

Diamond Williams

110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Thursday, July 21, 2011 4:41 PM
To: Filings@psc.state.fl.us
Subject: June 2011 FCG PGA Filing
Attachments: 06 2011 FCG PGA Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of June 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

DOCUMENT NUMBER-DATE

05065 JUL 21 =

FPSC-COMMISSION CLERK

7/21/2011



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

July 21, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find Florida City Gas purchased gas adjustment filing for the month of June 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

Christina Robinson

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

05065 JUL 21 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011		PAGE 1 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 06/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,309	10,309	100.00	-	62,604	62,604	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,529,460	2,489,543	960,083	38.56	9,065,890	14,903,649	5,837,759	39.17
5	DEMAND (Line 32 A-1 support detail)	518,651	606,714	88,063	14.51	4,854,522	4,602,459	(252,063)	(5.48)
6	OTHER (Line 40 A-1 support detail)	(70,895)	27,808	98,703	354.94	214,371	222,618	8,247	3.70
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,977,216	3,134,374	1,157,158	36.92	14,134,783	18,491,360	4,356,577	23.56
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(290)	(1,653)	(1,363)	82.46	(1,550)	(9,571)	(8,021)	83.81
14	TOTAL THERM SALES	1,935,683	3,132,721	1,197,038	38.21	14,850,450	18,481,789	3,631,339	19.55
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,002,834	3,790,228	787,394	20.77	20,066,049	23,023,344	2,957,295	12.84
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,127,234	3,762,628	635,394	16.89	20,382,681	22,798,244	2,413,563	10.59
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	97,453,197	77,592,660	(19,860,537)	(25.60)
20	OTHER Commodity (Line 40 A-1 support detail)	66,173	29,600	(36,573)	(123.56)	1,083,026	239,100	(843,926)	(352.96)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,193,407	3,792,228	598,821	15.79	21,465,707	23,035,344	1,569,637	6.81
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(419)	(2,000)	(1,581)	79.05	(2,251)	(12,000)	(9,749)	81.24
27	TOTAL THERM SALES (24-26 Estimated only)	2,994,082	3,790,228	796,136	21.00	22,852,626	23,023,344	170,718	0.74
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48908	0.66165	0.17257	26.08	0.44478	0.65378	0.20900	31.97
32	DEMAND (5/19)	0.04988	0.06819	0.01831	26.85	0.04981	0.05932	0.00951	16.03
33	OTHER (6/20)	(1.07136)	0.93946	2.01082	214.04	0.19794	0.93107	0.73313	78.74
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61916	0.82653	0.20737	25.09	0.65848	0.80274	0.14426	17.97
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69212	0.82650	0.13438	16.26	0.79758	0.79758	0.79758	100.00
40	TOTAL THERM SALES (11/27)	0.66037	0.82696	0.16659	20.14	0.61852	0.80316	0.18464	22.99
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.65886	0.81425	0.15539	19.08	0.61701	0.79045	0.17344	21.94
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66217	0.81835	0.15618	19.08	0.62011	0.79443	0.17432	21.94
45	PGA FACTOR ROUNDED TO NEAREST .001	0.662	0.81800	0.156	19.07	0.620	0.794	0.174	21.91

