1	FLORIDA	BEFORE THE PUBLIC SERVICE COMMISSION
2	. 2011-201	
3		DOCKET NO. 110009-EI
4	In the Matter of:	
5	NUCLEAR COST RECO	VERY CLAUSE.
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8	PROCEEDINGS:	PREHEARING CONFERENCE
9	COMMISSIONER PARTICIPATING:	COMMISSIONER RONALD A. BRISÉ
10	111111111111111111111111111111111111111	PREHEARING OFFICER
11	DATE:	Monday, August 1, 2011
12	TIME:	Commenced at 9:33 a.m. Concluded at 2:50 p.m.
13 14	PLACE:	Betty Easley Conference Center Room 148 4075 Esplanade Way
15		Tallahassee, Florida
16	REPORTED BY:	LINDA BOLES, RPR, CRR Official FPSC Reporter
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FLORIDA PUBLIC SERVICE COMMISSION

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APPEARANCES:

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Florida Power & Light Company.

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CHARLES J. REHWINKEL, ESQUIRE; and JOSEPH

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PROCEEDINGS

commissioner BRISÉ: Good morning. We're going to go ahead and call this Prehearing Conference to order. We're going to consider Docket Number 110009-EI, nuclear cost recovery. Today is August 1, 2011, and it is currently 9:33. So at this time we're going to ask Staff to read the notice.

MR. YOUNG: Good morning, Commissioner. By notice issued July 5th, 2011, this time and place was set for a Prehearing Conference in Docket Number 110009-EI, the Nuclear Cost Recovery Clause. The purpose of this prehearing is set out in the notice.

commissioner brisé: Thank you. At this time we will take appearances, and we will start from right to left. My right, your left.

MR. ANDERSON: Good morning, Commissioner Brisé.

COMMISSIONER BRISÉ: Good morning.

MR. ANDERSON: My name is Bryan Anderson. I'm here with my colleague Jessica Cano and also Mitchell Ross. We represent Florida Power & Light Company in this proceeding. Thank you.

COMMISSIONER BRISÉ: Thank you.

MS. HUHTA: Good morning. Blaise Huhta with Carlton Fields on behalf of Progress Energy Florida.

COMMISSIONER BRISÉ: Thank you. MR. BURNETT: Good morning, Commissioner. 2 John Burnett, Progress Energy Florida. 3 COMMISSIONER BRISÉ: Good morning. 4 MR. REHWINKEL: Good morning, Commissioner. 5 Charles Rehwinkel with the Office of Public Counsel. COMMISSIONER BRISÉ: Good morning. 7 MR. SAYLER: Erik Sayler with the Office of 8 Public Counsel. 9 COMMISSIONER BRISÉ: Good morning. 10 11 MR. McGLOTHLIN: Good morning. Joe 12 McGlothlin, Office of Public Counsel. COMMISSIONER BRISÉ: Good morning. 13 14 MR. BREW: Good morning, Commissioner. James Brew with the firm of Brickfield, Burchette, Ritts 15 16 & Stone for White Springs Agricultural Chemicals-PCS 17 Phosphate. COMMISSIONER BRISÉ: Good morning. 18 19 MS. KAUFMAN: Good morning, Commissioner Brisé. Vicki Gordon Kaufman with the Law Firm of Keefe, 20 21 Anchors, Gordon & Moyle, and I'm here on behalf of the Florida Industrial Power Users Group. 22 23 COMMISSIONER BRISÉ: Good morning. 24 MS. WHITE: Good morning, Commissioner. I'm Karen White here on behalf of the Federal Executive 25

Agencies. 1 COMMISSIONER BRISÉ: Good morning. MR. YOUNG: Commissioner, Keino Young, Anna 3 Norris on behalf of Staff. COMMISSIONER BRISÉ: Good morning. 5 MS. HELTON: And Mary Anne Helton, Advisor to 6 7 the Commission. COMMISSIONER BRISÉ: Thank you. At this time, 8 Staff, are there any preliminary matters that we need to 9 address before we get to the Draft Prehearing Order? 10 11 MR. YOUNG: Yes, sir. Mr. Commissioner, there 12 are several preliminary matters. The first, Staff would note that the Florida Executive Agency filed its 13 prehearing statement after the deadline required by the 14 15 Order Establishing Procedure, which states that failure to timely file the prehearing statement shall be a 16 17 waiver of any issues not raised by the other parties or by the Commissioner -- Commission. Excuse me. 18 Nonetheless, nevertheless, Staff has incorporated FEA's 19 20 prehearing statement into the Draft Prehearing Order and 21 recommends that the Prehearing Order accept FEA's 22 prehearing statement, so long as no party objects. 23 24 from any parties? 25

COMMISSIONER BRISÉ: Are there any objections MR. ANDERSON: FPL notes that FEA is not FLORIDA PUBLIC SERVICE COMMISSION

1	raising any new issues, not taking any new positions,	
2	has not filed testimony. We don't have any objection.	
3	COMMISSIONER BRISÉ: All right. Thank you.	
4	Anyone else?	
5	MR. BURNETT: No objection, sir.	
6	MR. REHWINKEL: No objection from Public	
7	Counsel.	
8	MR. BREW: No objection.	
9	MS. KAUFMAN: FIPUG has no objection.	
10	COMMISSIONER BRISÉ: All right. Thank you	
11	very much.	
12	MR. JACOBS: If I may, I want to announce Leon	
13	Jacobs appearing on behalf of the Southern Alliance for	
14	Clean Energy. I apologize for being late.	
15	COMMISSIONER BRISÉ: Thank you.	
16	Staff.	
17	MR. YOUNG: The second preliminary matter,	
L8	Mr. Commissioner, is that Staff would note that the	
L9	parties have agreed upon a order of witnesses which Staff	
20	recommends that the Prehearing Officer approve. The order	
21	is that FPL's case will be presented in its entirety,	
22	followed by PEF's case. And Staff would note that this is	
23	also related to the motion to defer that will be discussed	
24	next.	

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COMMISSIONER BRISÉ: Okay. You may continue.

MR. YOUNG: The third, Staff -- the third preliminary matter Staff would note, there are several pending motions.

The first motion is FIPUG has filed an agreed upon motion for the Progress Energy Florida portion of this docket to begin on a date certain, August 22nd, 2011. Staff does not oppose the motion; however, the August 22nd, 2011, hearing date has been canceled and August 16th, 2011, has been added. Accordingly, Staff requests that FIPUG modify its motion.

MS. KAUFMAN: This motion was filed before the change in the schedule, and I'm happy to modify the motion. I'm not exactly sure what Staff is suggesting -- that their case begin on the, what would be the 23rd, 24th? I don't have my calendar.

MR. YOUNG: Mr. Chairman, this is a, this is a motion that I talked to Mr. Moyle about earlier, I think last week or the week before, when we were contemplating moving the date up. The reason being we have three -- since we have the, the 16th date, we now have five straight days of hearings for that week. Also, the previous week from August 10th, 11th, and 12th gives us about eight straight days of hearing. And Staff and I think the majority of the Commissioners probably would not like to take a break in the action and move, and

proceed with the hearing if we can get it done.

MS. KAUFMAN: Commissioner, we'd be happy to modify our motion to have the Progress part of the hearing start, say, on the 19th to make up for the 22nd that's been canceled. That would give us three days, 10th, 11th, and 12th, for the beginning of the like case and then, if I'm understanding, 15, 17, 18, 19 -- or 18.

COMMISSIONER BRISÉ: Staff.

MR. YOUNG: The, the problem with that,

Mr. Chairman, is that everyone anticipates probably six

days for FP&L. That gives -- that means that's an

eight-day block. And as I stated before, I am hesitant to

agree to that because the Commissioners might not want to

take a break in the action, and just try to move forward

with the case. So what we're probably looking at is,

maybe if Ms. Kaufman would agree and Progress would agree

because they have to have their witnesses here, is that

possibly on the 17th that their witnesses can be here.

Because as I stated, we have about six days, six days for

FPL. And I think Mr. McGlothlin is giving me a stare, a

look. He might want to be heard.

MS. KAUFMAN: Commissioner, if I could just have a minute to explain the genesis of the motion.

COMMISSIONER BRISÉ: Sure.

MS. KAUFMAN: We discussed with all the

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parties based on our experience last year that we thought there was a great deal of time and dollars wasted when everybody appeared for the beginning of the hearing at the same time. I mean, essentially you have two separate cases involving two separate companies. And I know on the telephone side, for example, we typically would split those into A and B.

And so our suggestion was that since FPL was going to go first, that that had already been decided, we have a set number of days for FPL and a set day to begin the Progress case so that Progress and its witnesses, Mr. Brew, other Intervenors didn't have to be here and sit around, if you will -- not that I'm, not that they don't enjoy it, I'm sure -- but sit and wait for the Light case to conclude and the Progress case to begin.

If I -- I'm not sure that I'm understanding Mr. Young's six days in looking at my calendar, and maybe it's my confusion. We have 10, 11, and 12 as I understand it. And then 17, 18 and 19 -- 15?

MR. YOUNG: We have 10th, 11th, and 12th, 15th, 16th, 17th, 18th, and 19th.

MS. KAUFMAN: Okay. I see. The whole week.

MR. YOUNG: Yes.

MS. KAUFMAN: Well, I don't have any problem

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with beginning on the 18th. I see my colleagues are -
MR. YOUNG: I said 17th. Excuse me for the

correction.

MS. KAUFMAN: I think what we had originally anticipated was three days for the Progress case. And looking at folks that have a calendar, it would seem it would be 24, 25, and 26 for those, for that. And I don't know if the witnesses have some issues with that. FIPUG does not have its own witness, but I know that Public Counsel has a witness.

COMMISSIONER BRISÉ: Okay. If Public Counsel, if you have something you'd like to interject at this time.

MR. REHWINKEL: Yes. Commissioner, I -- while Ms. Kaufman was, was explaining the basis for the motion, I conferred with Progress. We believe that the hearing could be done in the three days that you have reserved in the, in the week of the 22nd, with the caveat about the issues related to CR3 not being heard at all in the hearing. As well as our witness, Dr. Jacobs, has absolute unavailability on the 25th, and Progress has agreed to work to have him taken out of order on the 24th, if it is necessary.

So from the Public Counsel's standpoint, we could accommodate a start date of the 24th, if that

would help the Commissioner and FIPUG with the scheduling.

MS. KAUFMAN: And that would certainly be acceptable to us. And I just wanted to mention that when we did the motion back in May, all the parties were in agreement that we would have this sort of a set time for the two cases.

COMMISSIONER BRISÉ: Okay. Staff.

MR. YOUNG: Mr. Chairman, it is my understanding, and dealing with the scheduling matters, that it may be possible -- the Commission, the Commission is looking at those last days as possible dates for several activities. And we again, I know, speaking to the Commissioners, they would not like to take a break in the action.

So if we move -- if everyone is saying that Progress, the FPL portion can take roughly six days and maybe seven days for a layover, if it runs over, then that will require that we take a, a several -- take several days, a break for several days in the action as relates to this case. And I don't think -- I seriously doubt if the Commission would be, would like that route to be taken.

COMMISSIONER BRISÉ: Yeah. It's my understanding that as a Commission we would like to have

this, have this hearing just run one case and then the other begin right after. So I don't know if -- how we can work this out in terms of the dates.

MR. YOUNG: And also, Mr. Chairman, I would add too that this essentially gets to where we're going regardless in terms of the purpose for the motion to defer, I mean, excuse me, the motion for a date certain; that Progress Energy would not be required to have their witnesses here on that first date and sit through the FPL portion of the case. So I think there's a date in here that can accommodate everyone involved, not that third week but the second week, because it gets, it achieves all the objectives for all the parties.

MR. BREW: Commissioner?

COMMISSIONER BRISÉ: Yes.

MR. BREW: Can I ask clarification of Staff?

Is what Mr. Young suggesting now is that the Progress

portion start at a definite date that would be when, the

16th or 17th? Or that we would simply start Progress

when we're done with FPL?

MR. YOUNG: No. Be ready, be ready to start Progress when we're done with FPL around the -- and we anticipate, because the parties are indicating, that it's six days for FPL. So the 10th, 11th, 12th, 15th, 16th, and 17th. So be ready around the 17th time frame.

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MS. KAUFMAN: Commissioner?

MR. BREW: Commissioner?

MS. KAUFMAN: Oh, sorry. Go ahead.

This is exactly the conversation we MR. BREW: had some time ago as to the reason for setting a date certain for Progress so that parties could plan. I think what I'm hearing is that notwithstanding all of that debate and what I thought was an agreement on it, we're now being told to simply be available whenever Progress is ready to start, which, given our experience in the past with this proceeding, strikes me as particularly inefficient, particularly for parties that have to come from out of town.

So I can see moving the date certain up so that parties can plan for their witnesses, but I am concerned about sort of parties having to basically be on hold and essentially come two or three days early in the event that the hearings are finished with FPL so that we can start with Progress.

COMMISSIONER BRISÉ: Ms. Kaufman.

MS. KAUFMAN: Yes. Thank you, Commissioner Brisé. I was just going to make the point that Mr. Brew made, which is that moving the dates up is not an issue, but having a date certain to begin -- and it seems, based on what Mr. Young has said, the 18th, you know.

And unfortunately I guess there could be some time, dead time, if you will, but I don't think it would be very much. And that would mean that we would know, assuming FPL finishes on the 17th, that we would begin the Progress case on the, on the date certain of the 18th.

COMMISSIONER BRISÉ: Mr. McGlothlin.

MR. McGLOTHLIN: Commissioner, Joe McGlothlin with OPC. When we had this conversation some time back, the parties were making their best educated guesses as to the length of time that the FPL portion of the hearing would require. At the time we didn't know that, among other things, FPL was going to call seven rebuttal witnesses. That suggests a block of time that we didn't take into account.

I am all for as much precision as we can engineer into the schedule. I don't like the idea of lawyers and witnesses having to spend idle time in witness -- in hearings either. I am uncomfortable with the idea that FPL is going to come to a hard stop after six days no matter what the status of the hearing at that time. So we have to have some flexibility in the schedule.

MR. YOUNG: Mr. Chairman, I totally agree to that, that we should have some flexibility. All we're saying is that Progress, for the Progress Energy portion

of the docket, to be ready to go on the 17th. We're not saying that if FPL, if the FPL portion goes longer, we're going to cut off FPL. That's one.

Two, I might be misinterpreting what the parties are saying, but in my mind, and I'm getting a little older, I know that we discussed this at our last issue identification meeting where we, where we discussed the dates were being changed. Also, as I stated before, I talked to the drafter of the motion, which is Mr. Moyle, about possibly changing the dates and the dates having to be moved up.

COMMISSIONER BRISÉ: Mary Anne.

MS. HELTON: I'm going to make a confession straight up that I have not read the motions. But based on the conversation that I'm hearing this morning, it seems to me that what Staff is suggesting is that Progress will start no earlier than August 17th so that -- Power & Light, it sounds like the estimate is that it will last six days. So that being said, people here for the Progress hearing only, may only have to sit around for a day or so versus being here from the start of the hearing August the 10th. And that seems to me to be a very reasonable accommodation, especially given the fact that we aren't really in control of the calendar; it's the Chairman that is. And it sounds like -- I'm

sure that Keino has talked to the Chairman and that's an accommodation that he's willing to make. And that's something I think that the Commission has always strived to do is to accommodate timing issues of the parties.

That being said, we still have a hearing to get done. And that hearing, everybody has known about it for a year. I think the hearing dates have been out there for a while. And so it seems to me that that is a reasonable accommodation for the people for, that will be here just for Progress, that they come to Tallahassee, if they're not already here, by the 17th, knowing that they may have to sit around a day or two.

MR. REHWINKEL: Commissioner Brisé, may I be heard briefly?

COMMISSIONER BRISÉ: Yes.

MR. REHWINKEL: I think everyone seems to be focused on having some continuity in the FPL into the Progress case. But the problem that you could run into that would be counter to the principles that seem to be underlying continuing into the Progress case in that second week is that if you start on the 18th or 19th with Progress, you could have the situation where we're going to be bringing our expert from out of town, he will be sitting here from the 17th and 18th waiting for Progress to start. Progress gets part of their case on

direct done and then we all break for one, two, three, four, five days, and then everybody has to come back down again.

So I understand there are other scheduling kind of balls up in the air with this, but it seems like on the Progress side we could do a discrete, everybody is in town one period of time from the 24th to the 26th, we don't have to fly people back and forth, and it's just a consideration that I, that I offer you there.

But I think that the Progress case could be incredibly broken up if, if it doesn't start until, say, the 18th or 19th.

COMMISSIONER BRISÉ: The 17th is what day?

MS. NORRIS: Wednesday.

MR. YOUNG: That's a Wednesday.

COMMISSIONER BRISÉ: Wednesday? So you're suggesting because of the weekend that that would be the issue?

MR. REHWINKEL: Well, it's the weekend, and then the Monday date which was originally set out has been canceled, and then you have Agenda on the 23rd, and then we'd pick back up on the next Wednesday.

COMMISSIONER BRISÉ: Okay. Staff?

MR. YOUNG: Mr. Chairman, I think what is, what is happening here is Staff, Staff and the

Commission -- well, in talking, conversing with the Chairman's office, is trying to be very accommodating to the parties. And we understand, we do not want ratepayers to be paying for witnesses to be sitting idle from the beginning of August 10th. However, given that we, we can't guarantee that the Progress portion of the docket will end within two to four days, that's one, what happens when, if we start on the 18th and then something happens and we no longer have days when we run out on the 26th? That's, that's an argument to be considered.

Two, as stated before, the only person, the only, the only two parties in this docket that have witnesses is Progress Energy Florida and the Office of Public Counsel. So to me if we start possibly on the 17th, and based on the Office of Public Counsel's representation that it takes, it'll probably take, depending on what happens on the motion to defer, it will take possibly two to four days, two, three, four days, that means we can accommodate that and not have to worry about some, scheduling some additional dates if we run longer than necessary. So we have that, that, that last week reserved as the three days in case we run late.

COMMISSIONER BRISÉ: Okay. All right. Thank

you. If I'm understanding right, Vicki, you don't have a problem with moving the date to a date certain so long as you know what that date is.

MS. KAUFMAN: I agree. But I do support

Mr. Rehwinkel's idea of doing the Progress case on those

three days so we can have it -- so we don't have the

weekend and the Agenda and the day off in between. But

in my view, yeah, it's, it's having a date certain to

begin, but unfortunately we have weekends and other

things in between.

COMMISSIONER BRISÉ: Right. So, so what's most important to you is having a date certain so that, you know, so that you all can prepare for a date certain. So with that in mind, I am going to say that we are going to begin, be prepared for the 17th date certain. I guess the 17th or the 18th. Which one is most appropriate, Staff?

MR. YOUNG: The 17th, sir.

COMMISSIONER BRISÉ: Okay. So we are going to begin with a date certain of the 17th with the Progress portion.

MR. YOUNG: Mr. Chairman, just to clarify, to be prepared.

COMMISSIONER BRISÉ: Be prepared to begin on the 17th, providing that we're done with the Power &

Light portion.

MS. HUHTA: So just to confirm -- Blaise for Progress -- our witnesses will not need to be here on August 10th, just attorneys.

COMMISSIONER BRISÉ: That is correct.

MS. HUHTA: And our witnesses will not need to be here any earlier than the 17th of August.

COMMISSIONER BRISÉ: That is correct.

MS. HUHTA: Thank you.

MR. YOUNG: Mr. Chairman, if I could interject. As relates to all the issues outside of Issue A that we will discuss on the motion to defer.

MS. HUHTA: Understood. Thank you.

COMMISSIONER BRISÉ: Okay. So we're clear on that? Everyone clear on that?

MR. McGLOTHLIN: I think I'm clear, but I want to make sure I'm clear.

COMMISSIONER BRISÉ: Sure.

MR. McGLOTHLIN: Because if there's -- talking about the 17th, that gives 10th, 11th, 12th, 15th, 16th for the FPL case, and there's probably going to be a lot of preliminary matters on the 10th and opening statements. But as I understand your ruling is that the FPL portion of it will take as long as it takes and that if that means part or all of the 17th or 18th, we will

not come to a stop with the FPL portion to start the other.

COMMISSIONER BRISÉ: That is correct.

MR. McGLOTHLIN: Thank you for your indulgence. I wanted to make sure I understood that.

COMMISSIONER BRISÉ: All right. Thank you.

All right. Staff, you may continue.

MR. YOUNG: The second pending motion is the motion -- PEF filed a motion to defer approval of the long-term feasibility and the reasonableness of the projected construction expenditures and associated carrying costs for the CR3 uprate project.

