

Post Office Box 1679 Quincy, Florida 32353-1679

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COMMISSION CLERK

1640 West Jefferson Street Quincy, Florida 32351-5679

Quincy: (850) 627-7651

July 26, 2011

Tallahassee: (850) 878-4414

HAND-DELIVERED 10000-OT

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Dear Ms. Cole:

Enclosed are two (2) copies of the narrative describing Talquin Electric Cooperative's rate revision and reasons behind it, Financial Statement for the end of the second quarter, survey of the residential customer bills at 1,000 kwh and Retail Rate Revisions - Executive Summary prepared by Talquin Electric Cooperative and GDS Associates. The revised tariff sheets are in Appendix A and the revised tariff sheets in legislative format are in Appendix B.

Also enclosed are four (4) additional copies of the revised tariff sheets and two (2) additional copies of the revised tariff sheets in legislative format.

This mid-year adjustment became necessary with operating margin performance less than the budget due to significantly lower sales and unanticipated storm expenses. Talquin is also planning a decrease of power cost adjustment (WPCA) factor in same the millage amount as the increase in energy charge. That action will result in no overall change to the member consumers' monthly bills, while leaving sufficient balance in WPCA liability account to compensate for ongoing cost of power variations.

Given the desired September 1, 2011 effective date for the rate revisions we would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me (jhewa@talquinelectric.com; 850-627-7651) or Steve Shurbutt at GDS Associates (Steve.Shurbutt@gdsassociates.com; 770-425-8100).

We will certainly appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members. DOCUMENT NUMBER-

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AREA OFFICE LAKE JACKSON 562-0125

COM APA

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GCL

RAD SSC ADM OPC

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AREA OFFICE HOSFORD 379-8679

HEADQUARTERS QUINCY 627-7651 878-4414

AREA OFFICE QUINCY 627-9666

AREA OFFICE **CROSSWAY ROAD** 877-2111

AREA OFFICE BRADFORDVILLE 893-6853

AREA OFFICE CRAWFORDVILLE 926-7422

Sincerely,

TALQUIN ELECTRIC COOPERATIVE, INC.

John D. Hewa General Manager

JDH/dfs

Enclosures

cc: Steve Shurbutt, GDS Associates, Inc.

RETAIL RATE REVISIONS EFFECTIVE September 1, 2011

Talquin Electric Cooperative, Inc. ("Talquin" or the "Cooperative") has quantified our fiscal year-to-date performance for calendar year 2011 as indicated in attached Financial and Operating Report for June 2011.

On the revenue side, for the first six months of 2011, our Gross Margin performance was \$1,172,429 (5.8%) less than projected by the budget and less than the same time period in 2010 by \$1,817,551 (8.74%). These dramatic decreases are the result of significantly lower sales of energy related to the weather patterns and economic conditions.

At the same time, Talquin experienced significant operational expense associated with damage resulting from a rash of intense storms starting in April and continuing through July. Some of the more severe storms required outside assistance that put even more pressure on operating margin performance. None of these costs were reimbursed by any governmental agencies (FEMA), thus creating a greater burden on our members.

Talquin is also committed to providing quality service to our members and that commitment requires us to maintain viable operations and maintenance programs such as right-of-way clearing and pole inspections. While we are focused on creating more efficiency in existing programs and deferring any non-essential expenses, none of these measures will generate an improvement in operating margin sufficient to meet Talquin's financial requirements in calendar years 2011 and 2012. Our lenders require us to meet strict loan covenants that are driven by the R-DATE.

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operating margin performance of the Cooperative. However, our current year-to-date operating margin at the Q2 mark reflects a deficit of \$967,080.