DOCUMENT NUMBER-DATE

05065 JUL 21 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 06/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,270	15,270	100.00	-	129,467	129,467	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,529,460	1,269,432	(260,028)	(20.48)	9,065,890	10,565,597	1,499,707	14.19
5	DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	492,685	(25,966)	(5.27)	4,854,522	4,462,117	(392,405)	(8.79)
6	OTHER (Line 40 A-1 support detail)	(70,895)	27,662	98,557	356.29	214,371	211,561	(2,810)	(1.33)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,977,216	1,805,049	(172,167)	(9.54)	14,134,783	15,368,742	1,233,959	8.03
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(290)	(1,297)	(1,007)	77.64	(1,550)	(7,841)	(6,291)	80.23
14	TOTAL THERM SALES	1,935,683	1,803,753	(131,930)	(7.31)	14,850,450	15,360,904	510,454	3.32
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,002,834	2,756,834	(246,000)	(8.92)	20,066,049	23,310,725	3,244,676	13.92
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,127,234	2,756,834	(370,400)	(13.44)	20,382,681	23,310,725	2,928,044	12.56
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	97,453,197	83,610,460	(13,842,737)	(16.56)
20	OTHER Commodity (Line 40 A-1 support detail)	66,173	29,600	(36,573)	(123.56)	1,083,026	220,600	(862,426)	(390.95)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,193,407	2,786,434	(406,973)	(14.61)	21,465,707	23,531,325	2,065,618	8.78
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(419)	(2,000)	(1,581)	-	(2,251)	(12,000)	(9,749)	81.24
27	TOTAL THERM SALES (24-26 Estimated only)	2,994,092	2,784,434	(209,658)	(7.53)	22,852,626	23,519,325	666,699	2.83
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00554	0.00554	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.48908	0.46047	(0.02861)	(6.21)	0.44478	0.45325	0.00847	1.87
32	DEMAND (5/19)	0.04988	0.05537	0.00549	9.92	0.04981	0.05337	0.00356	6.67
33	OTHER (6/20)	(1.07136)	0.93453	2.00589	214.64	0.19794	0.95903	0.76109	79.36
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61916	0.64780	0.02864	4.42	0.65848	0.65312	(0.00536)	(0.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69212	0.64826	(0.04386)	(6.77)	-	0.65342	0.65342	100.00
40	TOTAL THERM SALES (11/27)	0.66037	0.64826	(0.01211)	(1.87)	0.61852	0.65345	0.03493	5.35
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.64675	0.64675	100.00	0.61701	0.65194	0.03493	5.36
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66217	0.65000	(0.01217)	(1.87)	0.62011	0.65522	0.03511	5.36
45	PGA FACTOR ROUNDED TO NEAREST .001	0.662	0.650	(0.012)	(1.85)	0.620	0.655	0.035	5.34

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 06/11

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,003,480	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(646)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,002,834	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,003,480	1,490,467.21	0.49625
18 Bay Gas Storage	0	19.69	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	124,400	48,114.43	
22 Other Shippers (Line 85 Page 10)	0.00	(8,851.19)	
23 Less: QSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(646)	(290.17)	0.44918
24 TOTAL COMMODITY (Other)	3,127,234	1,529,459.97	0.48908
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.95	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	518,650.95	0.04988
	Sched A-1 Line 19+18	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	66,173	66,157.81	0.99977
34 Peak Shaving			
35 Storage withdrawal	0	54.97	
36 Storage Activity		(137,107.91)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	66,173	(70,895.13)	(1.07136)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:		CURRENT MONTH: 06/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,458,565	1,297,094	(161,471)	-12.45%	9,280,261	10,777,158	1,496,897	13.89%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	518,651	507,955	(10,696)	-2.11%	4,854,522	4,591,584	(262,938)	-5.73%
3	TOTAL	1,977,216	1,805,049	(172,167)	-9.54%	14,134,783	15,368,742	1,233,959	8.03%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,935,683	1,803,753	(131,930)	-7.31%	14,850,450	15,360,904	510,454	3.32%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	244,100	244,100	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,983,373	1,851,443	(131,930)	-7.13%	15,094,550	15,605,004	510,454	3.27%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,157	46,394	40,237	86.73%	959,767	236,262	(723,505)	-306.23%
8	INTEREST PROVISION-THIS PERIOD (21)	455	(62)	(517)	833.87%	1,188	(499)	(1,687)	338.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,915,102	(479,008)	(3,394,110)	708.57%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(244,100)	(244,100)	-	0.00%
10a	ADJUSTMENTS - FGT Refund	1,210,733	-	(1,210,733)	-	1,210,727	-	(1,210,727)	-
10b	OSS 50% Margin Sharing	-	-	-	-	1,844,747	-	(1,844,747)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,084,757	(480,366)	(4,565,123)	950.34%	4,084,757	(480,366)	(4,565,123)	950.34%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,915,102	(479,008)	(3,394,110)	708.57%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,084,302	(480,304)	(4,564,606)	950.36%				
14	TOTAL (12+13)	6,999,404	(959,312)	(7,958,716)	829.63%				
15	AVERAGE (50% OF 14)	3,499,702	(479,656)	(3,979,358)	829.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00160	0.00160	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00160	0.00160	-	0.00%				
18	TOTAL (16+17)	0.00320	0.00320	-	0.00%				
19	AVERAGE (50% OF 18)	0.00160	0.00160	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00013	0.00013	-	0.00%				
21	INTEREST PROVISION (15x20)	455	(62)	(517)	833.87%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/11

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FIS-1						484,900.95		16.49
2	Sequent Energy Management	System Supply	FIS	2,962,160		2,962,160	1,344,467.65			3,554.59	45.39
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,962,160	-	2,962,160	1,344,468	-	484,901	3,555	61.88