Energy Florida to identify all testimony and exhibits, including type and strike testimony relating to the CR3 uprate project, that would be excluded from this year's NCRC proceedings should the Commission grant the company's motion; and, two, file such information with the Commission. Staff requests that the company comply with this request as soon as possible before the hearing. It is my understanding that we spoke with Progress Energy Florida about this.

MS. HUHTA: Yes. We spoke on Friday regarding this, and I can give you a verbal indication of what we would suggest if the motion for deferral is granted.

And we could certainly have that wrapped up this week if
the motion for deferral is granted.

COMMISSIONER BRISÉ: Okay. Thank you.

MR. YOUNG: Second, Mr. Chairman, Staff recommends that the Prehearing Officer defer the ruling on the motion to the full Commission on August 10th, 2011. PEF should be required -- Staff requests that PEF should be required to present a witness to address Issue A, which reads thusly. "Should the Commission defer the approval of the feasibility and the reasonableness of the projected construction expenditures and associated carrying costs for the CR3 uprate?" And the Commissioner, Intervenors and Staff would be given the opportunity to ask some questions. At this time Staff would recommend that the full Commission -- at that time Staff would recommend that the full Commission, based on what we hear, make a best decision so the parties can proceed with the hearing accordingly.

It's my understanding, it's my understanding that Progress Energy Florida, OPC and the rest of the parties would like to be heard on this.

COMMISSIONER BRISÉ: Sure. Progress.

MR. BURNETT: Thank you, Commissioner. John Burnett, Progress Energy Florida.

Commissioner, just by way of background

briefly, we find ourselves in, this year with our extended power uprate for CR3 in the position to where our feasibility analysis needs to be updated. So the information we have before the Commission is no longer the best and accurate information we have. We're in the process of updating that. And the problem we run into is it's not done yet. Even if it were done today, that would be too late to present it to the Commission and the parties for them to have a fair opportunity to take a look at it. Because of that we filed the instant motion to defer.

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And just to be clear what we're asking the Commission to do, we're asking the Commission to allow us -- to not allow us to collect 2011 actual and projected costs. We're asking the Commission to not allow us to collect 2012 costs and to not rule, make a feasibility determination on information that we know needs to be updated. I understand that that motion is unopposed by all the parties, and we certainly take the position that's a procedural motion within your full discretion to grant or deny as you see fit.

We are a bit perplexed with the request that we present a witness on an unopposed motion that's stipulated, also that's asking us not to collect money and not to have a determination made until we can get

better evidence before the Commission. So with that we're a bit confused. And, you know, I just want to level said expectations that if we bring a witness, a witness will say exactly what I just said. The only other thing a witness could say is to get into questions about the underlying delamination at Crystal River 3 which has led to the need to update this information. We feel that would be wholly inappropriate to do in this docket. There's another open docket for that.

All the parties, the Intervenors would be hearing that for the first time, and, quite frankly, we'd be hearing it for the first time if a witness was giving testimony on that. We think that would, that would be wholly unfair to the Intervenors.

So that's where we're at today. So we would, we would ask that you rule on this as a procedural motion within your discretion, especially given what's being asked.

COMMISSIONER BRISÉ: All right. OPC.

MR. REHWINKEL: Yes, Commissioner. I have voiced my objection to a witness for Progress testifying on the issue related to the basis for the reasons that they, they want to defer on this issue.

Public Counsel took a deposition of, of the witness Jon Franke, a lengthy one on June 13th, and

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through the course of that deposition it became very clear to us that the testimony that was filed by Mr. Franke had been overtaken by events and was no longer valid to support cost recovery. And we were not surprised on the week before our testimony was due on, on July 8th, our responsive testimony, the day before the motion was filed I received a message from Progress that they were going to move to defer 2011 and 2012 costs. And in reliance on that phone call and the motion that followed, the Public Counsel's Office did not seek to rebut the testimony of Mr. Franke. And so we do not have a witness on that, although we, we had drafted testimony that we did not finish and are not prepared to go forward with at this time. So we would not have a witness to respond to unknown testimony that may be taken on an issue that we believe is wholly outside of this docket, not noticed for this proceeding, and is the subject of another matter.

And just for the record, although we understand that there may have been decisions made about going forward with this process anyway, we believe it will be a denial of our due process for there to be live testimony with no notice to the parties about the subject matter of the testimony. Having the ability to cross-examine testimony that we would have heard live

for the first time minutes earlier does not comport with due process in our opinion and we would object. And I'm making this objection for the record, but I wanted to voice our objection to, to the process. We, we would support what Progress has stated that it is within your discretion to rule on this procedural matter and we would ask you to do so. Thank you.

COMMISSIONER BRISÉ: Okay.

MR. BREW: Mr. Commissioner, I've been waiting some time to say this, but PCS Phosphate agrees with Progress Energy Florida. The -- I think Mr. Burnett has stated it accurately. The basic issues that we're talking about in the motion to defer are things that have been factually affected by the change in the unit due to the most recent delamination, and all of the issues associated with the delamination are indeed taken up in a separate docket.

The issue that was put forward in the motion to defer is procedurally straightforward, which is the utility was taking dollars out of consideration for this year's recovery, including the associated feasibility and prudence issues, which was the only rational way to address it. There is no factual dispute. Because there's no factual dispute, there's no, there's no real need for testimony evidence on the record on

August 10th.

In fact, to the extent that the Commission entertains that, it simply raises the peril issues that Mr. Burnett and Mr. Rehwinkel have mentioned, which is parties hearing something for the first time for which they're totally unprepared to respond.

Our view is that the proper way to address this is procedurally on the merits based on the papers because there are no facts in dispute and because the motion dealt, deals with the circumstance really the only rational way possible given the timing and circumstances involved. So we support the,

Mr. Burnett's suggestion for dealing with it now, as well as Mr. Rehwinkel's. Thank you.

MS. KAUFMAN: Commissioner, I do have to correct one thing that my colleague Mr. Burnett said, and that is all the parties are not in agreement with the motion.

As far as the procedure, the deferral and the other comments that have been made by the parties, FIPUG does agree with that. However, in our view Progress has failed to comply with your rule by providing an up-to-date and accurate feasibility report. And so rather than just deferring the dollars to another time, we don't believe they are entitled to collect for this

time period that you're looking.

Now you can -- we agree that you should consider what happened regarding the delamination in Crystal River 3 and the uprate in the other docket that you have open, but they still have to comply with the requirements of the nuclear cost recovery rule. We don't think that they have done so in this case, and so they are not entitled to recover those dollars.

MR. JACOBS: Commissioner, I'm inclined -well, first of all, what I'm understanding to be the
request is that the Commission would take a very narrow,
almost voir dire kind of approach because it wants to
get full information before it makes a decision on
deferral. In that context, I think that I would support
the Commission getting full information and full, and
detailed information before it makes an important
decision. I do agree with the procedural difficulties
here and I think it's an area we would want to tread
lightly.

As you well know, we've not been active in the uprate issue, and so I don't want to speak much far afield of that except to say I do think it does require important and clear information as you make that decision. Thank you.

COMMISSIONER BRISÉ: Thank you.

FLORIDA PUBLIC SERVICE COMMISSION

Staff.

MR. YOUNG: Similar to what Mr. Jacobs just said, this is, this is just a procedure.

One, a couple of things, Mr. Chairman, this is

Issue A in this docket. So the Commission is going to

be looking to make a decision, is going to be looking to

make a decision on Issue A.

Staff is recommending a procedure that is quite simple. As Mr. Burnett said, that the witness will take the stand and state what's in the pleadings. That is fine with Staff. If that's what is stated in the pleadings, if nothing else comes out, Staff would probably most likely recommend that the Commission defer -- vote yes on Issue A and defer the, Progress's motion on the feasibility and the reasonableness of the projected construction expenditures.

What Staff is looking for is a simple process, not, not a, not an in-depth process in terms of having a witness on the stand and stating the reasons why the deferral.

As relates to Mr. McGlothlin -- Mr.

Rehwinkel's due process concerns, it is Issue A in the docket. Mr. Rehwinkel was a part, along with all the other parties, a part of the issue identification where this issue has been raised.

Also, if they move into any other docket,
Mr. Rehwinkel, along with any other party, can object
saying the testimony is outside the scope, which the
Commission will make a ruling on that, outside the scope
of the motion, outside the scope of the issue. We're
not talking about delamination, we're not talking about
any other docket. The question is should the Commission
approve -- should the Commission defer approval of the
feasibility and the reasonableness of the projected
construction expenditures?

commissioner brisé: All right. In terms of my ruling on this, I don't necessarily have to rule on this at this very moment.

MR. YOUNG: No, sir, you don't.

COMMISSIONER BRISÉ: Okay. So when we do all the rest of the rulings, I think we'll come to a conclusion on that. So Staff may continue.

MR. YOUNG: Mr. Chairman, I think we're on the third motion as to motion -- FPL filed a motion to strike the Public, Office of Public Counsel's testimony collaterally challenging the Commission need determination, requesting implementation of the risk sharing mechanism. And proposed -- and those are proposed Issues 10A, 10B, 16, 17, and 18. Staff would note that in FPL's motion during our preliminary stages

of issue identification those were Issue 3, 4, 5A, and 5B as identified in FPL's motion. Since this motion addresses some of the disputed issues in this docket, your ruling on those issues will directly affect, in Staff's opinion will directly affect your ruling on the motion. Therefore, Staff recommends that you defer ruling on this motion until after we have -- after you have ruled on disputed issues.

COMMISSIONER BRISÉ: You may continue.

MR. YOUNG: The fourth motion is FPL's motion to exclude the testimony of SACE witnesses Dr. Mark

Cooper and Mr. Arnold Gundersen. The motion was filed on Friday, July 29th, 2011.

The parties would like to -- I'm sure the parties would like to be heard on this motion.

Staff recommends that the Prehearing Officer take the parties' arguments -- I mean -- excuse me.

Staff recommends that the Prehearing Officer allow five minutes for arguments per side, per each party.

Excuse me.

COMMISSIONER BRISÉ: Sure. I think we'll start with FPL.

MR. ANDERSON: Good morning, Commissioner Brisé.

COMMISSIONER BRISÉ: Good morning.

MR. ANDERSON: This, this is FPL's motion with respect to a testimony that really has not even been filed in the docket. It was merely mentioned in the prehearing statement filed by SACE on July 25, which is far too late. All the parties in this proceeding have followed the Order Establishing Procedure which was set forth by the Prehearing Officer on March 29th and revised on June 3rd. And it was very, very clear to all that any testimony parties were to file, Intervenors, was to be done by July 8, and your Prehearing Order very specifically states how that's to be done and all those other things.

In summary, we've addressed this in a written motion to you, but, you know, it's very plain that we did not receive this testimony, we had no opportunity to rebut it. Here we are a week before hearing and you see for the first time mentioned the idea of bringing in two witnesses, 28 exhibits, a long now time passed of the rebuttal.

The Commission has dealt with this in other circumstances. We've cited at page 2 of our order in Docket 93-0485-TL, the Prehearing Officer denied a party's request to file direct testimony in that case after the deadline, noting that other parties to that proceeding would be prejudiced by such late-filed

testimony because they would not be given adequate opportunity to respond prior to the hearing. And that same rule attaches here.

To be clear, we're not seeking to exclude SACE's participation in the proceeding. They have intervened in a timely way. They're able to offer legal arguments and to examine witnesses and the like. What we are asking, however, is that the Prehearing Officer uphold the Order Establishing Procedure and preclude the testimony of the witnesses. That's all we have. Thank you.

COMMISSIONER BRISÉ: Thank you.

SACE.

MR. JACOBS: Good morning, Commissioner.

COMMISSIONER BRISÉ: Good morning.

MR. JACOBS: If I may, I'd like to cite to the Commission, its order establishing this docket. This is PSC Order 11-0009-PCO-EI. And in the second paragraph of that order it say, "Establishment of a new docket number is for administrative convenience only, and the Commission retains its continuing jurisdiction over matters considered in previous nuclear cost recovery dockets."

So I would argue that, you know, by its own terms the Commission has looked at these proceedings as

a very fluid, evolving process. More than that, the parties, and particularly utilities, have viewed this process as a very fluid and very open-ended process. We just had substantial discussions about deferrals. And indeed the very testimony that we're discussing now has to do with issues which were deferred from one year to the next.

In regard to the matter of whether or not there's undue surprise or such, the very issues that are, that are being addressed in this testimony were, were exactly, are exactly issues that were addressed last time. These witnesses were subject to extensive, and I want to emphasize extensive, discovery. There was testimony which was filed, specifically rebuttal to this, to these issues. There can be no argument of surprise as to the, what the testimony is and exhibits are in these, in these exhibits.

SACE would absolutely be open to the, to the entry of the rebuttal testimony that was filed in response to this testimony. We have no problem with that being put into the record for these proceedings. In fact, arguably it's very appropriate because, for the very reasons that we talked about today, the need for the Commission to be fully informed by these issues as they evolve. We believe absent this testimony there's

very little to give you much, to give you full view and 1 an independent, objective view of what the issues are 2 that are being raised by Mr. Gundersen and by 3 Mr. Cooper. So we, we do not see how the, the entry of this testimony into the record, these exhibits into the 5 record poses any undue or unwarranted surprise to the 6 Thank you, Mr. Commissioner. 7 parties. COMMISSIONER BRISÉ: Thank you. 8 MR. YOUNG: Mr. Chairman, if I may be inclined 9 to ask for like a five- to ten-minute break. 10 COMMISSIONER BRISÉ: Thank you. So we'll 11 recess for five minutes. 12 (Recess taken.) 13 Okay. We're going to call this prehearing back 14 to order. And --15 MS. KAUFMAN: Commissioner Brisé, I don't mean 16 to interrupt. I know you've already passed the motion 17 to defer for Progress. Whenever you come back to that, 18 I would just like to clarify my position. 19 COMMISSIONER BRISÉ: Okay. 20 Thank you. MS. KAUFMAN: 21 COMMISSIONER BRISÉ: Thank you. 22 23 We're going to go back to the motion to exclude testimony of SACE's witnesses. 24 MR. ANDERSON: I spoke very briefly and used 25

only about probably three minutes of my time.

COMMISSIONER BRISÉ: Three minutes.

MR. ANDERSON: So I'd like to raise just three very brief points.

COMMISSIONER BRISÉ: Okay.

MR. ANDERSON: First, there were probably no fewer than five prehearing discussions among all the parties. It was very plain, I think, to everyone in this case that all testimony for this year was to be filed this year. I recognize SACE did not participate in those, but Intervenors take the case as they find it.

Second, this is not a fluid process of the type that was described by counsel. In fact, the 2010 docket was closed as of June 15, 2011, and very, very plainly it was a done and complete docket.

The third thing is we actually called and asked SACE's counsel on the day Intervenor testimony was due, July 8th, are you filing testimony? And the answer we got was, no, we are not, and we relied on that also. So that's what we had to say in addition. Request the relief that we sought of precluding these witnesses.

COMMISSIONER BRISÉ: Thank you.

Staff.

MR. YOUNG: Mr. Chairman, I'm real taken aback by Mr. Jacobs' arguments as relates to the filing of

testimony based on what is presented in FPL's motion, also by the Order Establishing Procedure that sets out the deadline for filing Intervenor testimony on July the 8th.

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The fact that FPL called SACE, represented that they called SACE, the representatives for SACE, and spoke to the representatives and they stated they were not filing testimony, then to wait approximately three weeks before including a witness to be called in this year's proceeding is a little bit problematic for me because, one, I'd say the party that's being surprised here was FPL being surprised instead of SACE being surprised. And to call a witness, to schedule a witness where -- basically seven to eight days before the closing of discovery in this year's proceeding, to conduct discovery on that witness, to conduct questions, although SACE represents that it was the same testimony from last year, things might have changed, and the parties would not be able to conduct the discovery, not be able to depose the witness, not be able to file prefiled direct, I mean rebuttal testimony, and given sufficient time, excuse me, to, to gather the information and rebut the witness's testimony. So I'm a little bit -- it's a little bit problematic for me, to say the least.

commissioner BRISÉ: Thank you. As the other -- is there any other party that's interested in this issue? Okay. Very good.

As the other matters that have come in terms of these types of issues, I will address all of them together near the end. So I will rule on this a little bit later.

So I think Staff had some other things they would like to bring before us.

MR. YOUNG: Yes, sir. Finally, Staff would, Staff would note that there are several issues that are in dispute for the inclusion of this year's NCRC proceeding. The parties have filed briefs on these disputed issues per your direction. Staff recommends that disputed issues be addressed under Section VIII, issues and positions, and that each party be given five minutes to argue for or against inclusion of each disputed issue.

MR. REHWINKEL: Commissioner Brisé, Charles Rehwinkel. On that note, I just would like to note for your information, you may already be aware of it, but that Public Counsel has asked -- we have withdrawn our request that Issue 30 be ruled on by you, so.

COMMISSIONER BRISÉ: Thank you.

MR. REHWINKEL: And we've also, I believe,

worked out an agreement with Progress that we'd like to submit at the appropriate time on Issue 26. So we believe that Issues 26 and 30 are, will not be something you have to rule on today, but we'll wait to get to that point.

COMMISSIONER BRISÉ: All right. Thank you.

MS. KAUFMAN: Commissioner, just to throw a monkey wrench into the proceedings here, while I realize that Issue 30 was raised by Public Counsel, FIPUG does not agree that that issue should be dropped from the proceeding.

COMMISSIONER BRISÉ: Thank you.

MR. YOUNG: Mr. Chair, if I could jump in.

Before we get to those issues, we can -- Staff
recommends that we finish the preliminary issues first.

COMMISSIONER BRISÉ: Absolutely. Absolutely.

MR. YOUNG: The next preliminary matter is the Office of Public Counsel on July 29th, 2011, filed a revision to OPC's testimony, issues and prehearing statements.

The, as relates to the issues and positions, I believe, correct me if I'm wrong, those issues and positions have been reflected in the draft -- the change of those issues and positions have been reflected in the Draft Prehearing Order.

MR. REHWINKEL: Except for Issue 30.

MR. YOUNG: Except for Issue 30, yeah.

 $\mbox{{\bf MR. REHWINKEL:}}$ And I -- yes. And I also noted a minor change that we'll get to.

MR. YOUNG: Okay.

MR. REHWINKEL: With respect to what Mr. Young has, has brought to your attention, Commissioner, in our letter items 1, 3, and 4 relate to the CR3 issue. And the Public Counsel, our purpose in this is to take all of our advocacy, including our prehearing statement positions and the testimony of our expert witness, off the table and withdraw it from this proceeding in this case. And so that's the intent there and I believe it's explained in the document.

Item 2 is an informational errata, and it relates to some changes that we described to the company in a deposition. They're just shown for, for information to the parties. It is not intended to substitute for testimony of the witness, but it explains changes in his testimony. And it's related to the Levy project and this is testimony that would stay in the docket. So that's the reason for our, for our letter and as explained in there.

COMMISSIONER BRISÉ: Thank you.

MR. YOUNG: Mr. Chairman, if we can have OPC

state that one more time. I think I heard him say he's withdrawing all the testimony relating to the CR3. Am I correct?

MR. REHWINKEL: That is correct. Yes. From Dr. Jacobs' testimony we've stricken, as far as we can tell, every reference to CR3 in every part of the testimony that relates to CR3, and those were shown on item 1 of our letter there.

We have a position in the docket that's related to the amounts at issue that are raised by Staff audit related to the AREVA preparation of the license amendment request. We do not offer testimony on that and we may cross-examine on that, but that's an issue that, that was held over from the last time and it's unrelated to any, any issue regarding the motion to defer or any of the delay about the project.

COMMISSIONER BRISÉ: Thank you.

Staff.

MR. YOUNG: Those are all the preliminary matters Staff is aware of.

COMMISSIONER BRISÉ: Are there any other preliminary matters that we need to address before we go on to the Draft Prehearing Order? Okay. Seeing the nodding of the heads, I guess we can move on. Or is there -- FPL?

MR. ANDERSON: Just to help in understanding how we're proceeding today. One thing is at some point, and perhaps Keino could indicate, we wanted to talk about the prospect of sharing information about proposed nonbinding cross-estimate time -- cross-exam estimate times. So I don't know if that's a preliminary matter or to be discussed later.

MR. YOUNG: It's a preliminary matter.

MR. ANDERSON: Okay. And the other just question is in relation to our motion to strike and our motion on the issues raised by Public Counsel, we had asked that those be deferred for full Commission resolution and we just wish to know how to prepare for today.

