	1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
	2		DIRECT TESTIMONY OF
	3		THOMAS G. FOSTER
	4		ON BEHALF OF
	5		PROGRESS ENERGY FLORIDA
	6		DOCKET NO. 110007-EI
	7		AUGUST 1, 2011
	8		
	9	Q.	Please state your name and business address.
	10	A.	My name is Thomas G. Foster. My business address is 299 First Avenue North,
	11		St. Petersburg, FL 33701.
	12		
	13	Q.	By whom are you employed and in what capacity?
	14	A.	I am employed by Progress Energy Service Company, LLC as Supervisor of
	15		Regulatory Planning Florida.
	16		
	17	Q.	What are your responsibilities in that position?
	18	A.	I am responsible for regulatory planning and cost recovery for Progress
	19		Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory
COM 5	20		financial reports; and analysis of state, federal and local regulations and
APA C	21		their impact on PEF. In this capacity, I am also responsible for PEF's
GCI. T	22		Estimated/Actual and Projection filings in the Environmental Cost
SSC	23		Recovery Clause (ECRC).
ADMOPC	24		DOCUMENT NUMBER -DATE
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	Q.	Please describe you	r educational	background a	nd professiona	l experience
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A. I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in the Regulatory group. In that capacity I supported the preparation of testimony and exhibits associated with various Dockets. In late 2008, I was promoted to Supervisor Regulatory Planning. Prior to working at Progress I was the Supervisor in the Fixed Asset group at Eckerd Drug. In this role I was responsible for ensuring proper accounting for all fixed assets as well as various other accounting responsibilities. I have 6 years of experience related to the operation and maintenance of power plants obtained while serving in the United States Navy as a Nuclear operator. I received a Bachelors of Science degree in Nuclear Engineering Technology from Thomas Edison State College. I received a Masters of Business Administration with a focus on finance from the University of South Florida and I am a Certified Public Accountant in the State of Florida.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, Progress Energy Florida's Estimated/Actual True-up costs associated with Environmental Compliance activities for the period January 2011 through December 2011.

1	Q.	Have you prepared or caused to be prepared under your direction,
2		supervision or control any exhibits in this proceeding?
3	A.	Yes. I am sponsoring the following exhibits:
4		1. Exhibit NoTGF-1, which consists of PSC Forms 42-1E through 42-
5		9E; and
6		2. Exhibit NoTGF-2, which provides details of capital projects by site.
7		These forms provide a summary and detail of the Estimated/Actual True-up
8		O&M and Capital Environmental costs and revenue requirements for the period
9		January 2011 through December 2011.
10		
11	Q.	What is the Estimated/Actual True-up amount for which PEF is requesting
12		recovery for the period of January 2011 through December 2011?
13	A.	The Estimated/Actual True-up amount for 2011 is an over-recovery, including
14		interest, of \$2,552,337 as shown in Exhibit No (TGF-1), Form 42-1E, Line
15		4. This amount will be added to the final true-up over-recovery of \$6,232,839
16		for 2010 shown on Form 42-2E, Line 7a, resulting in a net over-recovery of
17		\$8,785,176 as shown on Form 42-2E, Line 11. The detailed calculations
8		supporting the estimated true-up for 2011 are contained in Forms 42-1E through
9		42 -8 E.
20		
1		

1	Q.	Are any of the costs listed in Forms 42-1E through 42-8E attributable to
2		Environmental Compliance projects that have not previously been
3		approved by the Commission?
4	A.	No, with the exception of Project 16 the NPDES Program and Project 17 the
5		MACT Program. PEF petitioned the Commission for approval of recovery of
6		these costs on March 11, 2011 and May 24, 2011, respectively. These Programs
7		are further discussed in the testimony of Ms. Patricia Q. West.
8		
9	Q.	What capital structure, components and cost rates did Progress Energy
10		Florida rely upon to calculate the revenue requirement rate of return for
11		the period January 2011 through December 2011.
12	A.	The capital structure, components and cost rates relied upon to calculate the
13		revenue requirement rate of return for the period January 2011 through
14		December 2011 are shown on page 42-9E. Page 42-9E includes the derivation of
15		debt and equity components used in the Return on Average Net Investment,
16		lines 7 (a) and (b), on Form 42-8E included in Exhibit TGF-1. The schedule
17		also cites all sources and includes the rationale for using the particular capital
18		structure and cost rates.
19		
20	Q.	How do the Estimated/Actual O&M expenditures for January 2011
21		through December 2011 compare with original projections?
22	A.	Form 42-4E shows that total O&M project costs are projected to be \$5,044,609
23		or 10% higher than originally projected. Following are variance explanations

1	for those O&M projects with significant variances. Individual project variances
2	are provided on Form 42-4E.
3	
4	O&M Project Variances:
5	1. Transmission and Distribution Substation Environmental Investigation,
6	Remediation, and Pollution Prevention (Project #1) - O&M
7	O&M project expenditures for the Substation System Program are estimated
8	to be \$5,193,418 or 169% higher than originally projected. As discussed in
9	the testimony of Mr. Corey Zeigler, this variance is primarily attributable to
0	higher amounts of subsurface contamination encountered at the remediation
11	sites.
12	
13	2. Distribution System Environmental Investigation, Remediation, and
14	Pollution Prevention (Project #2) - O&M
15	PEF is projecting O&M expenditures to be \$653,466 or 9% lower for this
16	program than originally projected. This variance is discussed in the
17	testimony of Mr. Corey Zeigler.
18	
19	3. Emissions Allowances (Project #5) – O&M
20	SO2 and NOx expenses are estimated to be \$292,628 or 5% lower than
21	originally projected. This variance is primarily driven by lower than
22	anticipated NOx allowance prices partially offset by higher than projected
23	NOx allowance usage.

1		4. CAIR Crystal River- Energy (Project #7.4) – O&M
2		Total O&M project costs are estimated to be \$81,603 or less than 1% highe
3		than originally projected. As further discussed in the testimony of Mr.
4		David Sorrick, this variance is primarily being driven by a \$944,129
5		decrease in CAIR Project 7.4 - Energy and a \$914,325 increase in CAIR
6		Project 7.4 – Base.
7		
8	Q.	How do the Estimated/Actual Capital recoverable investments for January
9		2011 through December 2011 compare with PEF's original projections?
10	A.	Total recoverable capital investments itemized on Form 42-6E, are projected to
11		be \$4,126,936 or 2% lower than originally projected. Below are variance
12		explanations for those approved Capital Investment Projects with significant
13		variances. Individual project variances are provided on Form 42-6E. Return or
14		Capital Investment, Depreciation and Taxes for each project for the
15		Estimated/Actual period are provided on Form 42-8E, pages 1 through 15.
16		
17	<u>Capi</u>	tal Investment Project Variances:
18		1. CAIR (Project #7.x) – Capital
19		PEF is projecting capital investment activities to be \$4,327,536 or 2% lower
20		for this program than originally projected. This variance is primarily
21		attributable to lower than projected property taxes.
22		
23		

As discussed in Ms. West's testimony, expenditures for this project are expected to be lower than originally anticipated. This project is currently on hold due to pending environmental regulations and potential impacts they may have on the new tower. The 2011 actual estimated spend is based on PEF's estimate prior to discovery of the additional delamination at CR3 in March. These estimates may be impacted by both the final form of new environmental regulations and the repair plan and timing of the CR3 delamination. There are no revenue requirements being driven by items in CWIP for this project included in this filing.

A.

Cross-State Air Pollution Rule (CSAPR)

Q. What effect has the new CSAPR had on the 2011 Actual Estimated costs?

At this point it has had almost no effect. As further explained in the testimony of Ms. West, the CSAPR comes into effect in 2012. The most apparent impact will be to the SO2 and NOx allowance programs. In 2011 there will be effectively no impact on the number of allowances PEF uses to comply with CAIR. As written, any NOx allowances not used by the end of 2011 are not expected to be useful for compliance with the new Rule. As such, PEF has reflected movement of these capital investments from the NOx allowance inventory line of schedule 42-8E page 5 to a line showing these investments as a regulatory asset to be recovered in rates in 2012. This can be seen in lines 1c and 1d of the above mentioned schedule. As with other EPA Rules in the past,

- there is a possibility that this Rule will be the subject of a legal challenge. PEF

 cannot predict what challenges may be made to this Rule or the outcomes of any

 such challenge at this time.
- 4
- 5 Q. Does this conclude your testimony?
- 6 A. Yes, it does.

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY COMMISSION FORMS 42-1E THROUGH 42-9E

JANUARY 2011 - DECEMBER 2011

Calculation of the Current Period Estimated/Actual Amount
Actuals for the period of January through June 2011
Estimated for the period of July through December 2011

DOCKET NO. 110007-EI

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011 (in Dollars)

Line	-	Period Amount
1	Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ 2,502,602
2	Interest Provision (Form 42-2E, Line 6)	49,735
3	Sum of Current Period Adjustments (Form 42-2E, Line 10)	0
4	Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2012 to December 2012 (Lines 1 + 2 + 3)	\$ 2,552,337

End-of-Penod True-Up Amount (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1 2	ECRC Revenues (not of Revenue Taxes) True-Up Provision 38,881,68	\$ 15,126,181 6 3,240,141	\$ 13,098,247 3,240,141	\$ 11,705,358 3,240,141	\$ 12,859,417 3,240,141	\$ 15,274,316 3,240,141	\$ 16,831,036 \$ 3,240,141	17,299,934 3,240,141	\$ 17,816,203 3,240,141	\$ 17,913,485 \$ 3,240,141	15,570,600 \$ 3,240,141	13,804,963 \$ 3,240,141	13,240,234 \$ 3,240,140	180,539,974 38,881,686
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	18,366,321	16,338,387	14,945,499	16,099,558	18,514,456	20,071,177	20,540,075	21,056,344	21,153,625	18,810,741	17,045,104	16,480,374	219,421,659
4	Jurisdictional ECRC Costs a. O & M Activities (Form 42-5E, Line 9) b. Capital Investment Projects (Form 42-7E, Line 9) c. Total Jurisdictional ECRC Costs	3,290,933 13,896,574 17,187,507	3,258,044 13,679,845 17,137,889	4,181,938 13,856,981 18,038,919	4,247,023 13,829,335 18,076,358	3,872,417 13,804,501 17,676,918	5,811,433 13,785,996 19,597,429	5,630,968 13,763,983 19,394,951	5,239,401 13,737,814 18,977,215	5,065,712 13,720,949 18,606,661	4,175,934 13,703,061 17,878,995	3,386,518 13,690,192 17,076,710	3,388,700 13,680,806 17,069,506	51,569,021 165,350,037 216,919,058
5	Over/(Under) Recovery (Line 3 - Line 4c)	1,178,814	(799,502)	(3,093,420)	(1.976,800)	837,538	473,748	1,145,123	2,079,129	2,346,965	931,746	(31,607)	(589,132)	2,502,602
6	Interest Provision (Form 42-3E, Line 10)	9,258	8,619	6,814	4.815	3,944	3,082	2,767	2,556	2,422	2,215	1,852	1,391	49,735
7	Beginning Balance True-Up & Interest Provision (Order No. PSC-10-9883-FOF-EI)	38,861,686	36,829,617	32,798,594	26,471,847	21,259,722	18,861,064	16,097,753	14,005,503	12,847,047	11.956,293	9,650,114	6,380,218	38,881,686
	a. Deferred True-Up from January 2010 to December 2010	6,232,839	6,232,839	6,232,639	6,232,839	6,232,839	6,232,639	6,232,839	6,232,839	6.232,839	6,232,839	6,232,839	6,232,839	6,232,839
8	True-Up Collected/(Retunded) (see Line 2)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	{3.240,141}	(3,240,141)	(3.240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,140)	(38,881,686)
9	End of Period Total True-Up (Linea 5+6+7+7a+8)	43,062,456	39,031,433	32,704,686	27,492,561	25,093,903	22,330,592	20,238,342	19,079,886	16,189,132	15,882,953	12,613,057	8.785,176	8,785,176
10	Adjustments to Penod Total True-Up including interest	0	0	. 0	0	0_	0	0	0	0	. 0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$ 43,062,456	\$ 39,031,433	\$ 32,704,686	\$ 27,492,561 \$	25,093,903_	\$ 22,330.592 \$	20.238,342	\$ 19,079,886	\$ 18,189,132 \$	15,882,953 \$	12,613,057 \$	8,785,176 \$	8,785,176

Interest Provision (in Dollars)

					(in Dollars)									End of
Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Esumated September 11	Estimated October 11	Estimated November 11	Estimated December 11	Period Total
	· — — — — — — — — — — — — — — — — — — —													
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$ 45,114,525	\$ 43,062,456	\$ 39,031,433	\$ 32,704,686	\$ 27,492,561	25,093,903	\$ 22,330,592	\$ 20,238,342	\$ 19,079,886	\$ 18,189,132	\$ 15,882,953	\$ 12,613,057	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	43,053,198	39,022,814	32,697,872	27,487,746	25,089,959	22,327,510	20,235,575	19,077,330	18,186,710	15,880,738	12,611,205	8,783,785	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	88,167,723	82,085,270	71,729,306	60,192,432	52,582,520	47,421,413	42,566,167	39,315,672	37,266,596	34,069,870	28,494,158	21,396,843	
4	Average True-Up Amount (Line 3 x 1/2)	44,083,862	41,042,635	35,864,653	30,096,216	26,291,260	23,710,707	21,283,084	19,657,836	18,633,298	17,034,935	14,247,079	10,698,422	
5	Interest Rate (First Day of Reporting Business Month)	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
6	Interest Rate (First Day of Subsequent Business Month)	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	
8	Average Interest Rate (Line 7 x 1/2)	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.160%	0.160%	0.160%	0.160%	0.160%	0.160%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.013%	0.013%	0.013%	0.013%	0.013%	0.013%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$ 9.258	\$ 8,619	\$ 6.814	\$ 4.815	\$ 3,944 5	3,082	\$ 2,767	\$ 2,556	\$ 2,422	\$ 2,215	\$ 1,852	\$ 1,391	\$ 49,735

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

Variance Report of O&M Activities (In Dollars)

			(1)	(2)	(3)	(4)	
Line			Estimated/	Amended		ariance_	
	-	_	Actual	 Projection	 Amount	Percent	
1	Description of O&M Activities						
	1 Transmission Substation Environmental Investigation, Remediation,						
	and Pollution Prevention - Demand	\$	5,009,189	\$ 1,451,040	\$ 3,558,149	245%	
	1a Distribution Substation Environmental Investigation, Remediation,						
	and Pollution Prevention - Demand		3,251,741	1,616,472	1,635,269	101%	
	Distribution System Environmental Investigation, Remediation, and Pollution Prevention - Demand		0.054.504	7	(000 000)		
			6,954,534	7,608,000	(653,466)	-9%	
	3 Pipeline Integrity Management - Demand		1,592,997	1,593,000	(3)	0%	
	4 Above Ground Tank Secondary Containment - Demand		0	0	0	N/A	
	5 SO2 & NOx Emissions Allowances - Energy		5,642,301	5,934,929	(292,628)	-5%	
	6 Phase II Cooling Water Intake - Demand		0	0	0	NA	
	6.a Phase II Cooling Water Intake 316(b) - Intm 7.2 CAIR/CAMR - Peaking - Demand		0	0	0	N/A	
	7.4 CAIR/CAMR Crystal River - Base		121,200	131,200	(10,000)	-8%	
	7.4 CAR/CAMR Crystal River - Base 7.4 CAIR/CAMR Crystal River - Energy		16,233,808	15,319,483	914,325	6%	
	7.4 CAIR/CAMR Crystal River - Energy 7.4 CAIR/CAMR Crystal River - A&G		12,326,703	13,270,832	(944,129)	-7%	
	8 Arsenic Groundwater Standard - Base - Demand		126,258	14,851	111,407	750%	
			(2)	15,000	(15,002)	100%	
			1,991	1,800	191	11%	
	The state of the s		3,281,521	3,281,521	0	0%	
	12 Greenhouse Gas Inventory and Reporting - Energy 13 Mercury Total Daily Maximum Loads Monitoring - Energy		0	4,500	(4,500)	-100%	
			49,663	38,000	11,663	31%	
	14 Hazardous Air Pollutants (HAPs) ICR Program - Energy		0	0	0	N/A	
	15 Effluent Limitation Guidelines ICR Program - Energy		0	0	0	N/A	
	16 National Pollutant Discharge Elimination System (NPDES)-Energy		648,334	0	648,334	N/A	
	17 Maximum Achievable Control Technology (MACT)-Energy		85,000	0	85,000	N/A	
2	Total O&M Activities - Recoverable Costs	\$	55,325,237	\$ 50,280,628	\$ 5,044,609	10%	
3	Recoverable Costs Allocated to Energy		18,752,001	19,248,262	(496,261)	-3%	
4	Recoverable Costs Allocated to Demand		36,573,236	31,032,367	5,540,869	18%	

Notes:

Column (1) is the End of Period Totals on Form 42-5E

Column (2) = Amended Projection Form 42-2P

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Progress Energy Florida
Witness: T.G. Foster
Exhibit No.__(TGF-1)
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Form 42-5E

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

O&M Activities (in Dollars)

					(11.00				P-1:	F-4-4-4	Cationaland	Estimated	Estumated	End of Period
Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	November 11	Estimated December 11	Total
1	Description of O&M Activities	• "		• •										
	•													
	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$ 546,422	\$ 633,153	\$ 600,196	\$ 84,221	\$ 623,720	\$ 566.479 \$	325,833	\$ 325,833	\$ 325,833	\$ 325.833	\$ 325,833	\$ 325,833	\$ 5,009,189
	1a Distribution Substation Environmental Investigation.	• 0.0,.22	• 555,155	4 400,100	• • • • • • • • • • • • • • • • • • • •				•					
	Remediation, and Pollution Prevention	486,865	221,152	443,243	578,289	117,201	374,251	171,790	171,790	171,790	171,790	171,790	171,790	3,251,741
	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	622,226	823,044	901,921	421.788	677,391	726.364	765.400	843,600	763,800	409,000	0	Q	6,954,534
	3 Pipeline Integrity Management, Review/Update Plan and	012,110	040,011	301,021	421,700	0,,,,,,,	120,001		572,000	•				
	Risk Assessments - Intrn	91,094	178,851	18,620	41,108	75,584	57,867	188,423	188,290	188,290	188,290 0	188,290	188,290 0	1,592,997 0
	4 Above Ground Tank Secondary Containment - Pkg 5 SO2 & NOx Emissions Allowances - Energy	0 336,510	0 152,899	0 247,154	0 652,356	0 671,414	0 691,940	681.389	687,168	567,830	332,042	388,594	233,006	5,642,301
	6 Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	Q
	6a Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	40.500	37 500	20,500	0 121,200
	7.2 CAIR/CAMR - Peaking 7.4 CAIR/CAMR Crystal River - Base	0 621,951	22,371 770,056	2,546 1,146,444	0 1,602,058	1,476,594	0 1,009,702	21,783 1,787,464	0 1,453,184	4,000 1,514,783	16,500 1,458,425	33,500 1,794,355	1,598,790	16,233,808
	7.4 CAIR/CAMR Crystal River - Energy	860.823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,301,439	1,149,661	1,134,325	1,117,675	491,546	865,213	12,326,703
	7.4 CAIR/CAMR Crystal River - A&G	4,621	6,151	10,963	14,213	13,777	13,534	14,000	14,000	8,7 5 0 0	8,750 0	8,750	8,750 0	126,258
	8 Arsenic Groundwater Standard - Base 9 Sea Turtle - Coastal Street Lighting - Distrib	(2) 15	(3,312) 0	0	0	3,312 1,000	0	0 163	0 163	163	163	163	163	(2) 1. 99 1
	11 Modular Cooking Towers - Base	ő	ŏ	ŏ	ŏ	0	700,000	700,000	700,000	700,000	Ō	240,761	240,760	3,281,521
	12 Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	13 Mercury Total Daily Maximum Loads Monitoring - Energy 14 Hazardous Air Pollutants (HAPs) ICR Program - Energy	9,500	0	9,500	0	0	9,500 0	0	0	0	21,163 0	Ü	Ü	49,663 0
	15 Effluent Limitation Guidelines ICR Program - Energy	ŏ	ō	ŏ	ŏ	ō	ŏ	ō	ō	ŏ	ŏ	ō	ō.	ō
	16 National Pollutant Discharge Elimination System	_							00.075	20.000	101.550	F0.040	24.050	640.004
	(NPDES) - Energy 17 Maximum Achievable Control Technology (MACT) - Energy	0	0 0	0	4,270 0	4,270 0	21,309 0	23,359 30,000	30,275 30,000	36,899 25,000	434,652 0	58,648 0	34,652 0	648,334 85,000
2		-		•	•	•	_	,		-	4 404 702	•	•	55,325,237
2	Total of O&M Activities	3,580,024	3,578,118	4,466,535	4,410,982	4,207,058	6,161,791	6,011,043	5,593,963	5,441,463	4,484,283	3,702,230	3,687,747	
3	Recoverable Costs Allocated to Energy	1,206,833	926,652	1,342,602	1,669,306	1,218,478	2,713,595	2,036,187	1,897,104	1,764,054	1,905,532	938,788	1,132,871	18,752,001
4	Recoverable Costs Allocated to Demand - Transm	546,422	633,153	600,196	84,221	623,720	566,479	325,833	325,833	325,833	325,833	325,833	325,833	5,009,189
	Recoverable Costs Allocated to Demand - Distrib Recoverable Costs Allocated to Demand - Prod-Base	1,109,106 621,948	1,044,196 766,744	1,345,164 1,146,444	1,000,077 1,602,058	795,593 1,479,906	1,100,614 1,709,702	937,353 2,487,464	1,015,553 2,153,184	935,753 2,214,783	580,953 1,458,425	171,953 2,035,116	171,953 1,839,550	10,208,266 19,515,326
	Recoverable Costs Allocated to Demand - Prod-Intm	91,094	178,851	18,620	41,108	75,584	57,867	188,423	188,290	188,290	188.290	188,290	188,290	1,592,997
	Recoverable Costs Allocated to Dernand - Prod-Peaking	0	22,371	2,546	0	. 0	0	21.783	. 0	4,000	16,500	33,500	20,500	121,200
	Recoverable Costs Allocated to Demand - A&G	4,621	6,151	10,963	14,213	13,777	13,534	14,000	14,000	8,750	8,750	8,750	8,750	126,258
5	Retail Energy Jurisdictional Factor	0.9601	0.9822	0.9942	0.9960	0.9893	0.9877	0.9787	0.9771	0.9770	0.9748	0.9851	0.9890	
6	Retail Transmission Demand Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
	Retail Distribution Demand Jurisdictional Factor Retail Production Demand Jurisdictional Factor - Base	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Intm	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	0.92792 0.72541	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
	Retail Production Demand Jurisdictional Factor - A&G	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	
7	Jurisdictional Energy Recoverable Costs (A)	1,158,680	910,157	1,334,815	1,662,629	1,205,441	2,680,217	1.992,817	1,853,660	1,723,481	1,857,513	924,800	1,120,409	18,424,619
8	Jurisdictional Demand Recoverable Costs - Transm (8)	379,851	440,143	417,233	58,547	433,585	393,794	226,506	226,506	226,506	226,506	226,506	226,506	3,482,189
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,104.935	1.040,270	1,340,106	996,316	792,601	1,096,476	933,828	1,011,734	932,234	578,768	171,306	171,306	10,169,880
	Jurisdictional Demand Recoverable Costs - Prod-Base (B) Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	577,118 66,080	711,477 129,740	1,063.809 13,507	1,486,582 29,820	1,373,234 54,830	1,586,467 41,977	2,308,167 136,684	1,997,982 136,587	2,055,142 136,587	1,353,302 136,587	1,888,425 136,587	1,706,955 136,587	18,108,660 1,155,573
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	20,575	2,341	29,020	34,830	41,377	20,034	(36,36) 0	3,679	15,175	30,811	18,854	1,155,573
	Jurisdictional Demand Recoverable Costs - A&G (B)	4,269	5,682	10,127	13,129	12,726	12,502	12,932	12,932	8,083	8,083	8,083	8,083	116,631
9	Total Jurisdictional Recoverable Costs for O&M													
	Activities (Lines 7 + 8)	\$ 3,290,933	\$ 3,258,044	4,181.938	\$ 4,247.023	3,872,417	\$ 5,811,433 \$	5,630,968	\$ 5,239,401	5,085,712	\$ 4,175,934	\$ 3,386,518	\$ 3,388,700	51,569,021

(A) Line 3 x Line 5 (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

Variance Report of Capital Investment Activities - Recoverable Costs (In Dollars)

		(1) Estimated/	(2) Amended	(3) Variar	(4)
Line	_	 Actual	 Projection	 Amount	Percent
1	Description of Capital Investment Activities 3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate - Demand 4.x Above Ground Tank Secondary Containment - Demand 5 SO2/NOx Emissions Allowances - Energy 7.x CAIR/CAMR - Demand/Energy 9 Sea Turtle - Coastal Street Lighting -Distribution - Demand 10.x Underground Storage Tanks-Base - Demand 11 Modular Cooling Towers - Base - Demand 11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand	\$ 447,925 1,955,440 3,165,343 172,395,718 1,480 31,599 82,510 48,108	\$ 444,388 1,884,814 3,033,957 176,723,255 3,583 32,092 84,443 48,528	\$ 3,537 70,626 131,386 (4,327,536) (2,103) (493) (1,933) (420)	1% 4% 4% -2% -59% -2% -1%
2	Total Capital Investment Activities - Recoverable Costs	178,128,124	182,255,060	(4,126,936)	-2%
3	Recoverable Costs Allocated to Energy	3,221,905	3,091,258	131,386	4%
4	Recoverable Costs Allocated to Demand	\$ 174,906,219	\$ 179,163,802	\$ (4,258,322)	-2%

Notes:

Column (1) is the End of Period Totals on Form 42-7E

Column (2) = Amended Projection Form 42-3P

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs (in Dollars)

