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (9) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (I) | Other Rail Charges (\$/Ton) (J) | River Barge Rate (\$/Ton) (K) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other | Other Related Charges (\$/Ton) (0) | Transpor- tation | Price Transfer Facility (\$/Ton) (q) |
| 1. | Knight Hawk | 10,IL,145 | Jackson & Perry Cnty., IL | RB | 57,160.44 | | \$0.00 | | \$0.00 | | | | | | | \$47.21 |
| 2 | Armstrong Coai | 9, KY, 177 | Muhienberg., Kr | RB | 22,711.45 | | \$0.00 | | \$0.00 | | | | | | | \$70 68 |
| 3. | Armstrong Coal | 9, KY, 177 | Muhlenberg., KY | RB | 26,305.30 | | \$0.00 | | \$0.00 | | | | | | | \$68.92 |
| 4. | Allied Resources | 9, KY, 233 | Webster Cnty., KY | RB | 26,258.10 | | \$0.00 | | \$0.00 | | | | | | | \$64.96 |
| 5. | Peabody | 17, CO, 107 | Routt Cnty., CO | RB | 19,264.60 | | \$0.00 | | \$ 0.00 | | | | | | | \$85.29 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reports (813) - 228 - 4891 Manha 5. Signature of Official Submitting Form;

Paul Edwards, Director Financial Reporting

6. Date Completed: July 15, 2011

| Line No. (a) | Supplier Name (b) | Mine Location (¢) | Purchase Type (d) | Transport Mode (e) | Ton s (f) | Effective Purchase Price (\$/Ton) (9) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sutfur Content % (j) | BTU Content (BTU/Ib) (k) | | Moisture Content % (m) |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|---------------------|---------------------------------------------------|--------------------------------------------------|---------------------------------------|-------------------------------|-----------------------------------|------|---------------------------------|
| 1. | Transfer Facility - Big Bend | N/A | N/A | OB | 119,207.00 | | | \$75.46 | 2.76 | 11,193 | 9.82 | 11.90 |
| 2. | Alliance Coal | 9,KY,107 | LTC | UR | 153,073.50 | | | \$77.26 | 3.14 | 12,377 | 7.80 | 8.57 |

(1) This page includes all coal delivered to Big Berid for use at Big Bend or Polk. Effective with the January 2008 filing.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

was

6. Date Completed: July 15, 2011

| 1. 2. | Transfer Facility - Big Bend Alliance Coal | N/A 9,KY,107 | N/A LTC | 119,207.00 153,073.50 | N/A N/A | \$0.00 \$0.00 | | \$0.00 \$0.00 | | \$0.00 \$0.00 | |
|--------------------|-----------------------------------------------|-------------------------|-------------------------|--------------------------|--------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (C) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (1) | Shorthaul & Loading Charges (\$/Ton) (g) | Originat Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 A Name, Title & Telephone Number of Contact Person Concessing Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891
Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed. July 15, 2011

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point {d} | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (I) | Other Rail Charges (\$/Ton) () | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (1) | Ocean Barge Rate (\$/Ton) (m) | Other Water | Other Related Charges (\$/Ton) (o) | Total Transpor- tation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (9) |
|--------------------|------------------------------|-------------------------|--------------------------|-------------------------------|-------------|---------------------------------------------------|---------------------------------------------------------------|---------------------------------|--------------------------------------------|-------------------------------------------|----------------------------------------------|-------------------------------------------|----------------|------------------------------------------------|------------------------------------------------------------|---------------------------------------|
| 1. | Transfer Facility - Big Bend | N/A | Davant, La | OB | 119,207.00 | ****** | \$0.00 | | \$0.00 | | | | | | | \$75.46 |
| 2 | Alliance Coal | 9,KY,107 | Hopkins Cnty., IL | UR | 153,073.50 | | \$0.00 | | \$0.00 | | | | | | | \$77.26 |