MR. YOUNG: I think Staff recommended and the Prehearing Officer stated that those issues -- the motion to strike will be taken up after we discuss the disputed issues.

MR. ANDERSON: Okay. And those disputed issues, in our view they're fallout issues in relation to the motion to strike. So we thought it made sense for all that to travel with, to next week to be clear. It didn't make sense to argue the legal objections on the issues because they're the exact same as those on the testimony, which, for which we've asked for full

Commission consideration. And so just we're looking for direction. We, we felt the most advisable approach is -- because the testimony that we're seeking to strike really goes to the heart of OPC's case. It is, it is not a -- more a, you know, failing to meet the time frame and things like that. And I think whichever party were to prevail would be seeking to reargue it next week in any event. So we thought just for administrative convenience today it might be worth the Prehearing Hearing Officer and Staff's time just to figure out what you want to do on that.

But I am prepared to briefly address this

But I am prepared to briefly address this little piece of paper we passed out in the interim.

COMMISSIONER BRISÉ: Let's address the cross-examination estimates and then we can have a conversation about the other portion in a, in a few minutes.

MR. ANDERSON: Great. Thank you. In this year's proceedings, as part of the workshop type approach that Staff took where we were working through the issues and things, it was very collaborative, very positive, and one of the things suggested by one of the Intervenor attorneys actually was isn't there a way to kind of help make the cases a little more predictable? And one of the ideas there was the date certain.

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Another one we talked about was based on something we -- I'm sorry -- we suggested we just try maybe on a pilot basis this year here in Florida. is something that in Illinois where I used to practice we did, which is basically in advance of the hearing we'd distribute a list like this to typically be passed out by the utilities, we'd do the administrative work, and parties would just kind of enter a nonbinding estimate of about how much time. Some of my friends who just tried the Commonwealth Edison rate case in Illinois, there were 71 witnesses. I think the case was done in about eight hearing days. I kid you not. largely it's because people went through and figured no cross, no cross, no cross, five minutes here, ten minutes there, an hour on this ROE witness. Now I'm not saying that, you know, our procedures would do that, but there's just great advantage in being better able to plan the days of the parties, prepare for the next day. And responding to the ideas that people had had of isn't there a way to even better and more efficiently conduct hearings, might that not be something to do?

So we offer that. We're not, we're not trying to drive it like a bus down the highway, but it, it, I do feel it is a best practice. And the practice in Illinois where we did this is basically the Prehearing

Officer would direct the utility's counsel to send something out like this, parties filled in their nonbinding estimate, we'd provide it back, and then every day at the end of hearing basically we'd kind of tot up where are we at, and it just made for a very good and efficient hearing practice. So we offered that in that spirit, and we'd be happy to do the administrative work of penciling things in and circulating that around.

COMMISSIONER BRISÉ: Did everyone receive a copy, excuse me, of what was provided? And I just want to hear if there are any thoughts on that.

MR. McGLOTHLIN: I'll be glad to start, if that's okay.

COMMISSIONER BRISÉ: Sure.

MR. McGLOTHLIN: Joe McGlothlin with OPC. We received the, the list of witnesses. I have not tried to fill out a time estimate for each block. One difficulty in doing that is that, and I'm not being facetious, the amount of time required for cross-examination is a function of the question; it's also a function of the answer. And for some time I've tried to bring the Commission's attention to that provision of the standard prehearing order in which the Commission says the Commission wants the witness to answer yes or no and then explain. And too many times

witnesses see in that provision some license to use a question as a launching pad. And so for that reason it's difficult to estimate the cross-examination time in the event the Commission doesn't place some constraints on the witnesses' use of that provision.

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Personally I think I can say that I don't think my individual time requirements will be very extensive for any witness, and for some witnesses it will probably be zero, but I'm not in a position to say it's going to be X minutes or X half hours per witness as we sit here today.

COMMISSIONER BRISÉ: Vicki.

MS. KAUFMAN: I agree with Mr. McGlothlin.

I'm still in the process of preparing for the case and reviewing my cross and the witnesses' testimony, and I also, I am in no position to provide specific estimates as to time and how long it will, it will take. As Mr. McGlothlin said, sometimes witnesses' answers are lengthy or sometimes they, they say something you don't expect which prompts questions that you had not considered. So I'm certainly not in a position to, to fill out that grid.

I think it's always been the parties' practice to work as cooperatively as possible, and if no parties have questions, you know, to let you know so that the

witness may be excused. We're probably getting, trying to get to a level of precision that may not, may not be possible given the issues and the number of witnesses in this case.

COMMISSIONER BRISÉ: All right.

MR. REHWINKEL: Commissioner Brisé, you've heard Mr. McGlothlin, who is the counsel in our office primarily in charge with Florida Power & Light, but I would like to address just from the Office of Public Counsel's standpoint about this process that Mr. Anderson represents as a best practice.

I don't know that, that from the standpoint of practice before the Commission and observing it for the last 25 years that I can say that there is something that is broken that needs to be fixed on the fly. You just heard argument with respect to the prehearing practices with respect to the order on procedure that came out that governs the filing of testimony. There's nothing that's been put out in an OEP that says that this is the process that parties should follow in designing the cases, and we're really approaching the 11th hour of this one case. I think this is something the Commission can certainly consider. But if it's going to be piloted, I would urge that it be done in a case that is not of the magnitude of this case for the

people of Florida and that this is something that be trialed on a much lower level case. Not that all the cases aren't important, but one that may have, may be more suitable for a pilot practice.

But we certainly believe that, that a document like this with numbers put down might place inappropriate pressure on parties who get caught in the time crunch where they've given an estimate but the answers or questions from others go beyond that range and squeeze their time down, which would then approach a denial of due process. So we would urge you not to consider this at this time. Thank you.

COMMISSIONER BRISÉ: All right. Staff. Oh, SACE. I'm sorry.

MR. JACOBS: Thank you, Commissioner Brisé.

First of all, I think this happens informally in my experience a lot of the time but much closer to hearing. So I would agree that probably today is a bit, is a bit early. But I also think it also is subject to a lot of the comments you've heard from the other Intervenors that this could only be considered as a good-faith estimate. It could not be binding. But I think to undertake an exercise close to the hearing I don't think would be harmful.

COMMISSIONER BRISÉ: Thank you.

Staff, if there's any comments from Staff.

MR. KISER: I was just going to echo that I had heard several times it was nonbinding and so I'm not sure why that kept coming up, I guess other than maybe just human nature. Even though you put it down, it's not binding. You may -- you might feel, you know, some subtle pressure to stay within the half hour you said or hour or whatever it was. But I think there's always, always a chance to improve process. It's something that you, I think you ought to consider, and that if you decide to do it, we can always scrap it if it appears it's not working well. But we don't have any objection to going that way if, if the parties want to try and work with it and see how it works as an experiment.

COMMISSIONER BRISÉ: All right. Thank you. I didn't hear binding either and I thought that maybe we can look at it and see if that's something that we can work. But with that said, I don't think I have to decide that at this moment. So I will take that into advisement and I'll let you know what my thoughts are with respect to these cross-examination estimates.

MR. ANDERSON: And very briefly just to thank you for the opportunity to think about this thing because we can always do things better. If one were inclined, you know, I'd suggest pick a time towards the

end part of this, this week. And we stress very much it's nonbinding and the idea is just to try to provide each other a little more guidance so we know how to better plan our days. That's all there is to it. Thank you.

COMMISSIONER BRISÉ: Thank you.

I think we have other preliminary matters.

Are there any other preliminary matters that we need to address?

MR. YOUNG: None that Staff is aware of.

COMMISSIONER BRISÉ: All right. If not, we're going to proceed to the Draft Prehearing Order. Let's go to the Draft Prehearing Order now. I'll identify the sections, and I want the parties to let me know if there are any corrections or changes to be made. We may go quickly through this since it's a lot, so speak up and let me know if there's changes or corrections that we need to make.

Section I, case background. All right. Very good.

Section II, conduct of proceedings.

Section III, jurisdiction.

Section IV, procedure for handing confidential information.

Section V, prefiled testimony and exhibits,

witnesses.

MR. YOUNG: Mr. Chairman, I think Office of Public Counsel may want to be heard on this section.

MR. SAYLER: Commissioner Brisé, Erik Sayler for Office of Public Counsel for -- if you turn to page 6, page 6 of the Prehearing Order, the Draft Prehearing Order for Dr. Jacobs' Progress testimony, he is not offering testimony for Issues 30 or 33, so those can be struck.

COMMISSIONER BRISÉ: Okay.

MR. SAYLER: And I don't know if my colleague
Mr. McGlothlin has anything else related to this.

MR. YOUNG: Mr. Chairman, if we can have Mr. Sayler repeat that again, please.

MR. SAYLER: If you, if you will look, turn to page 6 of the prehearing hearing order, Dr. Jacobs' testimony, there are currently listed Issues 23, 26, 27, 30, 33, 36, 37. We are asking that 30 and 33 be struck from the Prehearing Order.

MR. YOUNG: Okay. And 26? I think we can table 26 for now until after we go through the prehearing.

MR. SAYLER: Well, yes, we'll be able to address 26 a little bit later.

MR. REHWINKEL: And if we could, I've spoken

to counsel for Progress and I mentioned it earlier in the day that Dr. Jacobs is not available on the 25th.

And I don't know if it would be proper to reflect that in the order that he's not available there, but Progress has, has committed to work with us on taking him out of order, if necessary.

COMMISSIONER BRISÉ: All right. Thank you.

MS. HUHTA: If I may, for Progress Energy witnesses, to the extent that an issue is disputed, we did not include it in our issue number list. So we will make that amendment to the extent an issue is included or excluded and we need to make that change.

COMMISSIONER BRISÉ: Okay.

MR. YOUNG: Mr. Chairman, at the appropriate time Staff will recommend that, to the extent any positions, any issues, any issue numbering changes, any change to the Prehearing Order, that the parties send those corrections to Staff by the close of business tomorrow.

COMMISSIONER BRISÉ: Thank you.

All right. Staff, any other issues on prefiled testimony and exhibits and witnesses?

MR. YOUNG: Yes, sir. Due to the number of witnesses in this docket, Mr. Chairman, Staff recommends that each witness be given five minutes to summarize his

or her testimony, and that's five minutes for direct, five minutes for if the witness is coming back on rebuttal, five minutes for rebuttal.

MR. McGLOTHLIN: Commissioner.

COMMISSIONER BRISÉ: Yes.

MR. McGLOTHLIN: Joe McGlothlin with OPC.

COMMISSIONER BRISÉ: Yes.

MR. McGLOTHLIN: We advised parties and Staff that we request -- first of all, we have on the FPL portion two witnesses, and I request that they be given a total of 20 minutes to be divided among them with respect to the usual five minutes. I think it's common sense that sometimes one size doesn't fit every circumstance. You have to take into account the scope of the testimony, the ground to be covered.

In this instance, take into consideration that while under the standard procedure each witness will be given five minutes to summarize, in this case FPL's filing the testimony of seven rebuttal witnesses, all of whom aim at my witnesses. So unless some accommodation is made, they have a total of ten minutes on the stand and be faced with 35 minutes of potential rebuttal. So in view of both the ground to be covered and with respect to some kind of a fair balance, I ask that Dr. Jacobs and Mr. Smith be given a total of 20 minutes

to be divided among them for purposes of their summary on the FPL portion.

commissioner brisé: So let me make sure I understand that properly. So you would like for 20 minutes of summary in addition to the questions that you're going to pose.

MR. McGLOTHLIN: 20 minutes of -COMMISSIONER BRISÉ: Summary.

MR. McGLOTHLIN: -- summary to be divided between the two witnesses.

COMMISSIONER BRISÉ: Okay.

MR. ANDERSON: May we be heard?

COMMISSIONER BRISÉ: Yes.

MR. ANDERSON: Thank you. We think the appropriate solution here is the five minutes per witness. We point out, for example, in opening statements we only get ten minutes, and we deal with parties, Southern Alliance for Clean Energy, Public Counsel, FEA, FIPUG. We typically all get equal amounts, so we typically open ten minutes against 40 minutes. So unless we're going to get into a balancing of those types of things also, I think the five minutes per witness is most efficient.

MR. McGLOTHLIN: I am not opposed to some accommodation on opening statements to give that

balance.

COMMISSIONER BRISÉ: All right. Thank you.

Any other comments from anyone else on that issue? Staff.

MR. YOUNG: Mr. Chairman, I think Staff is, due to the number of witnesses in this docket, Staff is going to affirm its recommendation of five minutes for witness summaries for each witness. That's five minutes on direct. If the witness comes back, filed testimony on rebuttal, five minutes for rebuttal.

commissioner brise: Thank you. I too am inclined to keep it at the five minutes, and so we certainly hope that everyone understands that five minutes is five minutes.

So I would like to remind parties that duplicative, repetitious and friendly cross are not allowed. Okay?

So Section VI, order of witnesses. The Prehearing Order shall reflect my ruling that FPL's petition will be taken up first, followed by Progress Energy's petition. Are there any witnesses that can be stipulated?

MR. YOUNG: Mr. Chairman, I would note that your ruling on the motion to defer may affect your ruling on this.

1 COMMISSIONER BRISÉ: Understood.

MR. YOUNG: Your statement that the Prehearing
Officer --

MR. ANDERSON: As to order of witnesses, we'd -- first, Mr. Olivera, our Chief Executive Officer, he's available the 10th or 11th. I think this order of witnesses accommodates that. But if things end up running very long for reasons beyond people's control, we request the accommodation that he testify on the 10th or 11th there.

The second thing is that at page 5 of the Prehearing Order, to note, please, our continuing objection with respect to the listing of the SACE witnesses Cooper, Gundersen and their exhibits for the reasons previously stated.

MR. YOUNG: Mr. Chairman, at this time there are no witnesses that can be stipulated. Staff would like to remind the parties that if they agree to stipulate a particular witness, please let Staff know so we can begin the process of confirming with each Commissioner whether they will have questions for the stipulated witness.

MR. JACOBS: Commissioner Brisé.

COMMISSIONER BRISÉ: Yes.

MR. JACOBS: I apologize. I'm a bit late to

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the discussions. Has there been any thought about whether a witness will take the stand both for rebuttal and for direct?

MR. YOUNG: Mr. Jacobs can, can request that the company do that. But you generally, this is something the utilities request since they file direct and rebuttal.

MR. JACOBS: Thanks.

COMMISSIONER BRISÉ: All right. Thank you.

All right. Section VII, basic positions.

Section VIII, issues and positions. I've noticed that several parties have taken no position or no position at this time on some issues.

As stated in the Order Establishing Procedure, each party must take a position on each issue by the end of this Prehearing Conference if they intend to have a position. Otherwise, the party's position becomes no position.

That being said, I would like to go through the issues and position section to see if this is your position or whether you intend to change that position.

Also, each party should indicate whether they have any changes or corrections to the issues or their positions.

At this time, we will proceed issue by issue, 1 through 37, and we will address some numbers in

between there. And we will not in that number 1 through 37 address those issues that are in dispute, so we will separate those issues and deal with those issues independently after we've gone through all the issues that we think are easy to handle.

Before we go into the issues, I don't know if everyone is okay to go or if we need a five-minute recess because I'd like to go through as many of them as possible before we take a break. I personally need like a five-minute break, so if you will indulge me with a five-minute break. So with that, we'll take a short recess for five minutes.

(Recess taken.)

All right. I think everyone is back, and so with that we are going to start again. And we are now with the issues and we're going to go to Issue --

MR. YOUNG: Issue A.

COMMISSIONER BRISÉ: -- Issue A.

MR. YOUNG: And I think that's page 20.

MS. KAUFMAN: Commissioner Brisé, I don't have a correction to my position as it's written here, but if I could just -- this might be the right time for me to clarify what our position is on the motion to defer.

COMMISSIONER BRISÉ: Sure.

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MS. KAUFMAN: And that is that we don't have any objection to the procedural deferral. Our point is that when we come to, to whenever that is going to be taken up, our position is that those costs would have to be disallowed because in this proceeding that we're about to begin Progress Energy has not followed the rule and filed with you an appropriate feasibility plan. But as to the process you were discussing before, we don't have an objection to that, and we think we can make those arguments at the correct time.

COMMISSIONER BRISÉ: All right. Thank you. Progress.

MR. BURNETT: Yes, sir. Thank you. And we appreciate the ability for Ms. Kaufman to clarify that. If you're on Issue A now, we again would oppose that issue being included because we think again now, especially with this clarification, that, you know, we're seeking to reduce costs by about \$16 million by this what I now perceive to be at least substantively unopposed motion. So we'd just restate the same argument we made earlier, sir. Thank you.

COMMISSIONER BRISÉ: All right. Thank you.

MR. JACOBS: Commissioner Brisé, SACE would,
would amend its position on this and we would adopt the
position taken by OPC.

. **COMMISSIONER BRISÉ:** Okay.

MR. BREW: Commissioner Brisé, I'm not sure if I'm out of order here, but with respect to this issue I'm still a little muddled as to what would happen on, at the August 10th hearing on this, given the fact that the motion is unopposed.

As I understand it, Progress would put someone up to go through their May 1st testimony and basically withdraw or correct a good part of it, including subtracting \$16 million from its requested revenue requirement for the clause. To the extent that there was any confusion, parties would do cross-examination to say, well, is this number a good number, and the company would say, no, it's no longer valid. The question would be what's the right number? And they would say we don't know yet, we're still doing that analysis, that's why we filed the motion to defer. All of which leads me to the extent that parties are concerned about time in the process here, it seems to me we waste roughly a day simply to confirm on the record what's already stated in the pleadings. So I'm still not, not clear as to what we're trying to accomplish by simply not ruling on the pleadings as filed. Thanks.

COMMISSIONER BRISÉ: Thank you.

MR. BURNETT: And thank you, Commissioner. I

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completely agree with what Mr. Brew said. At some 1 point, if it is your pleasure to, to go with the process 2 3 of bringing a witness, we would certainly need to know who the Commission wanted to talk to as well. So we're not necessarily sure if that would be a lawyer, if you 5 want an officer of the court or a fact witness or whom. 6 7 COMMISSIONER BRISÉ: Thank you. MR. YOUNG: Mr. Chairman, to answer 8 9 Mr. Burnett's question, that would be a fact witness, 10 not, not an attorney. Nothing against attorneys. 11 MR. BURNETT: No problem. I agree. Attorneys 12 are great as well. We just have several fact witnesses. So, again, just whichever one the Commission wanted, but 13 14 again restating our objection. 15 MR. YOUNG: All right. COMMISSIONER BRISÉ: Okay. Thank you. Any 16 17 other comments on Issue A in terms of positions? 18 Okay. So with that, we'll go to Issue 1. MR. YOUNG: Yes. 19 20 COMMISSIONER BRISÉ: Issue 1. 21 MR. YOUNG: Mr. Chairman, it's my 22 understanding that SACE has taken no position at this 23 time, and per your Order Establishing Procedure no

position is not a position.

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MR. JACOBS: Commissioner Brisé, I think we

will be amending, we'll be amending that. I just want 1 to check one thing very quickly. 2 3 5 come to that later deposition in Issue 15. So but for 6 7 8 9 10 11 12 MR. YOUNG: Issue 1, page 22. 13 14 position. And that's what it says. 15 MR. YOUNG: Pardon me? 16

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Commissioner Brisé, SACE would amend its position here, and we would also adopt the position of OPC, which is essentially the same as their -- we'll

the moment we'll adopt the OPC's position as to Issue 1.

COMMISSIONER BRISÉ: Okay. Thank you.

MR. YOUNG: Also, Mr. Chairman, I see PCS Phosphate is taking a position in FPL's case. I think that might be an error and that needs to be corrected.

MR. BREW: Which was that? Where was that?

MR. BREW: That is an error. It should be no

MR. BREW: The PCS issue -- position on Issue 1 is no position.

MR. YOUNG: Sorry. I stand corrected.

COMMISSIONER BRISÉ: All right. So we can move on to Issue 2? All right. Issue 2, are there any --

There are several -- there is MR. YOUNG: one -- FEA has taken no position at this time. It needs to be corrected.