In light of our current situation, Cooperative's management and Board of Directors have prepared a plan to adjust our present retail rates in two ways. First, we will lower our power cost adjustment factor by 4 mills. Secondly, we will increase Energy Charges in each rate schedule subject to the WPCA by the same millage. Both adjustments will take effect September 1, 2011. Our current wholesale power cost recovery account has a positive balance and it is projected to remain positive through not only the end of the current calendar year, but well into calendar year 2012. Our residential customers using 1,000 kWh monthly currently pay \$122.90, exclusive of the taxes applied. After the rate adjustments just described are implemented, the residential customers' monthly bills for that same 1,000 kWh will be the same exact amount of \$122.90. The base rate increase in the Energy Charge will be offset by the decrease in the WPCA factor, thus the total cash outlay for the consumers remains unchanged. Sample Calculation is provided below for comparison.

By year end 2011, Talquin Electric Cooperative will be able to book an additional estimated \$1.2 million in revenue from the wholesale power cost recovery account, thereby increasing our operating margin to a level that hopefully will enable us to achieve at least the minimum operating margin performance required by our lenders.

The planned base rate and WPCA adjustments will have no overall impact on our members' monthly bills, while allowing Talquin to meet its financial target without sacrificing operating performance or quality of service. We are hopeful for expeditious review of our rate adjustment filing thereby allowing us prompt implementation of this plan starting September 1, 2011. It is

imperative to implement this plan by that date in order to achieve the desired effect of this proposal by year end 2011.

2011 Rate Adjustment Proposal Sep 1, 2011					
Sample calculation for Residential Customer using 1,000 kwh					
Rate Structure Present Bill* Proposed Bill**					
Facility Charge	\$	10.00	\$	10.00	
Energy 1,000 kWh	\$	99.90	\$	103.90	
РСА	\$	13.00	\$	9.00	
Total Bill \$ 122.90 \$ 122.90					
* Present Energy rate \$0.0999, PCA rate \$0.013					
** Proposed Energy Rate \$0.1039, PCA rate \$0.009					

FLORIDA ELECTRIC COOPERATIVES ASSOCIATION

RESIDENTIAL RATE COMPARISON REPORT

Jul-11

COOPERATIVE	500 KWH	750 KWH	1000 KWH	1500 KWH	2000 KWH	2500 KWH
LEE COUNTY	\$61.98	\$97.05	\$114.16	\$171.69	\$229.22	\$286.75
CLAY	\$64.15	\$89.23	\$114.30	\$172.70	\$231.10	\$289.50
WITHLACOOCHEE R.	\$68.87	\$94.31	\$119.74	\$170.61	\$221.48	\$272.35
FLORIDA KEYS	\$64.96	\$92.44	\$119.92	\$174.88	\$229.84	\$284.80
CHOCTAWHATCHEE	\$72.78	\$97.17	\$121.56	\$170.33	\$219.11	\$267.89
TALQUIN	\$66.45	\$94.68	\$122.90	\$179.35	\$235.80	\$292.25
CENTRAL FLORIDA	\$6 9.50	\$96.75	\$124.00	\$183.50	\$243.00	\$302.50
SUMTER	\$69.38	\$96.81	\$124.25	\$17 9 .13	\$234.00	\$288.88
SUWANNEE VALLEY	\$71.25	\$98.38	\$125.50	\$179.75	\$234.00	\$288.25
PEACE RIVER	\$72.49	\$101.24	\$129.98	\$193.72	\$257.46	\$321.20
GULF COAST	\$75.55	\$103.60	\$131.65	\$187.75	\$243.85	\$299.95
WEST FLORIDA	\$75.90	\$103.90	\$131.90	\$187.90	\$243.90	\$299.90
GLADES	\$76.21	\$104.06	\$131.91	\$196.12	\$260.32	\$327.03
ESCAMBIA RIVER	\$79.50	\$106.75	\$134.00	\$188.50	\$243.00	\$297.50
TRI-COUNTY	\$78.55	\$108.08	\$137.60	\$196.65	\$255.70	\$314.75
INVESTOR OWNED:		F				
FL POWER & LIGHT (Miami)	\$50.06	\$72.14	\$94.22	\$148.38	\$202.54	\$256.70
PROGRESS ENERGY (St. Petersburg)	\$62.56	\$89.46	\$116.36	\$180.62	\$244.87	\$309.13
FL PUBLIC UTILITIES (Marianna)	\$73.05	\$103.57	\$134.09	\$200.14	\$266.18	\$332.23
TAMPA ELECTRIC	\$57.42	\$80.88	\$104.34	\$156.26	\$208.18	\$260.10
(Tampa) GULF POWER (Pensacola)	\$64.80	\$92.20	\$119.60	\$174.40	\$229.20	\$284.00