Line	a Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
			120,500		* ***				11-4-4-4-4				DECEMBER 11	
1	Description of Investment Projects (A)													
	3 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$ 37,172	\$ 37,100	\$ 37,030	\$ 36,960	\$ 37,063 \$	37,298	\$ 37,424	\$ 37,454	\$ 37,487	\$ 37,519	\$ 37,551	\$ 37,867	\$ 447,925
	4.1 Above Ground Tank Secondary Containment - Peaking	122,953	122,675	122,428	122,284	122,268	122,137	124,245	128,553	131,109	133,301	135,297	138,797	1,526,047
	4.2 Above Ground Tank Secondary Containment - Base	32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	392,308
	4.3 Above Ground Tank Secondary Containment - Intermediate	3,117	3,112	3,108	3,102	3,098	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
	5 SO2/NOX Emissions Allowances - Energy	287,609	285,371	283,541	279,413	273,346	267,111	260,831	254,572	248,832	244,717	241,422	238,578	3,165,343
	7.1 CAIR/CAMR Anclote-Intermediate	0	o	0	0	0	0	0	0	0	0	0	0	0
	7.2 CAIR CT's - Peaking	21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,156	21,123	255,532
	7.3 CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
	7.4 CAIR/CAMR Crystal River AFUDC - Base	14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,325,156	14,308,746	14,294,176	14,277,725	14,262,668	14,250,927	172,051,896
	7.4 CAIR/CAMR Crystal River AFUDC - Energy	3,779	3,818	3,323	3,379	4,062	5,292	5,670	5,408	5,408	5,408	5,408	5,408	56,562
	9 Sea Turtle - Coastal Street Lighting -Distribution	118	118	117	117	117	116	119	123	127	131	136	141	1,480
	10.1 Underground Storage Tanks-Base	1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
	10.2 Underground Storage Tanks-Intermediate	868	867	865	863	861	860	857	855	854	852	850	848	10,299
	11 Modular Cooling Towers - Base	12,159	12,057	11,956	11,854	11,753	11,651	8,890	438	438	438	438	438	82,510
	11.1 Thermal Discharge Permanent Cooling Tower - Base	4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
2	Total Investment Projects - Recoverable Costs	14,976,192	14,951,332	14,923,099	14,893,029	14,868,686	14,849,592	14,828,868	14,801,525	14,783,709	14,765,266	14,748,847	14,737,979	178,128,124
3	Recoverable Costs Allocated to Energy	291,388	289,189	286,864	282,792	277,408	272,403	266,701	259,980	254,240	250.125	246,830	243.986	3,221,905
	Recoverable Costs Allocated to Demand - Distribution	118	118	117	117	117	116	119	123	127	131	136	141	1,480
4	Recoverable Costs Allocated to Demand - Production - Base	14,499,119	14,476,844	14,451,293	14,425,548	14,406,529	14,392,367	14,375,149	14,350,223	14,335,590	14.319.076	14,303,959	14,292,153	172,627,850
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,157	41,079	41,003	40,925	41,022	41,251	41,369	41,392	41,420	41,444	41,469	41,779	495,309
	Recoverable Costs Allocated to Demand - Production - Peaking	144,411	144,103	143,822	143,647	143,610	143,455	145,530	149,806	152,332	154,490	156,453	159,920	1,781,579
5		0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.97870	0.97710	0.97700	0.97480	0.98510	0.98900	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
7	Jurisdictional Energy Recoverable Costs (B)	279,761	284,041	285,200	281.661	274.439	269.053	261.020	254.027	248,393	243.622	243,152	241,302	3,165,871
	Jurisdictional Demand Recoverable Costs - Distribution (B)	117	117	117	117	117	116	119	123	127	131	135	140	1,475
			•	***		• • • • • • • • • • • • • • • • • • • •		,,,,	12.0	127	131	133	140	C1P,1
	Jurisdictional Demand Recoverable Costs - Production - Base (C)	13,454,022	13,433,353	13,409,644	13,385,755	13,368,106	13,354,965	13,338,988	13.315.859	13,302,281	13.286.957	13,272,930	13.261,975	160.184.835
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	29,856	29,799	29,744	29.687	29,758	29,924	30,010	30,026	30,046	30.064	30.082	30.307	359,302
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	132,818	132,534	132,276	132,115	132,081	131,938	133,847	137,780	140,103	142,088	143,893	147,082	1,638,554
9	Total Jurisdictional Recoverable Costs for													
	Investment Projects (Lines 7 + 8)	\$ 13,896,574	\$ 13,879,845	\$ 13,856,981	\$ 13,829,335	\$ 13,804,501 \$	13,785,996	\$ 13,763 <u>,983</u>	\$ 13,737,814	\$ 13,720,949	\$ 13,703,061	\$ 13,690,192	\$ 13,680,806	\$ 165,350,037

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Allowances and Project 7: 4 - Reagents (B) Line 3 x Line 5
(C) Line 4 x Line 6

Return on Capital Investments, Depreciation and Taxies
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclote Pipeline (Project 3-1) (in Dollars)

	Pur existing	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estenated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
Line	Description														
1	Investments a. Expenditures/Additions		\$ 0	\$ 0:	s 0 5	0 1	35,509 \$ 4,259	31,260 \$	0	11,248 0	\$ 11,248 3 0	\$ 11,248 0	\$ 11,248 0	\$ 11,250 (130,040 0	134,299
	b Cleanings to Plant c. Retirements d. Other (A)		0	0	0	0 0	0	0	0	0 0	0	0	0	ŏ	
	d. Office (A)			0.634.705	3.579.735	3.579.735	3.583,995	3,583,995	3.583.995	3,583,995	3,583,995	3,583,995	3,583,995	3,714,034	
2	Plant-in-Service/Depreciation Base	3,579,735 (658,240)	3,579,735 (665,976)	3,579,735 (673,712)	(681,448)	(689,184)	(696,929)	(704,674)	(712,419)	(720,164)	(727,909)	(735,654) 107,542	(743,399) 118,790	(751,328) 0	
3	Less: Accumulated Depreciation CWIP - Non-Interest Bearing	(000,040)	0	0	0	0	31,250	62,510	73,798	85,046	96.294 2,952,380	2.955.883	2,959.386	2,962,707	
:	Net Investment (Lines 2 + 3 + 4)	2,921,496	2,913,760	2,906,024	2,898,288	2,890,552	2,918,316	2,941,831	2,945,374	2,948,877	2,952,360	2,833,663	2,535.500	2,002.107	
6	Average Net Investment		2,917,628	2,909,892	2,902,156	2,894,420	2,904,434	2,930,074	2,943,603	2,947,126	2,950,629	2,954,132	2,957,635	2,961,047	
7	Return on Average Net Investment (B)				46.404	19,353	19,419	19,590	19,682	19,705	19,729	19,751	19,775	19,798	235,169
	E. Eduk) Component Steeless of the times	8.02%	19,508	19,455	19,404	7,121	7,145	7,209	7,243	7,250	7,259	7,269	7,277	7,286	86,536
	b. Debt Component (Line 6 x 2.95% x 1/12) c. Other	2.95%	7.178 0	7.159 Q	7,140 0	0	0	0	0	0	0	0	0	0	0
	Investment Expenses a. Depreciation (C)		7,736	7,736	7,736	7,736	7,745	7,745	7,745	7,745	7,745	7,745	7,745 0	7,929 0	93,088
	b. Amortization		0	0	0	0	0	0	0	0	0	O N/A	N/A	N/A	N/A
	c. Dismantiement		N/A	N/A	NA	NA	N/A	N/A	N/A 2,754	N/A 2,754	N/A 2,754	2,754	2,754	2,854	33,132
	d. Property Taxes (D)		2,750	2,750	2,750	2,750	2,754 0	2,754	2,734	2,734	2,104	0	0	0	0
	e. Other		0	0											
	Total System Recoverable Expenses (Lines 7 + 8)		37,172	37,100	37,030	36,960	37,063	37,298	37,424	37,454	37,487	37,519	37,551 0	37.867 0	447,925
•	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0 37,487	37,519	37,561	37.867	447,925
	b. Recoverable Costs Allocated to Demand		37,172	37,100	37,030	36,960	37,063	37,298	37,424	37,454	37,407	37,318			
40	Function Institutional Footos		N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A 0.72541
10 11	Energy Jurisdictional Factor - Production (Intermedial Demand Jurisdictional Factor - Production (Intermedial	e)	0.72541		0.72541	0.72541	0 72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72341
••								0	Û	a	a	0	0	0	0
12	Retail Energy-Related Recoverable Costs (E)		0	0	0 26.862	0 26.811	0 26,866	27,056	27.148	27,170	27,193	27 217	27,240	27,469	324,929
13	Retail Demand-Related Recoverable Costs (F)		26,965 \$ 26,965	26,913 \$ 26,913	\$ 26,862	\$ 26,811	S 26.886 S	27,056		\$ 27,170			\$ 27,240	\$ 27,469	\$ 324,929
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		3 26,965	3 20,913	→ 20,002	20,011	4 EU.GOG 4	27,044	211112						

- Notes:
 (A) N/A
 (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1) (in Dollars)

Line	Description	Beginnii Period Ar		Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estinusted July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments															
	a. Expenditures/Additions		5	. 0	S 0	\$ 6.710	\$ 23,150 5	23.636 \$	9.543	511,937 \$	491,215					
	b. Clearings to Plant			Q.	0	0	0	14.528	0,545 4	, 011,837 3	481,213	\$ 128,443	\$ 411,863	\$ 85,763		\$ 1,701,633
	c. Retirements			0	0	Ö	ŏ	0	ő	ŏ	, ,	v	U	0	1,687,105	
	d. Other (A)			0	0	0	0	Ō	ŏ	ŏ	ő	0	0	ŭ	0	
2	Plant-in-Service/Depreciation Base	10,064		10.064.666						_	•	•	•	·	U	
3	Less: Accumulated Depreciation		4,003 3,390)	(812,884)	10,064,666	10,064,666	10,064,666	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	11.766.298	
4	CWIP - Non-Interest Searing	(043	3,380)	(012,884)	(904,402)	(934,908)	(965,414)	(995,956)	(1,026,498)	(1,057,040)	(1,087,582)	(1,118,124)	(1,148,666)	(1,179,208)	(1,211,577)	
5	Not Investment (Lines 2 + 3 + 4)	9,221	1 276	9,251,782	9,160,264	6,710	29,860	38.968	48,512	560,449	1,051,664	1,160,107	1,591,970	1,677,733	1	
	,		1,210	8,201,702	8.10U,ZD4	9,136,467	9,129,111	9,122,205	9,101,207	9,582,602	10,043,275	10,141,178	10,522,497	10,577,718	10,554,722	
6	Average Net Investment			9,236,529	9,206,023	9,148,366	9,132,789	9,125,658	9,111,706	9,341,904	9,812,938	10,092,225	10,331,836	10,550,107	10,566,220	
7	Return on Average Net Investment (B)															
		.02%		61,552	61,349	61,169	61.064	61 015	60.004							
		95%		22.650	22,575	22,508	22,469	22.452	60,921	62,461	65,611	67,479	69,061	70,541	70,648	772,891
	c. Other			0	0	22,300	22,709	22,452	22,415	22,983	24,141	24,829	25,419	25,955	25,996	284,392
				•	•	•	•	•	U	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			30,506	30,506	30,506	30,506	30,542	30,542	30.542	30.542	20.440				
	b. Amortization			0	. 0	0	0	00,042	-0,5-2 0	30,342 D	3U,342 0	30,542 n	30,542	30,542	32,369	368,187
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	. 0	0	0
	d. Property Taxes (D)			8,245	8,245	8,245	8.245	8.259	8,259	8,259	8,259	8,259	N/A	N/A	N/A	N/A
	6. Other			0	0	0	0	0	0.110	0.4.0	0,238	6,238 0	8.259	6,259	9,784	100,577
9	Total System Recoverable Expenses (Lines 7 + 8)									<u>_</u> _	<u>-</u> -		<u> </u>	<u>v</u>	0	0
•	a. Recoverable Costs Allocated to Energy			122,953	122,675	122,428	122,284	122,268	122,137	124,245	128.553	131,109	133,301	135,297	138,797	4 500 6 17
	b. Recoverable Costs Allocated to Demand			0	. 0	0	0	0	0	0	0	0	0	0	130,797	1,526,047
	o. Transferment Coals Apocated in Lighting			122,953	122.675	122,428	122,284	122,268	122,137	124,245	128,553	131,109	133.301	135,297	138,797	1,526,047
10	Energy Jurisdictional Factor			N/A	N/A										100,747	1,020,047
11	Demand Jurisdictional Factor - Production (Peaking)			0.91972	0.91972	N/A 0.91972	N/A	N/A	NA	N/A	N/A	NA	N/A	N/A	N/A	
				0.51572	0.81872	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
12	Retail Energy-Related Recoverable Costs (E)			0	0	O										
13	Retail Demand-Related Recoverable Costs (F)			113.082	112.827	112.599	0 112,467	0 112.452	0	0	0	0	0	0	. 0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1)	3)	\$	113.082	112,827 5	112,599	112,467 112,467 S	112.452 112.452 \$	112,332	114,271	118,233	120,584	122,600	124,435	127,654	1,403,536
	•		_		***************************************	112,590	112,401	12,432 \$	112,332 \$	114,271 \$	118.233 \$	120,584	122,600	124,435	127,654 \$	

- Notes:

 (A) N/A

 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 35.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-Et.

 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-Et.

 (E) Line 9a x Line 10

 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (In Dollars)

Line	Description		Beginning of Penod Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Penod Total
1	investments															
	a. Expenditures/Additions			\$ 7,706	\$ 0	\$ (3,398) \$	0 \$	4,153 \$	0 \$	\$ 0 \$	0	\$ 0 1	\$ Q	\$ 0	• •	8,461
	b. Clearings to Plant			7,706	Q	(3,398)	Đ	4,153	0	0	0	0	0	0	0	
	c. Retirements			0	G	0	0	0	0	0	0	0	0	0	a	
	d. Other (A)			0	0	0	0	C	0	0	0	Đ	0	0	0	
2	Plant-in-Service/Depreciation Base		2,877,810	2,885,516	2,885,516	2,882,118	2,682,118	2,886,271	2 886 271	2,886,271	2 886 271	2,886,271	2,886,271	2,886,271	2,886,271	
3	Less: Accumulated Depreciation		(143,326)	(149,371)	(155,416)	(161,453)	(167,490)	(173,536)	(179,582)	(185,628)	(191.674)	(197,720)	(203,766)	(209,812)	(215,858)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	<u> </u>	0	0	0	0	<u>0</u>	
5	Net Investment (Lines 2+ 3 + 4)	_	2,734,484	2,736,146	2,730,101	2,720,666	2,714,629	2,712,735	2,706,689	2,700,643	2 694 597	2,688,551	2,682,505	2,676,459	2,670,413	
6	Average Net investment			2,735,315	2,733,123	2.725,383	2,717,647	2,713,682	2,709,712	2,703,666	2,697,620	2,691,574	2,685,526	2,679,482	2,673,436	
7	Return on Average Net Investment (B)															
	a. Equity Component Grossed Up For Taxes	8.02%		18,289	18,274	18,222	18,171	18,144	18,117	18,077	18,037	17,996	17,955	17,916	17,875	217,073
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		6,729	6,724	6,706	6,686	6,676	6,667	6,652	6,636	6,622	6,607	6,593	6,577	79,875
	c. Other			0	0	0	0	0	0	0	0	0	0	a	0	0
8	Investment Expenses															
	a. Depreciation (C)			6,045	6,045	6,037	6,037	6.046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	72,532
	b. Amortization			Q	0	0	0	0	0	0	0	0	0	0	0	٥
	c. Dismantiement			N/A	N/A	N/A	N/A	NA	NA	NA	N/A	NIA	NA	NA	N/A	NA
	d. Property Taxes (D)			1,902	1,902	1,900	1,900	1,903	1,903	1,903	1,903	1,903	1,903	1,903	1,903	22,828
	e. Other		-	0	0_	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	392,308
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	O
	b. Recoverable Costs Allocated to Demand			32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	392,308
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	NVA	N/A	N/A	
11	Demand Juradictional Factor - Production (Base)			0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)			30,589	30,570	30,496	30.430	30,407	30,374	30.323	30,271	30.220	30,168	30,118	30,066	364,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3}		\$ 30,589		\$ 30,496 \$	30,430 \$	30,407 \$	30,374 \$	30,323 \$	30,271	30,220 \$	30,168	30,118	\$ 30,066 \$	364,030

- Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002) Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calcutated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calcutated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Property tax calcutated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calcutated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Penod Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0 5	. 0 1	0 \$	0 \$	0 1	. 0	\$ 0 :	5 0	S 0	\$ 0 s	
	b. Clearings to Ptant c. Retirements		0	O-	0	0	0	0	0	0	0	0	0	Ö	_
	d. Other (A)		0	0	a	0	0	0	٥	0	0	0	Đ	0	
	a. Other (A)		0	0	0	0	0	a	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290.297	290,297	290,297	290.297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(28,602)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	(00,000)	(33,350,	(30,022)	(100,000)	134,800)	
5	Not Investment (Lines 2+ 3 + 4)	261.696	261,164	260.632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	6.02%	1,748	1,744	1.741	1,737	1.734	1,730	1,727	1.723	1.720	1.716	1.712	1.709	20,741
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
	c. Other		0	0	0	Q	0	ō	0	6	0	0	0.50	0	7,032
	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	r/.a	***	
	b. Amortization			0	0	0		0	23E	332	5,32 n	532	532 0	532 0	6,384
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes (D)		194	194	194	194	194	194	194	194	194	194	194	N/A 194	N/A 2,328
	e. Other	-	0	0	0	0	0	Ö		Õ		150	0	19-1	2,328
9	Total System Recoverable Expenses (Lines 7 + 8)		3,117	3,112	3,108	3,102	* ***								
	a. Recoverable Costs Allocated to Energy		3,117	3,112	3,100	3, 1012 0	3,098 0	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
	b. Recoverable Costs Allocated to Demand		3.117	3,112	3.108	3,102	3.098	3.093	0 3.088	0 3.083	0 3.079	0	0	0	. 0
			5,117	3,112	3,100	3,102	3,096	3,083	3.066	3,083	3,079	3,073	3,068	3,064	37,065
10	Energy Junsdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermedia	le)	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)		0	0	a	o	0	٥	O	0	a	0	O		
13	Retail Demand-Related Recoverable Costs (F)		2,261	2.257	2,255	2,250	2.247	2,244	2,240	2,236	2.234	2,229	2.226	0 2,223	20.002
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,261	\$ 2,257	\$ 2,255 \$	2,250 \$	2,247 \$	2,244 \$	2,240 \$	2,236	\$ 2,234 \$	2.229	2,226		26,902 26,902

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Bissed on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Bissed on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Depreciation calculated in Above Ground Tank Secondary Contamment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

Schedule of Amortization and Return Deferred Gain on Sales of Emissions Allowances (Project 5) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estensated November 11	Estimated December 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO, Emission Allowance Inventory	\$ 5,674,079	\$ 5,635,634	\$ 5,624,252	\$ 5,597,852	\$ 5,502,899 \$	5,411,180 \$	5,328,382 \$	5,252,366 \$	5,176,776	\$ 5,107,797	\$ 5,065,925	\$ 5,004,462	\$ 4,972,187 \$	4.972.187
	b. 25401FL Auctioned SO, Allowance	(1,776,566)	(1,758,207)	(1,739,848)	(1,721,489)	(1,704,491)	(1,685,729)	(1,666,967)	(1,648,205)	(1,629,443)	(1,610,681)	(1,591,919)	(1,573,157)	(1,554,395)	(1,554,395)
	c. 1581002 NOx Emission Allowance Inventory (A)	27,715,427	27,399,003	27,239,127	27,000,013	26,422,640	25,824,183	25,196,280	24,572,145	23,941,805	874,317	565,385	219,492	0	0
_	d. 1823403 NOx Emission Allowance Regulatory Asset		<u> </u>	0	Ģ	00	0	0	0	0	22,549,875	22,549,875	22,549,875	22,549,875	22,549,875
2	Total Working Capital	31,612,939	31,276,430	31,123,531	30,876,376	30,221,049	29,549,635	28,857,695	28,176,306	27,489,138	26,921,308	26,589,266	26,200,672	25,967,667	25,967,667
3	Average Net Investment		31,444,685	31,199,980	30,999,954	30,548,713	29,085,342	29,203,665	28,517,000	27,632,722	27,205,223	26,755,267	26,394,969	26,084,169	
4	Return on Average Net Working Capital Balance (B)														
	a. Equity Component Grossed Up For Taxes 8.02	%	210,245	208,609	207,271	204,254	199,619	195,261	190,670	186,095	181,899	178,691	176,482	174.403	2.313.899
_	b. Debt Component (Line 6 x 2.95% x 1/12) 2.95	%	77,364	76,762	76,270	75,159	73,527	71,850	70,161	68,477	66,933	65,826	64,940	64,175	851,444
•	Total Return Component (C)		287,609	285,371	283,541	279,413	273,346	267,111	260,831	254,572	248,832	244,717	241,422	238,578	3,165,343
4	Expense Dr (Cr)														
	a. 5090001 SO2 allowance expense		38,445	11,382	26,400	94,952	91,719	82,798	76,016	75,590	68,979	41.872	61.462	32,276	701,892
	b. 4074004 Amortization Expense		(18,359)	(16,359)	(18,359)	(19,970)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(225,143)
	c. 5090003 NOx Allowence Expense		316,424	159,876	239,114	577,374	598,456	627,904	624,135	630,340	517,613	308,931	345,894	219,492	5 165 552
7	d. Other Net Expense (D)	-	336.510	152 899	247.154	652,356	671.414	691.940	681,389	687,168	567.830	0	0		0
•	in Character	-	330,310	152,698	241,134	902,300	071,414	081,840	081,36¥	087,168	567,830	332,042	388,594	233,006	5,642,301
	Total System Recoverable Expenses (Lines 5 + 7)		624,119	438,270	530,695	931,769	944,760	969,051	942,220	941,740	816,662	576,759	630,016	471,584	8,807,644
	Recoverable costs allocated to Energy		824,119	438,270	530,695	931,769	944,760	959,051	942,220	941,740	816,662	576,750	630,016	471,584	8,807,644
	b. Recoverable costs allocated to Demand		0	0	0	0	0	O	0	0	0	0	0	0	ů.
9	Energy Jurisdictional Factor		0.96010	0.98220	0.99420	0.99600	0 98930	0.98770	0.97870	0.9/710	0.97700	0.97480	0.98510	0.98900	
10	Demand Jurisdictional Factor		NA	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	NA	NA	N/A	
11	Retail Energy-Related Recoverable Costs (E)		599,216	430,468	527.617	928.042	934,651	947,255	922,151	920,174	797.879	562,224	620,629	466.396	8,656,703
12	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Juriedictional Recoverable Costs (Lines 11 + 12)	=	\$ 599,216	\$ 430,468	5 527,617 \$	928,042 \$	934,651 \$	947,255 \$	922,151 \$	920,174	\$ 797,879	5 562,224	620 629	\$ 466.396 \$	8.656 703

- Notes:

 (A) As further described in the testimony of witnesses West and Foster, PEF expects the Cross-State Air Polution Rule (CSAPR) to impact the value of NOx allowances not used in 2011. PEF is reflecting the CSAPR impact by moving this investment to a regulatory assest to be amortized into rates in 2012.
 (B) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, vesighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expension factor of 1.626002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Line 5 is reported on Capital Schedule
 (E) Line 8 ax Line 9.
 (F) Line 8b x Line 10.

Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Intermediate (Project 7.1 - Anciote Low Nox Burners and SOFA) (in Dollars)

Line	Description		inning of d Amount	Actual January 11	Actual February		Actual arch 11	Actual April 11	Actual May 11	Actual June 11	Estimate July 11		Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Penod Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)			\$ 0 0 0	\$	6 \$ 0 0	0 1 0 0	0 0 0	\$ a 0 0 0 0	\$	0 \$ 0 0	0 \$ 0 0	0 0 0	\$ 0 0 0	\$ 0 0 0	\$ 0 0 0	\$ 0 1	5 0
	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	_	0 0 0	0		0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	
	6 Average Net investment			0	1	0	0	٥	٥		٥	٥	Đ	0	0	0	ū	
	Return on Average Net Investment (B) Equity Component Grossed Up For Taxes Debt Component (Line 6 x 2.95% x 1/12) Other	8.02% 2.95%		0		0 0 0	0 0 0	0	0 0 0		0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0
	8 Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement			0 N/A	N/A	0	0 0 N/A	0 0 N/A	0 0 N/A	N/A	0 0 N/A	0	0 0 N/A	0 0 N/A	O O N/A	0 0 N/A	0 0 N/A	0 0 N/A
	d. Property Taxes (D) 0.908000 e. Other		_	0	<u>. </u>	0 <u>0</u>	0	0 Q	0		0	0	0 0	0	0 0	0 0	0	0
	9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Dernand			0	•	0 0 0	0 0 0	0 0 0	0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Intm)			N/A 0.7254	N/A I 0.72		N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.725	N/A 41 0.73	2541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 13)	·	_	0 0	5	0 0 0 \$	0 0 0 \$	0 0	0 Q \$	\$	0 0 0 \$	0 0 0 \$	0 0 0	0 0 \$	0 0	0 0 5	0 0 \$ 0 \$	0 0

- bioles:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollars)

Line	Description		ning of Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	investments													s 0	s 0 s	1,708
	a. Expenditures/Additions			. 0	\$ 0	5 0 5		1,708 \$	0 9	\$ 0 S	0 .	\$ 0 0	\$ 0	a u	3 0 3	1,700
	b. Clearings to Plant			O O	Ü	0	0	1,708	u	0	0	ů	ñ	ň	ň	
	c. Retirements d. Other (A)			U	U	Ü	v		0	0	ň	ñ	ň	ŏ	ũ	
	d. Other (A)			U	U	u	•	•	•	•	•	•	•	-	-	
2	Plant-in-Service/Depreciation Base	1.1	934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	
3	Less: Accumulated Depreciation	i	133,504)	(137,044)	(140,584)	(144,124)	(147,664)	(151,208)	(154,752)	{158,296}	(161,840)	(165,384)	(168,928)	(172,472)	(176,016)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	. 0	<u> </u>	0	0_	0	<u> </u>	0	
5	Net Investment (Lines 2 + 3 + 4)	1,	800,897	1,797,357	1,793,817	1,790,277	1,786,737	1,784,901	1,781,357	1,777.813	1,774,269	1,770,725	1,767,181	1,763,637	1,760,093	
6	Average Net investment			1,799,127	1,795,587	1,792,047	1,788,507	1,785,819	1,783,129	1,779,585	1,776,041	1,772,497	1,768,953	1,765,409	1,761,865	
7	Return on Average Net Investment (B)															
-	a. Equity Component Grossed Up For Taxes	8.02%		12,028	12,006	11.981	11,959	11,940	11,922	11,898	11,876	11,852	11,827	11,804	11,780	142,873
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		4,426	4,418	4,409	4,400	4,393	4,387	4,378	4,368	4,362	4,353	4,343	4,334	52,571
	c. Other			0	0	G	0	a	0	0	0	0	0	0	0	0
8	Investment Expenses															
•	a. Depreciation (C)			3,540	3,540	3,540	3,540	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	42,512
	b. Amortization			0	0	0	0	a	0	0	0	٥	0	0	0	D
	c. Dismantlement			NA	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	NA	N/A	N/A
	d. Property Taxes (D)			1,464	1,464	1,464	1,464	1,465	1,465	1.465	1,465	1,465	1,465	1,465	1,465	17,576
	e. Other		_	0	0	0	0	0	0	00	<u> </u>	0	Q.	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)			21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,156	21,123	255,532
-	a. Recoverable Costs Allocated to Energy			-1,720		0	0	0	0	0	O	. 0	. 0	0	0	0
	b. Recoverable Costs Allocated to Demand			21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,156	21,123	255,532
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Pealung)			0.91972	0.91972	0.91972	0.91972	0.91972	0 91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
•••	and the second of the second o			5.01012	2.01012	2.5 (512					2.01010	3.2				
12	Retail Energy-Related Recoverable Costs (E)			0	0	Ð	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)			19,735	19.708	19,676	19 648	19,629	19.607	19,576	19,547	19.519	19,488	19,458	19,427	235,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		19,735	\$ 19.708	\$ 19,676 \$	19.648 \$	19,629 \$	19,607	\$ 19.576 \$	19,547	19,519	\$ 19,488	\$ 19,458	\$ 19.427 \$	235.018

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.