1	MS. WHITE: Yes. That's correct. We agree
2	with FIPUG.
3	COMMISSIONER BRISÉ: Thank you. Any other
4	position changes?
5	All right. Moving on to Issue 3. No position
6	changes there?
7	MS. WHITE: Commissioner, FEA should be no
8	should be our position.
9	COMMISSIONER BRISÉ: FEA, no position?
10	MS. WHITE: No. Our position is no, agree
11	with FIPUG.
12	COMMISSIONER BRISÉ: All right. Thank you.
13	MS. KAUFMAN: FIPUG needs to change FIPUG's
14	position is no, and then it would make more sense.
15	COMMISSIONER BRISÉ: Okay. Thank you. Any
16	other changes to Issue 3 in terms of positions? 3A?
17	MS. KAUFMAN: Excuse me. FIPUG needs to
18	change its position to no rather than no position.
19	COMMISSIONER BRISÉ: Okay. Thank you.
20	MS. WHITE: And FEA does the same.
21	COMMISSIONER BRISÉ: Thank you. Any other
22	position changes?
23	Issue 4. This is just for positions. We will
24	address the matter a little bit later. FEA, are you
25	going to keep the no position?

1	MS. WHITE: I'm sorry. No. We agree with
2	FIPUG.
3	MR. YOUNG: Okay. Agree with FIPUG. Is
4	that was that I'm sorry. Agree with FIPUG;
5	correct?
6	MS. WHITE: That's correct.
7	COMMISSIONER BRISÉ: Issue 5.
8	MS. WHITE: We take the same position as FIPUG
9	in this one as well.
10	COMMISSIONER BRISÉ: Issue 6.
11	MS. KAUFMAN: FIPUG's position is no on this
12	issue.
13	MS. WHITE: And FEA's is as well.
14	MR. JACOBS: SACE would change its position to
15	no.
16	COMMISSIONER BRISÉ: Okay. Issue 7.
17	MS. WHITE: FEA changes its position to agree
18	with FIPUG.
19	COMMISSIONER BRISÉ: Moving on to Issue 8.
20	MS. WHITE: We agree with FIPUG on this matter
21	as well.
22	COMMISSIONER BRISÉ: Moving on to Issue 9.
23	MS. WHITE: Again, FEA agrees with FIPUG.
24	COMMISSIONER BRISÉ: On Issue 9, SACE, do you
25	have a position or is that none as no position?

1	MR. JACOBS: I believe our position was that
2	there should be none with that as based on our
3	position as to the matter itself, we indicated there
4	should be no, no recovery.
5	COMMISSIONER BRISÉ: Okay. Issue 10.
6	MR. JACOBS: SACE would adopt the position of
7	OPC.
8	COMMISSIONER BRISÉ: Okay. All right. 10A.
9	And that's one in dispute, so we will deal with the
10	issue later, but just looking at the positions.
11	MR. JACOBS: SACE would again adopt the
12	position of OPC in Issue 10A.
13	COMMISSIONER BRISÉ: Moving on to 10B. SACE,
14	a position?
15	MR. JACOBS: I'm sorry. Just one moment. We
16	would adopt the position of OPC in 10B. Thank you.
17	COMMISSIONER BRISÉ: Okay. Thank you.
18	Issue 11.
19	MS. WHITE: FEA adopts the position of or
20	agrees with FIPUG on Issue 11.
21	COMMISSIONER BRISÉ: Okay. Thank you.
22	MR. JACOBS: SACE would adopt the position of
23	OPC in Issue 11.
24	COMMISSIONER BRISÉ: Thank you.
25	Issue 12.

1	MR. YOUNG: I'm sorry, Mr. Chairman.
2	With FEA, was it adopt OPC and FIPUG or
3	COMMISSIONER BRISÉ: No.
4	MS. WHITE: No. Issue 11 is agree with FIPUG.
5	MR. YOUNG: Okay.
6	COMMISSIONER BRISÉ: And SACE was OPC, they
7	would adopt their position.
8	Issue 12.
9	MR. JACOBS: SACE would adopt the position of
LO	OPC.
L1	COMMISSIONER BRISÉ: Okay. Thank you.
L2	Issue 13.
13	MR. YOUNG: Mr. Chairman, if we can go back to
14	Issue 12. I think FPL has a correction.
15	COMMISSIONER BRISÉ: Okay. Is that Issue 12?
16	MR. YOUNG: Yes, sir.
17	COMMISSIONER BRISÉ: Okay. FPL.
18	MR. ANDERSON: There's a numerical correction
19	I think. Let me get that. In Issue 12, third line from
20	the bottom, if you see the number 1,604,242, if that
21	could be stricken, please, and replaced with the number
22	1,610,665. So that would read 1,610,665 in base rate
23	revenue requirements. Thank you.
24	COMMISSIONER BRISÉ: All right. Thank you.
25	Moving on to Issue 13. SACE.

1 MR. JACOBS: We would change -- SACE would 2 change its position to, to say none -- no, no amount. 3 MR. YOUNG: None? MR. JACOBS: Strike that. Strike that. 4 this one I think we're going to leave it as no position. 5 COMMISSIONER BRISÉ: Okay. Thank you. 6 7 Issue 14. MR. YOUNG: It's my, it's my understanding 8 9 that OPC takes no position except -- so I don't know if they want to be, if they want to be heard on that so 10 11 that position is clear. 12 MR. McGLOTHLIN: The position is as stated 13 there. I don't think we -- it's no position. 14 COMMISSIONER BRISÉ: Issue 14. SACE. 15 MR. JACOBS: For SACE, we're going to say 16 none, change our position to none. 17 COMMISSIONER BRISÉ: 15A. 18 MR. JACOBS: SACE would adopt the position of 19 OPC. 20 COMMISSIONER BRISÉ: 15B. MR. JACOBS: SACE would adopt the position of 21 22 OPC. COMMISSIONER BRISÉ: 23 15C. 24 MR. JACOBS: SACE would again adopt the 25 position of OPC.

1	MS. WHITE: FEA agrees with FIPUG.
2	COMMISSIONER BRISÉ: Thank you.
3	16, recognizing that this too will be dealt
4	with a little bit later, is disputed.
5	MR. JACOBS: SACE would again adopt the
6	position of OPC.
7	MS. WHITE: And FEA agrees with FIPUG.
8	COMMISSIONER BRISÉ: Okay. 17.
9	MR. JACOBS: SACE would adopt the position of
10	OPC.
11	COMMISSIONER BRISÉ: Issue 18.
12	MR. JACOBS: SACE would adopt the position of
13	OPC.
14	COMMISSIONER BRISÉ: Issue 19.
15	MR. JACOBS: SACE would change its position to
16	none.
17	COMMISSIONER BRISÉ: Okay. Thank you.
18	Issue 20. Issue 21. Issue 22. Issue 23.
19	Issue 24.
20	MR. JACOBS: SACE would change its position to
21	no.
22	MS. WHITE: And FEA changes its position to
23	no.
24	COMMISSIONER BRISÉ: Moving on to Issue 25.
25	MS. WHITE: FEA agrees with FIPUG.
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MR. JACOBS: SACE would, we would take the position of FIPUG on this.

COMMISSIONER BRISÉ: Issue 26. Issue 27.

MS. KAUFMAN: Excuse me, Commissioner. I thought that there was a rewording or something on Issue 26.

MR. REHWINKEL: I thought we would do that -COMMISSIONER BRISÉ: We'll come back to -MR. YOUNG: That's when we get to disputed
issues.

MS. KAUFMAN: Okay. Excuse me.

COMMISSIONER BRISÉ: Issue 27. Issue 28.

MR. YOUNG: I'm sorry, Mr. Chairman. If we can get back to, if we can go back to 27, OPC's position.

MR. REHWINKEL: Yes, Commissioner. We have scheduled a deposition that we negotiated a time certain with, with Progress for Wednesday of this week in St. Petersburg. And we have taken a position here of no position at this time pending additional discovery, with the understanding that we might have to amend our position based on what we learn in that deposition. But we would ask for good cause to be allowed to provide a position no later than Friday of this week or another time that the Staff would, would recommend to you based on the

1 information that we may, may learn in that deposition. MR. YOUNG: Mr. Chairman, Friday is a little 2 3 problematic because the hearing starts next week and 4 we've got to get the Prehearing Order issued and the Chairman has to sign it, the Prehearing Officer has to 5 sign it. So Friday is problematic. So we're 6 7 recommending the close of business tomorrow; however, I understand that you have not taken the deposition. 8 9 maybe Wednesday you can get us a position on this one 10 issue. The problem is I don't know 11 MR. REHWINKEL: what time the deposition will be over with. I mean, I 12 13 14 MR. YOUNG: Okay. First thing Thursday 15 morning? 16 MR. REHWINKEL: We can do that. 17 MR. YOUNG: And -- all right. 18 COMMISSIONER BRISÉ: Does Progress have any 19 issues with that? 20 MR. BURNETT: No, sir. 21 COMMISSIONER BRISÉ: So we're looking to Thursday morning to have a position filed with respect 22 23 to Issue 27. 24 If, if -- yes. MR. REHWINKEL: 25 COMMISSIONER BRISÉ: Okay.

MR. BREW: Excuse me, Commissioner. 1 COMMISSIONER BRISÉ: Yes. 2 MR. BREW: PCS Phosphate had adopted the 3 position of OPC, so I'd like the opportunity to clarify 4 our position on that at the same time as OPC files. 5 COMMISSIONER BRISÉ: Okay. So that was Issue 6 27. Are we clear with Issue 27? 7 MR. YOUNG: Yes, sir. With the note that 8 Office of Public Counsel and PCS will file --9 COMMISSIONER BRISÉ: By Thursday morning. 10 MR. YOUNG: -- a position by Thursday morning. 11 COMMISSIONER BRISÉ: Yes. Issue 28. 12 All right. Issue --13 MR. REHWINKEL: Commissioner, the same would 14 go for this. 27 and 28 deal with 2011, 2012 non-COLA 15 costs, and you're going to hear something about that on 16 Issue 26 when we get to that. Thank you. 17 COMMISSIONER BRISÉ: Okay. Issue 29. 18 MR. YOUNG: Mr. Chairman, I hate to go back, 19 but FIPUG's position, I just wanted to clarify that this 20 is going to, this is their position statement. 21 MS. KAUFMAN: Which issue, Mr. Young? 22 MR. YOUNG: 28. 23 That's our position. MS. KAUFMAN: Yes. 24 COMMISSIONER BRISÉ: Issue 29. 25

1	MR. JACOBS: Commissioner Brisé, SACE adopts
2	the position of OPC.
3	COMMISSIONER BRISÉ: Thank you.
4	Issue 30.
5	MR. JACOBS: SACE would again adopt the
6	position of OPC.
7	MR. REHWINKEL: This is one that, that we have
8	withdrawn our issue, and to the extent the issue
9	MR. JACOBS: Oh, that's right.
10	MR. REHWINKEL: Well, to the extent that
11	somehow this issue remains in the docket, we would at
12	least, as we've indicated at the beginning, that, that
13	Dr. Jacobs not be listed on this whether it stays in or
14	not.
15	COMMISSIONER BRISÉ: Okay.
16	Issue 31.
17	MR. JACOBS: Commissioner Brisé, to the extent
18	that OPC may withdraw from this issue, SACE would just
19	go ahead and change this to no.
20	COMMISSIONER BRISÉ: Okay. Is that withdraw
21	contingent on OPC's withdrawal or the position no?
22	MR. JACOBS: Yes. Yes, sir.
23	COMMISSIONER BRISÉ: I just want some clarity
24	on that.
25	MR. JACOBS: Well, no, we'll just make our
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position no.

COMMISSIONER BRISÉ: Okay.

MR. YOUNG: Because we understand that there's some thought that they may withdraw.

COMMISSIONER BRISÉ: Okay. Thank you.

MS. KAUFMAN: And, Commissioner, this is the issue that FIPUG would like to remain in. So depending on your ruling, we'll have to revise our position.

COMMISSIONER BRISÉ: Understand. Thank you.

Issue 31.

MR. JACOBS: FIPUG [sic] would adopt the position of OPC.

COMMISSIONER BRISÉ: You mean, you mean SACE?

You mean SACE would like to adopt the position of OPC?

MR. JACOBS: That was, that was, that was,
that was, that was a senior moment. Yes. I meant SACE.

MS. WHITE: FEA agrees with OPC as well.

COMMISSIONER BRISÉ: All right.

MR. REHWINKEL: Commissioner Brisé, I should state that we had some discussions with, with Progress. And you see the clause or the phrase in parentheticals in our position on this, it says "inexplicably confidential," and we've noted elsewhere that we would seek a determination. I believe we have reached an accommodation with Progress that either that number will

no longer be confidential or that we will be able to use 1 a surrogate number that would meet our needs to 2 communicate the number to the public. In any event, 3 because of that I think it would be appropriate to 4 strike that phrase in the parenthetical in our position. 5 COMMISSIONER BRISÉ: Okay. Progress, you 6 7 would like to be heard? MR. BURNETT: Yes, sir. And just to, to 8 elaborate on that. We've held the number confidential 9 just because it's our requirement to do so in our 10 contract with the vendor. We've asked the vendor to 11 release the number. And if the vendor does so, great. 12 If not, then, as Mr. Rehwinkel said, we'll try to get a 13 range that doesn't disclose the number but gets it tight 14 enough to where the public and the Commission has an 15 idea of the magnitude. 16 COMMISSIONER BRISÉ: All right. Thank you. 17 MR. BURNETT: Yes, sir. 18 COMMISSIONER BRISÉ: Issue 32. 19 MR. JACOBS: SACE would take the position of 20 21 no. COMMISSIONER BRISÉ: All right. Thank you. 22 Issue 33. 23 MS. HUHTA: Progress has one change on Issue 24 33. And on page 60 in the last paragraph where it 25

1	scaces, The over recovery of \$244,745 should be, " that
2	should change to 244,765.
3	COMMISSIONER BRISÉ: 244,765?
4	MS. HUHTA: Yes, sir.
5	COMMISSIONER BRISÉ: Okay. All right.
6	MR. REHWINKEL: Commissioner, I apologize.
7	On, back on Issue 32 in our position, the word "not"
8	should not be in that sentence.
9	COMMISSIONER BRISÉ: So "Inasmuch as these
10	decisions will be"?
11	MR. REHWINKEL: Yes. Yes, Commissioner.
12	COMMISSIONER BRISÉ: Thank you. Ready to move
13	on to Issue 34.
14	MR. YOUNG: I think SACE needs to take a
15	position on 33.
16	MR. JACOBS: We'll change our position to
17	none.
18	COMMISSIONER BRISÉ: Okay. Thank you.
19	MS. KAUFMAN: And I have a change on Issue 33.
20	COMMISSIONER BRISÉ: Sure.
21	MS. KAUFMAN: And my position is no longer
22	"Agree with OPC." But it should be, "Zero. The
23	prudence of these costs is the subject of Docket Number
24	100437-EI."
25	COMMISSIONER BRISÉ: Okay. If you could
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1	repeat that one more time.
2	MS. KAUFMAN: Yes. Our position is, "Zero.
3	The prudence of these costs is the subject of Docket
4	Number 100437-EI."
5	COMMISSIONER BRISÉ: Thank you.
6	Issue Number 34.
7	MR. JACOBS: SACE would change its position to
8	none.
9	COMMISSIONER BRISÉ: Issue 35.
10	MR. JACOBS: SACE would change its position to
11	none.
12	Strike that. We'll adopt the position of OPC.
13	COMMISSIONER BRISÉ: Okay. Thank you.
14	MR. YOUNG: And just to clarify, Mr. Chairman,
15	FIPUG's position?
16	MS. KAUFMAN: On 35?
17	MR. YOUNG: Yes.
18	MS. KAUFMAN: That's correct, Mr. Young.
19	COMMISSIONER BRISÉ: Issue Number 36.
20	MR. JACOBS: OPC I'm sorry. I'll get it
21	right in a moment.
22	SACE would adopt the position of OPC.
23	MS. WHITE: FEA agrees with FIPUG.
24	COMMISSIONER BRISÉ: And Issue 37.
25	MS. KAUFMAN: Commissioner, on Issue 37, FIPUG

would change its position to agree with OPC. 1 MR. JACOBS: SACE would change its position to 2 3 agree with OPC. COMMISSIONER BRISÉ: And FEA will keep its 4 position? 5 MS. WHITE: Yes. Which basically is agreeing 6 with OPC. 7 COMMISSIONER BRISÉ: Got you. All right. I 8 think we've dealt with all of those issues. Now we can 9 move to address the issues that are in dispute. 10 Staff. 11 MR. YOUNG: Yes, Mr. Chairman. Staff 12 recommends that we address the issues in groups and in 13 14 the following order. OPC disputed Issue 30. Staff would note that 15 OPC disputed Issue 30 may possibly be dropped. I think 16 we had some discussion here today on that. I think 17 Ms. Kaufman is still the party that's disputing that 18 19 issue. 20 So the layout is OPC disputed Issue 30; FIPUG's disputed Issues 4, 5, 21, and 22; OPC's disputed 21 Issues 10A, 10B, and 16 through 18; OPC disputed Issues 22 26, disputed Issue Number 26. 23 And, Mr. Chairman, just to note that number --24 OPC disputed Issues 10A, 10B, and 16 through 18 25

correlates to the motion to strike by Florida Power & Light.

COMMISSIONER BRISÉ: We're clear on that.

We're ready to move to the disputed issues.

MR. YOUNG: Yes, sir. As stated earlier,
Staff recommends that the parties be given five minutes
each to present arguments as to inclusion for or against
a particular issue.

COMMISSIONER BRISÉ: Okay. So at this time we're going to --

MR. YOUNG: At this time we can move to Issue 30. I guess since OPC has, has an agreement with -- it's their issue, they should be able, they should argue first, followed by the other Intervenors, followed by the utility.

MR. REHWINKEL: Commissioner, I'm in an unusual position of having advocated this position be included, this issue be included in the hearing for the 2011 cycle. In our testimony that we filed by Dr. Jacobs on, on page 9 and 10 starting with line 15 on page 9 through line 4 on page 10, Public Counsel offered this testimony, and the issue was, was raised to provide a place, a decision-making point for the Commission to hear evidence on this issue.

On the 26th, pursuant to your instructions

that were given to the parties through the Staff, we filed argument about why the issue should be included for hearing, and we took the position that this is essentially a legal issue that has to do with the legal status of a prudence determination in this docket that might run afoul of a prudence determination -- an imprudence determination in another docket as a theoretical matter.

We still adhere to the position that we took and the basis for it, but we came to the determination that we could argue -- we have whatever rights we have for disallowance on imprudence made in another docket separate and apart and wholly independent of a determination in this docket, or at least that's our legal theory that we're willing to go forth on.

On the 29th in the letter that we discussed earlier in the, in the Prehearing Conference the Public Counsel withdrew the testimony that I mentioned on pages 9 and 10 of Dr. Jacobs' prefiled testimony, and thus the basis or the reason, the sole reason for us having raised the issue has, has gone. And so we, we are now arguing that we should be allowed to withdraw the issue, and so we no longer advocate that the issue be raised because we do have the right to withdraw the testimony before it is accepted by the Commission. And so in that

regard that concludes our argument. Thank you.

COMMISSIONER BRISÉ: Thank you.

Vicki.

MS. KAUFMAN: Thank you, Commissioner Brisé.

And first of all, I want to apologize if I have put the Public Counsel in an awkward position, that that certainly was not my intent. And I also agree with his position that we have the right to argue about these costs later. My problem is I'm not sure that the company would agree with that position.

And so what this issue relates to is a prudence determination basically from the time of the first delamination event through the end of 2010. And our sole purpose in wanting to keep this issue in is that we think that not that you should rule on that determination but that you shouldn't rule on it because it is the subject of another docket. What we don't want to happen is that you rule that those costs are prudent in this nuclear docket here and then somehow down the road we get into the other docket and there's an argument raised that, well, the Commission has already made that determination and thus you can't take issue with it. If the company is willing to agree that those dollars will still be at issue in the other docket, then we are happy to let this go; otherwise, we do see some

potential for problems in the future.

And I also want to reiterate that it is not our intention to argue, discuss or bring up in any way that other docket in the context of the nuclear cost recovery proceeding. We're concerned about issue preclusion when we get to the other docket, so that's our reason for wanting to keep this issue in.

COMMISSIONER BRISÉ: Thank you.

Progress.

MR. BURNETT: Thank you, sir. I should probably note to start with that I think I've agreed with Mr. Brew and White Springs twice today and now I'm about to agree with OPC. This is clearly a sign of the apocalypse I think.

I think I can be helpful here. With respect to Issue 30, we agree with Mr. Rehwinkel that your determination of the prudence of 2009 and '10 costs in this docket, that does nothing to the Commission's ability or Mr. Rehwinkel's ability or anyone else for that matter to argue that there was an imprudence in the delamination docket. And if he can show actual and approximate causation leading to a proper measure of damage, he gets to argue that those, those are, in fact, different costs altogether. So I would agree that that's not a bar.