**

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting/ (813) 228 - 4891 ЛC

5. Signature of Official Submitting Form;

Paul Edwards, Director Financial Reporting

6. Date Completed: July 15, 2011

| | | | | | | | | | | As Receive | id Coal Qu | iality |
|------|---------------|----------|----------|-----------|-----------|-----------|-----------|----------------|---------|------------|------------|----------|
| | ς. | | | | | Effective | Total | Delivered | | | | |
| | | | | | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | Transport | | Price | Charges | Facility | Content | Content | Content | Content |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | 0 | (i) | (k) | (1) | (m) |
| 1. | Valero | N/A | s | RB | 44,618.51 | * | | \$117.70 | 4.01 | 14,246 | 0.14 | 7.03 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

6. Date Completed: July 15, 2011

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) () |
|--------------------|----------------------|-------------------------|-------------------------|-------------|-----------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|--------------------------------------------------|
| 1. | Valero | N/A | S | 44,618.51 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

1 Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group Transfer Facility - Poik Station (1)

 A. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891
Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

5. Signature of Official Submitting Form:_

6. Date Completed: July 15, 2011

| | | | | | | | | Rail C | harges | | Waterbori | ne Charge | 5 | | | |
|------|---------------|----------|----------|---------|-----------|-----------|-----------|----------|----------|----------|-----------|-----------|----------|----------|----------|-----------|
| | | | | | | | Add'i - | • • | | | | | | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor | Price |
| | | | | ĩ rans- | | Purchase | & Loading | Rail | Rail | Sarge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | () | Û | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| | Valero | N/A | N/A | RB | 44,618.51 | ****** | \$0.00 | | \$0.00 | | | | | | | \$117.70 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. May Year: 2011

2. Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

Paul Edwards, Director Financial Reporting

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2011

| | | | | | | | | | 4 | s Received | Coal Qua | lity |
|--------|---------------|----------|----------|-----------|------|-----------|-----------|-----------|---------|------------|----------|----------|
| | | | | | | Effective | Total | | | | · | |
| 1 in 1 | | | | | | Purchase | Transport | FOB Plant | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | Transport | | Price | Charges | Price | Content | Content | Content | Content |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/Ib) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |
| | | | | | | | | | | | | |

1. None

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: May Year: 2011

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Recommendation (813) 228 - 4891

Paul Edwards, Director Financial Reporting

6. Date Completed: July 15, 2011

5. Signature of Official Submitting Form:

| | | | | | | | | Retro- | | | |
|------|---------------|----------|----------|------|----------|-----------|----------|-------------|----------|----------|-----------|
| | | | | | F.O.B. | Shorthaul | Original | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Adjustments | Price | ments | Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | (h) | (0) | Ú) | (K) | (1) |
| | | | | | | | | | • | | |

1. None

1. Reporting Month: May Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

FPSC Form 423-2(b)

.

6. Date Completed: July 15, 2011

| | | | | | | | | Rail Charges | | | Waterborne Charges | | | | | |
|------|---------------|----------|----------|--------|------|-----------|-----------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|----------|--------------------|----------|----------|---------|-----------|-----------|
| | | | | | | | Add'l | | | | | | | | Total | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | | | | Price |
| Na. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton} | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (S/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | . , | | (in the second s | | | /B | | | (0) | (*/1011) | |
| | | | | | | | | | | | 19 | (11) | (19 | (0) | (P) | (4) |
| | | (c) | (d) | (e) | (f) | (g) | (h) | () | ω | (K) | (1) | (m) | (n) | (0) | (p) | (a) |

1 None

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Page 1 of 1

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2011

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Ber

(813) 228 - 4891

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

ulante

5. Date Completed: July 15, 2011

| Line | Month | Form Plant | | | Original | Oid | _ | | | | Delivered Price Transfer | |
|------------|-----------------|---------------|---------------------|----------|----------------|----------------|-------------|------------------------------|--------------|--------------|-----------------------------|------------------------|
| No. (a) | Reported (b) | Name | Generating Plant | Supplier | Line Number | Volume Tons | Form No. | Column Designator & Title | Old Value | New Value | Facility (\$/Ton) | Reason for Revision |
| • • | | (C) | (d) | (e) | (f) | (g) | (h) | (1) | ()) | (k) | (1) | (m) |

1 None