(D) Property bax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

⁽E) Line 9a x Line 10 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estrnated October 11	Estimated November 11	Estunated December 11	End of Period Total
	Investments Expendituree/Additions Clearings to Plant Retirements		\$ 0 0	\$ 0 0	\$ 0 1 0	o T	0 \$	0 :	\$ a \$	i 0	\$ 0 :	\$ 0 0	\$ 0 0	\$ 0 :	s 0
	d. Other (A)		0	0	0	0	0 0	0 0	0	, 0	0 0	0 0	0	0	
	2 Plant-in-Service/Depreciation Base	a	0	0	0	0	0		•		_	_			
	3 Less: Accumulated Degreciation	ň	ň	ň	0	,		u	Ų	Ų	0	Q	0	0	
	4 CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	200.403	200.407	0	0	0	0	
	5 Net investment (Lines 2 + 3 + 4)	289,107	289,107	289.107	289,107	289 107	289,107	289,107	289,107 289,107	289,107 289,107	269,107 269,107	289,107	289,107	289,107	
	• • •		=24,.4.	200,101	203,101	- 100,101	203,101	203,107	200, 107	209, 107	269,107	289,107	289,107	289,107	
1	6 Average Net investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289, 107	289,107	289,107	289,107	
;	7 Return on Average Net Investment (B) a. Equity Component Grossed Up For Taxes b. Debt Component (Line 6 x 2.95% x 1/12)	8.02% 2.95%	1,933 711	1,933 711	1,933 711	1,933 711	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
	c. Other	2.00%	0	, ,	711	711	711 0	711 0	711 0	711 0	711 0	711 0	711 0	711 0	8,532 0
	8 Investment Expenses a. Depreciation (C) 2.10%														-
	b. Amortization		0	0	Q	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	ō	ŏ	Ö
	d. Property Taxes (D) 0.007910		N/A	N/A	N/A	NA	N/A	N/A	N/A	NA	N/A	NA	N/A	N/A	N/A
	e. Other		0	0	0	0	0	0	0	0	0	0	6	0	0
	v. 00m		0		<u>D</u>		0	0		<u> </u>	0	0	0	Q	Ō
•	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy		2,644 0	2,644 0	2,644 0	2,644 0	2,644 0	2,644	2,644	2,644 0	2,644 0	2,644 Ú	2,644	2,644	31,728
	b. Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2.644	2,644	2,644	2.644	2.644	2.644	2.644	0	0	0
							4,411	2,044	2,044	2,044	2,044	2,044	2,644	2,644	31,728
	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA		
	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	N/A 0.92792	
13	Programme Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F)		0 2.453	0 2.453	0 2,453	0 2,453	0 2,453	0 2,453	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,453	\$ 2,453 5	2,453 S	2.153 S	2.453 \$	2,453 2,453 \$	2,453	2,453	2,453	2,453	2,453	2,453	29,441
		•	<u> </u>	2,100 (-,-00 \$	2,433 3	4,433 3	2,533 \$	2,453 \$	2,453 \$	2,453 \$	2,453	2,453	\$ 2,453 \$	29,441

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL.

(D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

End of

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount

January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes For Project; CAR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estmaled August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	Penod Total
1	Invesiments e. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)		\$ 906,482 542,977 0	\$ (378.850) (427,874) 0 0	\$ (17,178) \$ (61,081) 0	(268,881) \$ (319,027) 0	826,060 711,087 0	\$ 790,589 737,537 0	\$ 751,387 705,553 0	\$ 506,022 460,189 0	\$ 637,513 : 2,170,804 0 0	\$ 447,109 397,109 0	\$ 915,740 808,807 0	\$ 1,491,824 \$ 278,757 0 0	6,607,814 G
2 3 4 5	Plant-m-Service/Depreciation Base Less: Accumulated Depreciation CWIP - AFUDC-Non interest Bearing Net Investment (Lines 2 + 3 + 4)	1,242,647,327 (32,451,621) 777,023 1,210,972,728	1,243,190,303 (35,009,075) 1,140,527 1,209,321,755	1,242,762,429 (37,565,638) 1,189,551 1,206,386,342	(40,122,073) 1,233,453	1,242,382,321 (42,677,844) 1,283,599 1,200,988,076	1,243,093,409 (45,235,092) 1,398,571 1,199,256,888	1,243,830,946 (47,793,840) 1,451,623 1,197,488,728	1,244,536,499 (50,354,087) 1,497,456 1,195,679,868	1,244,996,688 (52,915,293) 1,543,290 1,193,624,684	1,247,167,491 (55,478,703) 9,999 1,191,698,788	1,247,564,600 (58,043,896) 59,999 1,189,580,704	1,248,373,407 (60,610,736) 166,932 1,167,929,603	1,248,652,163 (63,178,120) 1,379,999 1,186,854,043	6,607,814
6	Average Net Investment (B)		1,210,147,241	1,207,854,049	1,205,099,535	1,202,400,401	1,200,122,481	1,198,372,608	1,196,584,297	1,194,652,276	1,192,661,735	1,190,639,745	1,188,755,153	1,187,391,821	
7	Return on Average Net Investment (C) a. Equity Component Grossed Up For Taxes b. Debt Component (Line 6 x 2.95% x 1/12) c. Other 8.02		8,091,261 2,977,341 0	8,075,930 2,971,699 0	8,057,515 2,964,920 0	8,039,466 2,958,280 0	8,024,235 2,952,678 0	8,012,539 2,948,372 0	8,000,578 2,943,974 0	7,987,661 2,939,217 0	7,974,354 2,934,320 0	7,960,833 2,929,346 0	7,948,233 2,924,708 0	7,939,117 2,921,355 0	96,111,722 35,366,210 0
•	Investment Expenses a. Depreciation (D) b. Amortization c. Dismantlement d. Property Taxes (E) e. Other		2,557,454 9 N/A 819,470	2,556,563 0 N/A 819,189 0	2,556,435 0 N/A B19,147 0	2,555,771 0 N/A 618,937	2,557,248 0 N/A 819,407 0	2,558,748 0 N/A 819,693	2,560,247 0 N/A 820,357	2,561,206 0 N/A 820,662	2,563,410 0 N/A 822,092 0	2.565.193 0 N/A 822,353 0	2,566,840 0 N/A 822,887 0	2,567,384 0 N/A 823,071 0	30.726,499 0 N/A 9,847,465
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		14,445,526 0 14,445,526	14,423,381 0 14,423,381	14,398,017 0 14,398,017	14,372,454 0 14,372,454	14,353,568 0 14,353,568	14,339,552 0 14,339,552	14,325,156 0 14,325,156	14,308,746 0 14,308,746	14,294,176 0 14,294,176	14,277,725 0 14,277,725	14,262,668 0 14,262,668	14,250,927 0 14,250,927	172,051,896 0 172,051,896
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Base)		N/A 0.92792	N/A 0.92792	N/A 0 92792	N/A 0.92792	N/A 0 92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	
12 13 14	Relail Energy-Related Recoverable Costs (F) Retail Demand-Related Recoverable Costs (G) Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0 13,404,292 \$ 13,404,292	0 13,383,744 \$ 13,383,744	0 13,360,208 \$ 13,360,208 \$	0 13,336,488 13,336,488	13,318,963 13,318,963	0 13 305,957 \$ 13,305,957	0 13,292,599 \$ 13,292,599	0 13,277,372 \$ 13,277,372	0 13,263,852 \$ 13,263,852	0 13,248,587 \$ 13,248,587	0 13,234,615 \$ 13,234,615	0 13.223,720 \$ 13.223,720 \$	0 159,650,395 159,650,395

NOTE 1 Prior to Oct 2010, AFUDC was calculated on all CAIR projects. As of Oct 2010, AFUDC is determined on a project by project basis. Consequently, the Net Investment Line 5 calculation includes CWIP as it is non-AFUDC interest bearing. AFUDC is not being earned on CAIR projects comprising this total.

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI

- (A) AFUDC rate reflected within Docket 190134-El per Order PSC-10-0804-PAA-El
 (B) Line represents the Average Net Investment Return on which Line 7 is calculated.
 (C) Line 6 x 10-98% x 1/12. Based on ROE of 10-5%, weighted cost of equity component of capital structure of 4-93%, and statutory income tax rate of 38-575% (Inc tax multiplier = 1-628002). Based on 2010 rate case Order PSC-10-0131-FOF-El.
 (D) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates at Order PSC-10-0131-FOF-El.
 (E) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective 7 ax Rate on original cost.
 (F) Line 9a x Line 10
 (G) Line 9b x Line 11

Schedule of Amortization and Return For Project: CAIR - Energy (Project 7.4 - Respents and By-products) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estemated July 11	Estenated August 11	Estimated September 11	Estanated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Working Capital Dr (Cr) a. 1544001 Ammonia Inventory		,	\$ 15,165	\$ 27,675	\$ 11,578	\$ 43,583 \$	30,411 \$	71,491	\$ 41,276 \$	41,276	\$ 41,276	\$ 41.276	\$ 41.276	\$ 41.276	\$ 41,276
_	b. 1544004 Limestone Inventory	_	351,659	408,637	383,343	304,065	379,549	434,565	620,752	550,000	550,000	550,000	550,000	550,000	550,000	550,000
2	Total Working Capital	-	402,418	423,802	411,018	315,663	423,132	464,977	692,243	591,276	591,276	591,276	591,276	591,276	591,276	591,276
3	Average Net investment			413,110	417,410	363,340	369,396	444,054	578,610	641,760	591,276	591,276	591,276	591,276	591,276	
4	Return on Average Net Working Capital Balance (A)															
	a. Equity Component Grossed Up For Taxes	8.02%		2.762	2,791	2,429	2.470	2,969	3.869	4.291	3,963	3.953	3.963	3.963	3.953	41.348
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		1 018	1.027	894	909	1.093	1,424	1.579	1.455	1,455	1,455	1,455	1.455	15,215
5	Total Return Component (B)			3,779	3,818	3,323	3,379	4,062	5,292	5,870	5,408	5,408	5,408	5,408	5.408	56.562
6	Expense Dr (Cr)															
_	a. 5020011 Ammonia expense			386.148	272.242	329.813		***								
	b. 5020012 Limestone Expense			347.053	280.410		331,400	303,028	365,735	283,486	284,753	259,983	249,223	146,852	242,673	3,455,337
	c. 5020013 Dibesic Acid Expense			347,003	200,410	306,652	294,359	321,811 0	303,283	461,451	426,171	428,346	426,968	253,027	423,520	4,273,069
	d. 5020003 Gypsum Disposal/Sale			127 623	221,100	406.513	357.711	(82,572)	0 1,313,296	0 539,835	0	0	0	0	0	0
	e. 0520014 Bottom/Fly Ash Reagents Expense			127,025	241,100	42,969	29,210	(62,572) 528	1,313,290 8.532	16.567	422,070 16,667	429,330 16,667	424,798	75,000	182,354	4 417 058
	f. Other			ă	ŏ	-12,240 C	0	020	9,332	10,007	10,007	10,007	18,667	16,667	16,667	181,239
7	Net Expense (C)			860,823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,301,439	1.149,661	1,134,325	1,117,675	491,546	865,213	12,326,703
	Total System Recoverable Expenses (Lines 5 + 7)			864.602	777.571	4 Ang nas										
•	a. Recoverable costs allocated to Energy			864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,307,300	1,155,069	1,139,733	1,123,083	496,954	870,621	12,383,266
	b. Recoverable costs allocated to Demand			004,002	111,513	1,089,270	1,016,059	546,856 0	1,996,138	1,307,309	1,155,069	1,139,733	1,123,083	496,964	870,621	12,383,266
				•	·	·	·	U	0	0	0	0	0	0	0	o
9	Energy Jurisdictional Factor			0.96010	0 98220	0.99420	0.99600	0.98930	0.96770	0.97870	0.97710	0.97700	0.97480	0.98510	0.98900	
10	Demand Jurisdictional Factor			N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.905 IV	N/A	
11	Retail Energy-Related Recoverable Costs (D)												,		1954	
12	Retail Demand-Related Recoverable Costs (E)			830,104	763,730	1,082,953	1,011,994	541,005	1,971,586	1,279,463	1,128,618	1,113,519	1,094,782	489,550	861,044	12,168,346
14	THE PROPERTY NAMED IN THE PROPERTY OF THE PROP			0	0	0	0	0	0	0	0	0	0	0	0	٥
13	Total Juredictional Recoverable Costs (Lines 11 + 12)			\$ 830,104	763,730	1,082,953	\$ 1,011,994 \$	541,005 \$	1,971.586	1,279,463 \$	1,128,618 \$	1,113,519	\$ 1.094.782 1	489.550	\$ 861.044 5	12 168 348

Notes:

(A) Line 3 x 10.99% x 1/12. 8ased on ROE of 10.5%, weighted cost of equally component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-Et .

(B) Line 5 is reported on Capital Schedule

(C) Line 7 is reported on C&M Schedule

(D) Line 8a x Line 9.

(E) Line 8b x Line 10.

Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11		Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)		\$ 0 0 0	\$ 0 1 0 0 0	\$ 0 : 0 0	6 0 5 0 0	0 S	0 \$ 0 0	500 \$ 0 0	500 : 0 0 0	\$ 500 : 0 0	\$ 500 0 0	\$ 500 0 0	\$ 500 \$ 0 0	j 3,000
2 3 4	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Not Investment (Lines 2 + 3 + 4)	10,199 (1,012) 0 9,187	10,199 (1,038) 0 9,161	10,199 (1,064) 0 9,135	10,199 (1,090) 0 9,109	10,199 (1,116) 0 9,083	10,19 9 (1,142) 0 9,057	10,199 (1,168) 0	10,199 (1,194) 500 9,506	10,199 (1,220) 1,000 9,979	10,199 (1,246) 1,500 10,453	10,199 (1,272) 2,000 10,827	10,199 (1,298) 2,500 11,401	10,199 (1,324) 3,000 11,875	
6	Average Net Investment		9,174	9,148	9,122	9,096	9,070	9,044	9,268	9,742	10,216	10,690	11.164	11,638	
7	Return on Average Net Investment (B) a. Equity Component Grossed Up For Taxes b. Debt Component (Line 6 x 2.95% x 1/12) c. Other	8.02% 2.95%	61 23 0	61 23 0	61 22 0	61 22 0	61 22 0	60 22 0	62 23 0	65 24 0	68 25 0	71 26 0	75 27 0	78 29 0	784 288 0
ŧ	Investment Expenses a. Depreciation (C) b. Amortization c. Dismantfement d. Property Taxes (D) e. Other		26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8 0	26 D N/A 8	26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8 0	26 0 N/A 8	26 0 N/A 8 0	312 0 N/A 96 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		118 0 118	118 0 118	117 0 117	117 0 117	117 0 117	116 0 118	119 0 119	123 0 123	127 0 127	131 0 131	136 0 136	141 0 141	1,480 0 1,480
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - (Distribution)		N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0. 99 624	N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0.99624	N/A 0.99624	
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	0 117 \$ 117	0 117 \$ 117 :	0 117 \$ 117	0 117 \$ 117 :	0 117 \$ 117 \$	0 116 116 \$	0 119 119 \$	0 123 123	0 127 \$ 127	0 131 \$ 131	0 135 \$ 135	0 140 \$ 140 \$	0 1,475 1,475

Notes:

(A) N/A

(B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4 93%, and statutory accome tax rate of 38.575% (expansion factor of 1 628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL.

(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EL.

(B) Line 9 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 90 x Line 11

Return on Capital Investments, Depreciation and Yaxes For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1) (in Dollars)

Line	Description		unning of d Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estanaled July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated Novembur 11	Estimated December 11	End of Period Total
1	investments						s 0	s 0 s	0 :	. 0	s 0	s 0 :	s 0	s 0	s o s	G
	a. Expenditures/Additions				\$ 0	\$ 0:	• 0	• 0•	ŏ,	ů	i	Ŏ	0	0	0	
	b. Cleanings to Plant			0	0	ŏ	ŏ	ŏ	ŏ	ō	0	0	0	0	0	
	c. Retirements d. Other (A)			ō	õ	ō	Ō	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation		(17,584)	(17,880)	(18,176)	(18,472)	(18,768)	(19,064)	(19,360)	(19,656)	(19,952)	(20,248)	(20,544) 0	(20,840)	(21,136) 0	
4	CWIP - Non-Interest Bearing		0	0	0		0	0	<u> </u>	0	148,989	148,693	148,397	148.101	147,805	
5	Not Investment (Lines 2 + 3 + 4)		151,357	151,061	150,765	150.469	150,173	149,877	149,581	149,285	146,909	140,083	140,381	140,101	141,000	
6	Average Net Investment			151,209	150,913	150,617	150,321	150,025	149,729	149,433	149,137	148,841	146,545	148,249	147,953	
7	Return on Average Net Investment (B)										6.07	995	993	991	989	12,000
		B.02%		1,011	1,009	1,007	1,005	1,003	1,001 368	999 368	997 367	366	365	365	364	4,416
	b. Debt Component (Line 6 x 2.95% x 1/12) c. Other	2.95%		372 0	371 0	371 0	370 0	369 0	0	0	30	0	0	0	0	0
8	Investment Expenses			202	24.5	296	296	296	296	296	296	296	296	296	296	3,552
	a. Depreciation (C) 2-10%			296	296 0	290 Û	290	290	130		0	0	0	0	0	0
	b. Amortization c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	NA	N/A	NA	N/A
	d. Property Taxes (D) 0.007910			111	111	111	111	111	111	111	111	111	111	111	111	1,332
	e. Other			0	0_	0	. 0	0	0	0	0_	0	0	0	0	0
	Total System Recoverable Expenses (Lines 7 + 8)		_	1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
•	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0 1.763	0 1.760	0 21,300
	b. Recoverable Costs Allocated to Demand			1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765			21,300
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		_	1,661	1,658	1,656	1.654	1,651	1,648	1,646	1,643 \$ 1,643	1,641 S 1,641	1,638 1,638	1,636 \$ 1,636	1,633 \$ 1,633 \$	19,765 19,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13))		\$ 1,661	\$ 1,658	\$ 1,656	\$ 1,654	\$ 1,651 \$	1,648	1,646	1,643	3 1,641	a 1,038	a 1,030	y 1,033 \$	18.700

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12 Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4 93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL.

(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EL.

(D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
	1 Investments														
	a. Expenditures/Additions		\$ 0	\$ 0 :	. 0 :	. 0:	\$ 0 \$	0 \$	0 :	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Clearings to Plant		Đ	0	0	0	0	Ð	0	O.	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
	2 Plant-in-Service/Depreciation Base	76,006	76,006	76.006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
	3 Less: Accumulated Depreciation	(9,605)	(9,808)	(10,011)	(10,214)	(10,417)	(10,620)	(10,823)	(11,026)	(11,229)	(11,432)	(11,635)	(11,838)	(12,041)	
	4 CWIP - Non-Interest Bearing	0	0	0	0	O.	0	0	0	0	0	. 0		0	
	5 Net Investment (Lines 2 + 3 + 4)	66,401	66,198	65,995	65,792	65.589	65.386	65,183	64,980	64,777	64,574	64,371	64,168	63,965	
	6 Average Net Investment		66,300	66,097	65,894	65,691	65,488	65,265	65,082	64,879	64,676	64,473	64,270	64,067	
	7 Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes 8.02		443	442	441	439	438	437	435	434	432	431	430	428	5,230
	b. Debt Component (Line 6 x 2.95% x 1/12) 2.95 ⁴	K .	163	163	162	162	161	161	160	160	159	159	158	158	1,925
	c. Other		0	0	G	0	0	0	0	0	0	0	0	0	0
	8 Investment Expunses														
	a. Depreciation (C) 3.20%		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	٥	0	0	0	0	Q	0	0	0	٥	0	Q
	c. Dismanttement		NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A
	d. Property Taxes (D) 0.009370		59	59	59	59	59	59	59	59	59	59	5 9	59	708
	e. Other	-	0	0	0	0	0	0	0	0	0	Q	0	0	0
	9 Total System Recoverable Expenses (Lines 7 + 8)		868	867	865	863	861	860	857	855	854	852	850	648	10,299
	a. Recoverable Costs Allocated to Energy		0	٥	٥	O	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		868	867	865	863	861	860	857	855	854	852	850	848	10,299
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Coats (E)		0	٥	٥	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		630	629	627	626	625	624	622	621	619	618	616	615	7,471
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 630	\$ 629				624 \$	622		\$ 619				

Notes:
(A) N/A
(B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-Ei.
(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-Ei.
(D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: MODULAR COOLING TOWERS - BASE (Project 11) (in Dollara)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estinuated November 11	Estimated December 11	End of Penod Total
1	Investments														
	a. Expenditures/Additions		\$ 0	S 0 :	S 0 S	0 1	5 D 5	0 \$	0 1	6	s 0:	s 0	s 0	\$ 0 s	
	b. Clearings to Plant		0	0	0	Ō	Ō	ŏŤ	ŏ,	ă	0	• .	• ,	• 01	
	c. Retirements		0	Q	0	0	0	0	ō	ŏ	ō	ă	ň	ň	
	d. Other (A)		0	0	0	0	0	0	0	ō	ŏ	ō	ŏ	ŏ	
2	Plant-in-Service/Depreciation Base	665.141	665,141	665,141	665,141	665,141	665.141	665.141	665,141	665,141	CCE 444				
3	Less: Accumulated Depreciation	(590,211)	(601,297)	(612,383)	(623.469)	(634,555)	(645,641)	(656,727)	(665,141)	(665,141)	665,141	665,141	665,141	665,141	
4	CWIP - Non-Interest Bearing	0	0	0	(023,403)	100-,000)	(043,041)	(000,727)	(000,141)	(000,141)	(665,141)	(665,141)	(665,141)	(665,141)	
5	Net Investment (Lines 2 + 3 + 4)	74,929	63,843	52,757	41.671	30,585	19,499	8,413	0	- 0	0 0	<u>0</u>	<u> </u>	<u>0</u>	
6	Average Net Investment		69,386	58,300	47,214	36,128	25,042	13,956	4,207	0	0	0	0	0	
7	Return on Average Net Investment (B)														
	Equity Component Grossed Up For Taxes	3.02%	464	390	316	242	167	93	28	^	Q				
	b. Debt Component (Line 6 x 2.95% x 1/12)	.95%	171	143	116	89	62	34	10	0	0	0	0	0	1,700
	c. Other (G)		0	Ō	Ö	ŏ	ů.	~~~	.0	ŏ	ū	0	0	0	625 0
	Investment Expenses								-	-	_	•	•	•	
_	a. Depreciation (C) 20.00%		11,086	** 000	44.00.0										
	b. Amortization		11,066	11,086	11,086 0	11,086	11,086	11,086	8,413	0	0	0	0	0	74,929
	c. Dismantiement		N/A	N/A	-	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes (D) 0.007910		438	N/A 438	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A
	e. Other		7.50	470	438	438	436	438	438	438	438	438	438	438	5,256
		-	_			<u> </u>	<u>u</u>	- 0		0	0	0_	0_	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,159	12,057	11.956	11,854	11.753	11,651	8.690	438	438	438	438	438	PO F40
	Recoverable Costs Allocated to Energy		0	0	0	0	a	0	0	1~0	0	7.00	430	430	82,510 0
	b. Recoverable Costs Allocated to Demand		12,159	12,057	11,956	11,854	11,753	11,651	8,890	438	438	438	438	438	82,510
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A									
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	N/A 0.92792	N/A 0.92792	N/A A COTTON	N/A	N/A	N/A	N/A	NA	
				U.UL! UL	U.ULI IL	0.02102	0.92/82	0.92/82	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Relail Energy-Related Recoverable Costs (E)		O.	O	0	0	O	0	a	0	n				
13	Retail Demand-Related Recoverable Costs (F)		11,282	11,188	11.094	11,000	10,906	10,611	8.249	496	406	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	11 282 1	11,188 \$		11.000 S	10,906 \$	10.811 \$	8,249 S	406 3		406	406 \$ 406 5	406	76,563
		_	***					10,011	0,470	700 1	- 4UO 3	406	3 406	406 \$	76,563

Notes:

(A) N/A

(B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002) Based on 2010 rate case Order PSC-10-0131-FOF-EL.