RATES DO NOT INCLUDE FRANCHISE FEES OR GROSS RECEIPTS TAX. RATES LISTED ABOVE INCLUDE ALL FUEL COST OR OTHER ADJUSTMENTS.

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4. Transmission Expense 35,142 85,372 40,037 28,812 5. Regional Market Expense 2,902,117 3,029,770 2,611,444 506,453 7. Distribution Expense - Operation 2,831,023 3,939,808 3,872,611 925,836 8. Customer Accounts Expense 2,747,346 2,781,314 2,839,308 455,256 9. Customer Service and Informational Expense 328,493 411,142 340,569 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,530,900 3,720,320 601,894 14. Tax Expense - Other 29,550 1,542 30,241 1,542
5. Regional Market Expense 2,902,117 3,029,770 2,611,444 506,453 6. Distribution Expense - Operation 2,802,117 3,029,770 2,611,444 506,453 7. Distribution Expense - Maintenance 2,831,023 3,939,608 3,872,611 925,836 8. Customer Accounts Expense 2,747,346 2,781,314 2,839,308 455,256 9. Customer Service and Informational Expense 328,493 411,142 346,569 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,886,944 486,001 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 601,894 14. Tax Expense - Property & Gross Receipts 0 1 1,542 30,241 1,542
6. Distribution Expense - Operation 2,902,117 3,029,770 2,611,444 506,453 7. Distribution Expense - Maintenance 2,831,023 3,939,808 3,072,611 925,836 8. Customer Accounts Expense 2,747,346 2,781,314 2,839,308 455,256 9. Customer Service and Informational Expense 328,493 411,142 340,569 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,886,944 486,061 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 661,894 14. Tax Expense - Property & Gross Receipts 6 0 1 1,542
7. Distribution Expense - Maintenance 2,831,023 3,939,608 3,872,611 925,836 8. Customer Accounts Expense 2,747,346 2,781,314 2,839,308 455,256 9. Customer Service and Informational Expense 328,493 411,142 340,569 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,888,944 486,061 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 661,894 14. Tax Expense - Property & Gross Receipts 6 0 1 1,542
8. Customer Accounts Expense 2,747,346 2,781,314 2,839,308 455,256 9. Customer Service and Informational Expense 328,493 411,142 340,369 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,888,944 486,061 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 661,894 14. Tax Expense - Property & Gross Receipts 6 1 1 1,542 30,241 1,542
9. Customer Service and Informational Expense 328,493 411,142 340,569 76,788 10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,868,944 486,001 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 661,894 14. Tax Expense - Property & Gross Receipts 6 6 1 1,542
10. Sales Expense 65,795 67,932 67,938 18,819 11. Administrative and General Expense 2,825,073 2,945,845 2,888,944 486,001 12. Total Operation & Maintenance Expense (2 thra 11) 60,080,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 601,894 14. Tax Expense - Property & Gross Receipts 0 1 1,542 30,241 1,542
11. Administrative and General Expense 2,825,073 2,945,845 2,888,944 486,061 12. Total Operation & Maintenance Expense (2 thra 11) 60,880,217 55,976,738 55,632,532 11,151,945 13. Depreciation and Amortization Expense 3,406,929 3,550,900 3,720,320 601,894 14. Tax Expense - Property & Gross Receipts 0 1 1.542 30,241 1.542
12. Total Operation & Maintenance Expense (2 thra 11) 60, 080, 217 55, 976, 738 55, 632, 532 11, 151, 945 13. Depreciation and Amortization Expense 3, 406, 929 3, 530, 900 3, 720, 320 601, 894 14. Tax Expense - Property & Gross Receipts 0
13. Depreciation and Amortization Expense 3,406,929 3,530,900 3,720,320 601,894 14. Tax Expense - Property & Gross Receipts 0
14. Tax Expense - Property & Gross Receipts 6 1 15. Tax Expense - Other 29,550 1,542 30,241 1,542
16. Interest on Long-Term Debt 3,275,045 3,649,366 2,431,670 535,183
17. Interest Charged to Construction - Credit 0
18. Interest Expense - Other 192, 545 72, 262 417, 545 12, 851
19. Other Deductions 18, 368 4, 993 18, 736 1, 681
20. Total Cost of Electric Service (12 thra 19) 67, 002, 654 52, 655, 801 62, 250, 944 12, 304, 496
21. Patronage Capital & Operating Margins (1 minus 20) 2, 129, 291 (967, 080) 1, 666, 332 (725, 661) 22. Non Operating Margins (1 minus 20) 20, 129, 291 950, 532 326, 202 336, 202
22. Non Operating Margins - Interest 281,207 350,533 236,207 104,571 23. Allowance for Funds Used During Construction 0 0 104,571
24. Income (Loss) from Equity Investments 0
25. Non Operating Margins - Other 0
26. Generation and Transmission Capital Credits 384,303 960,151 1,860,800 150,860
27. Other Capital Credits and Patronage Dividends 628,837 750,719 628,837
27. Other Capital Credits and Patronage Dividends 628, 837 750, 719 628, 837 28. Extraordinary Items 324, 795 631, 396 324, 793 161, 815