Also, I should note that if you'll flip over and look at Issue 31, that's really what is at issue this year. Last year the company received a feasibility determination for the EPU project, they received a reasonableness determination for '09 costs, a reasonableness determination for '10 costs. But for there being one narrow issue related to a 2009 cost incurred with a change order 23 to the license amendment request, we would not be having this conversation. We'd already have the prudence determination in hand and be done. That small carryover issue is ripe for determination this year, and Mr. Rehwinkel has properly withdrawn his testimony and limited it to that.

So I think we're all saying the same thing bottom line, Commissioner. There's no intent to say that if, again, if a proper measure of damage and causation is shown in the delam case, that that's any bar based on your determination here.

COMMISSIONER BRISÉ: Okay. Thank you. Vicki.

MS. KAUFMAN: And if that's the company's position and it is reflected under Issue 30, then -- or somewhere in the Prehearing Order, then we would be fine to drop the issue.

COMMISSIONER BRISÉ: Okay. Staff.

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If I could have a minute. MR. YOUNG:

(Pause.)

Mr. Chairman, can I get a clarification? hear what Ms. Kaufman is saying. And let me clarify, and correct me if I'm wrong, Ms. Kaufman, are you saying that if Progress Energy Florida states on the record and maybe add a language to the issue that these costs -the determination on this issue has, does not preclude you from arguing the delam docket, then you're fine with dropping the issue?

MS. KAUFMAN: Yes. I agree with Mr. Rehwinkel that the only costs that are ripe, if you will, for determination are the LAR costs, and I don't take issue with that. I just want to be sure that when we go to the other docket there's no argument that there's any kind of issue preclusion. So if everyone is agreed with that and it's reflected wherever in the Prehearing Order, then I'm fine to drop the issue.

COMMISSIONER BRISÉ: Progress.

MR. BURNETT: Yes, sir. And I should, I should be abundantly clear just so we don't have any confusion.

Here's what I think Ms. Kaufman does not get I don't think she ever gets to come back and say it was imprudent for Progress Energy to go forward last

year with spending money on the EPU project because, given the delamination, we should have stopped, we should have shut the project down. That's what she will be barred, I believe, from doing. She will not be able to make those arguments and will not be able to make that challenge. The proper time to have done that was last year. Nor has she tried to inappropriately take that position this year. That is fine.

What I think she is not barred from being able to do is to say that if there was an imprudence in another docket, delam or otherwise, that led, for instance, to the project cost of the EPU to be increased, again, showing the clear chain of causation, that event caused costs to be increased, she could argue to get that money back, or if there was any sort of other damage caused by that imprudence. But we should be clear, I think we're talking about two very distinct set of dollars and events.

MS. KAUFMAN: Well, I'm glad that Mr. Burnett made that clarification then because I don't agree with how he characterized it. I think that we need to have the ability to argue whether or not the decisions that the company made were imprudent or not imprudent, and I don't want to be precluded from making those arguments in the other docket. And now I heard something

different, that his view would be that the finding in this docket of prudence would put an end to this issue.

COMMISSIONER BRISÉ: Okay. Staff.

MR. YOUNG: I think we're -- I hate to do
this, but I think we're real close to an agreement. And
maybe if we can table this discussion and the parties
work, Ms. Kaufman and Mr. Burnett work offline to reach,
to reach, to iron out their, their slight differences, I
think we might be able to drop this issue.

COMMISSIONER BRISÉ: Are the parties willing to do that?

MS. KAUFMAN: Absolutely.

MR. BURNETT: Yes, sir.

COMMISSIONER BRISÉ: All right. So we will come back to that issue a little bit later.

Moving on to, moving on to, I suppose, Issues 4, 5, 21, and 22.

MR. YOUNG: Yes, sir. And in this issue, this is a FIPUG sponsored issue. FIPUG should be required to go first, followed -- and Staff recommends that it be taken up as a group because it affects both parties, both, both utilities. FIPUG followed by the other Intervenors, followed by FPL, then Progress.

MS. KAUFMAN: Thank you, Commissioner. These are FIPUG issues and essentially they're two issues and

they are the same for each of the utilities.

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Issue Number 4 and I guess corresponding Issue 21 asks the question, "What is" -- we'll just use FPL's -- "What is the current total estimated all-inclusive cost, including AFUDC and sunk costs, of the proposed Turkey Point Units 6 and 7 nuclear project and is that cost reasonable?" We think that how much is going to be spent on this project over its life is probably the core basic issue that the Commission considers. It's one that's of great concern to my clients and it's one of great concern to the public. And I think it's important for transparency that everyone understand that the amount of money we're looking at, while it may be \$3,482 per kilowatt, I'm not sure what that means, we think it's important that everyone knows we're talking about X billion dollars over the life of this project so that we all know where we are.

Similarly, the second issue is somewhat similar except it asks when is the project going to serve the ratepayers? When is it going to come online? I'm not going to argue the evidence in the case, but I think it's fair to say that both these projects have been delayed from the original in-service date that was proffered during the determination of need question. I think, again, we're going to pay X billion dollars, we

being the ratepayers. The project is going to come online, we hope, sometime in the future. I think those two questions go to the heart of what you need to decide.

I think it's interesting for you to look at the two responses of the two utilities to the same issues. Florida Power & Light basically says, you know, we're willing to tell you the costs and they do it in a sort of obscure way which I would object to, though it is their position. And that's, and that's all that you need to look at. You don't have to worry about if it's reasonable. We just want to tell you it's \$3,482 per kilowatt.

On the other hand, Progress says we object to this issue or these issues because they're subsumed in other issues. They don't say that the issue is not appropriate. They say we're kind of back to a discussion that I'm thinking we're going to have later, which is how many issues should we have? Should we have a bunch of general issues or should we have the issues that really tell us what the Commission has to decide?

And I know you're not involved in the issue identification meetings and lucky for you, but we spend a lot of time always arguing on what is the appropriate level of detail to get to in regard to the issues. And

so I suggest to you again that costs, timing, what are
the ratepayers looking at, and is this a good idea is
certainly an issue that I would think that you would
want to have broken out. Sure it's part of the
feasibility determination. But I think you can almost
have one, two issues in this case which would be, you
know, should these costs be approved, and that would be
the end of your deliberations.

We think you need to, you, the ratepayers, the public need to look total dollars, time frame and what are we doing? Is this, is this a reasonable course for Florida to be pursuing at this time, particularly with all the economic issues that I'm not going to go into? We think that we're entitled to look at the big picture, and we think that the issues that we have raised are appropriate and that they should be included in the docket. And I'm anticipating some of the arguments that are going to be made, and I would suggest to you that if you were to decide to parse the issue in some way, that the companies be required to provide in these issues or their responses the total dollars that are at issue over the life of the project. Thank you.

COMMISSIONER BRISÉ: Thank you. Any other Intervenors before we get to the utilities?

MR. JACOBS: Very briefly, Commissioner Brisé.

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COMMISSIONER BRISÉ: James.

MR. BREW: Yes. Thank you, Mr. Commissioner.

PCS did not brief this issue. But just very quickly, since we have addressed both costs and schedule in prior NCRC dockets, I think it's eminently healthy for the Commission to focus on both cost and schedule for the units in the course of these dockets and not simply bury it in the feasibility analysis. And so the suggested FIPUG issues, even if they arguably could be taken into account of feasibility -- remember, the feasibility question has largely focused on technical and regulatory feasibility -- it's probably a very healthy thing in terms of transparency for the process. So I would encourage the Commission to accept FIPUG's framing of the issue. Thank you.

COMMISSIONER BRISÉ: SACE

MR. JACOBS: Thank you, Commissioner Brisé. A fundamental element that SACE has focused on throughout these proceedings has been feasibility. We believe that it means the full context, and we applaud that you -- we highly recommend and applaud that you would take the opportunity to take that in focus. And there could be no better example of, of a project where your decisions should be so informed from the very inception, from the beginning of when these projects were decided to the

cost recovery process. Uncertainty has been the, the buzz word that has surrounded them, and at some point in time we have to begin to drill down through that uncertainty and begin to get to, to reality, and I think this would be a good step to take.

COMMISSIONER BRISÉ: Okay. OPC.

MR. REHWINKEL: Commissioner, the Public Counsel agrees with and supports the remarks made by FIPUG and, and PCS Phosphate, and that covers these issues as they relate to both companies.

COMMISSIONER BRISÉ: Okay. FPL.

MS. WHITE: Commissioner.

COMMISSIONER BRISÉ: I'm sorry.

MS. WHITE: FEA supports the comments that have been made by my colleagues. What I note is that the long lead time that is involved in these kind of projects means that things can change over time. And so from our position it makes perfect sense to be able to look at and continue to look at are there things that have changed that would make a previous decision now not seem like a reasonable course of action?

COMMISSIONER BRISÉ: Okay. Thank you.

FPL.

MR. ANDERSON: Thank you, Commissioner Brisé.

At the outset I'd like to remind us all and take a

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couple of big steps back about Florida and what we're doing here with the nuclear projects. We're at the end of a long, sandy peninsula. We have very, very few alternatives to natural gas. Our Legislature in 2006 provided very specific legislation which was directed at encouraging utilities to be willing to invest in new nuclear generation. And the Legislature directed this Commission, which direction was carried out, to provide very specifically for rules which would govern the evaluation of nuclear projects and the cost recovery for projects. And the purpose of this is to provide the kind of predictability and confidence so that we can go ahead and make large investments to serve our customers and not be in the circumstance we were honestly in the 1980s where, you know, you finish building a plant and then we hear the type arguments we hear down the table about the cost of plants.

So what I'm going to encourage the Commission to do first and foremost here is to stand up for the statute, stand up for the legislation, stand up for the rules which define these.

One thing we did not hear from one Intervenor was a part of the rule or law that requires this

Commission to try to make a factual determination about the reasonableness of costs of things for which

contracts are not signed, no design is done, the project won't be done at the earliest for another ten years; no one is in a position to, to foretell the future in exactly that way. And that's, that's the ill of this. That could have been brought up in the rule making, it could have been prescribed, but it was not. And the reason is because we have provided for annual feasibility analyses where we can look at future gas prices as we know them now, future load as we know them now, all those things, and just kind of on a step-by-step, year-by-year basis see if proceeding makes sense.

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Nobody talks about the prospective, potential \$75 billion in fuel cost savings of something like our Turkey Point 6 and 7. You don't hear us harping on that too much either. Why? We're early in the process. And the only way for this process to proceed is for there to really be the type of attention to detail that your Staff has shown. Your Staff has carefully tailored the issues in this case and it is continuing to do that each year. And we oppose efforts to add new things for litigation which are not provided for in the rule which will only be used down the road to, to wave in people's face and say, you know, the Commission decided to act in 2011 that XYZ cost was reasonable, and we recognize that

the costs, that your project will save vast amounts, but you shouldn't pay any more than they cited back in 2011. That's the type argument we saw the last time with nuclear projects in this country. You're seeing that again in the uprate docket here.

So we encourage the Commission to pick up -you can read our brief -- but look at the rule, please.

I've had it distributed. Subsection (f), I've just,

I've put an (f) so that it just, we all are on the same page.

And what is anticipated as to approval of projected expenses is we look under the rule at the 2011 projected construction expenditures and the 2012, the subsequent year. That's what our filings include every year. Detailed discovery is done on that.

Subsection (1)(c)(2) here, "The Commission shall, prior to October 1 each year, conduct a hearing and determine the reasonableness of projected preconstruction expenditures and prudence of actual -- determine the reasonableness of project construction expenditures," et cetera, all focusing on the scope of costs in the rule.

So year by year we look at last year's costs for prudence; we look ahead, is the next year or so looking reasonable; and we make those findings of reasonableness. Separately and independently we look

down the road. Feasibility, are we generally on the right track? But we strongly discourage the addition of an extreme use issue of this type. One may as well litigate what do you think the fuel costs are going to be in 2011, what do you think load growth is going to be, all those other elements. So we request that the Commission not accept the invitation to broaden the issues.

and finally I will note we fully acknowledge customers' interest, FIPUG's interest and others in knowing what's our best estimate at this time. We've provided that information. Our witness will be here to talk about that, talk about all the uncertainties that surround it. There's no dispute about that. We have stated our best expected date for capacity operating at this time. Our witnesses will be here to explain that and answer those questions.

What we're submitting is that the law does not require a legal determination and litigation of reasonableness of that. And there's darn good reason; so we don't get set in this kind of hindsight set of traps which was highly detrimental to the industry in the past and could potentially preclude additional nuclear generation in Florida. Those are our points. Thank you.

COMMISSIONER BRISÉ: Thank you.

Progress.

MS. HUHTA: Thank you. Progress would certainly like to point out that Progress as well has included these two factual issues in its testimony, in its depositions of Mr. Elnitsky as well as its schedules. The total estimated cost and the estimated planned commercial operation date are transparent and are available to the public, and Progress has no issue with its witnesses stating that and answering questions on that, as they already have done to date in this docket.

The issue becomes, as FPL has stated, that total project cost is one factor in a feasibility determination. It's one factor among many. Are we going to divide out 50 different issues on the fuel cost, on the, you know, carbon projections, on the estimated dates, on the estimated costs? No. What the Commission has determined is that we're going to look at feasibility as a holistic analysis as the best way to determine whether to go forward with the project.

And we would submit that estimated cost and that the in-service dates of the plants are included in that quantitative analysis as a factor in that analysis and that there's also a strenuous qualitative analysis

that is looked at. And to single out one factor and another for a singular reasonableness determination would not be appropriate and, moreover, no determination would be dependent upon that. There would be no relevance to the answer to either this proposed Issue 21 or 22 other than how it impacted the Commission's decision on the feasibility determination. And so that is where these issues as a factual matter are more appropriate. They're certainly subsumed in the feasibility issue as well.

And as far as the reasonableness determination that FIPUG has also included, we would agree with FPL on, on the legal issue there that it's not appropriate and it is duplicative and also looked at under Issue 20 on feasibility as one of the many factors there. Thank you.

COMMISSIONER BRISÉ: Thank you.

Staff.

MS. KAUFMAN: Commissioner, might I just have a brief minute for rebuttal? I don't think I used my whole time.

COMMISSIONER BRISÉ: You didn't.

MS. KAUFMAN: I just want to make two points.

Point number one is there are a lot of factors in the feasibility study, but I would suggest to you that there

is no reason to bury within a very lengthy docket how much a project is going to cost. I don't know how many ratepayers are going to get those filings and go through and try to figure that out.

Number two, this proceeding is governed by Chapter 120. We have raised these issues as disputed issues of fact and we are entitled to have them heard under Chapter 120 in this proceeding. Thank you for indulging me.

COMMISSIONER BRISÉ: Yes, James.

MR. BREW: If I could have just one minute. The nuclear cost recovery statute, 366.93(5), says, "The utility shall report to the Commission annually the budgeted and actual costs as compared to the estimated in-service cost of the nuclear gasification facility until the commercial operation of the unit." And then it further provides, "The utility shall provide such information on an annual basis following the final order of the Commission determining need."

The bottom line is the statute requires this information to be provided. The only question is as a practical matter how should it be presented to the Commission? And so our suggestion of that from a transparency standpoint -- the statute doesn't link it specifically with feasibility; it states it as an actual

requirement. And it's very much in the public interest to have that laid out each year on an ongoing basis.

Thanks.

MR. ANDERSON: And just to help to focus exactly on what's in dispute, we have no problem with the issue as stated up to the words "and is that reasonable?" In the prehearing discussions, FPL had agreed that we have no problem stating our current nonbinding cost estimate. We've done so. We have no problems providing our current nonbinding COD date, capacity operating date. What we object to, and we've -- what we object to is the litigation as to the so-called reasonableness. So we, to be very clear, we do support transparency in public information. What we're trying to preclude is litigation not valuable for the reasons I've, I've indicated.

COMMISSIONER BRISÉ: Progress.

MS. HUHTA: Progress held the same position and expressed as much in the Issues ID meetings. And I can point to the schedule where the amounts are listed in our testimony and such. And that is not the issue, it's not the factual issue.

COMMISSIONER BRISÉ: Staff.

MR. YOUNG: Mr. Commissioner, as relates to FIPUG's Issues 4 and 21, Staff is of the opinion that

the issues should be dropped if the added, the phrase "and is that reasonable" language stays in for the, for the reasons stated by Progress Energy Florida and Florida Power & Light, also for the reasons stated by Mr. Brew in reading the statute, because nothing in the

statute calls for that determination to be made.

Second, the, the 120.57 issue that Ms. Kaufman makes, I don't think her, her rights are being violated or anything of that nature because we have an issue as to the long-term feasibility of the projects. Thus, she can argue that the costs or the all-in costs, as she puts it, in terms of the issues, she can argue that issue there that they are unreasonable as stated today. And the Commission should -- excuse me -- and the Commission should make a determination that the plants are no longer feasible if she so deems to argue at that time.

So given that, Staff feels very comfortable in terms of dropping the issue, dropping the issues as stated on 4 and 21 if the language "and is that reasonable" stays in.

COMMISSIONER BRISÉ: Okay. Let me ask the parties a question here.

With respect to Issues 4 and 21 which -fallout Issues 4 and 5 and 21 and 22, is the primary

issue for FIPUG the latter part "is that reasonable," is that the center of, of the issue for you?

MS. KAUFMAN: Commissioner, I think both parts of the issue are important. However, certainly we would rather have the cost issue broken out separately if you're inclined to drop the reasonableness portion. We think that the Commission ought to want to take a look at the total cost and the total reasonableness of moving forward. And I'm, I'm amazed by some of these arguments that that's something that you shouldn't be looking at. But putting that aside, we would certainly prefer to keep the issue, the first part of the issue and without the second rather than dropping the entire issue. But our current position is we think the whole issue should remain in.

COMMISSIONER BRISÉ: Okay. With respect to the -- any other Intervenors on that issue?

MR. JACOBS: Commissioner Brisé.

COMMISSIONER BRISÉ: Yes, sir.

MR. JACOBS: I think the Legislature is exactly asking you as this project moves forward to measure its reasonableness. And we, we fail to see how you can do that given, particularly given the historical uncertainty that's been attached to it, we fail to see how you can do that if you don't at some point figure

out how to get a handle on what it really costs. So we would, we would urge you to keep the reasonableness portion in this.

COMMISSIONER BRISÉ: With either, either utility or both utilities, with respect to Issues 4 and 21, if the language "is that reasonable" would be struck or if we wouldn't (phonetic) address that issue, does that change your position with respect to, to these items?

MR. ANDERSON: Yes, sir, it does. We were previously willing to agree to the issue, so long as it did not state those words "and is that reasonable?" So what you've, what you've just indicated is, was the initial FIPUG position which we were in agreement with. It's the addition of those words which we believe is unlawful. So, sir, yes, we would accept that.

COMMISSIONER BRISÉ: Progress.

MS. HUHTA: Progress would accept that as well, yes.

COMMISSIONER BRISÉ: Okay. OPC. No position.

Okay. So I will take that into advisement as I move forward towards, towards decisions.

MR. YOUNG: I guess since we dealt with 4 and 21, do we need to discuss 20 -- 5 and 22?

COMMISSIONER BRISÉ: 5 and 22. Yeah.

MR. YOUNG: So goes --1 MR. ANDERSON: FPL would readopt the same 2 arguments, if other parties would. 3 MS. KAUFMAN: Yes. I think my arguments were intended to go to both of the issues. 5 COMMISSIONER BRISÉ: Okay. Okay. That's what 6 7 I thought. All right. MR. YOUNG: Now we're on OPC's disputed issues 8 10A, 10B, and 16 through 18. 9 MR. McGLOTHLIN: Commissioner, I'm Joe 10 McGlothlin with OPC. I'll be handling this part of the 11 Prehearing Conference. 12 I'm happy to argue these matters this morning. 13 I'm happy to argue them next week. I'm happy to argue 14 them both times, if that's what you and the other 15 Commissioners want. But because of the relationship 16 between the issues and the motion to strike, I do 17 request some clarification as to where we are. 18 Obviously we believe that we have identified 19 some issues that stem from, organically from the rule 20 and the submission of FP&L. And to the extent that 21 we've identified legitimate issues, we've submitted some 22 23 testimony addressing those. So in terms of arguing these issues, I don't 24

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know if I can segregate entirely the issue from the

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testimony that has been submitted and that precipitates the issue. So with respect to whether -- the other thing I want to point out is that last Thursday we responded in writing to the motion to strike, and our memorandum of law goes into greater detail with respect to the statutory and case law that was cited in the motion to strike than we were able to do by the earlier Tuesday filing that's limited to the issues. And I don't know if your Office of General Counsel has had the opportunity to look, look at that and with any degree of care by now, but I wanted to bring that to your attention as well.