(C) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

End of

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1) (in Dollars)

Line Description	-	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated Saptember 11	Estunated October 11	Estimated November 11	Estimated December 11	Period Total
1 Investments a. Expenditures/Additions			\$ (633,112) \$	6,795	\$ 308,002 \$	20,118 \$	12,435		\$ 23,217	2,174,072	\$ 2,284,255	\$ 2,544,445	\$ 2,700,043	\$ 4,912,098	\$ 14,361,562
b. Clearings to Plant			0	0	0	Đ	0	0	0	U		Ň	0	ŏ	
c Retirements			0	0	0	0	0	0	97,387	104,798	119,261	134,961	152,046	176,573	1,344,598
d. Other (A)			85,539	92,074	93,858	95,352	96,041	96,709	97,367	104,730					
2 Plant-in-Service/Depreciation Base		361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735 (12,162)	361,735 (12,674)	361,735 (13,186)	361,735 (13,698)	361,735 (14,210)	361,735 (14,722)	
3 Less: Accumulated Depreciation		(8,578)		(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	15,824,975	18,103,846	20,507,3 <u>61</u>	23,186,787	26,038,856	31,127,527	
4 CWIP - AFUOC Bearing		15,421,367	14,873,794	14,972,663	15,374,523	15 489,992	15 598,468	15,704,372 16,054,458	15,174,549	18,452,907	20,855,911	23,534,804	26,386,382	31,474,541	
5 Net Investment (Lines 2 + 3 + 4)	-	15,774,525	15,226,440	15,324,796	15,726,144	15,841,102	15,949,066	10,004,400	10,114,545	14,144,144					
6 Average Net Investment (B)			352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	
7 Return on Average Net Investment (C)							- 4.0	0.040	2,339	2,336	2,332	2.329	2,325	2,322	28,089
a. Equity Component Grossed Up For Taxes	8.02%		2,360	2,356	2,353	2,349	2,346 863	2,342 862	2,339 861	2,350 859	858	857	856	854	10,335
 b. Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		868	867	866	864 0	00 3	0	ω. Λ	0	0.00	0	0	0	0
c. Other			O	0	0	U	u	•	J	•	_				
8 Investment Expenses						512	512	512	512	512	512	512	512	512	6,144
a. Depreciation (D)			512 0	512 0	512 0	51Z 0	0	0.0	0.2	0	0	0	0	0	0
b. Amortization				-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA
c. Dismantlement			N/A 295	N/A 295	295	295	295	295	295	295	295	295	295	295	3,540
d. Property Taxes (E)			7#D	2#3 n	0	0	0	0	0	0.	0	- 0	0	0	0
e. Other													2.000	3,983	48,108
9 Total System Recoverable Expenses (Lines 7 + 8)			4,035	4,030	4,026	4,020	4.016	4,011	4,007	4,002	3,997	3,993	3,988 0	3,963	40,100 0
a. Recoverable Costs Allocated to Energy			0	0	0	0	0	. 0	0	0	0 3.997	3.993	3.988	3.983	48,108
b. Recoverable Costs Allocated to Demand			4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,881	2,863	3,000		45,100
10 Energy Jurisdictional Factor			N/A	N/A	N/A	NIA	N/A	N/A	N/A	NA	NA	N/A	N/A	N/A 0.92792	
11 Demand Jurisdictional Factor - Production (Base)			0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	U.32762	
11 maintain amountaines i anter 1 incomment farmed.							_	_		0	0	0	0	a	0
12 Retail Energy-Related Recoverable Costs (F)			0	0	0	0	0	0	0 3.718	3,714	3,709	3,705	3,701	3.696	44,640
13 Retail Demand-Related Recoverable Costs (G)			3,744	3,740	3,736	3,730	3,727	3,722	\$ 3,718				\$ 3,701	\$ 3,696	
14 Total Jurisdictional Recoverable Costs (Lines 12 + 1	(3)		\$ 3,744	\$ 3,740	5 3,736	\$ 3,730 \$	3,727	3,122	3,110	9 3,719	·	7 0,199	<u> </u>		

- Notes:

 (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (A) AFUDC rate reflected within Docket 100134-El per Order PSC-10-0604-PAA-El.

 (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.

 (C) Weighted cost of equity component of capital structure of 4.93%, and stability recome tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-El.

 (D) Depreciation of actualisted only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

 (F) Line 9a x Line 10

- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

Variance Report of Capital Investment Projects - Capital Expenditures (In Dollars)

				(1) Estimated/	(2) Amended		(3) Variano	(4)
Line	-			Actual	 Projection		Amount	Percent
1	Descrio	otion of Investment Projects						
•	3	Pipeline Integrity Management - Bartow/Anclote Pipeline-						
		Intermediate	\$	134,299	\$130,000	s	4,299	3%
	4.1	Above Ground Tank Secondary Containment - Peaking	•	1,701,633	0	•	1,701,633	N/A
	4.2	Above Ground Tank Secondary Containment - Base		8,461	Ō		8,461	N/A
	4.3	Above Ground Tank Secondary Containment - Intermediate		Ò	0		0	N/A
	5	SO2/NOX Emissions Allowances - Energy (A)		25,967,667	24,629,290		1,338,376	5%
	7.1	CAIR/CAMR Anciote- Intermediate		0			0	N/A
	7.2	CAIR CT's - Peaking		1,708	0		1,708	N/A
	7.3	CAMR Crystal River - Base		0	0		0	N/A
	7.4	CAIR Crystal River AFUDC - Base		6,607,814	1,483,543		5,124,271	345%
	7.4	CAIR Crystal River AFUDC - Energy (A)		591,276	526,076		65,200	12%
	9	Sea Turtle - Coastal Street Lighting -Distribution		3,000	20,000		(17,000)	-85%
	10.1	Underground Storage Tanks-Base		0	0		0	N/A
	10.2	Underground Storage Tanks-Intermediate		0	0		0	N/A
	11	Modular Cooling Towers - Base		0	0		0	N/A
	11.1	Thermal Discharge Permanent Cooling Tower - Base		14,361,562	30,740,925		(16,379,363)	-53%
2	Total In	vestment Projects - Capital Expenditures	\$	49,377,420	\$ 57,529,835	\$	(8,152,415)	-14%

Notes:
(A) Working Capital

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC)

Calculation of the Current Period Estimated/Actual Amount

January 2011 through December 2011

Progress Energy Florida Capital Structure and Cost Rates

Class of Capital		Retail Amount	Stafff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$	2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	•	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD		2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD		41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active		144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive		1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT		415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109		(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC		3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$	6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%
					Total Debt Total Equity	2.952% 4.928%	2.95% 8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Witness: T.G. Foster Exhibit__(TGF-2)

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY CAPITAL PROGRAM DETAIL

JANUARY 2011 - DECEMBER 2011

DOCKET NO. 110007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)

Line	<u> Descripti</u> on	Beginning Period Amo		Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Esternated Jul-11	Esimalad Aug-11	Esturnated Sep-11	Estenialed Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	estments Expenditures/Additions												_			
	Experiultures/Auditions Clearings to Plant		\$	0 \$	0 \$				0 (, <u>o</u> :	s o	\$ 0:	\$ 0.	\$ 0	\$ 0 \$	0
	Setirements			0	0	0	0	0	0	0	0	0	0	0	0	
d. O				0	Ü	0	0	0	0	0	0	0	0	0	0	
4.0	All D			U	U	U	U	U	Ü	0	0	0	a	0	0	
	nt-in-Service/Depreciation Base	33,6	152	33,952	33,952	33,952	33,952	33,652	33,952	33,652	33,952	33,952	33,952	33,952	33,952	
	s: Accumulated Depreciation	(6,1	145)	(6,199)	(6,253)	(6,307)	(6,361)	(6,415)	(6,469)	(6,523)	(6,577)	(6,631)	(6.685)	(6,739)	(6,793)	
	IP - Non-Interest Bearing		g	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net	investment (Lines 2 + 3 + 4)	27,1	308	27,754	27,700	27,646	27,592	27,538	27,484	27,430	27,376	27,322	27,268	27,214	27,160	
6 Ave	rage Net Investment			27,781	27,727	27,673	27,619	27,565	27,511	27,457	27,403	27,349	27,295	27,241	27,187	
	urn on Average Net Investment															
a. E	Equity Component Grossed Up For Taxes	8.02%		186	185	165	185	184	184	184	183	183	182	182	182	\$2,205
		2.95%		68	68	68	68	68	68	68	67	67	67	67	67	811
c. C	Other			0	0	0	0	0	٥	a	0	٥	0	0	0	0
8 Inve	stment Expenses															
a. 🛭	Depreciation 1.90%			54	54	54	54	54	54	54	54	54	54	54	54	648
b. A	Amortization			0	0	0	a	Ö	ō	0	Ö	0	Ö	Ö	Ö	0
	Diamantlement			N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Property Taxes 0.009219			26	26	26	26	26	26	26	26	26	26	26	26	312
e. C	Other			0		0	0	0	0	<u> </u>	0	0	0	0		<u> </u>
9 Tola	d System Recoverable Expenses (Lines 7 + 8)			334	333	333	333	332	332	332	330	330	329	329	329	3,976
	acoverable Costs Allocated to Energy			Q	0	ō	0			~~~	~~~	~~			0	2,0,0
	Recoverable Costs Allocated to Demand		\$	334 \$	333 \$	333			332 \$				329 :		320 5	3,976

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estemated Jul-11	Estimated Aug-11	Estimated Sep-11	Estenated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 investments a. Expenditu b. Clearings	ures/Additions	:	5 0 \$	0 \$	0 \$	a \$	0 \$	0	\$ 0.1	, o ,	0	\$ 0	\$ 0.1	. 0 5	•
c. Retiremer d. Other	nta		0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accun	rice/Depreciation Base nulated Depreciation Interest Bearing	2,640,636 (590,327)	2,640,636 (596,048)	2,640,636 (601,769)	2,640,636 {607,490}	2,640,636 {613,211}	2,640,636 (618,932)	2,640,636 (624,653)	2,640,636 (630,374)	2,640,636 (636,095)	2,640,636 (641,816)	2,640,636 (647,537)	2,640,636 (663,258)	2,640,636 (658,979)	
	ant (Lines 2 + 3 + 4)	2,050,309	2,044,588	2,038,867	2,033,146	2,027,425	2,021,704	2,015,983	2,010,262	2,004,541	1,998,820	1,993,099	1,967,378	1,961,657	
6 Average Net	investment		2,047,449	2,041,728	2,036,007	2,030,286	2,024,565	2,018,844	2,013,123	2,007,402	2,001,681	1,995,960	1,990,239	1,984,518	
a. Equity Co.		02% 95%	13,690 5,037 Q	13,651 5,023 0	13,613 5,009 0	13,575 4,995 0	13,537 4,981 0	13,498 4,967 0	13,460 4,953 0	13,422 4,939 0	13,384 4,926 0	13,345 4,911 0	13,307 4,897 0	13,269 4,883 0	\$161,751 59,520 0
8 Investment E a. Depreciati b. Amortizati c. Dismantie d. Property I e. Other	ion 2.60% ion iment		5,721 0 N/A 2,029 0	5,721 0 N/A 2,029 0	5,721 0 N/A 2,029 0	5,721 0 N/A 2,029	5,721 0 N/A 2,029	5,721 0 NVA 2,029	5,721 0 N/A 2,029	5,721 0 N/A 2,029	5,721 0 N/A 2,029	5,721 0 N/A 2,029	5,721 0 N/A 2,029	5,721 0 N/A 2,029	68,652 0 N/A 24,348
a. Recoverab	Recoverable Expenses (Lines 7 + 8) Re Costs Allocated to Energy ble Costs Allocated to Demand	-	26,477 0 26,477 \$	26,424 0 26,424 \$	26,372 0 26,372 \$	26,320 0 26,320 \$	26,268 0 26,268 \$	26,215 0 26,215	26,163 0 5 26,163 \$	26,111 0 26,111 \$	26,059 0 26,059 1	26,006 0 26,008	25,954 0 3 25,954 \$	25,902 0 25,902 \$	314,271 0 314,271

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - Jaussey 2011 through Decamber 2011
Pipalina letagety Managament (Project 3 Recap)

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c) (in Oollars)

Lore Desc	пыноп	Beyinning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Esternated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 investments													s 0:	. 0 1	4.259
 a. Expenditures/Addit 	ons		\$ 0.5	0 \$	0 \$		4,250 \$	0 1	. 01		\$ 0:	\$ 0	• "	, ,	4.238
 b. Clearings to Ptant 			0	0	0	0	4,25 9 0	0	0	0	ä	ă	0	ň	
c. Retirements d. Other			Ü	0	0	Ö	ŭ	ň	ň	ň	ň	ň	á	ŏ	
d. Other			U	U	v	u	v	•	v	•	•	•	•	•	
2 Plant-in-Service/Depre	ciation Base	905,147	905,147	905,147	905,147	905,147	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	
3 Less: Accumulated D	preciation	(61,768)	(63,729)	(65,690)	(67,651)	(69,612)	(71,582)	(73,552)	(75,522)	(77,492)	(79,462)	(81,432)	(83,402)	(86,372)	
4 CWIP - Non-interest B	earing	0_	<u>0</u>	0	0	0	0	<u> </u>	0	0_			0	0	
5 Net Investment (Lines	2+3+4)	843,379	B41,418	839,457	837,496	835,535	837,825	835,855	833,885	831,915	829,945	827,975	826,005	824,035	
6 Average Net Investme	niL		842,399	840,438	838,477	836,516	836,680	836,840	634,670	832,900	830,930	828,960	826,990	825,020	
7 Return on Average Ne	l Investment														
		8.02%	5,632	5,619	5,606	5,593	5,594	5,595	5,582	5,569	5,556	5,543	5,529	5,516	\$66,934
b. Debt Component (t	ine 6 x 2.95% x 1/12)	2.95%	2,073	2,068	2,063	2,058	2,058	2,059	2,064	2,049	2,044	2,040	2,035	2,030 0	24,631
c. Other			0	0	0	0	0	0	0	0	0	0	0	U	٠
8 Investment Expenses															
a. Depreciation	2.60%		1,961	1,961	1,961	1,961	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	23,604
b. Amortization			0	0	0	0	0	0	D	0	0		0	0	N/A
 Dismantlement 			N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 690	N/A 690	8,372
d. Property Taxes	0.009219		695	695	695	695	699	699	699	699	669	690	000	099	6,312
e. Other		•	<u> </u>								<u>v</u> _	У	<u></u>		-
	able Expenses (Lines 7 + 8)		10,361	10,343	10,325	10,307	10,321	10,323	10,305	10,287	10,269	10,252	10,233	10,215	123,541
a. Recoverable Costs			0	0	0		0			0	0	0 \$ 10,252	5 10,233 1	10,215	123,541
b. Recoverable Costs	Allocated to Demand		\$ 10,361 \$	10,343 \$	10,325	10,307 \$	10,321 \$	10,323	10,305	10,287	\$ 10,269	• 10,232	a 10,233 1	10,218 [3	144,041 1

For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)

Line	Description		Beginning of Briod Amount	Actual Jan-11		ctual do-11	Actual Mar-11		Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Esturated Nov-11	Estimated Dec-11	End of Period Total
1 investm	nents																	
a. Exp	enditures/Additions			•	0 \$	0 1	5	0 \$	0 1	31,250 \$	31,260	11,288	\$ 11,248	\$ 11,248	\$ 11,248	\$ 11,248		130,040
b. Clea	arings to Plant				0	0		0	0	0	0	٥	0	0	0	0	130,040	
c. Retu	rements				0	0		0	0	0	0	0	0	0	C	0	0	
d. Othe	F .				0	0		0	0	0	0	0	a	O	O	0	0	
2 Plant-in	-Service/Depreciation Base		0		0	0		0	0	o	0	0	0	0	0	0	130,040	
	Accumutated Depreciation		0		0	0		0	0	0	0	0	0	0	0	0	(184)	
	Non-Interest Bearing		0		0	0		0	0	31,250	62.510	73,798	85,046	96,294	107,542	118,790	<u> </u>	
	estment (Lines 2 + 3 + 4)		0		0	ō		ō	9	31,250	62,510	73,798	85,046	96,294	107,542	118,790	129,856	
6 Average	e Not Investment				o	0		0	0	15,625	46,680	68,154	79,422	90,670	101,918	113,166	124,323	
7 Return	on Average Net Investment																	
a. Equa	ity Component Grossed Up For Taxes	8.02%			0	o		0	0	104	313	456	531	606	681	757	831	\$4,279
b. Debi	Component (Line 6 x 2.95% x 1/12)	2.95%			0	0		0	0	38 0	115	168	195	223	251	278	306	1,574
c. Othe	br .				0	0		0	0	0	0	0	0	0	0	0	٥	0
8 investm	nent Expenses																	
	reciation 3.40%				0	0		0	0	Q	0	0	0	0	0	0	184	184
	ortization				0	D		0	0	0	0	0	0	0	0	0	0	0
	nantiement			N/A	- 1	WA.	N/A		NIA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxes 0.009219				0	0		٥	0	0	٥	0	0	0	0	0	100	100
e. Othe	er .		-		<u>o</u>	0		Ö	<u> 0</u>				<u> </u>					
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)			0	0		0	0	142	428	624	726	829	932	1,035	1,421	6,137
a. Reco	overable Costs Allocated to Energy				0	0		0	0	0	0	0	0	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand		1	1	0 \$	0 \$	i	0 \$	0 \$	142 \$	420 \$	624 1	726	5 82 9	\$ 932	\$ 1.035	1,421 💽	6.137

PROGRESS ENERGY FLORIDA
Environmental Gost Recovery Clause (ECRC)
Capital Progress Detail Support - January 2011 through December 2011
Above Ground Tant Secondary Containment (Project 4 Recep)

Docket No. 110007-E1
Progress Energy Florida
Witness: T.G. Foster
Exhibit No.__(TGF-2)
Page 3 of 21

For Project: ABGVE GROUND YANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a) (in Dollars)

Line	<u>Description</u>	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estenated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
b. Cle c. Ret	penditures/Additions sarings to Ptant tirements		\$ 0 \$	0 \$ 0	0 \$ 0	0 \$ 0	14,528 \$ 14,528 0	0 \$ 0	0 \$ 0 0	0 \$ 0	0 4 0	6 0 S	5 0 1 0	. 0 \$	14,528
d. Oth			0	0	Q	0	0	0	0	G	0	0	a	O	
3 Less: . 4 CWIP	in-Service/Depreciation Base Accumulated Depreciation - Non-Interest Bearing	2,052,071 (96,747) 0	2,052,071 (101,834) 0	2,062,071 {106,921} 0	2,062,071 (112,008) 0	2,052,071 (117,096) 0	2,066,599 (122,218) 0	2,066,599 (127,341) 0	2,066,599 (132,464) 0	2 066,599 (137 587) 0	2,066,599 (142,710) 0	2,066,599 (147,833) 0	2,066,599 (152,956) 0	2,066,599 (158,079) 0	
5 Net In	vestment (Linus 2 + 3 + 4)	1,955,324	1,950,238	1,945,151	1,940,064	1,934,977	1,944,381	1,939,258	1,934,135	1,929,012	1,923,889	1,918,768	1,013,643	1,908,520	
6 Averag	ge Net Investment		1,952,781	1,947,694	1,942,607	1,937,520	1,939,679	1,941,820	1,936,697	1,931,574	1,926,451	1,921,328	1,916,205	1,911,082	
a. Equ	bt Component (Line 6 x 2.95% x 1/12)	8.02% 2.96%	13,057 4,804 0	13,023 4,792 0	12,989 4,779 0	12,955 4,767 0	12,969 4,772 0	12,983 4,777 0	12,949 4,765 0	12,915 4,752 0	12,881 4,740 g	12,846 4,727 0	12,812 4,714 0	12,778 4,702 0	155,157 57,091 0
a. Dep b. Am c. Disr	ment Expenses preciation 2.98% softzation unantiement sperty Taxes 0.010650		5,087 0 N/A 1,855	5,087 0 N/A 1,855	5,087 0 N/A 1,855	5,087 0 N/A 1,855	5,123 G N/A 1,869	5,123 0 N/A 1,869	5,123 C N/A 1,869	5,123 0 N/A 1,869	5,123 0 N/A 1,869	5,123 D N/A 1,869	5,123 0 N/A 1,869	5,123 0 N/A 1,869	61,332 0 N/A 22,372
e. Oth	her	-	<u> </u>	0	0		0			<u>Q</u>	0	9	0	0	0
a. Reco	System Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy coverable Costs Allocated to Demand		24,803 0 \$ 24,803 \$	24,757 0 24,757 \$	24,710 0 24,710 \$	24,664 0 24,664 \$	24,733 0 24,733 \$	24,752 0 24,752 \$	24,706 0 24,706 \$	24,659 0 24,659 \$	24,613 0 24,613 \$	24,565 0 24,565	24,518 0 24,518 \$	24,472 0 24,472 \$	295,962 0 295,952

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b) (In Dollars)

Line	Description	Beginning of Period Aniou		Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	cpenditures/Additions		\$ 0 :	. 0 \$	0 \$	0 \$	0 \$	0 \$. 0 \$. 0;	. 0 :	. 0 :	. 0 1	0
	earings to Plant		0	0	0	0	0	0	ø	0	0	ø	0	0	-
c. Re	stirements		0	0	0	0	0	0	0	0	0	0	0	0	
a. Oa	ner .		D	0	0	0	0	0	0	0	0	0	0	0	
	-in-Service/Depreciation Base	1,473,8	1 1,473,601	1,473,801	1,473,801	1,473,801	1,473,601	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1.473.801	1,473,801	
	Accumulated Depreciation	(71,4)	1) (75,136)	(78,821)	(82,506)	(86,191)	(89,876)	(93,561)	(97,246)	(100,931)	(104,616)	(108,301)	(111,966)	(115,671)	
	- Non-Interest Bearing		0 0	0	0	0	o		, o		` oʻ	` oʻ	0	0	
5 Net Ir	vestment (Lines 2 + 3 + 4)	1,402,35	0 1,398,665	1,394,980	1,391,295	1,387,610	1,383,925	1,380,240	1,376,555	1,372,870	1,369,185	1,365,500	1,361,815	1,358,130	
6 Avera	ige Net investment		1,400,508	1,396,823	1,393,138	1,389,453	1,385,768	1,382,063	1,378,396	1,374,713	1,371,028	1,367,343	1,363,658	1,359,973	
	n on Average Net Investment														
	puty Component Grossed Up For Taxes	8.02%	9,364	9,339	9,315	9.290	9.265	9,241	9,216	9,192	9,167	9,142	9.118	9,093	110,742
	bit Component (Line 6 x 2.95% x 1/12)	2.95%	3,446	3,437	3,428	3,418	3,409	3,400	3,391	3,382	3,373	3,364	3,355	3,346	40,749
c. Ot	Ner		0	0	0	0	0	O O	0	0	0	0	0	0	0
	tment Expenses														
	preciation 3.00%		3,685	3,685	3,685	3,685	3,685	3,685	3,665	3,685	3,685	3,685	3,685	3,685	44,220
	nortization		0	0	0	0	0	0	0	· o	0	O	Q.	0	0
	smantlement		NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A
a. Pri	operty Taxes 0 009370		1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	13,812
a. O	1 100				00	0	0	0	0	0	00	0	0	0	0
	System Recoverable Expenses (Lines 7 + 8) coverable Costs Allocated to Energy		17,646 0	17,612 0	17,579 0	17,544 0	17,510 0	17,477	17,443	17,410 0	17,376	17,342 0	17,309	17,275	209,523
	coverable Costs Allocated to Demand		\$ 17,646 \$	17,612 \$	17,579 \$	17,544 \$	17,510 \$	17,477 \$	17,443 \$	17,410 \$	17,376 \$	17,342 \$	17,309 \$	17,275 \$	209,523

Docket No. 110007-EI Progress Energy Florida Witness: T.G. Forter

Witness: T.G. Foster Exhibit No.__(TGF-2) Page 4 of 21 CPD Page 5 of 22

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2) (in Dollars)

PROGRESS ENERGY ELORIDA
Erwirormental Cost Recovery Cleuse (ECRC)
Capital Progrem Detail Buport - January 2811 through December 2011
Above Ground Tank Secondary Containment (Project 4 Recap)

Luje	<u>Description</u>	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual May-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estanated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Investor	ner#s													. 0 \$. 0 \$	
	enditures/Additions		\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 5	0 1	. 01	, ,		•
	ungs to Plant			0	٥	0	0	0	0		0	0			Ď	
c. Reti				0	0	0	0	0	0	0			Č	0	ŏ	
d. Othe	Г			0	0	0	0	o o	0	U	u	v	v	•	•	
2 Plant-in	-Service/Depreciation Base		33,092	33,092	33,092	33.092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	
	Accumulated Depreciation		(9,771)	(9,673)	(0,975)	(10,077)	(10,179)	{10,261}	(10,383)	(10,485)	(10,587)	(10,689)	(10,791)	(10,893)	(10,995)	
	Non-Interest Bearing		0	' o	`` oʻ	0	0	0	0	. 0	0	0	0	0	0.	
5 Net Inv	estment (Lines 2 + 3 + 4)	_	23,321	23,219	23,117	23,015	22,913	22,811	22,709	22,607	22,506	22,403	22,301	22,199	22,097	
6 Averag	e Net Investment			23,270	23,168	23,066	22,964	22,862	22,760	22,668	22,556	22,454	22,352	22,250	22,148	
	on Average Net Investment ity Component Grossed Up For Taxes	8.02%		156	155	154	154	153	152	151	151	150	149	149	148	1,822
	t Component (Line 6 x 2.95% x 1/12)	2.95%		57	57	57	56	56	56	56	55	55	55	55	54	669
c. Othe				o	ō	0	0	o	0	o	0	0	0	0	0	0
8 investo	nent Expenses															
	reciation 3.70%			102	102	102	102	102	102	102	102	102	102	102	102	1,224
	ortization			0	0	0	0	0	0	0	0	0	0	0	U	
	nantiement			NA	NA	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 22	N/A 264
	party Taxes 0.007910			22	22	22	22	22	22	22	22	22	22	22	22	204
e. Oth	W				. 0			<u>v</u>	<u> </u>		¥		<u></u>	<u> </u>	-	
	ystem Recoverable Expenses (Lines 7 + 8)	1		337	336	335	334	333	332	331	330	329 0	328 0	328 0	326	3,979
	overable Costs Allocated to Energy overable Costs Allocated to Demand			0 337 \$	0 336 \$	0 335 \$	0 334 \$	0 333 \$	0 332 \$	0 331 S	330 \$	329 3			326 S	3,979
D. Keo	Overanie Comit Wildcalled to Deutang		,	337 \$	336 \$	335 9	334 \$	233 \$	332 \$	221 9	330 +		- J20 (, 440 4	320 1	-/41.4

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)