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 08/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,099,585	1,261,763	162,178	14.75%	10,194,133	9,183,786	(1,010,347)	-9.91%
2 GAS LIGHTS	1,710	1,900	190	11.11%	8,525	11,400	2,875	33.72%
3 COMMERCIAL	1,788,814	2,442,815	654,001	36.58%	11,811,966	13,389,508	1,577,542	13.36%
4 LARGE COMMERCIAL	102,534	83,450	(19,084)	-18.61%	828,317	436,850	(391,467)	-47.26%
5 NATURAL GAS VEHICLES	1,449	300	(1,149)	-79.30%	9,685	1,800	(7,885)	-81.41%
6 TOTAL FIRM	2,994,092	3,790,228	796,136	26.59%	22,852,626	23,023,344	170,718	0.75%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,442,915	2,150,870	(292,045)	-11.95%	14,843,947	12,780,520	(2,063,427)	-13.90%
11 SMALL COMMERCIAL TRANSP. FIRM	1,886,772	1,190,780	(695,992)	-36.89%	12,222,395	10,255,550	(1,966,845)	-16.09%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	6,000	6,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	40,515	64,500	23,985	59.20%	1,055,012	832,100	(222,912)	-21.13%
19 TOTAL TRANSPORTATION	4,370,202	3,407,150	(963,052)	-22.04%	28,121,354	23,874,170	(4,247,184)	-15.10%
TOTAL THERMS SALES & TRANSP.	7,364,294	7,197,378	(166,916)	-2.27%	50,973,980	48,897,514	(4,076,466)	-8.00%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	96,518	96,345	(173)	-0.18%	96,659	96,349	(310)	-0.32%
21 GAS LIGHTS	-	221	221	0.00%	-	218	216	0.00%
22 COMMERCIAL	4,784	4,805	21	0.44%	4,757	4,818	59	1.24%
23 LARGE COMMERCIAL	9	12	3	33.33%	11	9	(2)	-18.18%
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	2	1	(1)	-50.00%
25 TOTAL FIRM	101,313	101,384	71	0.07%	101,429	101,391	(38)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	81	79	(2)	-2.47%	80	77	(3)	-3.75%
30 SMALL COMMERCIAL TRANSP. FIRM	1,710	1,605	(105)	-6.14%	1,705	1,610	(95)	-5.57%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	2	2	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,793	1,689	(104)	-5.80%	1,787	1,694	(93)	-5.20%
TOTAL CUSTOMERS	103,106	103,073	(33)	-0.03%	103,216	103,085	(131)	-0.13%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	13	2	18.18%	18	16	(2)	-11.11%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	374	508	134	35.83%	414	463	49	11.84%
42 LARGE COMMERCIAL	11,393	6,954	(4,439)	-38.96%	12,550	8,090	(4,460)	-35.54%
43 NATURAL GAS VEHICLES	725	300	(425)	-58.62%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	30,159	27,226	(2,933)	-9.73%	30,925	27,663	(3,262)	-10.55%
47 SMALL COMMERCIAL TRANSP. FIRM	1,103	742	(361)	-32.73%	1,195	1,062	(133)	-11.13%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	20,258	32,250	11,992	59.20%	87,918	69,342	(18,576)	-21.13%

CONVERSION FACTOR CALCULATION													SCHEDULE A-6 (REVISED 8/18/93) PAGE 8 OF 11	
FLORIDA CITY GAS ACTUAL FOR THE PERIOD OF:		JANUARY 2011		through		DECEMBER 2011								
FOR THE PERIOD: JANUARY 2011		THROUGH DECEMBER 2011												
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC	
1	AVERAGE BTU CONTENT OF GAS PURCHASED													
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	-	-	-	-	-	-	
2	PRESSURE CORRECTION FACTOR													
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	
3	BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510							

FLORIDA CITY GAS
Gas Invoices for the month of 06/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,003,480	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		3,003,480		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04694	212,793.08	()	
6	" Capacity release			---			
7	" System supply	Treasure Coast	240,300	0.04694	11,279.70	()	
8	" System supply	Brevard	1,423,800	0.04694	66,833.17	()	
9	" " "	Merritt Sq.	0	0.04694	0.00	()	
10	Total FTS-1 demand		6,197,400		290,905.95		
11							
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995.00	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		2,700,000		193,995.00		
16							
17							
18	FGT Storage Demand						
19							
20							
21	Total fixed charges		8,897,400		484,900.95	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		2,962,160		1,344,467.65	()	
26	Bay Gas Storage - Injection		314,570		145,999.56	()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,276,730		1,490,467.21		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,975,368.16	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/11