COMMISSIONER BRISÉ: Thank you. FPL?

MR. ANDERSON: We would just ask the same clarification. We did ask that our motion on the testimony be brought with respect to the full Commission. We think that's probably most administratively efficient. And that the issues really do fall out of the Commission's determination.

commissioner BRISÉ: Well, I'll give you a sense of what I intend to do. It's probably not necessary to argue these with the exception of Issue 10A, which I am inclined to actually deal with this morning. So if we can have conversation on 10A, you can make arguments on 10A, and the balance from there I

will, I will likely defer that to, to the full

MR. McGLOTHLIN: As a quick background matter, Commissioner, we are headed into a hearing next week that is governed by the Administrative Procedures Act, Chapter 120, Florida Statutes. OPC has intervened in this docket and its status is that of a party. And as a party, OPC is entitled to the rights afforded by Chapter 120.

And with respect to a 120.57 hearing of the, of the type the Commission will conduct next week, under that section of the statute all parties are entitled to present evidence and argument on all issues involved. So the question is whether Chapter -- Issue 10A is one of the issues that falls within the category of all issues involved.

And as a starting point, I would refer you to Issue Number 10 on page 30. Issue number 10 asks this question. "Should the Commission approve what FPL has submitted as its 2010 and 2011 annual detailed analyses of the long-term feasibility of completing the EPU project as provided for by Rule 25-6.0423? If not, what action, if any, should the Commission take?"

And notice two things about this. First of all, the issue of the analysis of the long-term

feasibility arises directly from the Commission's rule.

And the second thing to note is that FPL does not object to Issue Number 10. Now in, in 10A we've posed this question. "Should the Commission accept the quantitative methodology that FPL employed to assess

long-term feasibility of the EPU project?"

Now by design this is listed as a subpart to 10, Issue 10, and it was broken out to enable us to apprise you and the other Commissioners of the precise nature of our disagreement with FPL's long-term feasibility analysis. And our witness addresses this; he, he disputes the choice of quantitative approach and offers an alternative. And so the question arises, has this, as FPL contends, been precluded by, by the, the order that issued, that the Commission issued when it granted a determination of need? Because FPL describes our issue as a collateral attack on that order and cites the doctrine of administrative finality, both of which we have briefed in the matters that we submitted in writing.

But let me just -- with respect to whether the Commission or FPL has regarded this as somehow precluded in the past, let me draw your attention to two things.

First of all, in the '09 docket of this continuing matter SACE raised as an issue the

quantitative approach that FPL applied to the long-term feasibility study associated with its proposed new units. And FPL did not object to that issue, and in the final order in that case the Commission said, "We approved this methodology at the outset and it remains reasonable today." So the Commission is already on record as recognizing that the appropriateness of a long-term feasibility study, including the quantitative approach, is subject to whether it remains reasonable over time.

Now what has FPL said on the record? In this case FPL has offered the testimony of Dr. Sim, who addresses the breakeven analysis that is used, that FPL chose as the quantitative approach to the feasibility of its proposed new units. And in his prefiled testimony their witness says, "In later years, as more information becomes available regarding the cost and other aspects of the new nuclear units, another analytical approach may emerge as more appropriate."

So the Commission is on record as saying this is a legitimate issue. FPL in this docket is on record as saying this is a legitimate issue. So with respect to the changed circumstances that justify a consideration of a different approach, our witness, Dr. Jacobs, points out that beginning in 2010 the

predicted or estimated capital costs associated with the EPU project have dramatically and abruptly increased. Now couple that with the fact that in its current methodology FPL excludes past spent amounts from the calculation of feasibility, you have a situation in which if the utility spends money fast enough, it will continue to show positive feasibility no matter how rapidly the estimate of cost increases. And that is the occasion, that is the changed circumstance that justifies the consideration of a different analytical approach, the quantitative approach which the Commission in 2009 and FPL in this case have both maintained is a legitimate subject for consideration.

COMMISSIONER BRISÉ: Thank you.

Any of the other Intervenors before we get to FPL? FIPUG?

MS. KAUFMAN: I would like to support

Mr. McGlothlin's arguments. We briefed our own issues

more ostensibly, but I did have some comment on his

well. And we certainly think that the Commission needs

to take a close took at the analysis that is done and

which methodologies are chosen because, as Mr.

McGlothlin aptly pointed out, that affects the whole

cost-effective analysis. I went back and I looked at

the need determination order and, as I mentioned in my

comments, I could find no reference in there. And I would be very surprised to find such a reference where the Commission said this is the analysis that we are using for all time even when we get to the actual cost recovery docket. So I think not only is this an appropriate issue, but it's a very important issue to include in the docket.

MR. JACOBS: Thank you, Commissioner Brisé.

We, we think the Commission took, took a view in the determination on this issue with regard to, when we raised it in prior proceedings, that it was going to be focused on the methodology and it understood that there were variables in place that warranted that scrutiny.

And so we believe that that scrutiny continues to be appropriate and we support OPC in that regard.

MS. WHITE: Thank you, Commissioner. I'll just echo what my colleagues have said. We support OPC in this matter.

COMMISSIONER BRISÉ: All right. Thank you. FPL.

MR. ANDERSON: Thank you, Commissioner Brisé. Taking a couple of steps back, it's helpful to put this particular issue in context. Again, put ourselves back in 2007 when the Commission determined not to approve the Glades Power Park, which was a large coal plant.

This Commission -- the company came before the Commission and asked for approval to construct our EPU project on an expedited basis, and we explained the economics of that with cumulative present value revenue requirement, CPVRR analysis we call that, looking at a whole array of potential scenarios and the like, and we've repeated that each year. We submit -- that type of analysis was part of the basis upon which the project was approved, and it's a good, solid thing to use on an ongoing basis.

important to remember what this claim for a breakeven analysis is. It's not a standalone thing. Public Counsel's witness says that this Commission should disallow all costs greater than the breakeven cost from the amount that FPL seeks to collect through the clause. So this claim for use of a breakeven analysis at this juncture is really part of their relief where they're trying to set up a format wherein if the project comes in at a certain cost and if the energy from the project were at a particular moment in time to cost more than natural gas production, that there should be disallowances. This is exactly part of, of that claim.

And the heart of our claim and position is that our company is entitled to recover all prudently

incurred costs as reviewed and approved each year in this proceeding. That's why, you know, this year we're reviewing 2009 and 2010 for prudence. We'll look at '11 and '12 for reasonableness. But, you know, we don't know what the future will hold in terms of the, the ultimate amounts and things. But this, this is really part of the overall effort, part of the overall attack to say, and it is, it is Public Counsel's position, they said it, FPL, they say, was imprudent back in 2007 in not doing this so-called analysis. This is one of the bases of their imprudence claim, part of the attack on, on the, the Commission's need determination order.

So, again, to -- without restating them all,

So, again, to -- without restating them all, what our company is looking for, and I think the people of the State of Florida is looking for is predictability and confidence in what the rules of the game are. When the Commission approves something, can we rely in raising money? We've invested about \$900 million already in the EPU project. All indications are it remains a really good thing for customers. But when we see these challenges saying, you know what, Commission, order FPL to do a new type of analysis as part of our imprudence claim to disallow a potentially prudent cost, that's where we've really drawn the line and are encouraging the, the Commission to stand by the

directions of the Legislature in 366.93 and 403.519(4). You know, particularly provisions like 403.519(4)(e), which say once a need determination is approved, it's not evidence and it is not imprudence to, to follow that direction. We're looking to preclude this type of, of changing of the rules midstream, and that's really the heart of our position.

We've provided a lot of detailed analysis of the rules and statutes and Commission prior orders.

Without restating those here, that's the heart of our reasoning why this should not be part of this proceeding, should not be an issue.

MR. McGLOTHLIN: May I be heard briefly?

COMMISSIONER BRISÉ: I will allow two minutes rebuttal, so.

MR. McGLOTHLIN: You asked for oral argument on Issue 10A.

COMMISSIONER BRISÉ: 10A.

MR. McGLOTHLIN: Counsel for FPL has somewhat blurred 10A with a subsequent issue, Number 16, which is the issue in which we present our contention that FPL was imprudent in the, in the fast tracking.

10A is limited to the appropriateness of the methodology for gauging the current status of the long-term feasibility project. And our witness, in his

testimony, says if there was ever a basis for using the, the revenue requirements present value methodology, that has been eroded by the rapid increases in the estimate of costs.

so 10A is related to the choice of the methodologies, quantitative methodologies for gauging whether the project continues to be cost-effective. And our witness points to the distortion created by the fact that the utility is excluding costs and calling them spent and sunk and therefore not relevant at about the same rate it increases dramatically the cost of completion such that if it was, if it was an appropriate choice at the time of the need determination, changed circumstances have, have caused it to be no longer an appropriate choice. And that's why to go beyond that and look at the Issue 16 is to combine two things that I don't think you intended to combine.

COMMISSIONER BRISÉ: FIPUG.

MS. KAUFMAN: I agree with Mr. McGlothlin. I think that you, as I heard your direction, you've limited him and other Intervenors to specifically looking at the question of 10A. And I guess if we want to go over to the next issue, perhaps we should have additional opportunity.

COMMISSIONER BRISÉ: Thank you.

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All right. A question with respect to the methodology, and I'm not sure if this is to Staff. Is the quantitative methodology issue addressed in other issues?

MR. YOUNG: Yes, sir. Staff believes that the issue as relates to the quantitative methodology is an argument of position statement under the long-term feasibility issue which is identified for FPL as Issue 3, and thus it is appropriately subsumed under that issue. And if Staff can be heard also on, on the, on the issue.

COMMISSIONER BRISÉ: Yeah. I just had a question and I'll give you the opportunity.

MR. YOUNG: So, yes. It is, Staff believes it is subsumed under Issue 3 at FPL in terms of the long-term feasibility where O-P -- the arguments that you hear here today, the witnesses can be presented to put forth the argument that the quantitative methodology is out -- OPC can argue that is outdated and it needs to be revised and you need to look at, you need to accept a new quantitative methodology. Because that's the issue: Should the Commission accept the quantitative methodologies as proposed by Florida Power & Light?

COMMISSIONER BRISÉ: Okay. At this time I'll give you your opportunity to be heard, and then I'll

follow up with some questions.

MR. YOUNG: All right. Along with, along with what I just stated, I think we also run into a problem too as to the except (phonetic) language. Staff believes it's problematic because the Commission reviews and approves under the statute and the rule. There's no applicable acceptance standard.

As relates to the 120.57, Staff believes that the parties are entitled under 120 to present evidence, as Mr. McGlothlin has stated, on the issues, and as Ms. Kaufman has argued. However, Chapter 120 does not entitle a party to have this issue be set out by itself for the Commission's decision. Staff believes OPC as stated can make the arguments and the parties can make the arguments under Issue 3 for FP&L -- Issue 10. I'm sorry.

COMMISSIONER BRISÉ: Any further comments from Staff? Any further comments from Staff?

MR. YOUNG: No, sir.

COMMISSIONER BRISÉ: Okay. And I guess I'll ask OPC this question. So the, the issue of the methodology, do you disagree with Staff that that is not resolved in Issue 10?

MR. McGLOTHLIN: I don't disagree that it is part of Issue 10. What I would say is that when you

hear the word "subsumed," I hope your antenna start to go up a little bit because sometimes subsumed has also the effect of making obscure or hiding. What we've tried to do with A and B, as is commonly the practice in Commission proceedings, is to break out subparts and give enough of a more specific wording in an effort to do two things.

First of all, educate the reader because if you were limited to Issue 10, you would have no disclosure that it is the quantitative methodology that is at issue, nor would you have the information in 10B that it's the, whether St. Lucie and Turkey Point should be measured on a standalone basis. None of that would be conveyed by Issue 10. My view is that by bringing these out to this level of detail is, is of assistance to the reader.

The second thing it does is to assure the party that its specific concerns are going to be teed up for an explicit vote at the end of the case. So those, those are the two reasons why I submit that 10A and 10B are helpful and not burdensome additions to Issue 10.

But directly to your question, yes, 10A broadly worded would encompass the quantitative methodology issue that we have presented in Dr. Jacobs' and Mr. Smith's testimony.

COMMISSIONER BRISÉ: Okay. Vicki, do you have

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MS. KAUFMAN: I would just make one brief comment, and that's that we often hear that the Prehearing Order is sort of a road map to the case for, for the parties, for the Commissioners, for the publishing. And as Mr. McGlothlin said, a whole lot of things are encompassed in Issue 10. And I do agree that it's helpful to focus everyone on what exactly it is that, that a party may take issue with. And so while there's lots of issues that could be subsumed in 10, I think that to break out the ones that perhaps rise to the surface, if you will, is very helpful to everyone.

COMMISSIONER BRISÉ: So with respect to the methodology, is it OPC's intent and FIPUG's intent and SACE's intent to sort of look at other type of methodology through, through what we're, through what you're seeking or -- I mean, maybe some clarification for me.

MR. McGLOTHLIN: OPC's expert Dr. Jacobs and his colleague from the same firm, Mr. Smith, in their testimony point out what they perceive to be the flaws in FPL's methodology and offer an alternative.

COMMISSIONER BRISÉ: Okay.

MR. JACOBS: Commissioner Brisé, one brief

point of clarification. Did I understand -- OPC addressed his comments that 10A was subsumed in 10, but the Staff mentioned Issue 3. Was that correct?

MR. YOUNG: Yes. Staff corrected that, that oversight. It's Issue 10.

COMMISSIONER BRISÉ: They meant Issue 10.

MR. JACOBS: Okay.

MR. ANDERSON: If I may be heard for just, just a moment. Following on Staff's discussion of the word "subsumed," I really think some of this argument really does go to whether the feasibility analysis should be accepted, and that's dead on. That is subsumed.

The portion I'd just like to call out too, because this was just stated in Mr. McGlothlin's rebuttal, is please look at page 32 of the Prehearing Order. Page 32 of the Prehearing Order at the top, the carryover paragraph, as you can see, is part of OPC's position on the issue we're talking about, Issue 10A. And looking at the middle of the paragraph, you see the words where again my points about prudence come in.

"In the context of a highly complex project,"
Public Counsel states, "and especially in view of FPL's
decision to abandon normal construction procedures that
would have identified and disciplined costs in favor of

a fast track approach adopted to meet a targeted 1 in-service date, FPL's omission of a breakeven analysis 2 is imprudent." See, that's, that's the mixing together 3 that we're objecting to to put a fine point. Thank you. 4 COMMISSIONER BRISÉ: Thank you. 5 6 Vicki, I think you were going to say something. MS. KAUFMAN: Thank you, Commissioner. 9 fine. COMMISSIONER BRISÉ: Okay. Any other comments 10 on, on these items from Staff? 11 MR. YOUNG: No, sir. 12 COMMISSIONER BRISÉ: Okay. We can move on to 13 the next issue. 14 MR. YOUNG: The next issue is OPC disputed 15 Issue Number 26. 16 MR. SAYLER: This is Erik --17 MR. YOUNG: Commissioner, this is what we 18 talked about earlier during the course of this 19 prehearing. OPC has new language that they seek to 20 introduce as Issue 27A and Issue 28A. Correct? And 21 22 they would seek to drop Issue 26. **COMMISSIONER BRISÉ:** Okay. 23 MR. SAYLER: Yes, Commissioner. Erik Sayler 24 on behalf of OPC. 25

As Mr. Young stated, OPC and Progress have discussed dropping 26A or, excuse me, Issue 26 in favor of a new 27A and a new 28A. And I believe -- does everyone have a copy of the new language? Okay. It's in the process of being passed out. Thank you. And I will give my fellow attorneys a moment to take a look at it since this is the first time many of them are seeing it.

(Pause.)

All right. Commissioner Brisé, what this is an attempt to do is to resolve the dispute between the Intervenors and Progress Energy regarding the Issue 26. And by proposing this new language for 27A and 27 -- 28A, then Issue 26 can be dropped. And the same arguments the parties would make under Issue 26 they could just make under 27A and 28A.

COMMISSIONER BRISÉ: Okay. Does Progress want to be heard on this?

MS. HUHTA: Progress is in agreement with the new proposed Issues 27A and 28A as written on the handout.

COMMISSIONER BRISÉ: Okay. Any other Intervenors?

MR. BREW: Commissioner Brisé, would it be possible to take a couple of minutes off the record just

to go through this with OPC and Progress? It might be a 1 bit more efficient. 2 COMMISSIONER BRISÉ: I think we can do that. 3 We can take a ten-minute recess. MR. BREW: Thank you. (Recess taken.) 6 COMMISSIONER BRISÉ: All right. I think we're 7 all here, so I think we're going to go back to where we 8 were. All right. 9 Thank you, Commissioner. 10 MR. SAYLER: 11 good to have a few moments. We've come to a meeting of the minds as it relates to these issues. 12 Still the Issue 27A identified on the sheet of 13 14 paper will remain Issue 27A, but the current Issue 27 15 will be renumbered as Issue 27B to follow after the new 16 27A. COMMISSIONER BRISÉ: Okay. 17 18 MR. SAYLER: And then similarly 28A will still, as signified on the sheet, will still remain with 19 Issue 28 -- the current Issue 28 being renumbered as 20 21 28B. 22 And then as far as the position the parties 23 can take, Office of Public Counsel for Issue 27A and 28A 24 will retain its position from Issue 26. And then Issue 25 26 can be dropped in its entirety.

COMMISSIONER BRISÉ: All right. Any other 1 2 comments on that? MR. BREW: PCS Phosphate's position on 27A and 28A will be to support OPC. 4 COMMISSIONER BRISÉ: Okay. FIPUG. MS. KAUFMAN: It would be the same for FIPUG. COMMISSIONER BRISÉ: Okay. MS. WHITE: And also for FEA. COMMISSIONER BRISÉ: SACE. MR. JACOBS: And also SACE. 10 COMMISSIONER BRISÉ: Okay. Progress. 11 12 MS. HUHTA: Progress is fine with it as stated by OPC. 13 COMMISSIONER BRISÉ: All right. Thank you. 14 Any other issues that are in dispute rather? 15 MR. YOUNG: No, sir. We do have to return 16 back to Issue 30 that was in dispute, and this is the 17 18 issue that was proposed by OPC. OPC withdrew the issue; 19 however, FIPUG still wants to keep the issue. 20 MS. KAUFMAN: Commissioner, Mr. Burnett and I talked over the break and I don't think that we've been 21 22 able to come to an agreement on that issue. So we would 23 propose that it remain as it is, and I'm sure Mr. Burnett would propose that it be stricken. 24 COMMISSIONER BRISÉ: Okay. Thank you. 25

Any comments, Progress?

MR. BURNETT: No, sir. That's correct. If you wished additional argument, I'm happy to give it, but.

COMMISSIONER BRISÉ: Thank you.

At this time, after hearing from the parties,
Staff, I am going to propose that I take an hour recess.
And we'll come back with some decisions, hopefully you
can have some lunch during that time, and I guess we'll
make it an hour and five minutes so that we'll be here
at -- is that time right?

MS. KAUFMAN: 2:00.

COMMISSIONER BRISÉ: 2:00. Wow. I didn't realize it was that late. Be here at 2:00, and at that point we'll address certain issues.

MS. KAUFMAN: Could -- I'm sorry. I don't know if this is the right place to raise this or not, but if you're going to be thinking over the lunch, I just, I just raise the issue of opening statements and whether we're going to have them all at the beginning or whether we're going to have the FPL opening statement and then the, excuse me, the Progress opening statement before the Progress case begins. I'm sure you don't want to hear -- but that's just something that I wanted to raise because we have not discussed it yet.

COMMISSIONER BRISÉ: Okay. Staff?

MR. YOUNG: Staff, Staff, when we get to that, that section, Staff will recommend that the opening statements Progress gives the -- I mean, FPL give their opening statements. After the close of FPL's case, then Progress will give their opening statements. So it's the latter, Vicki, that you suggested.

MS. KAUFMAN: To split them, in other words.

MR. YOUNG: Yes.

MS. KAUFMAN: Thank you.

COMMISSIONER BRISÉ: All right. You guys good over there?

MR. YOUNG: We're fine.

COMMISSIONER BRISÉ: All right. With that, we're going to be in recess for about an hour and five minutes -- or three minutes for lunch. See you all soon.

(Recess taken.)