Line	Description	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Adual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estamated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Inve	siments															
a. E	Expenditures/Addituns		\$	0.\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	e
b. C	Dearings to Plant			0	Q	0	0	0	0	6	0	0	0	٥	٥	
c. R	telirements			0	Q.	0	0	0	0	0	0	0	0	0	0	
d. O	ther			0	0	0	0	0	0	0	0	0	0	Q	0	
2 Plan	t-in-Service/Depreciation Base		1.661.664	1.661.664	1.661.664	1,661,664	1.661.664	1.661.664	1,661,664	1.661.664	1.661.664	1,661,664	1,661,664	1,661,664	1,661,664	
	E Accumulated Depreciation		(285,791)	(294,930)	(304,069)	(313,208)	(322,347)	(331,486)	(340,625)	(349,764)	(358,903)	(368,042)	(377,181)	(386,320)	(395,459)	
	P - Non-Interest Bearing		(222,101)	(224,000)	,,,,,,,,	(5.5,235)	((30.,300,	(5.10,020)	(4,2,121,	(000,000,	0	0	0	0	
	Investment (Lines 2 + 3 + 4)		1,375,873	1,366,734	1,357,595	1,348,456	1,339,317	1,330,178	1,321,039	1,311,900	1,302,761	1,293,622	1,284,483	1,275,344	1,266,205	
6 Aver	rage Net investment			1,371,304	1,362,165	1,353,026	1,343,887	1,334,748	1,325,609	1,316,470	1,307,331	1,298,192	1,289,053	1,279,914	1,270,775	
7 Retu	rn on Average Net Investment															
	quity Component Grossed Up For Taxes	8.02%		9,169	9,106	9,047	8,985	8,924	8,863	8,802	8,741	8,680	8,619	8,558	8,497	105,693
	Sebt Component (Line 6 x 2.95% x 1/12)	2.95%		3,374	3,351	3,329	3,306	3,284	3,261	3,239	3,216	3,194	3,171	3,149	3,127	39,001
c. Q	Other			0	0	0	0	0	0	0	0	0	0	٥	0	0
8 inve	siment Expenses															
a. D	Depreciation 6.60%			9,139	9,139	9,139	9,139	9,139	9,139	9,139	9.130	9,139	9,139	9,139	9,139	109,668
b. A	mortization			0	0	0	0	. 0	0	0	0	0	0	0	0	٥
	hamantlement			N/A	N/A	N/A	N/A	NA	N/A	NA	N/A	N/A	N/A	N/A	N/A	NA
	roperty Taxes 0.008880			1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	14,760
e. O	Xther			0	0	0			0	0	0	. 0	0	9	0	0
	l System Recoverable Expenses (Lines 7 + 8)		22,912	22,828	22,745	22,660	22,577	22,493	22,410	22,326	22,243	22,159	22,076	21,993	269,422
a. Re	scoverable Costs Allocated to Energy			0	0	0	0	0	0	0	. 0	0	0	0	0	0
b. R	secoverable Costs Allocated to Demand		\$	22,912 \$	22,826 \$	22.745 \$	22.660 \$	22,577 \$	22,493 \$	22,410 \$	22,326 \$	22,243 \$	22,159 \$	22,076 \$	21,993 \$	269,422

Progress Energy Florida Witness: T.G. Foster Exhibit No.__(TGF-2) Page 5 of 21

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PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
Above Ground Test Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d) (in Dollars)

End of

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estemated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	Period Total
1 lave	esiments														
	Expenditures/Additions	s	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	D \$	0 \$	0
	Clearings to Plant	·	Ō	Ö	0	ō	0	0	0	0	0	0	Đ	0	
	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d. C	Other		0	0	0	0	0	0	a	0	0	٥	0	0	
2 Ptar	nt-in-Service/Depreciation Base	178,938	178,938	178,938	178,938	178,938	178,938	178,938	176,938	176,938	178,938	178,938	176,938	178,938	
	s: Accumulated Depreciation	(29,753)	(30,469)	(31,185)	(31,901)	(32,617)	(33,333)	(34,049)	(34,785)	(35,481)	(36,197)	(36,913)	(37,629)	(38,345)	
4 CW	/IP - Non-Interest Searing	o o	0	0	0	0	0	0	0	. 0	0	0	0	0	
5 Net	Investment (Lines 2 + 3 + 4)	149,185	148,469	147,753	147,037	146,321	145,606	144,889	144,173	143,457	142,741	142,025	141,309	140,593	
6 Ave	orage Net Investment		148,827	148,111	147,395	146,679	145,963	145,247	144,531	143,815	143,099	142,383	141,567	140,951	
7 Reti	um on Average Net Investment														
		02%	995	990	986	961	976	971	966	962	957	952	947	942	11,625
		95%	366	364	363	361	359	357	356	354	352	350	349	347	4,278
	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Inve	esiment Expenses														
a. 0	Depreciation 4.80%		716	716	716	716	716	716	716	716	716	716	716	716	8,592
b. /	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
G. [Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	NA						
d. F	Property Taxes 0:008940		133	133	133	133	133	133	133	133	133	133	133	133	1,596
	Other		0	0	<u> </u>	0		. 0	<u> </u>	0	0		0		0
9 Tota	al System Recoverable Expenses (Lines 7 + 8)		2,210	2,203	2,198	2,191	2,184	2,177	2,171	2,165	2,158	2,151	2,145	2,138	26,091
	Recoverable Coate Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b. F	Recoverable Costs Allocated to Demand	\$	2,210 \$	2,203 \$	2,198 \$	2,191 \$	2,184 \$	2,177 \$	2,171 \$	2,165 \$	2,158 \$	2,151 \$	2,145 \$	2,138 \$	26,091

For Project: ABOYE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e) (In Dollars)

Line	Description	Buginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Invest	ments														
a. Ex	penditures/Additions		\$ 0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	D \$	D \$	0 \$	0.5	0 \$	0
b. Ck	sarings to Plant		0	0	0	0	0	0	0	0	0	0	0	G	
c. Re	tirements		0	0	0	G.	0	0	0	0	0	0	0	0	
d. Oth	ner		0	0	0	0	0	0	0	0	0	0	Q	O	
2 Plant-	in-Service/Depreciation Base	730,295	730,296	730,296	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	
	Accumulated Depreciation	(67,508)	(69,334)	(71,160)	(72,986)	(74,812)	(76,638)	(78,464)	(80,290)	(82,116)	(83,942)	(85,768)	(87,594)	(89,420)	
	- Non-Interest Bearing	0	` 0	0	0	0	O	0	0	0	Ò	ÒÓ	ìò	0	
	veetment (Lines 2 + 3 + 4)	662,787	660,961	659,135	657,309	655,483	653,657	651,831	650,005	648,179	646,353	644,527	642,701	640,875	
6 Avera	ge Net Investment		861,874	860,048	658,222	858,396	654,570	652,744	850,918	849,092	647,266	645,440	643,614	641,788	
7 Return	n on Average Net Investment														
a. Eq	uity Component Grossed Up For Taxes 8	02%	4,425	4,413	4,401	4.389	4,377	4,364	4,352	4,340	4,326	4,316	4,303	4,291	52,299
b. De	bt Component (Line 6 x 2.95% x 1/12) 2	.95%	1,628	1,624	1,619	1,615	1,810	1,606	1,601	1,597	1,592	1,588	1,583	1,579	19,242
c. Oth	her		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Invest	menil Expenses														
a. De	preciation 3.00%		1,826	1,626	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b Arr	nortization		0	0	0	0	0	0	0	0	0	0	0	a	0
	mantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	operty Taxes 0 009370		570	570	570	570	570	570	570	570	570	570	570	570	6,840
e. Oli	her	-	<u> </u>	0	0	0	0	<u>0</u>	0	0	<u>Q</u>	0	0	0	0
	System Recoverable Expenses (Lines 7 + 8)		8,449	8,433	8,416	8,400	8,383	6,366	6,349	8,333	8,316	8,300	8,282	8,266	100,293
	coverable Costs Aflocated to Energy		0	0	O	0	0	0	0	ð	0	0	0	0	0
b. Re	coverable Costs Allocated to Demand		8,449 \$	8,433 \$	8,416 \$	8,400 \$	8,383 \$	8,366 \$	8,349 \$	8,333 \$	8,316 \$	8,300 \$	6,282 \$	8,266 \$	100,293

Docket No. 110007-E1 Progress Energy Florida Witness: T.G. Foster Exhibit No. (TGF-2)

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PRUGRESS ENERGY FLORIGA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Ostall Support - January 2011 through December 2011
Above Ground Tark Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)

End of Estimated Estunated Beginning of Adlual Actual Actual Actual Actual Actual Esterrated Estunated Esternated Period Dec-11 Line Oct-11 Nov-11 Total Description Period Amount Jan-11 Feb-11 Mar-11 Apr-11 May-11 Jun-11 Jul-11 Aug-11 Sep-11 1 Investments a. Expenditures/Additions 0 \$ 0 \$ 0 0 \$ 0 \$ 0 5 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ b. Cleanings to Plant c. Retirements 0 n D d. Other ۵ 2 Plant-in-Service/Depreciation Base 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 1,037,199 3 Less: Accumulated Depreciation (118,584) (121,436) (124,288) (127,140) (129,992) (132,844) (135,696) (138,548) (141,400) (144, 252)(147, 104)(149,956) (152,808)4 CWIP - Non-Interest Bearing 5 Not investment (Lines 2 + 3 + 4) 918,615 915,763 912,911 910,059 907,207 904,355 901,503 898,651 865,799 892,947 890,095 887,243 884,391 6 Average Net Investment 917.189 914,337 911 485 908.633 905,781 902,929 900.077 897,225 894.373 891,521 888 660 865,017 7 Return on Average Net Investment a. Equity Component Grossed Up For Taxes 8.02% 6.132 6.113 6,094 6.0/5 6.056 6,037 6.018 5.999 5.980 5.961 5.942 5 123 72,330 b. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 2,257 2,250 2,243 2,236 2,229 2,221 2,214 2,207 2,200 2,193 2,186 2,170 26,615 c. Other 6 Investment Expenses a. Depreciation 3.30% 2,852 2,852 2,852 2,852 2,852 2,852 2,852 2,852 2,852 2,852 34,224 2,652 2,852 b. Amortization a 0 0 0 0 0 c. Dismantlement N/A N/A N/A N/A NA MΑ N/A NA NΑ NA N/A d. Property Taxes 0.007670 663 663 663 663 663 tiri3 663 663 663 663 663 7,956 e. Other 9 Total System Recoverable Expenses (Lines 7 + 8) 11,904 11,878 11,652 11,826 11,800 11,773 11,747 11,721 11,695 11,669 11,643 11,617 141,125 a. Recoverable Costs Altocated to Energy b. Recoverable Costs Allocated to Demand 11.904 \$ 11,878 \$ 11.852 \$ 11,826 \$ 11,800 \$ 11,773 \$ 11,747 \$ 11,721 \$ 11,695 \$ 11,669 \$ 11,643 \$ 11,617 141,125

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Debary CTs (Project 4.1g) IIn Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mai-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Esimaled Nov-11	Estimated Dec-11	End of Period Total
	onditures/Additions rings to Plant emants	\$	0 \$ 0	0 \$ 0 0	6,710 \$ 0 0	23,150 \$ 0 0	9,106 \$ 0 0	9,543 \$ 0 0	6 611,937 \$ 0 0	491,215 \$ 0 0	128,443	411,863 1 0 0	85,763 \$ 0 0	9,373 \$ 1,697,105 0	1,687,195
3 Less: A 4 CWIP -	-Service/Depreciation Base occumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	2,394,294 (100,278) (0) 2,294,016	2,394,294 (105,466) (0) 2,288,828	2,394,294 (110,654) (0) 2,283,640	2,394,294 (115,842) 6,709 2,285,161	2,394,294 (121,030) 29,869 2,303,123	2,394,294 (126,218) 38,968 2,307,044	2,394,294 (131,406) 48,511 2,311,399	2,394,294 (136,594) 560,448 2,818,148	2,394,294 (141,782) 1,051,663 3,304,175	2,394,294 (146,970) 1,180,106 3,427,430	2,394,294 (152,158) 1,591,969 3,834,195	2,394,294 (157,346) 1,677,732 3,914,680	4,081,399 (164,361) 0 3,917,038	
7 Return o	Component (Line 6 x 2.95% x 1/12) 2	02% 9 5%	2,291,422 15,321 5,638	2,286,234 15,286 5,625	2,284,401 15,274 5,620	2,294,142 15,339 5,644	2,305,084 15,412 5,671	2,309,221 15,440 5,681	2,564,774 17,149 6,310	3,061,162 20,467 7,531	3,365,803 22,504 8,281	3,630,768 24,276 8,933	3,874,393 26,906 9,632	3,915,859 26,182 9,634	228,555 84,100
8 Investma. Depri b. Amor c. Diem	ont Expenses sociation 2 60% ritization antiement antiement offy Taxes 0 0 010850		5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,168 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,165	5,188 0 N/A 2,166	5,186 0 N/A 2,165	7,015 0 N/A 3,690	64,083 0 N/A 27,505
a. Recov	stem Recoverable Expenses (Lines 7 + 8) erable Costs Allocated to Energy verable Costs Allocated to Demand	s	28,312 0 28,312 \$	28,264 0 28,264 \$	28.247 0 28.247 \$	28,336 0 28,336 \$	28,436 0 26,436 \$	28,474 0 28,474 \$	30,812 0 30,812 \$	35,351 0 35,351 \$	38,138 0 38,138 \$	40,562 0 40,562 \$	42,790 0 42,790 \$	46,521 0 46,521 \$	404,243 0 404,243

Docket No. 110007-El Progress Energy Florida Witness: T.G. Foster

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PROGRESS ENERGY FLOHIDA Environmental Coal Recovery Classa (ECRC) Capital Programs Detail Support - January 2811 through December 2011 Above Ground Tank Secondary Containment (Project 4 Recap):

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)

Line	Description	Beginning Penod Am		Adlual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Investm																_
	enditures/Additions		\$	0	\$ 0.5	a \$			0 1				0	. 0 \$	0 \$	0
b. Clear c. Retin	rings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
d. Other				Ü	U O	Ü	0	0	v	0	0		0	0	ņ	
G. Olivei	_			·	U	v	v	U	·	·	U	v	·	v	•	
	-Service/Depreciation Base	141		141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	
	Accumulated Depreciation	(40.	158)	(40,394)		(40,866)	(41,102)	(41,338)	(41,574)	(41,810)	(42,046)	(42,282)	(42,518)	(42,754)	(42,990)	
	Non-interest Bearing		(0)	(0)		(0)	(0)	(0)	(<u>0)</u>	(0)	(0)	(0)	(0)	(0)	<u>(0)</u>	
5 Net inve	estment (Lines 2 + 3 + 4)	101	276	101,040	100,804	100,568	100,332	100,096	99,860	99,624	99,388	99,152	98,916	98,680	98,444	
6 Average	e Net Investment			101,158	100,922	100,686	100,450	100,214	99,978	99,742	99,506	99,270	99,034	98,796	98,662	
	on Average Net Investment															
		8.02%		676	675	673	672	6/0	668	667	665	664	662	661	659	8,012
		2.95%		249	248	248	247	247	246	245	245	244	244	243	242	2,948
c. Other	7			Q	0	0	٥	0	a	0	0	0	٥	0	0	0
8 investme	ent Expunses															
a. Depre				236	236	236	236	236	236	236	236	236	236	236	236	2,832
b. Amor				0	Q	0	0	0	0	0	0	0	Q	0	0	0
	aniement			NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A
	erty Taxes 0 014400			170	170	170	170	170	170	170	170	170	170	170	170	2,040
e. Other	•		_	0		<u>Q</u>	<u> </u>	q	<u> </u>	Q.	0	<u> </u>	<u> </u>	Q	<u> </u>	0
9 Total Sys	/stern Recoverable Expenses (Lines 7 + 8)			1,331	1,329	1,327	1,325	1,323	1,320	1,310	1,316	1,314	1,312	1,310	1,307	15,832
a. Recov	verable Costs Allocated to Energy			0	``o	.,	0	0	0	1,510	1,5.0	,,,,,	0	.,0,0		امّ
b. Reco	werable Costs Allocated to Demand		\$	1,331	\$ 1,329 \$	1,327 \$	1,325	\$ 1,323 \$	1,320 \$	1,318 \$	1,316 \$	1,314 \$	1,312	1,310 \$	1.307 \$	15,832

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anciote (Project 4.3) (in Dollars)

Line	Description		enning of d Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estanated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estenaled Dec-11	End of Period Total
1 Investor	akun															
	anditures/Additions		\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 8		0 \$	0 5	0.5	0 \$	0 \$	0
	rings to Plant			0	0	0	0	ō	ō `	ō	ů.	ō	ō		ŏ	_
c. Retin				0	0	0	C	0	0	0	ò	6	ō	ā	ā	
d. Other	Ī			0	0	0	ů.	ů.	ō	ō	ō	ŏ	ŏ	ō	ō	
2 Plant⊣n-	-Service/Depreciation Base		290,297	290,297	290.297	290,297	290,297	290,297	290,297	290.297	290,297	290,297	290,297	290,297	290.297	
	ccumulated Depreciation		(28,602)	(29,134)	(29,666)	(30, 198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	
4 CWIP - I	Non-Interest Bearing		0	(20,101)	(20,000,	(00,100)	(30,130)	(51,202)	(51,754)	(32,320)	(36,000)	(33,380)	(33,822)	(34,404)	(34,800)	
	retment (Lines 2 + 3 + 4)		261,698	261,164	260,632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	
6 Average	Net Investment			261,430	260,898	260,366	259,834	259,302	258,770	258,238	267,706	257,174	256,642	256,110	255,578	
	on Average Net Investment															
	y Component Grossed Up For Taxes	8.02%		1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	20,741
	Component (Line 6 x 2.95% x 1/12)	2.95%		643	642	641	639	638	637	635	634	633	631	630	629	7,632
c. Other	ī			0	0	0	0	0	0	C	0	0	0	0	٥	0
	eni Expenses															
a Depre				532	532	532	532	532	532	532	532	532	532	532	532	6,384
b. Amor				G	0	0	0	Ö	0	0	0	0	0	0	0	0,000
	artiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A						
	erty Taxes 0.008000			194	194	194	194	194	194	194	194	194	194	194	194	2,328
e. Other	r		-			0		0	<u> </u>	<u> </u>	0	<u> </u>		0	o	0
9 Total Sys	stem Recoverable Expenses (Lines 7 + 8)			3,117	3,112	3,108	3,102	3,098	3.093	3,068	3,083	3,679	3,073	3,068	3,064	37,085
	rerable Costs Allocated to Energy			0	Q	O	0	0	0	0	0	0,0,0	0.000	0,000		۵.,۵۵۵
b. Reco	verable Costs Allocated to Demand		\$	3,117 \$	3,112 \$	3,106 \$	3,102 \$	3,066 \$	3,093 \$	3,088 \$	3,063 \$	3,079 \$	3,073 \$	3,068 \$	3,064 \$	37,065

Docket No. 110007-El Progress Energy Florida Witness: T.G. Foster

PROGRESS & NERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
Above Grown Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)

Exhibit No.__(TGF-2) Page 8 of 21

Line	Description		Beginning of Period Anjourit	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Eshmated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Investmen s. Expend b. Clearin c. Retiren d. Other	htures/Additions gs to Plant		s	7,706 \$ 7,706 0	0 \$ 0 0	(3,398) \$ (3,396) 0	0 \$ 0 0	4,153 \$ 4,153 0	0 8 0 0	0 \$ 0 0	0 \$ 0 0	0 1 0 0	s 0 \$ 0 0	0 \$ 0 0	0 \$ 0 0	8,461
2 Plant-in-S 3 Less: Acc 4 CWIP - N	ervica/Depreciation Base umutated Depreciation on-Interest Bearing ment (Lines 2 + 3 + 4)		2,844,718 (133,555) 0 2,711,164	2,852,424 (139,498) 0 2,712,927	2,852,424 (145,441) 0 2,706,984	2,849,026 (151,376) 0 2,697,651	2,849,026 (157,311) 0 2,691,716	2,853,179 (163,255) 0 2,689,924	2,653,179 (169,199) 0 2,683,980	2,853,179 (175,143) 0 2,678,036	2,853,179 (181,087) 0 2,672,092	2,853,179 (187,031) 0 2,666,148	2,853,179 (192,975) 0 2,660,204	2,853,179 (196,919) 0 2,654,260	2,853,179 (204,863) 0 2,648,316	
	iet Investment	•	2,131,104	2,712,045	2,709,955	2,702,317	2,694,683	2,690,820	2,686,952	2,681,008	2,675,064	2,669,120	2,663,176	2,657,232	2,651,288	
a. Equity	Average Not Investment Component Grossed Up For Taxes omponent (Line 6 x 2.96% x 1/12)	8.02% 2.95%		18,133 6,672 0	18,119 6,667 O	18,068 6,649 0	18,017 6,630 0	17,991 6,620 0	17.965 6,611 0	17,926 6,596 0	17,886 8,581 0	17,846 6,567 0	17,806 6,552 0	17,767 6,638 0	17,727 6,523 0	215,251 79,206 0
8 investmer a. Deprec b. Amorti c. Diamar d. Proper e. Other	zation 2.50% zation itlement		_	5,643 0 N/A 1,880 0	5,943 C N/A 1,880	5,935 0 N/A 1,878 Q	5,635 0 N/A 1,878 0	5,944 0 N/A 1,881 0	5,944 0 N/A 1,881	5,944 D N/A 1,881	5,844 0 N/A 1,881 0	5,944 0 N/A 1,881 0	5,944 0 N/A 1,881 0	5,944 0 N/A 1,881 0	5,944 0 N/A 1,881 0	71,308 0 N/A 22,564 0
a Recove	em Recoverable Expenses (Lines 7 + 8 rable Costs Allocated to Energy within Costs Allocated to Demand)		32,628 0 32,628 \$	32,609 0 32,609 \$	32,530 0 32,530 \$	32,460 0 32,460 \$	32,436 0 32,436 \$	32,401 0 32,401	32,347 0 32,347 \$	32,292 0 32,292 \$	32,238 0 32,238	32,183 0 32,183 \$	32,130 0 32,130 \$	32,075 0 32,075	388,329 0 388,329

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.11) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estenated Sep-11	Estunated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
Investments a. Expenditur b. Clearings t c. Retirement d. Other	to Plant		\$	0 \$ 0 0	o \$ o o	0 \$ 0 0	0 0	0								
3 Less: Accumo 4 CWIP - Non-li	ice/Depreciation Base nulated Depreciation Interest Bearing int (Lines 2 + 3 + 4)		394,968 (33,120) 0 361,848	394,968 (34,897) 0 360,071	394,968 (36,874) 0 358,294	394.968 (38,451) 0 356,517	394,968 (40,228) 0 354,740	394,868 (42,005) 0 352,963	394,968 (43,762) 0 351,186	394,968 (45,559) 0 349,409	394,968 (47,336) 0 347,632	394,968 (49,113) 0 345,855	394,968 (50,890) 0 344,078	394,968 (52,667) 0 342,301	394,968 (54,444) 0 340,524	
6 Average Net I	Investment		301,040	360,959	359,182	367,406	355,628	353,851	352,074	350,297	348,520	346,743	344,966	343,189	341,412	
a. Equity Con	erage Net Investment mponent Grossed Up For Taxes sponent (Line 6 x 2.95% x 1/12)	8.02% 2.95%		2,413 868 0	2,402 684 D	2,390 879 0	2,378 875 0	2,366 871 0	2,354 866 0	2,342 862 0	2,330 867 0	2,318 853 0	2,307 849 0	2,295 844 0	2,283 840 0	28,178 10,368 0
8 Investment Example a. Depreciate b. Amortizatio c. Dumantier d. Property T. e. Other	ion 5.40% ion ment			1,777 0 N/A 308	1,777 0 N/A 308 0	1,777 0 N/A 308 0	1,777 0 N/A 308 0	1,777 0 N/A 308 0	1,7/7 0 N/A 308 0	1,777 0 AVA BOE	1,777 0 N/A 308	1,777 0 N/A 308	1,777 0 N/A 308 0	1,777 0 N/A 308 0	1,777 0 N/A 308 0	21,324 0 N/A 3,698 0
a. Recoverabl	Recoverable Expenses (Lines 7 + 8 sie Costs Allocated to Energy bie Costs Allocated to Demand)	\$	5,386 0 5,386 \$	5,371 0 5,371 \$	5,354 0 5,354 \$	5,338 0 5,338 \$	5,322 0 5,322 \$	5,305 0 5,306 \$	5,289 0 5,289 \$	5,2/2 0 5,2/2 \$	5,256 0 5,256 \$	5,241 0 5,241 \$	5,224 0 5,224 \$	5,208 0 5,208	63,566 0 63,566

For Project: CAIR CTs - AVON PARK (Project 7.2a) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estenated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	nditures/Additions ings to Ptant		\$ 0 1	0 0 0 0	\$ 0 \$ 0 0	a \$ a a	0 \$ 0 0	0 0 0	s 0 \$ 0 0	0 0 0	\$ 0 :	6 0 0 0	\$ 0 : 0 0	5 0 5	0
3 Less: Ad 4 CWIP - I	Service/Depreciation Base comulated Depreciation Non-Interest Bearing stment (Lines 2 + 3 + 4)	161,754 (9,401) 0 152,363	161,754 (9,805) 0 151,949	161,754 (10,209) 0 151,545	161,754 (10,613) 0 151,141	161,754 {11,017} 0 150,737	161,754 (11,421) 0 150,333	161,754 (11,825) 0 149,929	161,754 (12,229) 0 149,525	161,/54 (12,633) 0 149,121	161,754 (13,037) 0 148,717	161,754 (13,441) 0 148,313	161 /54 (13,845) 0 147,909	161,754 (14,249) 0 147,505	
7 Return o	Net Investment n Average Net Investment		152,151	151,747	151,343	150,939	150,535	150,131	149,727	149,323	146.919	148,515	148,111	147,707	
	y Component Grossed Up For Taxes Component (Line 6 x 2.95% x 1/12)	8.02% 2.95%	1,017 374 0	1,015 373 0	1,012 372 0	1,009 371 0	1,007 370 0	1,004 369 0	1,001 368 0	998 367 0	996 366 0	993 365 0	990 364 0	988 363 0	12,030 4,422 0
a. Depre b. Amori c. Disma	tization antiement arty Taxes 0.008940		404 0 N/A 121 0	404 0 N/A 121 0	404 0 N/A 121 0	404 0 N/A 121 0	404 0 N/A 121 0	404 0 N/A 121	404 0 N/A 121	404 0 N/A 121 0	404 0 N/A 121 0	404 0 N/A 121 0	464 0 N/A 121 0	404 0 N/A 121 0	4,848 0 N/A 1,452
a. Recov	stem Recoverable Expenses (Lines 7 + 8) erable Costs Allocated to Energy verable Costs Allocated to Demand		1,916 0 1,916 \$	1,913 0 1,913	1,909 0 \$ 1,909 \$	1,905 0 1,905 \$	1,902 0 1,902 \$	1,896 0 1,898 4	1,894 0 1,894 \$	1,890 0 1,890	1,887 0 \$ 1,887 \$	1,883 0 1,883	1,879 0 1,879 \$	1,876 0 1,876 \$	22,752 0 22,752

