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COMMISSION
CLERK

August 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

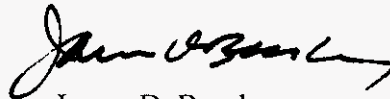
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2011, as well as Schedule A4 revised for June 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM	_____	cc:	All Parties of Record (w/enc.)
APA	_____		Michael Barrett (w/cd -Schedules A1-A9)
ECR	_____		
GCL	_____		
RAD	_____		
SRC	_____		
ADM	_____		
OPC	_____		
CLK	_____		

DOCUMENT NUMBER-DATE

06136 AUG 25 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2011 to the following:

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Ms. Ann Cole
August 25, 2011
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TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	76,621,365	81,836,606	(5,215,241)	-6.4%	1,862,061	1,908,180	(46,119)	-2.4%	4.11487	4.28873	(0.17386)	-4.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	76,621,365	81,830,606	(5,209,241)	-6.4%	1,862,061	1,908,180	(46,119)	-2.4%	4.11487	4.28841	(0.17354)	-4.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,189,912	3,025,400	(835,488)	-27.6%	35,076	47,280	(12,204)	-25.8%	6.24333	6.39890	(0.15557)	-2.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	875,700	556,390	319,310	57.4%	18,353	10,880	7,473	68.7%	4.77143	5.11388	(0.34245)	-6.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,419,323	2,852,930	(1,433,607)	-50.3%	40,387	54,220	(13,833)	-25.5%	3.51431	5.28177	(1.74746)	-33.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,484,935	6,434,720	(1,949,785)	-30.3%	93,816	112,380	(18,564)	-16.5%	4.78057	5.72586	(0.94529)	-16.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,955,877	2,020,560	(64,683)	-3.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	34,140	62,380	(28,240)	-45.3%	1,058	1,340	(282)	-21.0%	3.22684	4.65522	(1.42838)	-30.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	696,566	0	696,566	0.0%	15,659	0	15,659	0.0%	4.44834	0.00000	4.44834	0.0%
16. Fuel Cost of CATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	223,403	944,224	(720,821)	-76.3%	5,504	19,600	(14,096)	-71.9%	4.05892	4.81747	(0.75855)	-15.7%
18. Gains on Sales	107,692	94,526	13,166	13.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,061,801	1,101,130	(39,329)	-3.6%	22,221	20,940	1,281	6.1%	4.77837	5.25850	(0.48013)	-9.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					748	0	748	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,567	0	3,567	0.0%				
22. Interchange and Wheeling Losses					3,827	337	3,490	1035.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	80,044,499	87,164,196	(7,119,697)	-8.2%	1,934,144	1,999,283	(65,139)	-3.3%	4.13850	4.35977	(0.22128)	-5.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,346,419 (a)	2,492,221 (a)	(1,145,802)	-46.0%	32,534	57,164	(24,630)	-43.1%	4.13850	4.35977	(0.22128)	-5.1%
25. Company Use	121,920 (a)	130,793 (a)	(8,873)	-8.8%	2,946	3,000	(54)	-1.8%	4.13849	4.35977	(0.22127)	-5.1%
26. T & D Losses	3,939,394 (a)	3,692,510 (a)	246,884	6.7%	95,189	84,695	10,494	12.4%	4.13850	4.35977	(0.22128)	-5.1%
27. System KWH Sales	80,044,499	87,164,196	(7,119,697)	-8.2%	1,803,475	1,854,424	(50,949)	-2.7%	4.43835	4.70034	(0.26199)	-5.6%
28. Wholesale KWH Sales	(467,225)	(622,003)	154,775	-24.9%	(10,527)	(13,233)	2,706	-20.4%	4.43838	4.70039	(0.26202)	-5.6%
29. Jurisdictional KWH Sales	79,577,271	86,542,193	(6,964,922)	-8.0%	1,792,948	1,841,191	(48,243)	-2.6%	4.43835	4.70034	(0.26199)	-5.6%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	79,655,257	86,627,175	(6,971,918)	-8.0%	1,792,948	1,841,191	(48,243)	-2.6%	4.44270	4.70495	(0.26226)	-5.6%
32. Other	0	0	0	0.0%	1,792,948	1,841,191	(48,243)	-2.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,792,948	1,841,191	(48,243)	-2.6%	(0.31181)	(0.30364)	(0.00817)	2.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	74,064,601	81,036,519	(6,971,918)	-8.6%	1,792,948	1,841,191	(48,243)	-2.6%	4.13088	4.40131	(0.27043)	-6.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	74,117,928	81,094,865	(6,976,937)	-8.6%	1,792,948	1,841,191	(48,243)	-2.6%	4.13386	4.40448	(0.27062)	-6.1%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,792,948	1,841,191	(48,243)	-2.6%	0.00851	0.00829	0.00022	2.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	74,270,499	81,247,436	(6,976,937)	-8.6%	1,792,948	1,841,191	(48,243)	-2.6%	4.14237	4.41277	(0.27040)	-6.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.142	4.413	(0.271)	-6.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE

06136 AUG 25 =

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	423,546,519	453,914,056	(30,367,537)	-6.7%	10,624,094	10,852,010	(227,916)	-2.1%	3.98666	4.18276	(0.19610)	-4.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(42,000)	34,017	-81.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	423,538,536	453,872,056	(30,333,520)	-6.7%	10,624,094	10,852,010	(227,916)	-2.1%	3.98658	4.18238	(0.19579)	-4.7%
6. Fuel Cost of Purchased Power - Firm (A7)	21,341,013	13,846,700	7,494,313	54.1%	337,081	215,440	121,641	56.5%	6.33112	6.42717	(0.09605)	-1.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,778,204	6,939,200	6,839,004	98.6%	255,712	149,340	106,372	71.2%	5.38817	4.64658	0.74159	16.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,137,714	18,551,610	(9,413,896)	-50.7%	264,672	370,400	(105,728)	-28.5%	3.45247	5.00853	(1.55607)	-31.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	44,256,931	39,337,510	4,919,421	12.5%	857,465	735,180	122,285	16.6%	5.16137	5.35073	(0.18936)	-3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,481,559	11,587,190	(105,631)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	228,920	374,700	(145,780)	-38.9%	7,614	8,450	(836)	-9.9%	3.00657	4.43432	(1.42775)	-32.2%
15. Fuel Cost of Sch. C/ CB Sales (A6)	4,080,715	0	4,080,715	0.0%	106,513	0	106,513	0.0%	3.83119	0.00000	3.83119	0.0%
16. Fuel Cost of OATT Sales (A6)	87,078	0	87,078	0.0%	2,444	0	2,444	0.0%	3.56293	0.00000	3.56293	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,554,525	3,811,092	(2,256,567)	-59.2%	36,472	81,000	(44,528)	-55.0%	4.26224	4.70505	(0.44281)	-9.4%
18. Gains on Sales	630,755	381,528	249,227	65.3%								
19. TOTAL FUEL COST AND GAINS ON POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,581,993	4,567,320	2,014,673	44.1%	153,043	89,450	63,593	71.1%	4.30075	5.10600	(0.80526)	-15.8%
20. Net Inadvertent Interchange					327	0	327	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					20,843	0	20,843	0.0%				
22. Interchange and Wheeling Losses					23,051	1,481	21,570	1456.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	461,213,474	488,642,246	(27,428,772)	-5.6%	11,328,635	11,496,259	(169,624)	-1.5%	4.07194	4.25045	(0.17851)	-4.2%
24. Net Unbilled	3,873,387 (a)	13,893,611 (a)	(10,020,224)	-72.1%	68,148	311,427	(243,279)	-78.1%	5.88379	4.46127	1.22251	27.4%
25. Company Use	795,330 (a)	888,626 (a)	(93,296)	-10.5%	19,638	21,000	(1,362)	-6.5%	4.04895	4.23155	(0.18160)	-4.3%
26. T & D Losses	18,883,230 (a)	17,014,295 (a)	1,868,935	11.0%	472,908	401,016	71,892	17.9%	3.99300	4.24280	(0.24980)	-5.9%
27. System KWH Sales	461,213,474	488,642,246	(27,428,772)	-5.6%	10,765,941	10,762,817	3,124	0.0%	4.28401	4.54010	(0.25609)	-5.6%
28. Wholesale KWH Sales	(2,984,664)	(4,653,779)	1,669,115	-35.9%	(69,717)	(104,448)	34,731	-33.3%	4.28111	4.45561	(0.17450)	-3.9%
29. Jurisdictional KWH Sales	458,228,810	483,988,467	(25,759,657)	-5.3%	10,696,224	10,658,369	37,855	0.4%	4.28402	4.54092	(0.25690)	-5.7%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	458,677,874	484,463,728	(25,785,854)	-5.3%	10,696,224	10,658,369	37,855	0.4%	4.28822	4.54538	(0.25716)	-5.7%