Okay. We're going to call this Prehearing

Conference back to order. I thank you for your

indulgence with the extra ten minutes that you gave me

for lunch. So now we're going to get back in, and I

guess we're going to sort of walk through some of my

decisions at this point.

Let me see where we start here. Okay. The

first one is a, dealing with the Progress-filed motion to defer approval for long-term feasibility and reasonableness of the projected construction expenditure and associated carrying costs for the CR3 uprate.

Staff has recommended that I defer this item to the full Commission in essence because of the magnitude of the issues that are involved there. I have an inclination of what I would do as an individual Commissioner, which is probably to defer the item in the end, but I think considering the issues that are at hand, I think I may allow the other Commissioners to weigh in on, on this particular issue. But for the record, when we get there I will probably be on the side of deferring the, the item.

Then moving to -- I'm going to skip one of the items and then we're going to move to FPL's motion to exclude the testimony of SACE's witnesses Dr. Mark Cooper and Mr. Arnold Gundersen. Is that correct?

MR. JACOBS: I believe it's Gundersen, Commissioner Brisé.

COMMISSIONER BRISÉ: Oh, I'm sorry.

Gundersen. Thank you. I must have missed that day in phonics.

And hearing all of the parties' arguments, I think that we can go ahead and strike those two for --

to have -- to exclude their testimony. In essence, we're going to exclude their testimony.

And part of that is I think, you know, we have a process in place for a reason and we hope that people would, would use the process as, as it's laid out.

Now going back to -- I'll deal with the easy ones first, the easier ones first. FPL's motion to strike Office of Public Counsel's testimony collaterally challenging the Commission's need determination, requesting implementation of a risk sharing mechanism, and proposed Issues 10A, 10B, 16, 17, and 18, on that I am going to say that I believe that Issue 10A is resolved in Issue 10. And I think that, you know, we don't necessarily need to include it because it's, you know, sort of duplicative from my perspective, and, and inclusion of Issue 10 allows for a thorough discussion on the methodology used when completing a long-term feasibility analysis. And that's my perspective on that.

In terms of the issue regarding the testimony with respect to that, I am going to allow the Commission to entertain that discussion as the Commission will entertain Issues 10B, 16, 17, and 18. For the simple fact that I think that those issues are larger than the issue in the instant case before me right now, so

therefore I feel more comfortable allowing the full.

Commission to weigh in on, on that decision. And I believe it may have implications on further projects of a similar nature that may come before the Commission, so I will defer the determination on the inclusion of those issues to the full Commission. Is that clear?

MR. YOUNG: Yes, sir.

COMMISSIONER BRISÉ: Okay. Now moving or.. to -- because we have Issues 4, 5, 21, and 22?

MR. YOUNG: Yes, sir.

commissioner BRISÉ: For those -- for Issue 4, if we, if the issue is to remain, we -- I will ask that we remove the reasonable language in it. That is, remove the "and is that reasonable" part of it, and then the issue can remain. The same would be true for Issue 5, as would be true for Issue 21, as would be true for Issue 22.

We have come to an agreement on what we're doing with 26, and now we're moving to Issue 30. Issue 30, from my perspective, is one that can be dealt with in 33, and so therefore I don't feel that that issue needs to be addressed independently because it, from my perspective, can be handled in 33.

So I think that those are all the issues, or am I missing any issues that are in dispute?

1 MR. YOUNG: No. I think you have them all, 2 Mr. Commissioner. 3 COMMISSIONER BRISÉ: Okay. And I think that that deals with that, and I guess we go back to the 4 script. 5 MR. BURNETT: Commissioner? That was me, sir. 6 7 I'm sorry. I was asking -- I wanted to just ask if this 8 was the appropriate time to get one clarification on 9 your ruling? 10 COMMISSIONER BRISÉ: Sure. MR. BURNETT: With respect to the motion to 11 12 defer on CR3, I understood that you've deferred the 13 consideration of that motion to the full Commission. 14 COMMISSIONER BRISÉ: To the full Commission. 15 MR. BURNETT: To be taken up, I think, as a 16 preliminary matter on the first day of hearing. My only 17 question is will we still need to produce a witness for 18 you or will that be done with the Commission just on 19 paper? 20 COMMISSIONER BRISÉ: I think that that will be 21 done with the Commission on that particular day. 22 MR. BURNETT: Thank you, sir. So, so we will 23 not bring a witness then for that? 24 COMMISSIONER BRISÉ: Staff? 25 MR. YOUNG: It's my understanding,

Mr. Commissioner, that you have not made that determination in terms of relieving Progress of bringing a witness.

COMMISSIONER BRISÉ: Right.

MR. YOUNG: Progress would still be required to bring a witness. However, as a preliminary matter -- when an issue comes up, we'll note it as a preliminary matter. And if anyone -- if a Commissioner wants to move forward without having a witness, they can so move and get a second and the Commission can vote on that at that time. However, the process still remains in place, as stated earlier.

MR. BURNETT: Mr. Commissioner, if I may?

COMMISSIONER BRISÉ: Sure.

MR. BURNETT: So that -- fine. I understand the ruling then, if that's your ruling. But I would just like to know if you can tell me which ones I should bring? I'm happy to bring them all, if you'd like. I just don't want to presume to, to, to impose upon you who I think you want to talk to.

COMMISSIONER BRISÉ: Okay. I think that that information we could work with, with you as time progresses.

MR. YOUNG: Yes. But I would just state,
Mr. Commissioner, that whomever can support the reason

for the deferral. A witness that can support a reason for the deferral.

MR. BURNETT: Thank you, sir.

COMMISSIONER BRISÉ: Because the reality is that the reason I'm not making the decision today is that I want my colleagues to, to weigh in on that with as little information or as much information as they deem is necessary for them to arrive at that conclusion.

MR. BURNETT: Understood. Thank you, sir.

MR. REHWINKEL: If I, if I could inquire. You indicated that the, that you would work with Progress.

Will there be notice given to the parties about who you want Progress to bring?

MR. YOUNG: Yes. Sufficient notice will be given to the parties. Like I said before, whomever Progress -- if Progress can identify a witness that they believe can answer the questions to the reasons why the, the Issue A should be, should, the Commission should vote yes on Issue A, then it's on Progress to identify that witness and they can send that out to the parties. It would be greatly helpful.

MR. REHWINKEL: And am I to understand that there will be no further notice about the scope of what the reasons why means in the minds of the Commissioners? Are we just going to find out on that day? I'm --

seriously, I'm trying to understand the reasons why -does the Commission want to know the reasons why
Progress wrote the motion the way they did or the
underlying facts? I'm just, I'm trying to understand
because, you know, I, I'm trying to prepare to get ready
for a hearing that starts no sooner than the 17th. But
if there's something that's going to go on on the 10th,
I really feel like it's incumbent for the parties to
know what it is they need to be prepared for on the
10th. That's the only reason I ask.

MR. YOUNG: Okay.

COMMISSIONER BRISÉ: And I'll speak from my, from my perspective as a Commissioner. I'm sure the other Commissioners, some may agree, some may not agree.

If, if there's a request to defer, there's varying factors that arrive to, to that request. And there may be some, some items that may not be -- how can I say this -- on the surface with respect to that, and that, those arguments that are on the surface can be made by the counsel representing the company.

But there may be some other issues that, as you're indicating, may be underlining that some Commissioners may have a question or two before they make that determination. So I suppose that is the practice of the Commission. If there are individuals

who are going to testify, that all parties will be noticed as necessary so that that information -- so that there will be adequate time to prepare for that.

MR. BURNETT: And, Commissioner Brisé, if I could support Mr. Rehwinkel, just to let you know that we're certainly not trying to be difficult, but just some of the complexities -- Jon Franke is my principal witness for the EPU and that's the guy who intuitively comes to mind. However, Mr. Elnitsky is our vice president in charge of the repair, and then Mr. Foster is our witness for the impacts of that deferral to the schedule. So feasibly I have three witnesses that I need to present, and I just wanted to make sure I have the right ones here. So I guess that's who I would designate based on what you said, and I would bring all three of those. But that, I think that's the best I could do now with what I understand the Commission would want.

COMMISSIONER BRISÉ: Okay. James, I think you --

MR. BREW: I have a concern as well in terms of the process, I guess to Mr. Rehwinkel's point. I mean, under the established process we have prefiled testimony and we have short summaries from the witnesses as to what's in their testimony.

To the extent that it's unclear as to where the scope is going, we could be very well looking at testimony we've never, as an Intervenor, heard or seen of before or have no notice as to where it's going, and that's part of my concern.

So to the extent that the -- it's understood that the scope of the questions are within the scope of what's already in prefiled testimony, then that's fine. But to the extent that it was, it was going to seek information or testimony that goes beyond it, then I have a concern that Intervenors are being severely disadvantaged because they have absolutely no opportunity to respond or inquire as to it.

So that's -- so in terms of Mr. Rehwinkel's testimony -- question about the scope I think is critical so that parties that attend aren't subject to surprise.

COMMISSIONER BRISÉ: Okay. If -- Mary Anne, if you can help me out here.

MS. HELTON: It seems to me that we're, some of us might be trying to make this a little bit more complicated than what was originally intended and the reason why a suggestion was made in the first place to have a discussion on the record.

Let me start off by saying I probably know the

least about this subject matter than anybody in the room, so I say that as I go forward.

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Crystal River 3 has some issues; I think everybody agrees with that. There is a requirement to prepare a feasibility study in this docket with respect to going forward with the uprate. There's been a request to defer that to a later date. That request, even though all the parties agree, impacts the customers, impacts the State of Florida. And it's my understanding there's a desire for that request to be fleshed out on the record so it's clear to the public, so it's clear to the Legislature, so it's clear to you and the other Commissioners sitting as the Commission that there is a legitimate reason to defer making a ruling and hearing testimony on the deferral. all we're trying to do. That's all we're trying to do. And that seems to me that that is the prerogative of the Commission, it's something that the Commission should be doing.

And I really, I'm struggling with trying to understand what all the angst is. We just want to have a discussion on the record that there is a legitimate reason that the public can understand as to deferring any finding by the Commission on the feasibility study for this, this time period.

MR. REHWINKEL: Commissioner, I'm not -- and I would not argue to try to ask reconsideration in any way of your decision. I just want to state for the record, in addition to what I've stated to you today and what I've said to the parties in prehearing meetings twice, is one of the concerns that I have is that I may hear questions that call for answers that, that I believe that taking evidence at this time without affording me my opportunity to provide responsive testimony or to adequately cross-examine would be impacted, I will have to object.

And one of the fears I have is starting off a hearing that could last ten days where I'm asking the Commission to listen to the expert testimony of two witnesses that we've paid a lot of money for, very professional people, down here is I'm now interposed in a position of object, object, object because I have reasons for -- this may never happen. But my fear is if it gets into that area, that I start off the hearing on a very ugly note that I shouldn't have to because this is a matter that there's a, there's a docket and a whole 'nother scenario set up for that.

And I was told that we're going to go forward with this process but you can object. And so if I do object, I just want you to know I'm not trying to

interfere with the Commission's process. The customers have rights that we, we intend to discharge because of the seriousness of the matter in the other docket.

MR. BURNETT: And, Commissioner Brisé, if I could just add to that too, I similarly don't want to be viewed as obstructionist. And based on what I've heard today, I would say Mr. Franke is the guy to talk to.

But another concern we should be sensitive of is that there are also Securities & Exchange Commission implications to asking questions that I need to get advice from counsel on before they come to the Commission, as well as we're in the middle of a proposed merger as well. So there's just -- they're public disclosure issues that we have to be just cognizant of if we're asking questions beyond the four corners of the motion. So I would just -- my request for scope and just nailing down the witness and the topic is if I need to get advice of security counsel, if we need to do an 8K before we come in here or a shareholder call or anything like that, I just need to -- I've got a lot of I's and T's to dot as well.

COMMISSIONER BRISÉ: My question to Staff is how do we address the issue of the scope? And maybe if we have prefiled testimony by some of these folk already, if we can deal with, with what we currently

have.

MR. YOUNG: My technical expert is telling me Witness Franke is the, basically the only witness with the prefiled direct testimony. And the other witnesses may have some, but really don't come close to it.

Also, too, the issue is should the Commission defer? I think the issue is limited, it's already limited in scope. Should the Commission defer the long-term, the decision on the long-term feasibility and the reasonableness of the costs? I think if a witness goes outside of that, as Mr. Rehwinkel indicated, he, he is well within his bounds to object. I would also like to note if Mr. Rehwinkel feels, or any other party feels comfortable, that they note before the witness, before the, when the witness is called, before the witness takes the stand to note, to let the Commissioners know how they feel about the issue in terms of trying to proceed very, very gingerly on not going into other dockets.

MR. REHWINKEL: Well, in light of your, your ruling, which we respect, and I, I -- and Mr. Young's remarks, we will certainly work within those bounds.

And I just would beg the Commission's indulgence that, that objections, again, are not interposed to be difficult. Thank you.

COMMISSIONER BRISÉ: All right. Any other comments on that motion? So we can move on?

MR. YOUNG: Yes, sir, we can move on.

However, I would like to go back to the, FIPUG's motion for a date certain.

COMMISSIONER BRISÉ: Oh, sure. Just as you go there, I believe in conversation with the Chairman's office we are going to run to about 7:00 p.m. daily that week for those days. So we certainly hope that that will expand the days in terms of the amount of time that we're working.

So with that, we certainly hope that that can sort of move us closer in terms of the schedule, 16th, 17th. And the intent isn't to -- we want to give you a certain amount of certainty in terms of the dates, but we want to give you a range so that you can be prepared. But we, we really would like for, for the, for the flow to be continuous. So with that, Staff, I think you may have some suggestions.

MR. YOUNG: Yes, Mr. Commissioner. The first suggestion would be that the -- although Progress, FPL's portion is scheduled for, to run six days, as you stated, we are going late, we are going to 7:00. We can, I think we can all basically guestimate that the FPL portion will last at least four days, maybe five,

1 depending on how much, how much the witnesses go up and 2 down for sure. 3 So instead of giving a date certain, I would advise the parties to be ready to go for the Progress portion by the 16th or before. But play it by ear, 5 6 also. I would say that. 7 COMMISSIONER BRISÉ: So you're suggesting that 8 the Progress portion probably will not begin before the 15th. 9 10 MR. YOUNG: Yes. COMMISSIONER BRISE: And the very latest 11 12 everyone who's involved in the Progress portion should 13 be prepared for the 16th? 14 MR. YOUNG: Yes. Yes, sir. 15 COMMISSIONER BRISÉ: Okay. 16 MR. BREW: Excuse me, Commissioner. Can I ask 17 a question on that? COMMISSIONER BRISÉ: Yes. 18 Sure. 19 MR. BREW: Previously we talked about a date 20 certain for starting Progress. Then I thought earlier I 21 had heard, we talked about a date where the Progress 22 hearings would start no earlier than the 17th. COMMISSIONER BRISÉ: Right. 23 24 MR. BREW: Am I hearing now that we need to be 25 prepared to show up whenever FPL is done?

COMMISSIONER BRISÉ: No. I think this is the same -- I stated the 17th last time; right? So I think right now we may be moving it back one day.

MR. BREW: Okay.

COMMISSIONER BRISÉ: That's what I'm suggesting.

MR. BREW: Thank you.

day to the 16th rather than the, the 17th. But understanding that we certainly hope that all parties are paying attention to what's going on so that, you know, if we recognize that on the -- things are going a lot quicker on the 14th, then that we may be in a posture for, to be able to move on, on the 15th, that all parties are cognizant of that and will work with us with respect to that.

Any other issues, Staff, before we continue?

MR. YOUNG: No, sir. I think we can return

back to the, the prehearing, the Draft Prehearing Order.

COMMISSIONER BRISÉ: All right. Section IX, exhibit list. Are there any changes or corrections to the issues or party positions?

MS. HUHTA: If I may, Commissioner, just briefly going back to Issue 37. I was notified by my regulatory people that Appendix A and Appendix B of

1 Progress's prehearing was not included for Issue 37. 2 if we could have those included, that'd be great. 3 you. COMMISSIONER BRISÉ: We don't have any 4 5 objections to that, do we? Okay. 6 MR. YOUNG: Mr. Commissioner, Staff would note 7 that Staff will prepare a Comprehensive Exhibit List 8 consisting of all prefiled exhibits for the purpose of 9 numbering and identifying the exhibits at the hearing. 10 Included in the comprehensive exhibits are, are going to 11 be Staff's exhibit, the exhibits Staff wants to enter 12 into the record. Staff will e-mail the Comprehensive 13 Exhibit List to all the parties prior to the hearing, 14 and any additional stipulated exhibits containing 15 discovery responses may also be introduced at the 16 hearing, if the parties agree. MR. ANDERSON: Mr. Young, is it correct that 17 18 the Cooper and Gundersen exhibits will be noted as 19 stricken? 20 MR. YOUNG: Yes. 21 MR. ANDERSON: Thank you. 22 COMMISSIONER BRISÉ: Any other comments on 23 Section IX? 24 All right. Section X, proposed stipulations. 25 MR. YOUNG: Mr. Commissioner, there are no

1 proposed stipulations at this time. However, it is my 2 understanding that FPL has e-mailed a document of 3 proposed stipulated issues -- or proposed language stipulating the issues to the parties. 5 COMMISSIONER BRISÉ: Okay. Thank you. 6 Section XI, pending motions. 7 MR. YOUNG: Besides the pending motions that were dealt with today as we discussed in the preliminary 9 matters and throughout the issues and positions there 10 are no other pending motions that Staff is aware of. think OPC wants to be heard. 11 12 MR. SAYLER: Yes. Thank you, Commissioner. 13 For OPC's pending motion on page 85, we're 14 going to be withdrawing that, so. 15 COMMISSIONER BRISÉ: Okay. Thank you. 16 MR. SAYLER: To make it none at this time. COMMISSIONER BRISÉ: Section XII, pending 17 18 confidentiality motions. 19 MR. YOUNG: Staff would note that there are 20 several confidentiality requests that will be addressed 21 by separate written order. 22 COMMISSIONER BRISÉ: Okay. Any of the parties 23 have comments on that or issues with that? Okay. 24 Section XIII, post-hearing procedures. 25 MR. YOUNG: This is a -- in the post-hearing FLORIDA PUBLIC SERVICE COMMISSION

procedures I think Office of Public Counsel had noted that they wanted to be heard on the post-hearing procedures as relates to positions, the wording, the number of wording, words a company can use per position or a party can use per position. Excuse me.

MR. McGLOTHLIN: Joe McGlothlin, Commissioner.

In my experience, the limitation of 50 words is insufficient to communicate much of anything of value, and especially in regard to some of the complex issues here. I've asked that you enlarge that; I've suggested 120. I think it will still be manageable in terms of the matters you will read, and it will be -- or as a magnitude more useful to, to the readers.

COMMISSIONER BRISÉ: Okay. Any comments by any of the other parties?

MR. ANDERSON: No objection to that.

COMMISSIONER BRISÉ: Okay. Staff?

MR. YOUNG: Staff suggests that post-hearing positions be limited to 50 words and that the post-hearing briefs be limited to 50 pages.

COMMISSIONER BRISÉ: Okay. I'm going to go ahead and grant the 120 words. I think we can manage that.

Anything else for post-hearing procedures?

MR. YOUNG: It is my understanding you're

1 2 That's correct. 3 4 And Section XIV. 5 MR. YOUNG: 6 7 8 9 10 present their opening statement. 11 12 13 14 15 16 17 18 19 20 21 22 23 per party, per utility. Yes. 24 COMMISSIONER BRISÉ: Okay. 25

going to -- the page limit is 50 pages per case. COMMISSIONER BRISÉ: 50 pages per case. In this section Staff suggests that the Prehearing Officer make a ruling that opening statements, if any, should not exceed five minutes per party per side. Staff notes that there are several parties, several parties have requested more time to MR. BREW: Yes. Commissioner, given the, the dynamics of this case from a Progress, on the Progress side between Levy and CR3, I would suggest that parties be allowed ten minutes for their opening statements. That's consistent with what the Commission has entertained in the past. I think it's helped to allow parties to lay out the issues for the Commissioners early on as to where they're going, and, if anything, it helps us ultimately speed up the process. So I'd encourage ten minutes per party this year as well. COMMISSIONER BRISÉ: Okay. Joe. MR. McGLOTHLIN: I also suggest ten minutes MR. REHWINKEL: Commissioner, I would also

like to add and maybe get a little bit of a clarification, I would -- well, we will have the preliminary matter in Issue A taken up prior to opening statements, and so I believe that I may need a full ten minutes depending on what happens on the first day. But I certainly would support for the Progress side in the having ten minutes as well.