For Project: CAIR CTs - BARTOW (Project 7.2b) (in Dollars)

Line	<u> </u>		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mai-11	Actual Api-11	Actual May-11	Actual Jun-11	Estatisted Jul-11	Estimated Aug-11	Estimated Sup-11	Estimated Oct-11	Esternated Nov-11	Estimated Dec-11	End of Period Yotal
	estments															
	Expanditures/Additions			0 \$	0 :	5 0 \$	0 \$	0 \$	0 1	0 \$	0 :	\$ 0	\$ 0 :	. 0 \$	0 \$	
	Clearings to Plant			0	Đ	0	O O	0	0	0	D	Q	0	0	0	
c. H d. O	Retirements			0	0	0	۵	0	0	0	0	a	0	0	0	
u. Q	AL SA			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plan	nt-in-Service/Depreciation Base		275,347	275.347	275,347	275.347	2/5.347	275,347	275.347	275.347	275,347	2/5.347	275,347	275,347	275,347	
	s: Accumulated Depreciation		(23,677)	(24,044)	{24,411}	(24,778)	(25,145)	(25,512)	(25,879)	(26,246)	(26,613)	(26,960)	(27,347)	(27,714)	(28,081)	
	IP - Non-Interest Bearing		0	`_0′	ì oʻ	0	0	0	0	(,,	0	(23,335)	0	(27,117)	(20,001)	
5 Net	Investment (Lines 2 + 3 + 4)		251,670	251,303	250,936	250,569	250,202	249,835	249,468	249,101	248,734	248,367	248,000	247,633	247,268	
6 Ave	rage Net Investment			251,487	251,120	250,753	250,386	250,019	249,652	249,286	248,918	248,551	248,184	247,817	247,450	
7 Retu	urn on Average Net Investment															
a. E	quity Component Grossed Up For Taxes	8.02%		1,681	1.679	1.677	1 674	1.672	1.660	1.667	1,664	1.662	1,659	1,657	1.654	20.015
b. D	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		619	618	617	616	615	614	613	612	612	611	810	609	7,366
a 0	Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8 Inve	stment Expenses															
	Sepreciation 1.60%			367	367	367	367	367	36/	367	367	367	367	367	367	4,404
	Mortization			0	0	0	0	O.	Ö	0		0			- J.,	7,707
	rsmantement			NA	N/A	NA	N/A	N/A	N/A	NA	N/A	NA	N/A	N/A	NA	NA
	roperty Taxes 0.009370			215	215	215	215	215	215	215	215	215	215	215	215	2,580
e. O	Aner		_	0		0	0	0	0	0	<u> </u>	0	0	Q	0	0
	l System Recoverable Expenses (Lines 7 + 8)			2,882	2,679	2,876	2.672	2,869	2,865	2,862	2,658	2.856	2,652	2,649	2,845	34,365
	ecoverable Costs Allocated to Energy			0	0	0	C	0	.,			2,500	2,002	2,040	2,043	~,
b. R	Recoverable Costs Allocated to Demand		\$	2,882 \$	2,6/0	2,876 \$	2,872 \$	2,869 \$	2,865 \$	2,862 \$	2 858 \$	2,858 \$	2,852 \$		2,845 \$	34,365

For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

Line	<u>Description</u>		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
b. Ci c. Re	spenditu us/Additions learings to Ptant etirements			\$ 0 5 0 0	\$ 0 0	\$ 0 0	\$ 0 \$ 0 0	6 1 0 0	0 : 0 0	\$ 0 \$ 0	0	\$ 0 : 0 0	\$ 0 0 0	\$ 0 1 0 0	0 \$ 0 0	0
3 Less: 4 CWII	her -in-Service/Depreciation Base - Accumulated Depreciation P - Non-Interest Bearing - resetment (Lines 2 + 3 + 4)		196,969 (15,651) 0 183,337	198,968	198,988 (16,413) 0	198,988 (16,794) 0 182,194	198,968 (17,175) 0 161,813	198,988 (17,556) 0 181,432	198,988 (17,937) 0 181,051	198,988 (18,318) 0 180,670	196,988 (18,699) 0 180,289	198,988 (19,090) 0 179,908	198,988 (19,461) 0 179,527	198,968 (19,642) 0 179,146	198,968 (20,223) 0 178,765	
6 Aver	age Net Investment		123,537	183,147	182,766	182,385	182,004	181,623	181,242	180,861	180,480	180,099	179,718	179,337	178,956	
a. Ec	m on Average Net Investment quity Component Grossed Up For Taxes ebt Component (Line 6 x 2.95% x 1/12) ther	8.02% 2.96%		1,225 451 0	1,222 450 0	1,219 449 0	1,217 448 0	1,214 447 0	1,212 446 0	1,209 445 0	1,207 444 0	1,204 443 0	1,202 442 0	1,199 441 0	1,197 440 0	14,527 5,346 0
a. Do b. Ar c. Di	siment Expenses epreciation 2.30% montization iamantilement roperty Taxes 0.009370 there			361 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155 0	381 0 N/A 155	381 0 N/A 155 0	4,572 Q N/A 1,660
a. Re	System Recoverable Expenses (Lines 7 + 6 coverable Costs Allocated to Energy acoverable Costs Allocated to Demand	8)		2,212 0 2,212	2,208 0 2,208	2,204 0 \$ 2,204	2,201 0 \$ 2,201 \$	2,197 0 2,197 1	2,194 0 2,194	2,190 0 \$ 2,190 \$	2,187 0 2,187	2,183 0 \$ 2,183	2,180 0 \$ 2,180	2,176 0 \$ 2,176	2,173 0 2,173	26,306 0 26,305

For Project: CAIR CTs - Debury (Project 7.2d) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimaled Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Esternated Nov-11	Estimated Dec-11	End of Period Total
1 luvestm	ents															_
a. Expe	nditures/Additions		\$	0 \$	0 4	0 \$	0 \$	0 \$. 0	\$ 0 (. 0:	\$ 0 \$	•
	nngs to Plant			0	0	0	0	0	0	0	0	0	Ų	0	0	
c. Retin				0	0	0	0	0	0	0	0	0	Ų	Ü	ŭ	
d. Other	†			0	0	0	0	0	0	6	0	Ü	U	u	v	
2 Plant-in-	-Service/Depreciation Base		87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	
	counulated Depreciation		(9,003)	(9,222)	(9,441)	(9,660)	(9,679)	(10,098)	(10,317)	(10,536)	(10,755)	(10,974)	(11,193)	(11,412)	(11,631)	
	Non-Interest Searing		0	`` o´	`` o	` 0	0	0	0	0	<u>o</u>	0	0	0	0	
	etment (Lines 2 + 3 + 4)	_	78,664	78,445	78,226	78,007	77,788	77,569	77,350	77,131	76,912	76,693	76,474	76,255	76,036	
6 Average	Net Investment			78,555	78,336	76,117	77,898	77,679	77,460	77,241	77,022	76,803	76,584	76,365	76,146	
	on Average Net Investment									***			512	511	509	6,206
	ty Component Grossed Up For Taxes	8.02%		525	524	522	521	519	518	516	515	514		188	187	2,283
	Component (Line 6 x 2.96% x 1/12)	2.95%		193	193	192	192	191	191	190	189 0	189	188	100	10,	2,293
c. Othe	r			0	0	0	0	G	0	0	U		U	v		•
8 Investm	ent Expenses															
a. Depr				219	219	219	219	219	219	219	219	219	219	219	219	2,628
b. Amo	rtization			0	0	0	0	0	0	9	0	0	٥	O	0	
c. Diam	antiement			NA	N/A	N/A	NA	N/A	NA	N/A	NA	N/A	N/A	N/A	N/A	NA
d. Propi	erty Taxes 0.010850			79	79	79	79	79	79	79	79	79	79	79	79	948
e. Othe	r		-	9	0	0	0	0		. 0	0	0		Q.	U	
9 Total Sv	rstern Recoverable Expenses (Lines 7 + 8)			1.016	1.015	1,012	1,011	1,008	1,007	1,004	1,002	1,001	998	997	994	12,065
	verable Costs Allocated to Energy			1,2.0	0	0	0	0	. 0	. 0	0	0	o	0	0	0
	verable Costs Allocated to Demand		S	1.016 S	1.015	1.012 S	1,011 \$	1,006	1,007	5 1,004 \$	1,002	1,001	\$ 996 1	997 (\$ 994 <u> </u> <u>\$</u>	12,065

For Project: CAIR CTs - HIGGINS (Project 7.2s)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Esimaled Nov-11	Estimated Dec-11	End of Period Total
b. C	openditures/Additions learings to Plant etirements			\$ 0 5 0 0	0 0 0	\$ 0 \$ 0 0	0 S	1,708 \$ 1,706 0	0 4	i 0 8 0 0	0 0 0	\$ 0 : 0 0	6 0 0	\$ 0 \$ 0 0	0 \$	1,708
3 Less:	i-in-Service/Depreciation Base : Accumulated Depreciation P - Non-Interest Bearing		345,490 (16,717) 0	345,490 (17,552) 0	345,490 (18,387) 0	345,490 (19,222) 0	345,490 (20,057) 0	347,198 (20,896) 0	347,198 (21,735) 0	347,198 (22,574) 0	347,198 (23,413) 0	347,198 (24,252) 0	347,198 (25,091) 0	347,198 (25,930) 0	347,198 (26,769) 0	
	nveetment (Lines 2 + 3 + 4) age Net Investment		328,773	327,938 328,356	327,103 327,521	326,268 326,686	325,433 325,861	326,302 325,868	325,463 325,882	324,624 325,043	323,785 324,204	322,946 323,365	322,107 322,526	321,268 321,687	320,429 320,848	
a. Ed	rn on Average Net Investment quity Component Grossed Up I ebl Component (Line 6 x 2.95) ther		02% 9 5%	2,195 808 0	2,190 806 0	2,184 804 0	2,179 802 0	2,179 802 0	2,179 802 0	2,173 800 0	2,168 798 0	2,162 796 0	2,156 794 0	2,151 791 0	2,145 789 0	26,061 9,592 0
a. Do b. Ar c. Di d. Pr	mortization ismantlement roperty Taxes 0.00	90%		835 0 N/A 270	835 0 N/A 270	835 0 N/A 270	836 0 N/A 270	839 0 N/A 271	639 0 N/A 271	839 0 N/A 271	839 0 N/A 271	839 0 N/A 271	839 0 N/A 271	839 0 N/A 2/1	839 0 N/A 271	10,052 0 N/A 3,248
a. Re	ther System Recoverable Expense coverable Costs Allocated to 8 ecoverable Costs Allocated to	Energy	-	4,108 0 \$ 4,108 \$	4,101 0 4,101	4,093 0 \$ 4,093 \$	4,086 0 4,086 \$	4,091 0 4,091 \$	4,091 0 4,091 1	4,083 0 4,083 \$	4,076 0 4,078	4,068 0 \$ 4,068	4,060 0 \$ 4,060	4,062 0 \$ 4,052 \$	4,044 0 4,044 §	48,953 0 48,953

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f) (in Dollars)

Line	Description	_	Beginning of Period Amount		Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Invest	ments																
a. Ex	penditures/Additions			\$	0 \$	0	\$ 0 1	0 \$	0 1	. 0:	. 0	\$ 0	\$ D	\$ 0	s 0 :	5 0 \$	•
b. Cle	sanngs to Plant				٥	0	0	0	0	0	0	0	0	0	0	Q	
c. Rei	trements				0	0	0	0	0	٥	0	0	Q	0	D	0	
d. Oth	4				٥	o	0	0	0	0	0	0	Đ	0	0	0	
2 Plant-	in-Service/Depreciation Base		349.583		349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	
3 Loss:	Accumulated Depreciation		(28,903))	(29.690)	(30,477)	(31,264)	(32,061)	(32,838)	(33,625)	(34,412)	(35,199)	(35,986)	(36,773)	(37,560)	(38,347)	
4 CWIP	- Non-Interest Bearing		0		0	٥	` o′	Ò	Ò	0	Ò	0	Ó	0	0	Q	
5 Net In	vestment (Lines 2 + 3 + 4)	_	320,681		319,894	319,107	318,320	317,533	316,746	315,959	315,172	314,385	313,598	312,811	312,024	311,237	
6 Avera	ge Net Investment				320,287	319,500	318,713	317,926	317,139	318,352	315,565	314,778	313,991	313,204	312,417	311,630	
7 Return	on Average Net Investment																
a. Equ	uity Component Grossed Up For Taxes	8.02%			2,141	2,136	2,131	2,126	2,120	2,115	2,110	2,105	2,099	2,094	2,089	2,084	25,350
b. Del	bt Component (Line 6 x 2.95% x 1/12)	2.95%			788	786	784	782	780	776	776	774	773	771	769	767	9,328
c. Oth	ner '				Đ	0	0	0	0	0	0	0	0	0	0	0	0
8 Invest	ment Expenses																
a. Dej	preciation 2.70%				787	787	787	767	787	787	787	787	787	787	787	787	9,444
b. Am	ortization				0	0	0	0	0	0	0	0	0	0	a	0	0
	mantiement				N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	NA	N/A	N/A	NA	N/A
	porty Taxes 0.006880				259	259	250	259	259	259	259	259	259	259	259	259	3,108
e. Oth	Nef				0	0	0	0	0	0	Q	Q	Q	0	0		0
	System Recoverable Expenses (Lines 7 + 8)				3,975	3,968	3,961	3,954	3,946	3,939	3,932	3,926	3,918	3,911	3,904	3,897	47,230
a. Rec	overable Costs Altocated to Energy				0	0	0	0	0	٥	٥	Q	0	0	0	0	0
b. Red	coverable Costs Allocated to Demand			5	3,975 \$	3,968	\$ 3,961 \$	3,964 \$	3,946 \$	3,939 \$	3,932	\$ 3,925	\$ 3,918	\$ 3,911 3	5 3,904 (3,897 \$	47,230

For Project: CAIR CTs - TURNER (Project 7.2g)

																End of
	Dtur		Beginning of	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	Period Total
Little	Description		Period Amount	Jan-11	FBU-11	Men - 1 i	- Mi-11	may-11	Julie 11							
1 Investme	nts															
a. Expen	ditures/Additions			. 0 \$. 0	\$ 0 :	s 0 \$. 0 :			\$ 0	\$ 0	\$ 0:	. 01	, ,
b. Clearii	ngs to Plant			0	0	0	0	0	0	Q.	0	0	0	Ů	U	
c. Retirer				0	0	0	G	0	۵	0	0	0	0	0	0	
d. Other				0	0	0	0	0	0	0	0	0	0	ū	U	
_						434.010	134,012	134.012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	
	Service/Depreciation Base		134,012	134 012	134 012	134,012		(10,045)	(10,179)	(10,313)	(10,447)	(10,581)	(10,715)	(10,849)	(10,983)	
	cumulated Depreciation		(9,375)	(9,509)	(9,643)	(9,777) 0	(9,911)	(10,043)	(10,110)	0,0,0,0	(10,741)	(10,001)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	. 0	
	on-Interest Searing		0	124.503	124,369	124,235	124,101	123,967	123,633	123,690	123,565	123,431	123,297	123,163	123,029	
5 Net Inves	tment (Lines 2 + 3 + 4)		124,637	124,503	124,308	124,230	124, 101	123,307	120,000							
6 Average (Net investment			124,570	124,436	124,302	124,168	124,034	123,900	123,766	123,632	123,498	123,364	123,230	123,096	
7 Beturn on	Average Net Investment															0.000
a Fruity	Component Grossed Up For Taxes	8.02%		833	832	831	830	829	828	828	827	826	825	824	823	9,936
	Component (Line 6 x 2.95% x 1/12)	2.95%		306	306	306	306	305	305	305	304	304	304	303	303 0	3,656 0
c. Other				0	0	0	٥	0	Đ	0	0	0	0	0	v	v
8 Investme	nt Expenses												*74	134	134	1,608
a. Depré	ciation 1.20%			134	134	134	134	134	134	134	134 - 0	134 0	134 0	0	1.7	
b. Amorti	izalion			0	0	0	٥	0	0	0	_	N/A	N/A	N/A	N/A	NA
c. Disma				NA	N/A	N/A	N/A	NA	N/A	N/A	N/A	121	121	121	121	1,452
d. Proper	rty Texes 0:010850			121	121	121	121	121	121	121	121	121	121	12.0	à	0
e. Other			-	0	0	0		<u>_</u>			.					
O Tatal Com	tem Recoverable Expenses (Lines 7 + 8)			1,394	1,393	1,392	1,390	1,389	1,388	1,388	1,386	1,385	1,384	1,382	1,381	16,652
	erable Costs Allocated to Energy			1,354	0	1,502	,,,,,,,,	,,,,,,	0	0	. 0	0	0	0	0	0
	erable Costs Allocated to Demand			§ 1,394 ‡	1 393	\$ 1,392	\$ 1,390 \$	1,389	1,388	\$ 1,38 8 \$	1,386	1,385	\$ 1,384	\$ 1,382	\$ 1,381 L	16,652

For Project: CAIR CTs - SUWANNEE (Project 7.2h) (in Dollars)

Lune	Description		Beginning of Period Anxiunt	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estenated Aug-11	Estunated Sep-11	Estenated Oct-11	Estimated Nov-11	Estimated Ouc-11	End of Period Total
1 Investr			_						. 0:	s 0 s	. 0	s 0	s 0 :	s 0:	. 0 \$	٥
	penditures/Additions		\$	0 1		\$ 0 \$. 0 \$	0 1		, ,	n	Ď	• 0	ŏ	ō	
	arings to Plant			0	0	0	0	ů	ŏ	ŏ	ŏ	ă	0	ō	0	
	irements			0	0	ŭ	Ö	ŏ	ň	ň	ŏ	ā	Ö	0	0	
d. Othe				U		U	U	u	•	•	_					
2 Dtant is	n-Service/Depreciation Base		381.560	381,560	381,560	381,560	381.560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	
	Accumulated Degreciation		(20,778)	(21,191)	(21,604)	(22,017)	(22,430)	(22,843)	(23,256)	(23,669)	(24,082)	(24,495)	(24,908)	(25,321)	(25,734)	
	- Non-Interest Bearing		0	(21,107)	(21,021)	0	0	(O	0	` 0	0	0	<u> </u>	<u>, p</u>	<u> </u>	
	vestment (Lines 2 + 3 + 4)		360,782	360,360	359,966	359,543	359,130	358,717	358,304	357,891	357,476	357,065	356,662	356,239	355,826	
5 (VAL. 11)	Company (Company Company)		,-			13110.00										
6 Averag	ge Net Investment			360,575	360,162	359,749	359,336	358,923	358,510	358,097	357,684	367,271	356,658	356,445	366,032	
7 Return	on Average Net Investment													D 0440	2,360	26,748
	ity Component Grossed Up For Taxes	8.02%		2,411	2,408	2,405	2,403	2,400	2,397	2,364	2,392	2,389	2,366	2,383 877	2,360 876	10,578
	bt Component (Line 6 x 2.95% x 1/12)	2.95%		887	886	885	884	883	882	881	880	879	878	9//	910	10,376
c. Oth	er .			0	0	0	٥	Q	0	0	0	0	0	g	•	•
8 Investr	ment Expenses												413	413	413	4,956
a. Dep	preciation 1.30%			413	413	413	413	413	413	413	413 0	413 0	0	713	7.3	7,000
	ortization			0	0	0	0	0	0	0	_	N/A	N/A	N/A	N/A	N/A
	mantiement			N/A	NA	N/A	N/A	N/A	N/A	N/A 244	N/A 244	244	244	244	244	2,928
	perty Taxes 0.007670			244	244	244	244	244	244	244	244		447		0	
e. Oth	ar		_	0	. 0	0				<u>v</u>			-	<u>¥</u>		
9 Total S	System Recoverable Expenses (Lines 7 + 8	:)		3,955	3,951	3,947	3,944	3,940	3,936	3,932	3,929	3,925	3,921	3,917	3,913	47,210
	overable Costs Allocated to Energy			0	0	0	0	0	0	o	0	0		0		47,210
b. Rec	coverable Costs Allocated to Demand		\$	3,955	3,951	\$ 3,947 \$	3,944 \$	3,940 1	3,636	\$ 3,932 \$	3,929	\$ 3,925	\$ 3,921	\$ 3,917 \$	3,913 [§	41.610

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PHOCHES ENERGY FLORIDA
Environmental Cost Recovery Clease (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
CARI Crystal River (Project 7.4 Recop)

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

Line	<u>Description</u>	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mau-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estrnated Jul-11	Estimated Aug-11	Estimated Sep-11	Estanated Oct-11	Estimated Nov-11	Estimated Dec-11	Period Total
	enditures/Additions inngs to Plani reminits		:	\$ 375,039 \$ 0 0	49,024 \$ 0 0	43,902 0 0	\$ 41,266 \$ 0 0	120,276 \$ 0 0 0	84,565 1 0 0	\$ 45,833 S 0 0 0	\$ 45,833 : 0 0 0	\$ 45,833 1,589,124 0 0	\$ 45,633 45,833 0	\$ 45,833 \$ 45,833 0 0	45,833 \$ 45,833 0 0	969,072
3 Less: A 4 CWIP-	n-Service/Depreciation Base Accumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	_	15,381,150 (1,092,577) 737,551 15,026,125	15,381,150 (1,111,803) 1,112,590 15,381,037	15,361,150 (1,131,029) 1,161,614 15,411,735	15,381,150 (1,150,255) 1,205,516 15,438,411	15,381,150 (1,169,481) 1,248,782 15,458,451	15,381,150 (1,186,707) 1,367,058 15,559,501	15,381,150 {1,207,933} 1,451,824 15,624,841	15,381,150 (1,227,159) 1,497,457 15,651,448	15,381,150 (1,246,385) 1,543,290 15,678,065	16,970,273 (1,266,605) 0 15,703,669	17,016,106 (1,287,875) 0 15,728,232	17,081,940 (1,309,292) 0 15,752,738	17,107,773 (1,330,587) 0 15,777,187	
6 Average	e Net Investment			15,204,031	15,396,838	15,424,073	15,447,431	15,508,976	15,592,171	15,638,144	15,664,752	15,690,862	15,715,950	15,740,485	15,764,962	
a Equ	on Average Net Investment ity Component Grossed Up For Taxes it Component (Line 6 x 2.95% x 1/12) ir	8.02% 2.95%		101,657 37,407 0	102,946 37,881 0	103,128 37,948 0	103,284 38,006 0	103,696 36,157 0	104,252 38.362 0	104,559 38.475 0	104,737 38,540 0	104,912 38,604 0	105,080 38,866 0	105,244 38,727 0	105,407 38,787 0	1,248,902 459,560 0
a. Dep b. Amo c. Dian d. Prop	veni Expenses reciation 1.50% ordization naristement perty Yaws 0.007910 operaty insurance		-	19.226 0 N/A 10.139 0	19.226 0 N/A 10.139 0	19.226 0 N/A 10.139 0	19.226 0 N/A 10.139 0	19.226 0 N/A 10.139 0	19.226 0 N/A 10.139 0	19.228 0 N/A 10.139 0	19,226 0 N/A 10,139 0	20,220 0 N/A 11,186 0	21,270 0 N/A 11,216 0	21,327 0 N/A 11,247 0	21,385 0 N/A 11,277 0	238,010 0 N/A 126,038 0
a. Reco	ystem Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy overable Costs Allocated to Demand	ı		168,429 0 \$ 168,429 \$	170,192 0 170,192 \$	170,441 0 170,441	170,655 0 \$ 170,655 1	171,218 0 171,218	171,979 0 171,979	172,399 0 \$ 172,399	172,642 0 \$ 172,642	174,922 0 \$ 174,922	176,232 0 \$ 176,232	176,545 0 \$ 176,545	176,856 0 176,856	2,072,510 0 2,072,510

For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4h) (in <u>Pollers</u>)

Line	<u>Description</u>		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mor-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estroated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
b. Clea	enditures/Additions arings to Plant generits		,	\$ 17,321 \$ 17,321 0 0	115,117 \$ 115,117 0 0	(59,852) \$ (59,852) 0 0	(557,487) \$ (567,487) 0 0	a \$ a o	0 0 0	\$ 0 5 0 0	6 Q Q Q	\$ 0 : 0 0 0 0	\$ 0 1 0 0	, a :	0 \$ 0 0	(484,900)
3 Less: 4 4 CWIP	n-Servica/Depreciation Base Accumulated Depreciation - Non-Interest Bearing restment (Lines 2 + 3 + 4)	_	12,859,283 (543,544) (0) 12,315,740	12,676,604 (570,370) (0) 12,306,235	12,991,722 (597,436) (0) 12,394,286	12,931,870 (624,377) (0) 12,307,493	12,374,383 (850,157) (0) 11,724,228	12,374,383 (675,937) (0) 11,698,446	12,374,383 (701,717) (0) 11,672,666	12,374,383 (727,497) (0)	12,374,383 (753,277) (0) 11,621,108	12,374,383 (779,057) (0) 11,595,328	12,374,363 (804,837) (0) 11,569,546	12,3/4,363 (830,617) (0) 11,543,766	12,374,383 (856,397) (0) 11,517,986	
6 Averag	e Net Investment	=	12,313,740	12,310,987	12,350,260	12,350,889	12,015,859	11,711,336	11,685,556	11,869,776	11,633,996	11,606,216	11,582,436	11,556,666	11,530,876	
n. Equ	on Average Not Investment uty Component Grossed Up For Taxes x Component (Line 6 x 2.95% x 1/12) er	6.02% 2.95%		82.313 30.289 0	82.576 30,385 0	82.580 30.387 0	80.340 29.563 0	78.304 28.814 0	78.132 28.750 0	77.959 28.667 0	77,787 28,623 0	77,615 28,560 0	77,442 28,496 0	77,270 28,433 0	77,098 28,370 0	949,416 349,357 0
a, Dep b. Am c. Dier d. Proj	ment Expenses preciation 2.50% orization 2.50% orization manifement perty Taues 0.007910 perty Insurance et		_	26.826 O N/A 8.488 O	27.068 0 N/A 8,564 0	26.941 Q N/A 8,524 Q	25.780 0 N/A 8,157 0	25.780 D N/A B,157 Q	25.780 0 N/A 8,157 0	25,780 0 N/A 8,157 0	25,780 D N/A 8,157 0	25,780 O N/A 8,157 O	25,780 0 N/A 8,157 0	25,780 0 N/A 8,157 0	25.780 B N/A 8,157 0	312,853 0 N/A 98,989 0
a. Rec	System Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy coverable Costs Allocated to Demand			147,916 0 \$ 147,916 \$	148,591 Q 148,591 \$	148,432 0 148,432 \$	143,840 0 143,840 \$	141,055 0 141,055 \$	140,819 0 140,819	140,583 0 \$ 140,583	140,347 0 \$ 140,347	140,112 0 \$ 140,112	139,875 0 \$ 139,875	139,640 0 \$ 139,640	139,405 0 139,405	1,710,615 0 1,710,615