FGT -	FOR THE PERIOD: JANUARY 2011 THRU:	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/11		3,003,480.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/11		(2,624,940.0)			-			
3	FTS-1 & FTS-2 Commodity 05/11		2,624,940.0			-			
4			3,003,480.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 06/11	8,897,400.0			484,900.95	484,900.95			
7	Reverse FTS-1 & FTS-2 Demand accr 05/11	(9,193,980.0)			(501,064.33)	(501,064.33)			
8	FTS-1 & FTS-2 Demand 05/11	9,193,980.0			501,064.33	501,064.33	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	8,897,400.0				484,900.95			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge -					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas -		5,605	5,856.41		5,856.41	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		60,568	60,301.40		60,301.40	B4 & B6		
24	Reverse Sequent - 05/11	(2,644,930.0)			(1,183,373.80)	(1,183,373.80)			
25						-			
26	Sequent - 06/11	2,711,530.0		1,174,522.61		1,174,522.61	B1 (2)		
27	Sequent -- Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 05/11			8,817.55		8,817.55	B1 (9)		
31	Bay Gas Storage Activity 06/11			(145,999.56)		(145,999.56)			
32	Bay Gas Storage Activity 05/11			8,891.65		8,891.65			
33	Bay Gas Storage Activity 05/11			(8,817.55)		(8,817.55)			
34	FGT Refund 06/11					-	B7		
35						-			
36	Bay Gas Storage Activity 05/11					-			
37						-			
38	Bay Gas Storage Activity 05/11					-			
39	Bay Gas Storage Activity 05/11					-			
40	Bay Gas Storage Activity 06/11					-			
41	Bay Gas Storage Activity 05/11					-			
42						-			
43						-			
44						-			
45						-			
46						-			
83						-			
84						-			
85	Net Activity	88,800.00				(145,999.10)			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,276,730.0			1,490,467.21	1,490,467.21			
88									
89	Total purchases & accruals -		3,069,653.0	1,604,636.84	290,930.03	1,895,566.87			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	124,400.0	48,114.43		48,114.43	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	124,400.0	48,114.43	0.00	48,114.43		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout Mar 2011		0.00			B1 (3)		
26	Annual Cashout (aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	0.0	0.00	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31								
32	Storage Injections Purch - Bay Gas	19,690	19.69		19.69	B1 (4)		
33	Storage Injections Transp - Bay Gas	0			0.00	B1 (5)		
34	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas	19,990	54.97		54.97	B1 (7)		
36	Total storage costs	1,539,680.0	33,824.66	0.00	33,824.66			
37								
38			3,194,063.0	1,886,676.93	290,930.03	1,977,506.98		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,977,506.98				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use		(419.0)	(186.21)				
45	CNG Vehicle Use		(227.0)	(101.96)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,193,407.00	1,977,216.79				

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 06/11

B5

	dth	Therms	Amount
FPU	2,991	29,910	\$8,827.66
FPL Energy Services	4,067	40,670	\$17,366.09
Infinite Energy	2,027	20,270	\$8,646.45
Interconn Resources	4,080	40,800	\$17,421.60
Mirabito	(640)	(6,400)	(\$7,032.29)
End Users Inc		-	
MX Energy		-	
Penninsula Energy	90	900	\$862.33
Penninsula Energy Adjustment		-	
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(175)	(1,750)	(\$747.25)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	12,440	124,400	\$48,114.43

PLEASE REMIT PAYMENT TO:



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,459.21

THIS MONTH'S CHARGE DUE BEFORE
06/23/11

PAYABLE UPON RECEIPT

B2

010122 00648097 000245921
 CITY GAS CO OF FLA
 NUI CORPORATION ATTN: C.ROBINSON
 933 E 25TH ST
 HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE
 ADDRESS MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,459.21

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
06/23/11

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/01/11	31	06/02/11

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS-----	THERMS USED
ZTQ74899	19285 17030	2255	1.0330 1.00000	2329.4
TOTAL THERMS =				2329.4

AVERAGE DAILY THERM USAGE
MAY 11 75.1
MAY 10 69.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2411.01
PAYMENT	2411.01-
CUSTOMER CHARGE	
DISTRIBUTION 2329.4 THMS @	0.15634 364.18
PGA 2329.4 THMS @	0.83499 1945.03
TOTAL GAS CHARGES	2459.21
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2459.21
TOTAL BALANCE DUE	2459.21