MS. KAUFMAN: Commissioner, just to get my ten cents in.

COMMISSIONER BRISÉ: Sure

MS. KAUFMAN: We also support having a ten-minute opening. With the complexity and the number of issues I think it would be helpful.

MS. HUHTA: Progress believes that five minutes is sufficient, but it will not object to the request for ten minutes.

COMMISSIONER BRISÉ: Okay.

MR. ANDERSON: Ten minutes is fine.

COMMISSIONER BRISÉ: So let me see, one, two, three, four, five, six, seven. It's 70 minutes of -- 80 minutes of potential opening statements. No, but I'm counting two extra minutes per, per party.

Yes, Mary Anne.

MS. HELTON: But, you know, they don't have to take the full ten minutes, and I think everyone

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understands that also.

COMMISSIONER BRISÉ: Right. Right. I think that that's reasonable considering what, what we're looking at. So we will allow for the ten minutes of opening statements, and we will hold you to ten minutes as the maximum. We certainly hope that you will not use all of the ten minutes for that.

Other matters?

MR. YOUNG: Yes, Mr. Chairman. There are several other matters. But before we get there, back to the ruling section, Staff would note that your rulings today will be reflected in the Prehearing Order in the ruling section.

As it relates to other matters, earlier in the discussion Progress Energy Florida indicated that their -- the issue identification for the witnesses, they did not include those issues that were disputed. Staff would suggest that Progress identify those witnesses by the close of business, or any other party at the close of business tomorrow.

And with that also, Mr. Chairman, Staff requests that to the extent the parties' positions change or added due to discussion here today at the Prehearing Conference, that they should be given -- that they should provide any such changes to Staff by the

close of business on August the 2nd, 2011. And, Mr. Chairman, this is necessary that the Prehearing Order can be completed before the hearing.

COMMISSIONER BRISÉ: Okay. So we want to make sure that everyone is clear on that. All right.

MR. REHWINKEL: In that regard, Commissioner, I had spoken to you earlier about Issues 27 and 28 and OPC's position. I have had conversation with Staff counsel subsequently, and I think the better approach, which I believe counsel concurs in, is that I strike the first sentence in Public Counsel's position on 27 and 28, which would leave the remainder as our issue by, as our position by default. And if we do learn information that we want to include in here, we would do that by the beginning of the day on Thursday; otherwise, we need to make no changes. And I think that's a better process.

MR. YOUNG: Yeah. And Staff stands corrected. For those -- and Staff would note for those, those issues that were discussed earlier as relates to Mr., Dr. Elnitsky's deposition, you did grant leave for those issues alone. But what Staff is talking about in terms of the change of positions on other issues that do not relate to Dr. Elnitsky's testimony or the party -- or the exhibits or any other changes in the pre, in the Draft Prehearing Order.

commissioner BRISÉ: Okay. Okay. Continuing on, we're trying to find ways to make our lives easier during this hearing. I have a few things that I want to mention for your consideration.

One, cross exhibits. I've asked Staff to distribute an example of a cover sheet that can be used for exhibits at the hearing. I think everyone could try to use a format like this. It would help in the progress of making exhibits, marking exhibits more quickly. The Chairman is going to ask you for a short title, so my suggestion is that you put that on the cover page for efficiency. Please make a good number of copies of your exhibits, at least enough for the witness, the court reporter, five Commissioners, Commission Staff, and at least one for each party. I think at least 20 is a good number. So we ask that all parties do that.

Availability of witnesses. Excuse me. The hearing is scheduled for several days. I'm sure that your witnesses have to do other things as well. Please do your best to make them available in order -- in the order we determine here today. If there is an unavoidable conflict, please let our Staff know, the other parties know as soon as possible so they can try to work something out in advance of the day of their

appearance. It would be great if we don't have to devote time to juggling schedules. We do understand that emergencies do arise, and we are also in storm season. So I -- I'm just asking everyone to do their

best to remain on schedule and so that we can cover the

ground that we need to cover.

And third and finally, confidentiality.

Please, please review the requirements for dealing with confidential data if you plan to use it for your cross. And if you have any questions about that or any other procedural issue, please call our legal staff. So I'm sure that we're all clear on that. And all of you are veterans, so you're, you're aware of all of those procedures and how we operate here at the Commission.

Staff, are there any other things that we need to discuss before we adjourn?

MR. YOUNG: It's just that similar to the discussion on the stipulated witnesses, if they can, if the parties can let Staff know as soon as possible on the witness stipulation so we can poll the Commissioners and see if they have any questions. And Staff will be sending a list of witnesses, their witnesses that we hope to be stipulated, can be stipulated.

COMMISSIONER BRISÉ: Joe.

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MR. McGLOTHLIN: Well, one final thought, Commissioner, and I apologize for backing you up on this, but I failed to bring it up at the time.

At page 4, the second paragraph, in that sentence it says, "Responses calling for a simple yes or no answer shall be so answered first, after which the witness may explain his or her testimony." I suggest that you insert the word "briefly" before "explains" so it says, "witness may briefly explain," so that it's clear it's not invitation to get so long-winded that it impinges on one's right to cross-examine.

COMMISSIONER BRISÉ: Okay. Staff.

MR. YOUNG: I'm sorry. I couldn't hear him. I couldn't hear Mr. McGlothlin.

COMMISSIONER BRISÉ: He would like to insert the word "briefly" before "explain."

MS. HELTON: Which paragraph is that?

MR. McGLOTHLIN: Page 4, the paragraph that begins "Witnesses are reminded that."

MS. HELTON: As a veteran of quite a few hearings with Mr. McGlothlin over the last several years, I completely agree with his recommendation.

COMMISSIONER BRISÉ: All right. I hear that.

But I think we're going to leave it as is, considering what is going to happen is going to happen. So I think

that's a fight we'll continue another day.

Just before we adjourn, we have this other issue that was brought up by FPL with respect to cross-exam estimates. I'm not sure that we're going to take that up this go-around. However, it's something that we should probably consider at least working with each other as parties so that we can have a sense of, of time with respect to how long we expect to have individuals on, on the stand.

With that, I thank you for your participation this morning, this morning and now this afternoon, and we stand adjourned.

(Proceeding adjourned at 2:50 p.m.)

1	STATE OF FLORIDA) : CERTIFICATE OF REPORTER							
2	COUNTY OF LEON)							
3								
4	I, LINDA BOLES, RPR, CRR, Official Commission							
5	Reporter, do hereby certify that the foregoing proceed was heard at the time and place herein stated.							
6	IT IS FURTHER CERTIFIED that I stenographically							
7	reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes o							
8	said proceedings.							
9	I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor							
10	am I a relative or employee of any of the parties'							
11	attorneys or counsel connected with the action, ncr am I financially interested in the action.							
12	DATED THIS 3d day of Qugust,							
13	2011.							
14	Link Bolon							
15	LINDA BOLES, RPR, CRR FPSC Official Commission Reporter							
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MIKE HARIDOPOLOS President of the Senate



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July 29, 2011

Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket 110009-EI, In re: Nuclear Cost Recovery Clause - Revisions to OPC Testimony, Issues and Prehearing Statement

Ms. Cole:

The OPC submits the following changes related to the testimony and positions filed in this case:

1. The OPC withdraws and strikes the portions of the prefiled testimony of Dr. William R. Jacobs, Ph.D, related to the Crystal River Nuclear Plant as follows:

Page i - Item III

Page 4 – The entire sentence on lines 7-8, ending with "...2012."

Page 5 - All of lines 8-12

Page 6 – All of Lines 11-25

Pages 7 – 9 All of these pages

Page 10 - All of Lines 1-4

Page 21 - All of Lines 10 - 15

2. An errata for pages 6, 19, 20, 22 of Dr. Jacob's PEF testimony and an excerpt from the July 15, 2011 deposition transcript explaining those changes is attached hereto.

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event date 08 / 01 / 2011
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- 3. Regarding the Memorandum of Law submitted on July 26, the OPC withdraws its request for a determination by the prehearing officer on proposed Issue 30 related to CR3 and all argument in support thereof. The OPC drops and dismisses Issue 30.
- 4. In the OPC's prehearing statement, the OPC makes the following changes:

Page 7, the last paragraph relating to CR3 that starts with "As to the CR3 uprate..." should be deleted entirely

Page 22, the OPC drops and dismisses its request to have Issue 30 and withdraws its position thereto

Page 22, in the OPC position on Issue 31, the last sentence should be revised to read:

The revenue requirement associated with this amount should be refunded to the customers who over-paid for PEF's mismanagement of the CR3 Uprate LAR.

Pages 22-23, in the OPC position on Issue 32, the last sentence beginning "Otherwise..." should be deleted.

Page 23, the OPC position on Issue 33 should be changed to "No Position."

Page 24, Issue 37, the OPC position on Issue 37 should be revised to delete the words "...and CR3 Uprate..." After "(Jacobs)" the following sentence should be added:

No recovery should be allowed for the revenue requirement associated with any disallowance associated with PEF's CR3 LAR uprate management.

Thank you for your consideration. Please feel free to call if you have any questions.

Respectfully submitted,

Charles J. Rehwinkel Deputy Public Counsel

cc: All parties of record

Attachment

- 4. PEF's request for accelerated recovery of from the remaining deferred balance
 should be denied.
- 5. To further minimize ratepayer impact in 2012, the costs associated with
 negotiating the Final Notice to Proceed ("FNTP") or further amendments to the
 EPC contract should be deferred for consideration for recovery until after the
 receipt of the LNP COL.
 - PEF should have the burden of affirmatively demonstrating that it is not considering further delays in the scheduled LNP Commercial Operation Date ("COD").

A.

IV. THE CRYSTAL RIVER 3 EPU PROJECT

12 Q. PLEASE BRIEFLY DESCRIBE THE CRYSTAL RIVER UNIT 3 EXTENDED 13 POWER UPRATE PROJECT.

As I described in my testimony last year, the CR3 Extended Power Uprate project is supposed to add a total of 180 MWe to the existing plant. This would be accomplished by increasing reactor power output and thus steam output, increasing the size and efficiency of the steam turbine and generator and increasing the accuracy of instrumentation in the plant's steam system. The project was planned to be carried out in three phases. Phase 1 improved the steam plant measurement accuracy of process parameters and allowed the power output to be increased by about 12 MWe. These improvements were made in 2007 and were placed in service on January 31, 2008.

According to the initial plans, Phase 1 was to be followed by a Phase 2 that would increase the capacity and efficiency of the turbine-generator and other non-nuclear parts of the plant in a 2009 outage. This would make the plant more efficient

determination as long as the Company can affirmatively demonstrate by a totality of the facts and circumstances that it intends to build the LNP by 2021 and 2022. This affirmative demonstration is necessary for the Commission to exercise some real-time and forward looking monitoring of a project that has reached the \$1 billion mark and is on its way to an ultimately customer borne overall cost of between \$22-25 billion or more. As it stands today, the customers are on the hook for all of the \$1 billion whether the plant ever enters commercial service. If the Commission only makes reactive, after-the fact determinations of prudence, customers will be obligated to pay even more as doubts persist or increase. The Commission should be flexible to the evolving circumstances of large nuclear construction projects and exercise all of its regulatory authority to protect customers from increased costs in times of increased uncertainty.

A.

Q. WHAT IS OPC'S POSITION CONCERNING ACCELERATED RECOVERY OF THE DEFERRED BALANCE AS RECOMMENDED BY MR. FOSTER?

OPC objects to accelerated recovery of the remaining deferred balance. PEF is requesting accelerated recovery of \$115 55 million plus the \$15.1 million in carrying charges associated with that \$55 million the remaining deferred balance which was authorized by Order No. PSC 09-0783-FOF-EI, p. 38. Order No. PSC-09-0783-FOF-EI permits PEF "greater flexibility to manage rates" and allows PEF "to annually reconsider changes to the deferred amount and recovery schedule...." However, the Commission retains jurisdiction on whether to allow PEF to accelerate recovery of the deferred amount. By Order No. PSC-09-0783-FOF-EI, the Commission approved a deferral amount of \$273,889,606. Recovery, of that deferred amount started in 2010 and is scheduled to end in 2014. PEF is two years into a five year rate

mitigation plan, and is now seeking to accelerate recovery of the deferred amount. and collect the remaining deferred balance in one year. This accelerated recovery in one year would adversely affect PEF's customers. In these trying economic times for PEF's customers, PEF should not be allowed to accelerate the recovery of this deferred amount. In addition, PEF's intent to accelerate recovery of the remaining deferred balance in 2012 may indicate that Progress Energy is not committed to the LNP as discussed above. It may indicate that Progress Energy may consider cancelling the LNP project once all the outstanding monies approved for recovery for the LNP have been recovered from the customer. In other words, PEF may not wish to cancel the LNP at this time while there are millions of dollars remaining to be recovered.

13 Q. PLEASE SUMMARIZE YOUR REASONS FOR OBJECTING TO 14 ACCELERATED RECOVERY OF THE DEFERRED BALANCE.

- A. In light of the lack of a demonstrable improved likelihood of the LNP being built in a reasonable timeframe if at all I fundamentally do not believe it is reasonable for customers' bills to be any higher than absolutely necessary. Therefore I recommend against allowing PEF to accelerate the recovery of the deferred recovery amount. Further reasons for not allowing the accelerated recovery are due to customers already paying in rates for the following:
 - The CR3 replacement steam generators' related revenue requirement. The
 revenue requirement associated with these assets was included in base rates,
 beginning January 1, 2010, even though the steam generators have not gone
 into service due to the extended outage at CR3 caused by engineering and
 construction activities overseen by PEF;

1		3. All preconstruction and construction costs not directly associated with
2		pursuing the COL should be deferred or determined to be unreasonable at
3		this time.
4		4. PEF's request for accelerated recovery of from the remaining deferred
5		balance should be denied.
6		5. To further minimize ratepayer impact in 2012, the costs associated with
7		negotiating the FNTP or further amendments to the EPC contract should be
8		deferred for consideration for recovery until after the receipt of the LNP
9		COL.
10		6. PEF should have the burden of affirmatively demonstrating that it is not
11		considering further delays in the scheduled LNP COD.
12		
13	Q.	DOES THAT CONCLUDE YOUR TESTIMONY?
14	A.	Yes, it does.

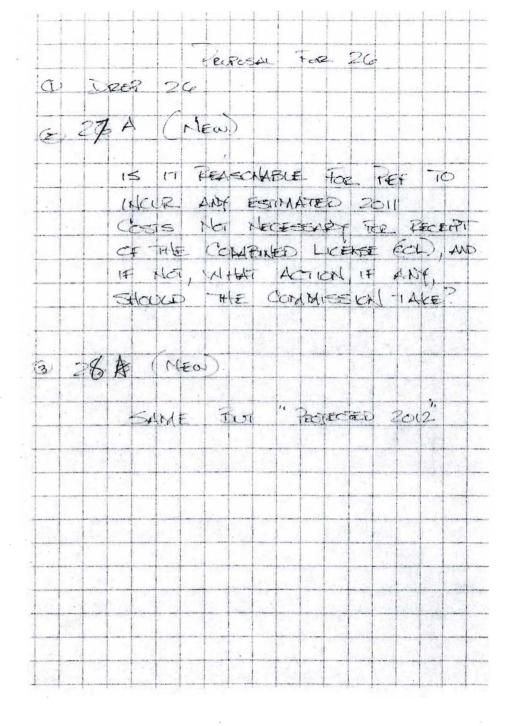
- 1 A. That's correct.
- 2 Q. Is there anything in your testimony
- 3 that is not accurate or that needs to be
- 4 corrected today?
- 5 A. Yes. We've identified some changes
- 6 related to the accelerated recovery of the
- 7 deferred amount. We can go through those if
- 8 you wish.
- 9 Q. Certainly.
- 10 Can we go through those changes.
- 11 A. Sure. On page 6, line 1, the "of"
- 12 should be changed to from so that the sentence
- 13 reads PEF's request for accelerated recovery
- 14 from the remaining deferred balance should be
- 15 denied.
- 16 Q. And what is the reason for that
- 17 change?
- 18 A. My testimony as filed based on my
- 19 interpretation of Mr. Foster's testimony -- it
- 20 was my belief that PEF was requesting
- 21 accelerated of the entire remaining deferred
- 22 balance, and subsequently I've learned that
- 23 that's not correct. It's only a portion of
- 24 the deferred balances they're requesting to be
- 25 accelerated.

- 1 Q. Okay. Any additional corrections?
- 2 A. Yes. On page 19, line 17, the 115
- 3 million should be changed to 55 million. And
- 4 then that sentence should read -- and then the
- 5 15 million -- 15.1 million in should be
- 6 changed to the word "the."
- 7 So that line should read, requesting
- 8 accelerated recovery of \$55 million plus the
- 9 carrying charges associated with -- and then
- 10 the remainder of that sentence should read,
- 11 with that \$55 million, period.
- 12 And then beginning "with the
- 13 remaining deferred balance" on line 18, that
- 14 entire remainder of that sentence should be
- 15 deleted.
- And then on page 20, line 1, after
- 17 recovery of the deferred amount, there should
- 18 be a period, and the remainder of that
- 19 sentence should be deleted.
- 20 And then line 5 -- let's see. Well,
- 21 the way I had it written the word "recover"
- 22 should be deleted and changed to accelerate
- 23 recovery of.
- 24 So it should read, In addition,
- 25 PEF's intent to accelerate recovery of the

- 1 remaining deferred balance may indicate, and
- 2 so forth.
- 3 And then one more on page 22,
- 4 line 4. As we did before, the "of" should be
- 5 changed to from.
- And, again, all these are to
- 7 indicate that PEF is not requesting to
- 8 accelerate the remaining deferred balance,
- 9 only a portion of it.
- 10 Q. Thank you.
- 11. Is there anything else in your
- 12 testimony that is not accurate or that needs
- 13 to be corrected?
- 14 A. No.
- 15 Q. Did you understand when you prepared
- 16 your direct testimony that you were to prepare
- 17 and file testimony that included all of your
- 18 opinions regarding Progress's Levy Nuclear
- 19 Project and the CR3 Uprate Project?
- 20 A. Yes.
- 21 Q. Did you understand when you prepared
- 22 your testimony that you were to provide all
- 23 the factual bases or reasons for your opinions
- 24 regarding Progress's Levy Nuclear Project and
- 25 the CR3 Uprate Project?

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Parties/Staff Handout event date 08/61/11
Docket No. 110009

Witness	SACE	ОРС	FIPUG	Staff	FPL
FPL Direct					
Steve Scroggs					N/A
Nils Diaz					N/A
Winnie Powers					N/A
Armando Olivera					N/A
John Reed					N/A
Terry Jones					N/A
Bill Derrickson			_	,	N/A
Art Stall					N/A
Steve Sim					N/A
OPC Direct					
Bill Jacobs					
Brian Smith					
FPSC Staff					
David Rich/ Lynn Fisher					
Kathy Welch					
FPL Rebuttal					
Armando Olivera					N/A
Terry Deason					N/A
John Reed					N/A
Winnie Powers					N/A
Bill Derrickson					N/A
Terry Jones					N/A
Art Stall					N/A
Steve Sim (FPL)					N/A
TOTAL					

Parties/Staff Handout event date 08/01/11
Docket No. 110009

Rule 25-6.0423, Florida Administrative Code - Nuclear or Integrated Gasification Combined Cycle Power Plant Cost Recovery

(5) (c) Capacity Cost Recovery Clause for Nuclear or Integrated Gasification Combined Cycle Power Plant Costs.

- 1(c) Projected Costs for Subsequent Years. By May 1, a utility shall submit, for Commission review and approval, its projected pre-construction expenditures for the subsequent year ... and once construction begins, its projected construction expenditures for the subsequent year and a description of the construction work projected to be performed during such year.
- 2. The Commission shall, prior to October 1 of each year, conduct a hearing and determine the *reasonableness* of projected preconstruction expenditures and the prudence of actual preconstruction expenditures expended by the utility; or, once construction begins, to determine the *reasonableness of projected construction expenditures* and the prudence of actual construction expenditures expended by the utility, and the associated carrying costs... Annually, the Commission shall make a prudence determination of the prior year's actual construction costs and associated carrying costs.
- 3. The Commission shall include those costs it determines...to be *reasonable* or prudent in setting the Capacity Cost Recovery Clause factor ... Such prior year actual costs associated with power plant construction subject to the annual proceeding shall not be subject to disallowance or further prudence review. (Emphasis added)

Parties/Staff Handout event date 09/01/11

Docket No. 110009