PROSRESS ENERGY FLOMBA
Environmental Coat Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
CAR Crystal River (Project 7.4 Recep)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c) (in Dollars)

Docket No. 110007-EI Progress Energy Florida Witness: T.G. Foster Exhibit No.__(TGF-2)

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Line	<u> </u>	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estenated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
b. Clea	enditures/Additions arings to Plant (rements		:	\$ 62,873 \$ 62,873 0	697,152 697,152 0 0	\$ 163,818 \$ 193,816 0	(219,225) \$ (219,225) 0	i 144,691 ; 144,891 0 0	87,989 87,989 0 0	\$ 78,016 78,016 0	\$ 70,859 70,859 0 0	\$ 63,767 63,767 0	\$ 64,504 64,504 0	\$ 230,279 230,279 0 0	263 \$ 263 0 0	1,505,006
3 Leus: / 4 CWIP	n-Service/Depreciation Base Accumulated Depreciation - Non-Interest Bearing wastment (Lines 2 + 3 + 4)	<u>-</u>	94,129,661 (3,745,413) 0 90,384,248	94,222,535 (3,941,710) 0 90,280,825	94,919,687 (4.139,459) 0 90,780,228	95,113,503 (4,337,612) 0 90,775,891	94,894,277 (4,535,308) 0 90,358,969	95,038,968 {4,733,306} 0 90,305,662	95,126,957 (4,931,487) 0 90,195,470	95,204,976 (5,129,831) 0 90,075,145	95,275,834 (5,328,322) 0 89,947,512	95,339,601 (5,526,946) 0 69,812,655	95,404,105 (5,725,705) 0 89,678,400	65,634,384 (5,924,943) 0 89,709,441	95,634,667 (6,124,182) 0 89,510,485	
6 Averag	je Net investment			90,332,536	90,530,528	90,778,059	90,567,430	90,332,318	90,250,568	90,135,307	90,011,328	89,680,084	89,745,528	89,693,921	69,609,963	
a. Equ	on Average Net Investment ally Component Grossed Up For Taxes at Component (Line 6 x 2.95% x 1/12) ar	8.02% 2.95%		603,980 222,246 0	605,303 222,733 0	608,959 223,342 0	605,550 222,824 0	603,978 222,248 0	603,432 222,045 0	602,661 221,761 0	60 t ,832 22 1,456 0	600,965 221,133 0	600,055 220,602 0	599,710 220,675 0	599,148 220,469 0	7,233,563 2,661,732 0
a. Dep b. Ami c. Disr d. Proj	ment Exponses recisión 2.50% ordization nantifement penty Taxes 0.007910 perty Insurance of		_	196,297 0 N/A 62,108 0 0	197,749 0 N/A 62,568 0	198,153 0 N/A 62,696 0	197,696 0 N/A 62,551 0	197,998 0 N/A 62,647 0	198,181 0 N/A 62.795 0	196,344 8 N/A 62.756 0	108,491 0 N/A 62,603 0	198,624 0 N/A 62,845 0	198,759 0 N/A 62,887 0	199,238 0 NVA 63,039 0	100,230 0 N/A 63,039 0	2,378,769 0 N/A 752,644 0
a. Rec	System Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy soverable Costs Allocated to Demand			1,084,631 0 \$ 1,084,631 \$	1,088,353 0 1,088,353	1,091,150 0 \$ 1,091,150 \$	1,088,621 0 1,088,621	1,086,869 0 1,086,869	1,086,363 0 \$ 1,086,363	1,085,522 0 \$ 1,085,522	1,084,582 0 \$ 1,084,582	1,063,557 0 \$ 1,063,557	1,082,503 0 \$ 1,082,503	1,082,662 0 \$ 1,082,662	1,081,895 0 1,081,895	13,026,708 0 13,026,708

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d) (in Dollars)

Line	<u> </u>	Beginning of Period Amou		Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
a. E. b. C	skments xpendiku es/Additions Hearings to Plant etir ensents ther		\$ 6,729,469 6,729,489 0	\$ (792,274) (792,274) 0	\$ 225,792 225,792 0	\$ 386,512 386,512 0	\$ 383,200 383,200 0	\$ 468,505 468,505 0	\$ 482,347 482,347 0	\$ 267,610 267,610 0	\$ 421,764 411,784 0 0	\$ 225,380 175,380 0	\$ 409,081 302,148 0	\$ 65,154 \$ 232,087 0 0	9,272,561
3 Less 4 CWI	al-rr-Service/Depreciation Base P - Non-Interest Bearing Investment (Lines 2 + 3 + 4)	618,066,88 (16,419,70 599,647,17	0) (17,717,201) 0 0	622,004,096 (19,013,043) 0 602,991,053	622,229,887 (20,309,355) 0 601,920,532	622,616,399 (21,006,472) 0 601,009,927	622,999,599 (22,904,388) 0 600,095,211	623,468,104 (24,203,290) 0 599,264,824	623,950,451 (25,503,177) 0 598,447,274	\$24,218,061 (26,803,631) 0 597,414,430	624,629,826 (26,104,943) 10,506 596,534,683	624,805,206 (29,406,621) 60,000 595,458,585	625,107,354 (30,708,928) 166,933 594,585,359	625,339,441 (32,011,719) 0 593,327,722	
7 Reiu e. E	age Net Investment in on Average Net Investment quely Component Grossed Up For Taxes lebt Component (Line 8 x 2 ,05% x 1/12)	8.02% 2.05%	4,027,509 1,482,002	604,035,111 4,038,668 1,486,115	602,465,793 4,028,129 1,482,229	4,021,505 1,479,792	4,015,403 1,477,547	599,680,018 4,009,569 1,475,400	4,004,080 1,473,373	3,997,874 1,471,097	3,991,481 1,468,744	595,908,734 3,984,942 1,488,338	3,978,358 1,463,915	593,946,541 3,971,234 1,481,294	48,068,752 17,687,846
8 inves e. Do b. Ar c. Di d. Pr	stment Expenses epreciation 2.50% monitization ismanthement roperty Texes 0.007910 roperty Insurance		1,297,492 0 N/A 410,527	1,295,642 0 N/A 410,004	1,296,312 0 N/A 410,153	1,297,117 D N/A 410,408	1,247,918 D N/A 410,661	1,298,892 9 N/A 410,989	1,299,897 0 N/A 411,287	1,300,454 0 N/A 411,484	1,301,312 0 N/A 411,735	1,301,678 0 N/A 411,851	1,302,307 6 N/A 412,050 0	1,302,791 0 N/A 412,263 0	15,592,010 0 N/A 4,933,312 0
9 Total e. Re	i System Recoverable Expenses (Lines 7 + 8) acoverable Costs Allocated to Energy ecoverable Costs Allocated to Demand		7,217,530 0 \$ 7,217,530	7,230,649 0 \$ 7,230,649	7,216,823 0 \$ 7,216,823	7,208,822 0 \$ 7,208,822	7,201,527 0 \$ 7,201,527	7,194,830 G \$ 7,194,830	7,188,617 0 \$ 7,188,617	7,180,889 <i>Q</i> \$ 7,180,869	7,173,272 0 \$ 7,173,272	7,164,809 0 \$ 7,164,809	7,156,630 0 \$ 7,156,630	7,147,522 0 \$ 7,147,522	86,281,920 0 66,281,920

PROGRESS ENERGY FLOHIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through Decamber 2011
CARR Crystal River (Project 7.4 Racap)

For Project: CAIR Crystal River AFUDC - SCR Common Barns (Project 7.4e) (in Dollars)

Progress Energy Florida Witness: T.G. Foster Exhibit No. (TGF-2)
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Line	Description	_	Segment of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May 11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estrnated Dec-11	End of Period Total
b. Cle	penditures/Additions sarings to Plant tirements		;	\$ 388 \$ 388 0 0	0 \$ 0 0	0 1 0 0	5 0 : 0 0	6 0 8 0 0	0 0 0	\$ 0 1 0 0	s 0 8 0 0	0 1 0 0	0 0 0 0 0	5 0 5 0 0	0 \$ 0 0	349
3 Less: 4 CWIP	n-Service/Depreciation Base Accumulated Depreciation - Non-Interest Bearing westment (Lines 2 + 3 + 4)		61,260,314 (2,327,461) 0 58,932,853	61,260,702 (2,455,087) 0 58,805,615	61,260,702 (2,582,713) 0 58,677,989	61,260,702 (2,710,339) 0 58,550,363	61,260,702 (2,837,965) 0 58,422,737	61,260,702 (2,965,591) 0 58,295,111	61,260,702 (3,093,217) 0 58,167,485	61,260,702 {3,220,843} 0 58,039,859	81,260,702 (3,348,489) 0 57,912,233	61,260,702 (3,476,095) 0 57,784,607	61,260,702 (3,603,721) 0 57,656,981	61,260,702 (3,731,347) 0 57,529,355	61,260,702 (3,858,973) 0 57,401,729	
7 Return	ge Net Investment n on Average Net Investment			58,869,234	58,741,802	58,614,176	58,486,550	58,358,924	58,231,298	58,103,672	57,976,046	57,848,420	57,720,794	57,593,168	57,465,542 384,225	4,667,018
b. Det c. Oth		8.02% 2.95%		393,510 144,837 0	392,758 144,523 0	391,905 144,209 0	391,052 143,895 0	390,198 143,581 0	369,345 143,267 0	368,492 142,953 0	387,638 142,639 0	386,785 142,325 0	385,932 142,011 0	385,078 141,697 0	384,225 141,383 0	1,717,320 0
a. Deș b. Am c. Disa d. Pro	ment Expenses preciation 2.50% sortization marstement party Taxes 0.007910 sporty Insurance		_	127,526 0 N/A 40,381 0	127,626 0 N/A 40,381 0	127,626 0 N/A 40.381 0	127,626 0 N/A 40.381 0	127,626 0 NVA 40.381 0	127,626 0 N/A 40.381 0	127,626 0 N/A 40,361 0	127,626 0 N/A 40,381 0	127,626 0 NVA 40,381 0	127,626 0 N/A 40,381 0	127,626 0 N/A 40,381 0	127,626 0 N/A 40,381 0	1,531,512 0 N/A 484,572 0
a. Rec	System Recoverable Expensus (Lines 7 + 8) coverable Costs Allocated to Energy coverable Costs Allocated to Demand			706,454 0 \$ 706,454 \$	705,288 0 705,288 \$	704,121 0 704,121 4	702,954 0 702,954	701,786 0 701,788 \$	700,619 0 700,619	699,452 0 \$ 699,452 4	698,284 0 6 698,284 S	697,117 0 697,117 1	665,950 0 6 695,950 1	694,762 0 694,782 \$	693,615 0 693,515 \$	6,400,422 0 8,400,422

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.41) (in Dollars)

Luic	<u>Description</u>	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sup-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	enditures/Additions rings to Plant rements		\$ (6,664,218) : (6,664,218) Q Q	\$ 87 87 0	\$ 18,857 18,857 0 0	\$ 13,156 : 13,156 0 0	\$ 34,941 34,941 0 0	\$ 9,454 9,454 0 0	\$ 12,382 12,382 0 0	\$ 8,802 8,602 0	\$ 9,600 0,900 0	\$ 12,157 12,157 0	\$ 97 97 0	\$ 98 \$ 98 0	i (6,564,286)
3 Less: A 4 CWIP-	-Service/Depreciation Base accumulated Depreciation Non-Interest Searing setment (Lines 2 + 3 + 4)	136,523,748 (3,555,508) 0 132,968,240	129,839,530 (3,826,007) 0 126,013,523	129,839,617 (4,096,506) 0 125,743,111	129,658,474 (4,367,044) 0 125,491,430	129,871,630 (4,637,610) 0 125,234,020	129,906,570 (4,908,249) 0 124,998,321	129,916,025 (5,178,907) 0 124,737,118	129,928,407 (5,449,591) 0 124,478,816	129,937,209 (5,720,294) 0 124,216,915	129,947,109 (5,991,017) 0 123,956,092	129,959,266 (6,261,765) 0 123,697,501	129,959,363 (6,532,514) 0 123,426,849	129,959,461 (8,803,263) 0 123,156,198	
7 Returns a. Equi	e Net Investment on Average Net Investment ty Component Gossed Up For Taxes Component (Line 6 x 2 95% x 1/12) if	8.02% 2.96%	129,490,881 865,799 318,588 0	841,645 309,700 0	125,817,271 839,500 309,058 0	125,362,725 838,198 308,431 0	125,116,171 836,549 307,825 0	834.888 307,214 0	124,607,967 633,151 308,575 0	124,347,868 831,412 305,935 0	124,086,503 829,665 305,292 0	123,826,796 827,928 304,853 0	123,562,175 826,159 304,002 0	123,291,523 624,349 303,336 0	10,029,643 3,660,609 0
a. Depr b. Amo c. Dism d. Prop	santierment enty Taxes 0.007910 enty Insurance		270,499 0 N/A 86.586 0	270,499 0 N/A 86,586 0	270,538 0 N/A 85,548 0	270,566 G N/A 65,607 O	270,639 0 N/A 85,630 0	270,658 0 N/A 85,636 0	270,684 0 N/A 86.844 0	270,703 0 NVA 85,650 0	270,723 0 N/A 86,657 0	270,748 0 N/A 85,665 0	270,749 0 N/A 65,665 0 g	270,749 0 N/A 85.665 0	3,247,755 0 N/A 1,027,589 0
a. Reco	stem Recoverable Expenses (Lines 7 + 8) verable Costs Allocated to Energy verable Costs Allocated to Demand		1,540,472 0 5 1,540,472 \$	1,507,430 0 1,507,430	1,505,094 0 \$ 1,505,094	1,502,802 0 \$ 1,502,602 \$	1,500,643 0 1,500,643	1,498,396 0 \$ 1,498,396	1,496,054 0 \$ 1,496,054	1,493,700 0 \$ 1,493,700	1,491,337 0 \$ 1,491,337	1,488,994 0 \$ 1,488,994	1,488,575 0 \$ 1,486,575	1,484,099 0 \$ 1,484,099 <u>\$</u>	17,995,596 0 17,995,596

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PHOGRES ENERGY FLORIDA
Environmental Coat Recovery Clause (ECRC)
Capital Programs Desid Support - January 2011 the ough December 2011
CARL Crystal Rhear (Project 7.4 Recept)

For Project: CAR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls(Project 7.4g) (in Dollars)

							ORI DA AMERICA									
Line	Description	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estenated Jul-11	Estimated Aug-11	Estenated Sep-11	Estenated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	nditures/Additions rings to Plant ements			\$ a \$. 0 \$ 0 0	0 \$ 0 0	0 \$ 0 0	0 S 0 0	0 S 0 0	0 0 0	5 0 : 0 0	\$ 0 °	0	0 0 0	0 0 0	0
3 Less: A 4 CWIP -	Service/Deprecention Buse countulated Deprecention Non-Interest Bearing eatment (Lines 2 + 3 + 4)	-	850,198 (13,843) 0 836,555	850,198 (15,414) 0 834,784	850,168 (17,185) 0 833,013	850,198 (18,956) 0 831,242	850,198 (20,727) 0 829,471	850,198 (22,498) 0 827,700	850,198 (24,289) 0 825,929	850,198 (26,040) 0 824,158	850,198 (27,811) 0 622,387	850,198 (29,582) 0 820,618	850,198 (31,353) 0 818,845	850,198 (33,124) 0 817,074	850,198 (34,895) 9 815,303	
	s Net Investment			835,669	833,898	632,127	830,356	828,585	826,814	625,043	823,272	821,501	819,730	817,959	816,168	
a. Equa	on Average Net Investment ty Component Grossed Up For Taxes Component (Line 8 x 2.96% x 1/12) f	8.02% 2.96%		5,587 2,058 0	5,576 2,052 0	5,564 2,047 0	5,552 2,043 0	5,540 2,039 0	5,528 2,034 0	5,518 2,030 0	5,505 2,028 0	5,493 2,021 0	5,461 2,017 0	5,469 2,012 0	5,457 2,008 0	66,268 24,365 0
a. Depi b. Amo c. Dism d. Prop	utizabori sanifement enty Taxes 0.007910 enty Insurance			1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 580 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	1,771 0 N/A 560 0	21.252 0 N/A 6,720 0
a. Reco	ystem Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy overable Costs Allocated to Demand			9,974 6 \$ 9,974	9,959 0 9,959 1	9,942 0 9,942 \$	9,928 0 9.928 \$	9,910 0 9,910 1	9,893 0 9,893 1	6,877 0 9.877	9,862 0 \$ 9,862	9,645 9 \$ 9,845	9,829 0 \$ 9,829	0,812 0 5 0,812 1	9,798 0 9.798 <u>s</u>	118,625 0 118,625

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated _Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Investme					(E03) #	0 1	. 0 5	0 \$	0	s 0:	. 0	2 0	s 0	s 0	s 0 t	(593)
	nditures/Additions			\$ 0 \$	(593) \$		• "•		ŏ	, o	Ō	· o	٥	0	0	
	rings to Plant			Ü	(593)	0	Ď	ŏ	ŏ	ŏ	ŏ	ā	0	0	0	
c. Retire				ű		0		ŏ	ă	ŏ	ō	0	0	0	0	
d. Other	•			·			•	•	-	-	•					
0.00	Service/Depreciation Base		917.991	917,991	917,397	917,397	917.397	917.397	917,397	917,397	917,397	917,397	917,397	017,307	917,397	
	-service/Depreciation		(10,406)	(12,318)	(14,229)	(16,140)	(18,051)	(19,962)	(21,873)	(23,784)	(25,696)	(27,606)	(29,517)	(31,428)	(33,339)	
	Non-Interest Bearing		(10,400)	(12,315)	(14,224)	(10,110,	0	0	0	o o	<u> </u>	. 0	00			
	etment (Lines 2 + 3 + 4)	-	907,585	905.673	903,169	901,258	899,347	897,436	895,525	893,614	891,703	889,792	887,881	885,970	884,059	
O LOSE BUILD	manual frame c . n . 4)	_	327,000				-									
6 Average	Net investment			906,629	904,421	902,213	900,302	890,391	896.480	894,569	892,658	890,747	868,636	866,925	865,014	
7 Return o	on Average Net investment										5.968	5,956	5,943	5,930	5.917	71.657
	ty Component Grossed Up For Taxes	8.02%		6,062	6,047	6,032	6,020	6,007	5,904	5,981 2,201	2,196	2,192	2,167	2,182	2,177	26.442
	Component (Line 6 x 2.95% x 1/12)	2.96%		2,231	2,225	2,220	2,215	2,210 0	2,206 0	2,201	2,190	2,102	2,107	-,		0
c. Other	r			0	0	o	0	U		·	•	•	•	•	_	
8 Investme	ent Expenses									40-4	4.044		1,911	1,911	1.911	22.933
a. Depre	eciation 2.50%			1,912	1,911	1,911	1,911	1,911	1,911 0	1,911	1,911	1,911 0	1,01	1,-,,		12.550
b. Amor				0	0	0	G	9	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	antiement			N/A	N/A	N/A	N/A 605	N/A 805	805	605	605	605	805	605	605	7.260
	erty Taxes 0 007910			805	605	605	605	ous ^	003		~~		- 0	0		0
	erty Insurance			ű	Š		ŏ		ŏ	ā	ō	ò	0	_0_	0	0
f. Other			-	<u>v</u>			······································									
0 Total Su	stem Recoverable Expenses (Lines 7 + 8)			10.810	10,768	10,766	10.751	10.733	10.715	10.608	10,680	10,664	10,646	10,628	10.610	128,492
a Parri	verable Costs Allocated to Energy			.0.0.2	0	0	0	0	0	0	0	0	0	D	. 0	0
	weekle Costs Allocated to Demand			\$ 10,810 \$	10,788 \$	10,768	\$ 10,751 \$	10,733 \$	10,716	\$ 10,696	\$ 10,680	\$ 10,664	\$ 10,648	\$ 10,626	\$ 10,810 🚨	128,492

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PHOGRESS ENERGY FLORIDA Environmental Cost Recovery Claims (ECRC) Equital Programs Detail Support - January 2011 Strough December 2011 CAR Crystal River (Project 7.4 Recap) For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4) (in Dollars)

Line	<u>Description</u>	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mai-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estatuded Aug-11	Estamated Sep≻11	Estimulad Oct-11	Estanated Nov-11	Estimated Dec-11	End of Period Tot <u>al</u>
	enditures/Additions inngs to Plant rements			\$ 226,769 1 226,769 0	(457,019) \$ (457,019) 0 0	(345,043) 4 (345,043) 0 0	115,164 \$ 115,164 0 0	170,379 \$ 170,379 0 0	123,438 123,438 0 0	\$ 112,449 112,449 0 0	\$ 98,616 98,615 0	\$ 80,436 80,436 0 0	\$ 80,519 80,519 0	\$ 230,315 3 230,315 0 0	\$ 180,320 \$ 320 0 0	616,373
3 Less: A 4 CWIP -	-Service/Depreciation Base Accumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	-	109,467,569 (1,639,649) 0 107,627,920	109,694,338 (1,868,179) 0 107,826,159	109,237,319 (2,095,757) 0 107,141,562	108,692,276 (2,322,616) 0 106,569,660	(2,549,715) 0	109,177,849 (2,777,169) 0 106,400,680	109,301,286 (3,004,880) 0 106,296,408	109,413,738 (3,232,825) 0 106,180,911	108,512,351 (3,460,976) 0 106,051,375	109,592,787 (3,689,294) 0 105,903,493	109,6/3,306 (3,917,780) 0 105,755,526	109,003,622 {4,146,746} 0 105,756,876	109,903,942 (4,375,713) 180,000 105,708,229	
6 Average	a Net Investment			107,827,040	107,483,661	106,855,611	106,513,707	106,429,217	106,348,543	106,238,658	106,116,143	105,977,434	105,829,510	105,756,201	105,732,552	
b. Equi	on Average Net Investment ty Component Grossed Up For Taxes I Component (Line 6 x 2.96% x 1/12) If	8.02% 2.95%		720,951 285,288 0	718,657 264,444 0	714,456 262,898 0	712,170 262,057 0	711,605 261,849 0	711,066 261,651 0	710,331 261,380 0	709,512 261,079 0	708,584 260,738 0	707,595 260,374 0	707,105 260,193 0	706,647 260,135 Q	8,538,979 3,142,086 0
a. Depo b. Amo c. Disn d. Prop	nent Expenses reciation 2.50% ordization nandement ently Taues 0.007910 petry Insurance r		-	228,530 0 N/A 72.307 0 0	227,578 0 N/A 72,006 0	226,859 0 N/A 71,778 0 0	227,099 0 N/A 71.854 0	227,454 0 N/A 71,966 0	227,711 0 N/A 72,048 0	227,045 0 N/A 72,122 0	228,151 0 N/A 72,187 0	228.318 0 NVA 72.240 0	228,486 0 N/A 72,293 0	228,966 0 N/A 72,445 0	228,667 0 NVA 72,445 0	2,736,064 0 N/A 865,691 0
a. Reco	ystem Recoverable Expenses (Lines 7 + 8) werable Costs Allocated to Energy overable Costs Allocated to Demand			1,287,076 0 \$ 1,287,076	1,262,685 0 1,282,685 \$	1,275,991 0 1,275,991	1,273,180 0 1,273,180 \$	1,272,874 0 1,272,874	1,272,476 0 1,272,476	1,271,778 0 \$ 1,271,778	1,270,929 0 \$ 1,270,929	1,264,880 0 \$ 1,264,880	1,268,748 0 \$ 1,268,748	1,268,709 0 \$ 1,268,709	1,268,494 0 1,268,494	15,282,820 0 15,282,820

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)

Line	Description		ning of Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-31	Estimated Jul-11	Estamated Aug-11	Estimated Sep-11	Estamated Oct-11	Estimated Nov-11	Estenated Dec-11	End of Period Total
	ditures/Additions ngs to Plant		;	160,503 1 160,503 0 0	9,655 9,665 0	\$ (94,650) 1 (94,650) 0 0	\$ (57,177) \$ (57,177) 0	(27,439) 1 (27,439) 0 0	15,733 15,733 0 0	\$ 20,357 { 20,357 0 0	14,302 14,302 0 0	\$ 15,813 15,813 0	\$ 18,715 18,715 0 0	\$ 133 1 133 0 0	135 \$ 135 0	76,GB2
3 Less: Acc 4 CWIP - No	ervice/Depreciation Base currulated Depreciation on-Interest Bearing	(2.	054,642 102,806) 0 951,836	140,215,145 (2,394,921) 0 137,820,224	140.224,800 (2,887,058) 0 137,537,744	140,130,150 (2,978,994) 0 137,151,158	140,072,974 (3,270,813) 0 136,802,181	140,045,535 (3,562,575) 0 136,482,960	140,061,268 (3,654,369) 0 136,206,899	140,081,624 (4,146,206) 0 135,935,418	140,095,927 (4,438,073) 6 135,657,854	140,111,739 (4,729,972) 0 135,381,767	140,130,455 (5,021,010) 0 135,108,545	140,130,588 (5,313,849) 0 134,816,739	140,130,723 (5,605,788) 0 134,524,935	
6 Average N	Iment (Lines 2 + 3 + 4) Not investment : Average Not Investment	137,	<u>1651,8340</u>	137,886,030	137,878,984	137,344,450		136,842,560	136,344,929	136,071,159	135,796,636	135,519,810	135,245,158	134,962,642	134,670,837	
a. Equity (Component Grossed Up For Taxes component (Line 8 x 2.96% x 1/12)	8.02% 2.95%		921,931 339,243 0	920,547 338,733 0	918,310 337,910 0	915,851 337,005 0	913,817 336,163 0	911,627 335,451 0	909,796 334,778 0	107,961 334,102 0	906,110 333,421 0	904,274 332,746 0	902,385 332,060 0	900,434 331,332 0	10,032,843 4,022,953 0
8 Investmen a. Deprec b. Amortiz c. Disman d. Propert e. Propert f. Other	cietori 2.50% zabon ntlement		_	292,115 0 N/A 92.425 0 0	292,135 0 N/A 92.432 0 0	291,938 0 N/A 92,369 0	291,819 0 N/A 92,331 0	291,762 0 N/A 92.313 0 0	291,794 0 N/A 92,324 0	291,837 0 N/A 92,337 0	291,867 0 N/A 92,347 0 0	291,869 0 N/A 92,357 0	291,938 0 N/A 92,369 0	291,939 0 N/A 92,369 0	291,939 0 N/A 92,370 0	3,502,562 0 N/A 1,108,343 0
a. Recover	em Recoverable Expenses (Lines 7 + 8) rable Costs Allocated to Energy grable Costs Allocated to Demand			1,645,714 0 1,645,714	1,643,847 0 1,643,847	1,640,527 0 \$ 1,640,527 \$	1,637,006 0 1,637,006 \$	1,633,875 0 1,633,875	1,631,196 0 1,631,198	1,628,748 0 \$ 1,628,748 \$	1,626,277 0 1,626,277	1,623,787 0 \$ 1,623,787	1,621,326 0 \$ 1,621,326	1,618,743 0 \$ 1,618,743 \$	1,616,075 0 1,616,075	19,567,121 0 19,567,121