NEXT SCHEDULED READ DATE
06/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
 (PAY-2PGS)
 WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,397.20
PAYABLE UPON RECEIPT

THIS MONTH'S CHARGE
DUE BEFORE
06/23/11

B3

010122 00648071 000339720

CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN/RECORD IN
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO logo



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,397.20

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
06/23/11

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
06/01/11 31 06/02/11

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 64902 61731 3171 1.0330 1.00000 3275.6
TOTAL THERMS = 3275.6

AVERAGE DAILY THERM USAGE
MAY 11 105.7
MAY 10 85.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3381.51
PAYMENT 3381.51-
CUSTOMER CHARGE 150.00
DISTRIBUTION 3275.6 THMS @ 0.15634 512.11
PGA 3275.6 THMS @ 0.83499 2735.09
TOTAL GAS CHARGES 3397.20
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3397.20
TOTAL BALANCE DUE 3397.20

NEXT SCHEDULED
READ DATE
06/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK. A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
15791056

AMOUNT DUE
60,301.40

DATE DUE
06/20/11

PAYABLE UPON RECEIPT

B4

010120 15791056 006030140

FLORIDA CITY GAS ATTN: C. ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DEFER ALL INQUIRIES TO



PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

* * * * * THIS MONTH'S BILLING DATES * * * * *

60,301.40

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE

THIS MONTH'S CHARGE DUE BEFORE

05/25/11 28 05/27/11

06/20/11

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

15791056

ZTE87908 173348 170664 2684 1.0350 10.00000 27779.4

TOTAL THERMS = 27779.4

AVERAGE DAILY THERM USAGE

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

MAY 11 992.1
MAY 10 898.0

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 32130.88
PAYMENT 0.00

CUSTOMER CHARGE 150.00
DISTRIBUTION 27779.4 THMS @ 0.15634 4343.04
PGA 27779.4 THMS @ 0.83499 23195.52
TOTAL GAS CHARGES 27688.56

TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 27688.56
LATE PAYMENT FEE 481.96

TOTAL BALANCE DUE 60301.40

* * 32130.88 WAS PAST DUE ON 05/22/11. * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

NEXT SCHEDULED READ DATE

06/24/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
32,130.88

THIS MONTH'S CHARGE DUE BEFORE
05/22/11

PAYABLE UPON RECEIPT

B6

010120 15791056 003213088
 FLORIDA CITY GAS ATTN:C.ROBINSON
 PIVOTAL UTILITY HOLDINGS, INC
 955 E 25TH ST
 HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
 MIRAMAR FL 33029

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
 * * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
32,130.88

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE DUE BEFORE
05/22/11

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF	DAYS	DATE
04/27/11	33		04/29/11

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	THERMS USED
ZTE87908	170664 167496		3168	1.0350 10.00000	32788.8
TOTAL THERMS =					32788.8

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AVERAGE DAILY THERM USAGE	
APR 11	993.6
APR 10	1087.7

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		33160.57
PAYMENT		33160.57-
CUSTOMER CHARGE		
DISTRIBUTION 32788.8 THMS @	0.15634	5126.20
PGA 32788.8 THMS @	0.81902	26854.68
TOTAL GAS CHARGES		32130.88
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		32130.88
TOTAL BALANCE DUE		32130.88

NEXT SCHEDULED READ DATE
05/25/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
 (PAY2PGS)
 WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 06/11

B5

	dth	Therms	Amount
FPU	2,991	29,910	\$8,827.66
FPL Energy Services	4,067	40,670	\$17,366.09
Infinite Energy	2,027	20,270	\$8,646.45
Interconn Resources	4,080	40,800	\$17,421.60
Mirabito	(640)	(6,400)	(\$7,032.29)
End Users Inc		-	
MX Energy		-	
Penninsula Energy	90	900	\$862.33
Penninsula Energy Adjustment		-	
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(175)	(1,750)	(\$747.25)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	12,440	124,400	\$48,114.43



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

072727 F004 38 MIXED 9/11 10
PIVOTAL UTILITY HOLDINGS INC
C/O SEQUENT ENERGY MANAGEMENT
ATTN: ENERGY ACCOUNTING
1200 SMITH STREET
HOUSTON, TX 77002