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE		BOR	ROWER DESIGNATION			
RURAL UTILITIES SERVICE						
FINANCIAL AND OPERATING REPORT		FL0029				
EL	ECTRIC DISTRIBUTIO	N	PER	OD ENDED		
INSTRUCTIONS - See help in	the online application.		June, 2011			
PART B. DATA ON TRANSMISSI		ION A	ND DISTRIBUTION PLANT			
	YEAR-	TO-DATE			YEAR-TO	DATE
ITEM	LAST YEAR (a)	THIS YEAR (d)		ITEM	LAST YEAR (ø)	THIS YEAR (b)
1. New Services Connected	241	119	5. N	files Transmission	77.00	77.00
2. Services Retired	97	310	~	liles Distribution - werhead	3,798.80	3,792.56
3. Total Services in Place	57,518	57,693		liles Distribution - Inderground	553.60	557.84
4. Idle Services				Total Miles Energized		
(Exclude Seasonals)	4,935	5,020		(5+6+7)	4,429.40	4,427.40
		PART C. BAL	ANCE	SHEET		
ASS	ETS AND OTHER DEBI		ľ	LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Ser	Nice	228, 963, 247	30.	Memberships		206,171
2. Construction Work in Pr	ngress	3,921,715	31.	Patronage Capital		78,910,146
3. Total Utility Plant (1	+2)	232, 884, 962				1
4. Accum Provision for D	epreciation and Amort.	63,090,561	33.	Operating Margins - Current Yes	ur	1,675,813
5. Net Utility Plant (3-4) 169, 794, 40		34.	Non-Operating Margins			
6. Non-Utility Property (Net)		0	35.	Other Margins and Equities		1,106,874
7. Investments in Subsidiary Companies		Ð	36.	Total Margins & Equities (3)	them 35)	81,899,006
8. Invest. in Assoc. Org 1	Patronage Capital	17, 722, 559	37.	Long-Term Debi - RUS (Net)		62,684,708
9. Invest in Assoc. Org		8,737,156	38.	Long-Tenn Debt - FFB - RUS G	aaranieed	0
10. Invest, in Assoc. Org	Other - Nongeneral Funds	0	39.	Long-Term Debt - Other - RUS	Guaranteed	0
11. Investments in Economi	c Development Projects	0	40.	Long-Term Debt Other (Net)		48,662,013
12. Other Investments		0			6	
13. Special Funds		Ð			5,097,66	
14. Total Other Property (6 thru 13)	& Tevestients	26, 459, 715	43.	Total Long-Term Debt (37 thra 41 - 42)		106,249,053
15. Cash - General Funds 915		915, 240			522, 68	
16. Cash - Construction Funds - Trustee 30.		30,580	45. Accumulated Operating Provisions			
				and Asset Retirement Obligation		622, 685
17. Special Deposits 0 18. Temporary Investments 0			Total Other Noncurrent Lin Notes Payable	BURLICS (++ + +)	10,700,00	
		0	-	Accounts Payable		9,767,67
19. Notes Receivable (Net)				ACCOUNS FRYADIC		
20. Accounts Receivable - S		20,197,346	30	Consumers Deposits		3,064,75
21. Accounts Receivable - Other (Net) 578,928 22. Rememble Energy Credits (1)			Current Maturines Long-Term L	Laba		
22. Renewable Energy Credits 0			Current Maturities Long-Term I			
23. Materials and Supplies -	Electric & Other	1,362,029		- Economic Development	-	
24. Prepayments		1,186,641			170,05	
25. Other Current and Accri		23,103	53.			
26. Total Current and A (15 thrn 25)	cerued Assets	24,293,867		Total Carrent & Accrued Li (47 thru 53)	adiutics	29,330,393
27. Regulatory Assets		0	-	Regulatory Liabilities		
28. Other Deferred Debits		3,136,410	56.	Other Deferred Credits		5,583,25
29. Total Assets and Oth (5+14+26 thru 28)	er Debits	223,684,393	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thra 56)	redits	223, 684, 393