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Progress Energy Florida
Witness: T.G. Foster
Exhibit No. (TGF-2)
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PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Classe (ECRC)
Capital Programs Ostall Support - January 2011 for ough December 2013
GAIR Crystal River (Propert 7-8 Recip)

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)

Line	Description	Beginning of Penod Amount	Actual Jan-11	Actual Feb-11	Actual Mai-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estroated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
	ents ndbures/Additions rings to Plant		\$ (205) : (205)	s 0:	, o :	. 0 1	5 0 1	5 0	\$ 0	\$ 0	\$ 0	\$ 0 0	\$ 0 S	. a s	(205)
c. Retire d. Other	ements		0	0	0	0	0	a 0	0	0	9	0	0	0	
3 Less: A	Service/Depreciation Base cournulated Depreciation Non-Interest Bearing	20,988,402 (550,130) 0	20,968,198 (593,855) 0	20,988,196 (637,580) 0	20,988,196 (681,305) 0	20,968,196 (725,930) 0	20,988,196 (768,75 5) 0	20,988,196 (812,480) 0	20.988,196 (856,205) 0	20,988,198 (899,930) 0	20,988,199 (943,665) 9	20,988,198 (987,380) 0	20,968,196 (1,031,105) <u>a</u>	20,988,198 (1,074,830) 8	
5 Nat Inve	estment (Lines 2 + 3 + 4)	20,438,272	20,394,341	20,350,616	20,306 B91 20,328,754	20,263,166	20,219,441	20,175,716	20,131,991	20,088,268	20,044,541	20,000,816	19,957,091	19,913,388	
7 Return o	on Average Net Investment y Component Grossed Up For Taxes Component (Line 6 x 2.95% x 1/12) 2.92		136,507 50,230	136,214 50,123	135,922 50,015	135,629 49,908	135,337 49,800	135,045 49,692	134,752 49,585	134,460 49,477	134,168 49,370	133,875 49,262	133,583 49,154	133,291 49,047	1,618,743 595,6 43
s. Other		, a	0	0	0 0	0	0	0	0	0	0	0	0	8	0
a. Depa b. Amor c. Diam	eciation 2.50% nization antierment		43.725 G N/A	43.725 0 N/A	43.725 0 N/A	43.725 0 N/A	43.725 0 N/A	43.725 0 N/A	43,725 0 N/A	43,725 0 N/A	43,725 0 N/A	43,725 0 N/A	43,725 D N/A	43.725 0 N/A	524,700 0 N/A
	arty Taxes 0.007910 arty Insurance	-	13.835 0 0	13,835 0 0	13.835 0 <u>0</u>	13.835 0 0	13.835 0 0	13,635 0 0	13.635 O Q	13,835 0 0	13,835 0 <u>0</u>	13,835 0 0	13,835 0 0	13.635 0 0	0 166,020
a. Recov	stam Recoverable Expenses (Lines 7 + 8) verable Costs Allocated to Energy verable Costs Allocated to Demand		244,297 0 \$ 244,297 \$	243,897 0 243,897	243,497 0 243,497	243,097 0 243,097 \$	242,697 0 242,697	242,207 0 242,297	241,697 0 \$ 241,897	241,497 0 \$ 241,497	241,098 0 \$ 241,098	240,6 0 7 0 \$ 240,6 <u>0</u> 7	240,297 & \$ 240,297 \$	239,898 5 239,898	2,905,168 0 2,905,166

For Project: CAIR Crystal River AFUDC - Acid Mist Mitigation Controls (Project 7.41) [in Dollars]

Line	<u>Oesaripton</u>	Beginning <u>Panod Arri</u>		Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estamated Dec-11	End of Period Total
	ditures/Additions ngs to Plant		\$ 1 1 0 0	\$ 0 \$ 0 0	0 \$ 0 0	i 0 \$ 0 0	0 \$ 0 0	0 \$ 0 0	0 \$ 0 0	0 : 0 :	\$ 0 0 0	\$ 0 5 0 0 0	5 0 \$ 0 0	0 \$ 0 0	í
3 Less: Acc 4 CWIP - N	ienes/Depreciation Base cumulated Depreciation on-Interest Bearing tment (Lines 2 + 3 + 4)	9,406, (146, 9,259,	92 0) (186,523) 0 0	9,406,705 (186,120) 0 9,220,585	9,406,705 (205,717) 0 9,200,988	9,406,705 (225,314) 0 9,181,391	9,406,705 (244,911) 0 9,161,794	9,406,705 {264,508} 0 9,142,197	9,406,705 (284,105) 0 9,122,600	9,406,705 (303,702) 0 9,103,003	9,406,705 (323,299) 0 9,083,406	9,400,705 (342,898) 0 9,063,809	9,406,705 (362,493) 0 9,044,212	9,406,705 (382,090) <i>Q</i> 9,024,615	
7 Return on a. Equity	Net Investment Average Net Investment Component Grossed Up For Taxes	8.02% 2.05%	9,249,980 61,647	9,230,384 61,716	9,210,787 61.585	9,191,190 61 454	9,171,593 61.323	9,151,99 6 61.162	9,132,399 61.001	9,112,902 60,930	9,093,205 80,749	9,073,608 60,668	9,054,011 80,537	8,034,414 60.408	733,518
c. Other 6 Investmen a. Deprec	cistion 2.50%	2.60%	22.758 0 19.597	22.710 0 19.597	22.661 0 19.597	22.613 0 19.597	22.565 0 19.597	22.517 0 19.597	22.469 0 19.597	22,420 0 19,597	22,372 0 19,597	22,324 0 19,597	22,276 0 19,5 9 7	22.227 0 19.597	269,912 0 235,164
b. Amorti c. Dismar d. Proper e. Proper f. Other	ntiemoni		0 N/A 6,201 0	0 N/A 8,201 0 0	0 N/A 6,201 0	0 N/A 8,201 0	0 N/A 6,201 0	8,201 0 0	0 N/A 8,201 0	0 N/A 8,203 0	0 N/A 6,201 0	0 N/A 8,201 0	0 N/A 8,201 0 0	0 N/A 6,201 0 0	0 N/A 74.412 0 <u>0</u>
a. Recove	am Recowijable Expensas (Lines 7 + 8) rable Costs Allocated to Energy erable Costs Allocated to Demand		110,403 0 \$ 110,403	110,224 0 \$ 110,224 \$	110,044 0 110,044 \$	109,865 0 109,865 \$	109,686 0 109,68 6 \$	109,507 C 109,507 \$	109,328 g 109,328 \$	109,148 0 109,148 \$	108,969 5 108,969	100,700 0 \$ 100,700 \$	108,611 0 108,611 \$	108,431 0 108,431	1,313,006 0 1,313,006

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PROGRESS ENERGY FLOHIDA
Environmental Cost Recovery Cleuse (ECRC)
Capital Programs Detail Support - January 2011 Byrough December 2011
CARL Crystal River (Project 7.4 Recep)

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)

Line	Description	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estenated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1 Investm	a rxs													s 0 \$	0 \$	52
	nditures/Additions			\$ 52 \$	0 \$	0 \$	0 \$	0 \$	0 \$. 0 \$. 01		\$ 0	• "	0.4	
	rings to Plant			52	0	0	0	0	0	0	Ü	0	ů	n	0	
c. Retin				0	0	0	0	0	0		0	ŭ	ů			
d. Other	t			0	0	0	0	0	0	u	٠	٠	ď	•	•	
2 Plant-m	-Service/Depreciation Base		7,677,264	7.677.316	7,677,316	7,677,316	7,677,316	7,677,318	7,677,316	7,6/7,316	7,677,318	7,677,316	7,677,316	7,677,316	7,677,316	
	ccumulated Depreciation		(85,596)	(95,193)	(104,790)	(114,387)	(123,984)	(133,581)	(143,178)	(152,775)	(162,372)	(171,969)	(181,566)	(191,163)	(200,760)	
	Non-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	stment (Lines 2 + 3 + 4)	_	7,591,668	7,582,123	7,572,528	7,562,929	7,553,332	7,543,735	7,534,138	7,524,541	7,514,944	7,505,347	7,495,750	7,486,153	7,476,556	
6 Average	a Net Investment			7,586,895	7,577,324	7,567,727	7,558,130	7,548,533	7,538,936	7,529,339	7,510,742	7,510,145	7,500,548	7,490,951	7,481,354	
	on Average Net Investment ty Component Grossed Up For Taxes	8.02%		50.727	50.663	50.599	50.535	50.471	50.407	50.343	50,278	50,214	50,150	50,086	50,022	604,495
	Component (Line 6 x 2.95% x 1/12)	2.95%		18.666	16.643	18.619	18,596	18.572	18.548	18.525	18,501	18,477	18,454	18,430	18,406	222,436
c. Othe				0	0	0	0	0	0	0	0	0	0	0	Ð	0
R Investm	ent Expenses															
a. Depo				9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	115,164
b. Amo	ntization			0	0	0	0	0	٥	0	0	0	0	0	0	0
c. Dism	knemetik			N/A	NA	N/A	N/A	N/A	N/A							
d. Prop	erty Taxes 0.007910			5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	60.732
e. Prop	erty insurance			û	Q.	a	0	0	0	0	0	0	0	U	ů.	
f. Other				0	0	Q	0	<u> </u>	<u> </u>					0	<u></u>	
₽ Total S	ystem Recoverable Expenses (Lines 7 + 6)			84.051	63.964	83.876	83.788	83.701	83.613	83,526	83,437	63,349	63,262	63,174	83.086	1,002,827
	verable Costs Allocated to Energy			0	0	D	0	0	0	0	0	0	0	0		0
b. Reco	overable Costs Allocated to Demand			\$ 84,051 \$	83,964 \$	83,876 \$	83,788 \$	83,701 \$	83,613	83,526 \$	83,437	63,349	\$ 63,262	\$ 83,174 \$	83,086 [§	1,002,827

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n) (ig Dollars)

Lne	Description		Beginning of enod Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May 11	Actual Jun-11	Estreated Jul-11	Estanaled Aug-11	Estimated Sep-11	Estemated Oct-11	Estimated Nov-11	Estmetod Dec-11	End of Period Total
1 investme	ents															
a. Exper	nditures/Additions			5 1 5	0 \$	0 \$	0 \$	0 \$, 0	\$ 0 \$		\$ 0	\$ 0	\$ 0 \$	0 \$	
b. Clear	ings to Plant			1	G	D	0	0	0	0	0	0	0	0	٥	
c. Retire	ements			0	0	0	0	0	0	0	0	0	G	0	0	
d. Other				a	0	0	0	0	o	0	0	0	o.	0	0	
2 Plant in	Service/Depreciation Base		15,969,105	15,969,106	15,669,106	15,969,106	15,969,106	15,969,106	15,969,108	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,669,106	
3 Less: Ac	ocumulated Depreciation		(209,504)	(229,465)	(249,426)	(269,387)	(289,348)	(309,309)	(329,270)	(349,231)	(369, 192)	(389, 153)	(409,114)	(429,075)	(449,036)	
4 CWIP - N	Non-Interest Bearing		. 0	· · · · · ·	0	Q	0	0	<u> </u>	0	<u> </u>	0	<u>Q</u>	0	0_	
5 Net Inver	stment (Lines 2 + 3 + 4)		15,759,601	15,739,641	15,719,680	15,699,719	15,679,758	15,659,797	15,639,836	15,619,875	15 599 914	15,579,953	15,559,992	15,540,031	15,520,070	
8 Average	Net investment			15,749,821	15,729,661	15,709,700	15,689,739	15,660,770	15,649,817	15,629,856	15,609,695	15,589,934	15,569,973	15,550,012	15,530,051	
7 Return o	n Average Net Investment													_		
a. Equaly	y Component Grossed Up For Taxes	0.02 X		105,305	105,171	105,038	104,904	104,771	104,638	104,504	104,371	104,237	104,104	103,970	103,837	1,254,650
	Component (Line 6 x 2.95% x 1/12)	2.95%		38.749	38,700	38.651	38.602	38.553	38.503	38.454	38,405	38,356	38,307	38,258	38.209	461,747
c. Other	f			Q	0	0	0	0	0	0	0	0	0	O.	0	ū
	ent Expenses															
a. Depre				19.961	19.981	19.961	19.981	19.961	19.961	19.961	19,961	19,961	19,961	19,661	19.961	239,532
b. Amort				0	. 0	. 0	0	0		0	0	0	0	0		N/A
	antiement			NA	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	126,312
d. Prope				10.526	10.526	10.526	10.526	10.526	10.526	10.526	10,526	10,526	10,526	10,526	10,526	120,312
	erty Insurance			D	0	0	U	ů	ņ	Ů	Ü	Ü	, v	0		ŭ
f. Other			_	<u> </u>		<u>U</u>		¥		<u></u>		X.	<u>-</u>		<u></u>	<u>~</u>
9 Total Sys	stern Recoverable Expenses (Lines 7 + 8)			174,541	174,358	174,176	173,993	173,811	173,628	173,445	173,263	173,080	172,898	172,715	172,533	2,082,441
a. Recov	verable Costa Allocated to Energy			0	0	0	0	a	0	0	0	0	٥	0	0	٥
b. Recon	verable Costs Allocated to Demand			\$ 174,541 \$	174,358 \$	174,176 \$	1/3,993 \$	173,811 \$	173,628	\$ 1/3,445 \$	173,263	\$ 173,080	\$ 172,898	\$ 172,715 \$	172,533 \$	2,082,441

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CAR Crystal River (Project 7 A Recep) Docket No. 110007-E1 Progress Energy Florida Witness: T.G. Foster Exhibit No.__(TGF-2) Page 20 of 21

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For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4o)

Line	Description	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estrivated Jul-11	Estimated Aug-11	Estimated Sep-11	Estamated Oct-11	Estimated Nov-11	Estimated Dec-11	Period Total
1 lines	sknents								٥	s 0	s 0	s 0	s 0	s 0 5	. 0 1	, 1
	apenditures/Additions			\$ 1 3	0 \$. 01		0 \$		• 0	Ď	Ĭ	ō	. 0	G	
	Clearings to Plant			1	0	0	0	ŏ	ŏ		ă	0	0	Q	0	
	Retirements			U C	0	ŭ	ő	ő	ŏ	ō	0	0	0	0	0	
d. O	Other			U		•	•	_	_							
			1.094.417	1.094,418	1,094,418	1.094.418	1.094.418	1,094,418	1,064,418	1,094,418	1,094,418	1,094,410	1,094,418	1,064,418	1,094,418	
	nt-in-Service/Depreciation Base		(8,752)	(11,032)	{13,312}	(15,592)	(17,672)	(20, 152)	(22,432)	(24,712)	(26,992)	(29,272)	(31,552)	(33,832)	(36,112)	
	s: Accumulated Depreciation IP - Non-Interest Bearing		(0,102)	(11,552)	(10,012)	0,70,510,	Ò	` 0	0	0_	Q	0	<u> </u>	0	1,058,307	
	investment (Lines 2 + 3 + 4)	-	1,085,666	1,083,387	1,081,107	1,078,827	1,076,547	1,074,267	1 071 087	1,069,707	1,067,427	1,065,147	1,062,867	1,060,587	1,038,301	
•	rage Net investment	-		1,084,526	1,082,247	1,079,967	1,077,687	1,075,407	1,073,127	1,070,847	1,068,587	1,066,287	1,064,907	1,061,727	1,059,447	
7 Ret	urn on Average Net Investment								7 - 75	7 160	7,145	7,129	7,114	7,099	7,084	66,010
	Equity Component Grossed Up For Taxes	8 02 %		7,251	7,236	7,221	7,206	7,190	7,175 2,640	7,160 2,635	2,629	2,623	2,618	2,612	2,607	31.649
ь. Е	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		2,668	2,663	2,657	2,651	2,848	2,040	2,000	2,020	-,	0	0	0	0
c. (Other			0	0	0	0	•	•	•	-					
8 Inve	estreent Expenses									2,280	2,280	2,280	2,280	2,280	2,280	27,360
	Depreciation 2.50%			2,280	2,280	2,280	2,260	2,280	2,260	2,290	2,200	2,200	0	-,0	0	0
b. /	Amortization			0	0	0	0 N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA
	Dismantlement			N/A	N/A 721	N/A 721	721	721	721	721	721	721	721	721	721	8,652
	Property Taxes 0.007910			721	721	721			0	ō	0	0	0	0	0	0
	Property Insurance Other			ŏ	ő	ō	ō	0	0	0	. 0	0		0	<u>Q</u>	
r. c	Aner .		-	×							40 176	12,753	12,733	12,712	12,692	153,671
9 Total	al System Recoverable Expenses (Lines 7 + 6)			12.920	12.900	12.870	12.858	12,837	12,816	12.796 8	12,775 0	12,753	12,133		0	0
	Recoverable Costs Allocated to Energy Recoverable Costs Allocated to Demand			8 12,920	0 \$ 12,900 \$	0 12,879	0 \$ 12,858 \$	0 12,637 1	12,81 6	\$ 12,798	\$ 12,775	\$ 12,753	\$ 12,733	\$ 12,712 \$	12,692	153,671

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)/Fly Ash (Ammonia) (Project 7.4p) (in Dollars)

Luie	Description	_1	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual Mar-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estenated Sep-11	Estimated Oct-11	Estenated Nov-11	Estimated Dec-11	Period Total
1 Investments				\$ (11,534) \$	0 s	0 1	8,879 S	12 \$	905		0	\$ 0:	\$ 0	\$ 0 \$	1,200,000	1,198,263
a. Expenditure			•	\$ (11,534) \$	0 #	0 '	0,010 4	5,316	32,418	ā	0	٥	a	0	0	
b. Clearings is					ő	ō	ŏ	0	0	0	0	0	C	0	0	
c. Retrement d. Other				ŏ	ŏ	ō	ō	0	0	0	0	Ō	0	0	o	
					0	0	0	5,316	37,734	37,734	37,734	37,734	37,734	37,734	37,734	
	:e/Depreciation Base		v	ň		0	ō	(5)	(43)	(109)	(175)	(241)	(307)	(373)	(439)	
4 CWIP - Non-In	dated Depreciation		39,471	27.938	27,938	27.938	36 817	31,514	0	0	. 0	0	0	0	1,200,000	
	(Lines 2 + 3 + 4)	_	39,471	27,938	27,938	27,938	36,817	36,825	37,691	37,625	37,550	37,493	37,427	37,361	1,237,295	
6 Average Net in	•	_		33,705	27,938	27,938	32,378	36,821	37,258	37,658	37,592	37,526	37,460	37,394	637,328	
	rage Nat Investment			***	40.1	187	216	246	249	252	251	251	250	250	4,261	6,825
	ponent Grossed Up For Taxus	8.02%		225 83	18/ 69	69	80	91	92	93	92	92	92	92	1,568	2,513
b. Debt Comp c. Other	onent (Line 6 x 2.95% x 1/12)	2.95%		0	7	õ	ā	ő	ā	0	0	0	0	0	0	0
8 Investment Ex				0	0	0	o	5	38	56	56	66	66	66	66	439
b. Amortzato				ŏ	ō	ō	0	o	0	0	٥	0	0	0	0	N/A
c. Diamantien				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 25	N/A 25	179
d. Property Ta				0	٥	0	0	4	25	25	25	25	25	23	20	
e. Property in:	surance			0	0	0	0	0	0	0				ŏ	ā	ō
f. Other			-	O	0	Q							·			
9 Total Surtam i	Recoverable Expenses (Lines 7 + 8)			308	256	256	296	346	404	436	434	434	433	433	5,620	9,956
	e Costs Aliocated to Energy			0	0	0	0	0	0	0	0			s 433 4	5.920 1	9,958
	ie Costs Allocated to Demand			\$ 308 \$	256 \$	256	\$ 298 \$	346 \$	404	\$ 436 \$	434	\$ 434	\$ 433	3 433 3	\$.020 L3	A 400 I

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PROGRESS ENERGY FLORIDA Environmental Cost Recreey Clause (EURC) Capital Program Dutal Support - January 2011 bruugh Desember 2011 Crystal Row Thermal Dutcherge Compliance (Project 11: 1 Recap)

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooking Tower (Project 11.1a) (in Dollars)

Base Line	<u>Description</u>		Beginning of Penod Amount	Actual Jan-11		Actual Feb-11	Actual Mar-11	Actual Apr-11		Actual May-11	Actual Jun-11		maled #-11	Estimated Aug-11	Estimated Sep-11	Esternate Oct-11			Estenialed Dec-11	End of Period Total	
a.E. b.C	siments expenditures/Additions Jeanings to Plant tetirements than			\$	0 \$ 0 0	0 0 0	5	o \$ o o	0 \$ 0 0	0 0 0	\$	0 \$ 0 0	0 0	\$	3 \$ 3 3	0 \$ 0 0	0 \$ 0 0	0 \$ 0 0	0 0	\$	û
3 Less 4 CWI 5 Net i	ti-in-Service/Depreciation Base i: Accumulated Depreciation IP - Non-Interest Bearing Investment (Lines 2 + 3 + 4)		0 0 0		0 0	0 0 0		0 0 0 0	0	0 0 0 0		0	0 0 0		0	0 0	0	0	0 0 0		
7 Retu a. E b. D	rage Net Investment uin on Average Net Investment uusty Component Grossed Up For Taxes bebt Component (Line 6 x 2.95% x 1/12)	8.02% 2.95%			0	0		o o o	0	0		0	0		0 0	0 0	0 0	0	0 0		0 0
a. D b. A c. D d. P	estment Expenses bepreciation 2.50% (mortization) (samantiement Property Taxes 0.909790 Property Insurance			N/A	0 0 0 0 0	0 0 N/A 0		0 0 N/A 0 0	0 0	0 0 N/A 0 0	N/A	0	0 0 N/A 0 0	N/A	0 0 N/A 0 0	0 0 N/A 0 0	0 0 0 0 0	0 0 A 0	0 0 N/A 0 0	!	0 0 N/A 0 0
9 Tota a. Ro	al System Recoverable Expenses (Lines 7 + 1 tecoverable Costs Allocated to Energy Recoverable Costs Allocated to Demand	8)		\$	0 0 0 \$	0 0	\$	0 0 0 \$	0 0 0 \$	0	\$	0 0 0 \$	0	\$	0 0 0 \$	0 0 0 s	0 0 0 \$	0 0 0 \$	0 0 0	\$	0 0

For Project: Crystal River Thermal Discharge Compiliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

Base			Buginning of	Actual	Actual	Actual	Actual	Actual	Actual	Esterrated	Estantated	Estimated	Estimated	Estimated	Estimated	End of Period
Line	Description	_	Panod Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Od-11	Nov-11	Dec-11	Total
1 Investments a. Expenditures/Additions			;	. 01	. g \$	o s		0 \$	0 \$	a s	0 1	. 0 1	, 0:	\$ 0	\$ 0 \$. 6
 b. Clearings i c. Retirement d. Other 				0 0 0	0 0	0 0	0 0	0	0	0	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4)			361,735 (8,578)	361,735 (9,090)	361,735 (9,602)	361,735 (10,114)	361,735 (10,626)	361,735 (11,138)	361,735 (11,650)	361,735 (12,162)	361,735 (12,674) 0	361,735 {13,186} 0	361,735 (13,698) 0	361,/35 (14,210) 0	361,/35 (14,722) 0	
		=	353,158	352,648	352,134	351,622	351,110	350,598	350,086	349,574	349,062	348,550	348,038	347,526	347,014	
6 Average Net I	nvestment			352,902	352,380	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	
a. Equally Con		8.02% 2. 95%		2,360 868 0	2,356 867 0	2,353 866 0	2,349 864 0	2,346 863 0	2,342 662 0	2,339 861 0	2,336 859 0	2,332 858 0	2,329 857 0	2,325 856 0	2,322 854 0	28,089 10,335 0
8 Investment Ex a. Depreciatio b. Amortizatio c. Dismantlen d. Property To e. Property in f. Other	on 1.70% on nent axes 0.009790			512 0 N/A 296 0	512 0 N/A 295 0	512 0 N/A 295 0	512 0 N/A 295 0	512 0 N/A 295 0	512 0 N/A 295 0	512 0 N/A 295 0	512 0 N/A 296 0	512 0 N/A 29/5 0	512 0 N/A 295 0 0	512 0 N/A 296 0	512 0 N/A 295 0	6,144 0 N/A 3,540 0
a. Recoverable	Recoverable Expenses (Lines 7 + 8) le Costs Allocated to Energy sie Costs Allocated to Demand		:	4,035 0 \$ 4,035 \$	4,030 0 4,030 \$	4,026 0 4,026 \$	4,020 0 4,020 \$	4,016 0 4,016 \$	4,011 0 4,011 \$	4,007 0 4,007 \$	4,002 0 4,002	3,997 0 1 3,997	3,643 0 3,993	3,988 0 3,968	\$ 3,963 \$ 3,983 \$	48.108 0 48.108