VENDOR NO.	CHECK NO.	DATE
44020	8900066927	05/20/2011

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
FGTREF62.. Rate Refnd Dkt No RP1021000	05/19/2011	1081677	\$1,210,733.34	\$0.00	\$1,210,733.34
TOTAL:			\$1,210,733.34	\$0.00	\$1,210,733.34

191-000-0303

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.
Syracuse, New York

50-937
213

U.S. DOLLARS

*****1,210,733 AND 34/100 DOLLARS*****

TO THE ORDER OF

PIVOTAL UTILITY HOLDINGS INC
C/O SEQUENT ENERGY MANAGEMENT
ATTN: ENERGY ACCOUNTING
1200 SMITH STREET
HOUSTON, TX 77002

CHECK DATE
05/20/2011

CHECK NUMBER
8900066927

CHECK AMOUNT

\$1,210,733.34

R. L. ...

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

00028



Florida Gas Transmission Company

A Southern Union/El Paso Affiliate

5444 Westheimer Road
Houston, TX 77056-5306

P.O. Box 4987
Houston, TX 77210-4987
713.989.7000

May 27, 2011

PIVOTAL UTILITY HOLDINGS, INC.

Gregory J. Becker
Mgr, Capacity Png
10 Peachtree Place NE
Gas Accounting-Location 1175
Atlanta, GA 30309

Re: Florida Gas Transmission Company, LLC
Docket No. RP10-21-000 Settlement Refund

Dear Madam or Sir:

This letter transmits your company's Settlement Refund Amount pursuant to Article VI, Sections 1(a) and 1(b) of the Stipulation and Agreement ("Settlement") in the above-captioned proceeding.

On September 3, 2010, Florida Gas Transmission Company, LLC ("FGT") filed a Stipulation and Agreement to resolve all of the issues in Docket No. RP10-21-000. The Federal Energy Regulatory Commission ("Commission") issued a Letter Order Approving Uncontested Settlement on February 24, 2011. In accordance with Article XII, the Settlement became effective April 1, 2011.

Article VI, Section 1(a) defines the principal refund amounts as the difference between (1) revenues FGT would have collected from Shippers had the Settlement Rates been in effect during the period from April 1, 2010 (for Rate Schedules FTS-1, SFTS and ITS-1), until the date the Settlement Rates became effective and (2) actual revenues collected by FGT from Shippers during such time. Article VI, Section 1(b) defines the principal refund amounts as the difference between (1) revenues FGT would have collected from Shippers had the Settlement Rates been in effect during the period from October 1, 2010 (for Rate Schedules FTS-2, FTS-WD, ITS-WD, NNTS, and PNR), until the date the Settlement Rates became effective and (2) actual revenues collected by FGT from Shippers during such time. In addition, the refunds include interest calculated in accordance with Section 154.501(d) of the Commission's Regulations.

Accordingly, FGT has calculated your company's portion of the Settlement Refund, including interest calculated on the principal refund amounts through May 27, 2011. The total refund will be wire transferred to your bank. If your account does not have wire transfer capability, a check is enclosed. Attached are workpapers supporting your Settlement Refund calculation. Also, an acknowledgement is included with the workpapers which should be signed and returned to FGT in the enclosed envelope.

If you have any questions regarding your refund or need additional information about the enclosed schedules, please contact me at (713) 989-7610 or Lawrence J. Blediger, Sr. Director of Rates and Regulatory Affairs at (713) 989-7670.

Very truly yours,
FLORIDA GAS TRANSMISSION COMPANY, LLC

Michael T. Langston

Michael T. Langston
Vice President, Chief Regulatory Officer

Enclosures

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP10-21-000

Settlement Refund Amounts to be paid May 27, 2011, Pursuant to Article VI, Section 1(a) and Section 1(b) of the Stipulation and Agreement dated September 3, 2010, as approved by Commission Order issued February 24, 2011

Refund Summary
April 1, 2010 through May 27, 2011

Line No.	Shipper	Contract (a)	Rate Schedule (b)	Reservation			Usage			Total (i)
				Principal (c)	Interest (d)	Total (e)	Principal (f)	Interest (g)	Total (h)	
1	PIVOTAL UTILITY HOLDINGS INC.	3608	FTS-2	\$ 18,817.80	\$ 229.70	\$ 19,147.30	\$ (129.78)	\$ (1.51)	\$ (131.29)	\$ 19,016.01
2	PIVOTAL UTILITY HOLDINGS INC.	5034	FTS-1	1,100,570.35	18,441.09	1,119,011.44	3,824.30	61.98	3,886.28	1,122,897.72
3	PIVOTAL UTILITY HOLDINGS INC.	5364	FTS-2	68,733.55	895.80	69,429.35	(604.29)	(5.45)	(609.74)	68,819.61
4	TOTAL			\$ 1,188,221.50	\$ 19,366.59	\$ 1,207,588.09	\$ 3,090.23	\$ 55.02	\$ 3,145.25	\$ 1,210,733.34