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

Appendix A

DCCUMENT NUMBER-DATE 0 5 1 8 2 JUL 26 = FPSC-COMMISSION CLERK

EIGHTH REVISED SHEET NO. 7.0 CANCELS SEVENTH REVISED SHEET NO. 7.0

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge:

Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge:	\$0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: John D. Hewa General Manager

FOURTH REVISED SHEET NO. 8.01 CANCELS THIRD REVISED SHEET NO. 8.01

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

Facilities Charge	\$300.00
Demand Charge	\$7.50 per KW of Billing Demand
Energy Charge	\$0.06198 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by:

John D. Hewa General Manager

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	
Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge	\$0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by: John D. Hewa General Manager

EIGHTH REVISED SHEET NO. 10.0 CANCELS SEVENTH REVISED SHEET NO. 10.0

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	\$65.00
Demand Charge Billing Demand in excess of 20 KW	\$7.25 per KW
Energy Charge	\$0.0725 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by:

John D. Hewa General Manager

Appendix B

DOCUMENT NUMBER-DATE 0 5 1 8 2 JUL 26 = FPSC-COMMISSION CLERK

SEVENTH EIGHTH REVISED SHEET NO. 7.0 CANCELS SIXTH SEVENTH REVISED SHEET NO. 7.0

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge:

Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge:	\$ 0.0999 0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by:

John D. Hewa General Manager

THIRD-FOURTH REVISED SHEET NO. 8.01 CANCELS SECOND THIRD REVISED SHEET NO. 8.01

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

Facilities Charge	\$300.00
Demand Charge	\$7.50 per KW of Billing Demand
Energy Charge	\$ <mark>0.057980.06198</mark> per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by:

John D. Hewa General Manager

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	
Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge	\$ 0.0999 0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by:

John D. Hewa General Manager

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	\$65.00
Demand Charge Billing Demand in excess of 20 KW	\$7.25 per KW
Energy Charge	\$ 0.06850 0.0725 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by:

John D. Hewa General Manager