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP10-21-000

Settlement Refund Amounts to be paid May 27, 2011, Pursuant to Article VI, Section 1(a) and Section 1(b) of the Stipulation and Agreement dated September 3, 2010, as approved by Commission Order issued February 24, 2011

Principal Calculation
April 1, 2010 through March 31, 2011

Contract: 3608		Rate Schedule: FTS-2		Shipper: PIVOTAL UTILITY HOLDINGS INC.											
		2010										2011			
Month of Service		April	May	June	July	August	September	October	November	December	January	February	March	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
Reservation		0	0	0	0	0	0	168,330	77,100	79,670	79,670	71,960	79,670		
Reservation Rate, As Billed	1/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.7525	\$0.7525	\$0.7525	\$0.7525	\$0.7525	\$0.7525		
Reservation Charge, As Billed		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,668.33	\$58,017.75	\$59,951.68	\$59,951.68	\$54,149.90	\$59,951.68		
Reservation Rate, Settlement	1/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.7185	\$0.7185	\$0.7185	\$0.7185	\$0.7185	\$0.7185		
Reservation Charge, Settlement		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$120,945.11	\$55,396.35	\$57,242.90	\$57,242.90	\$51,703.26	\$57,242.90		
Reservation Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,723.22	\$2,621.40	\$2,708.78	\$2,708.78	\$2,446.64	\$2,708.78	\$18,917.60	
Usage		0	0	0	0	0	0	78,619	77,200	77,919	14,285	19,809	56,531		
Usage Rate, As Billed	1/ 2/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070		
Usage Charge, As Billed		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$550.36	\$540.40	\$545.48	\$100.02	\$138.67	\$395.75		
Usage Rate, Settlement	1/ 2/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0074	\$0.0074	\$0.0074	\$0.0074	\$0.0074	\$0.0074		
Usage Charge, Settlement		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$581.82	\$571.28	\$576.63	\$105.74	\$148.62	\$418.37		
Usage Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$31.46)	(\$30.88)	(\$31.15)	(\$5.72)	(\$7.95)	(\$22.62)	(\$129.78)	
Principal Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,691.76	\$2,590.52	\$2,677.63	\$2,703.06	\$2,438.69	\$2,686.16	\$18,787.82	

1/ Rates may be averaged based on discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

2/ For rate schedules FTS-WD and ITS-WD, usage rates may be averaged due to mileage increments and discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP10-21-000

Settlement Refund Amounts to be paid May 27, 2011, Pursuant to Article VI, Section 1(a) and Section 1(b) of the Stipulation and Agreement dated September 3, 2010, as approved by Commission Order issued February 24, 2011

Principal Calculation

April 1, 2010 through March 31, 2011

Contract: 5034		Rate Schedule: FTS-1		Shipper: PIVOTAL UTILITY HOLDINGS INC.											
		2010										2011			Total
Month of Service		April (a)	May (b)	June (c)	July (d)	August (e)	September (f)	October (g)	November (h)	December (i)	January (j)	February (k)	March (l)	(m)	
Reservation		500,180	510,998	490,740	507,098	507,098	490,740	591,232	1,038,690	1,073,313	1,073,313	969,444	1,073,313		
Reservation Rate, As Billed	1/	\$0.6127	\$0.6134	\$0.6139	\$0.6139	\$0.6139	\$0.6139	\$0.6084	\$0.5936	\$0.5936	\$0.5936	\$0.5936	\$0.5936		
Reservation Charge, As Billed		\$306,440.06	\$313,435.01	\$301,248.40	\$311,290.01	\$311,290.01	\$301,248.40	\$359,700.71	\$616,536.83	\$637,090.12	\$637,090.12	\$575,436.24	\$637,090.12		
Reservation Rate, Settlement	1/	\$0.4813	\$0.4805	\$0.4800	\$0.4800	\$0.4800	\$0.4800	\$0.4785	\$0.4744	\$0.4744	\$0.4744	\$0.4744	\$0.4744		
Reservation Charge, Settlement		\$240,703.10	\$245,562.82	\$235,555.96	\$243,407.82	\$243,407.82	\$235,555.96	\$282,900.32	\$492,763.69	\$509,189.14	\$509,189.14	\$459,912.77	\$509,189.14		
Reservation Refund		\$65,736.96	\$67,882.19	\$65,692.44	\$67,882.19	\$67,882.19	\$65,692.44	\$76,800.39	\$123,775.14	\$127,900.98	\$127,900.98	\$115,523.47	\$127,900.98	\$1,100,570.35	
Usage		354,493	496,740	550,422	578,967	524,656	513,893	433,961	828,314	999,550	840,111	654,119	873,667		
Usage Rate, As Billed	1/ 2/	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261	\$0.0261		
Usage Charge, As Billed		\$9,252.31	\$12,964.90	\$14,366.03	\$15,111.06	\$13,693.56	\$13,412.62	\$11,326.41	\$21,619.01	\$26,088.31	\$21,826.93	\$17,072.51	\$22,802.75		
Usage Rate, Settlement	1/ 2/	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256	\$0.0256		
Usage Charge, Settlement		\$9,075.06	\$12,716.54	\$14,090.80	\$14,821.63	\$13,431.27	\$13,155.69	\$11,109.41	\$21,204.82	\$25,588.55	\$21,506.91	\$16,745.51	\$22,365.91		
Usage Refund		\$177.25	\$248.36	\$275.23	\$289.43	\$262.29	\$256.93	\$217.00	\$414.19	\$499.76	\$420.02	\$327.00	\$436.84	\$3,824.30	
Principal Refund		\$65,914.21	\$68,130.55	\$65,967.67	\$68,171.82	\$68,144.48	\$65,949.37	\$77,017.39	\$124,189.33	\$128,400.74	\$128,321.00	\$115,850.47	\$128,337.82	\$1,104,394.65	

1/ Rates may be averaged based on discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

2/ For rate schedules FTS-WD and ITS-WD, usage rates may be averaged due to mileage increments and discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP10-21-000

Settlement Refund Amounts to be paid May 27, 2011, Pursuant to Article VI, Section 1(a) and Section 1(b) of the Stipulation and Agreement dated September 3, 2010, as approved by Commission Order issued February 24, 2011

Principal Calculation
April 1, 2010 through March 31, 2011

Contract: 5364		Rate Schedule: FTS-2		Shipper: PIVOTAL UTILITY HOLDINGS INC.											
		2010										2011			
Month of Service		April	May	June	July	August	September	October	November	December	January	February	March	Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
Reservation		0	0	0	0	0	0	85,870	355,650	367,505	367,505	331,940	367,505		
Reservation Rate, As Billed	1/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.8399	\$0.7729	\$0.7729	\$0.7729	\$0.7729	\$0.7729		
Reservation Charge, As Billed		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,119.18	\$274,886.63	\$284,049.51	\$284,049.51	\$256,560.85	\$284,049.51		
Reservation Rate, Settlement	1/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.7960	\$0.7366	\$0.7366	\$0.7366	\$0.7366	\$0.7366		
Reservation Charge, Settlement		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$68,356.40	\$261,978.53	\$270,711.14	\$270,711.14	\$244,513.29	\$270,711.14		
Reservation Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,762.78	\$12,906.10	\$13,338.37	\$13,338.37	\$12,047.56	\$13,338.37	\$68,733.55	
Usage		0	0	0	0	0	0	28,300	355,650	361,157	103,408	282,865	369,295		
Usage Rate, As Billed	1/ 2/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070	\$0.0070		
Usage Charge, As Billed		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$198.10	\$2,489.55	\$2,528.14	\$723.91	\$2,050.09	\$2,585.09		
Usage Rate, Settlement	1/ 2/	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0074	\$0.0074	\$0.0074	\$0.0074	\$0.0074	\$0.0074		
Usage Charge, Settlement		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$209.42	\$2,631.81	\$2,672.61	\$765.29	\$2,167.23	\$2,732.81		
Usage Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$11.32)	(\$142.26)	(\$144.47)	(\$41.38)	(\$117.14)	(\$147.72)	(\$604.29)	
Principal Refund		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,751.46	\$12,765.84	\$13,193.90	\$13,296.99	\$11,930.42	\$13,190.65	\$68,129.26	

1/ Rates may be averaged based on discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

2/ For rate schedules FTS-WD and ITS-WD, usage rates may be averaged due to mileage increments and discounts applied. Only discounted rates greater than the settlement rates are used in the calculation of any refund.