32. Other	0	0	0	0.0%	10,696,224	10,658,369	37,855	0.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(39,134,592)	(39,134,592)	0	0.0%	10,696,224	10,658,369	37,855	0.4%	(0.36587)	(0.36717)	0.00130	-0.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	419,543,282	445,329,136	(25,785,854)	-5.8%	10,696,224	10,658,369	37,855	0.4%	3.92235	4.17821	(0.25586)	-6.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	419,845,354	445,649,774	(25,804,420)	-5.8%	10,696,224	10,658,369	37,855	0.4%	3.92517	4.18122	(0.25605)	-6.1%
37. GPIF * (Already Adjusted for Taxes)	1,067,997	1,067,997	0	0.0%	10,696,224	10,658,369	37,855	0.4%	0.00998	0.01002	(0.00004)	-0.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	420,913,351	446,717,771	(25,804,420)	-5.8%	10,696,224	10,658,369	37,855	0.4%	3.93515	4.19124	(0.25609)	-6.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.935	4.191	(0.256)	-6.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	76,621,365	81,836,606	(5,215,241)	-6.4%	423,546,519	453,914,056	(30,367,537)	-6.7%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	954,109	1,006,604	(52,495)	-5.2%	5,951,238	4,185,792	1,765,446	42.2%	
2a. GAINS FROM SALES	107,692	94,526	13,166	13.9%	630,755	381,528	249,227	65.3%	
3. FUEL COST OF PURCHASED POWER	2,189,912	3,025,400	(835,488)	-27.6%	21,341,013	13,846,700	7,494,313	54.1%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,419,323	2,852,930	(1,433,607)	-50.3%	9,137,714	18,551,610	(9,413,896)	-50.7%	
4. ENERGY COST OF ECONOMY PURCHASES	875,700	556,390	319,310	57.4%	13,778,204	6,939,200	6,839,004	98.6%	
5. TOTAL FUEL & NET POWER TRANSACTION	80,044,499	87,170,196	(7,125,697)	-8.2%	461,221,457	488,684,246	(27,462,789)	-5.6%	
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(42,000)	34,017	-81.0%	
6b. ADJ TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	80,044,499	87,164,196	(7,119,697)	-8.2%	461,213,474	488,642,246	(27,428,772)	-5.6%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,792,948	1,841,191	(48,243)	-2.6%	10,696,224	10,658,369	37,855	0.4%	
2. NONJURISDICTIONAL SALES	10,527	13,233	(2,706)	-20.4%	69,717	104,448	(34,731)	-33.3%	
3. TOTAL SALES	1,803,475	1,854,424	(50,949)	-2.7%	10,765,941	10,762,817	3,124	0.0%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9941629	0.9928640	0.0012989	0.1%	0.9935243	0.9902955	0.0032288	0.3%	

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	76,133,769	78,546,338	(2,412,569)	-3.1%	449,483,417	448,047,807	1,435,610	0.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	39,134,592	39,134,592	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(1,067,997)	(1,067,997)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>81,571,854</u>	<u>83,984,423</u>	<u>(2,412,569)</u>	<u>-2.9%</u>	<u>487,550,012</u>	<u>486,114,402</u>	<u>1,435,610</u>	<u>0.3%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	80,044,499	87,164,196	(7,119,697)	-8.2%	481,213,474	488,642,246	(27,428,772)	-5.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9941629	0.9928640	0.0012989	0.1%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	79,577,271	86,542,193	(6,964,922)	-8.0%	458,228,810	483,988,467	(25,759,657)	-5.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00098	1.00098	(0.00000)	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	79,655,257	86,627,175	(6,971,918)	-8.0%	458,677,874	484,463,728	(25,785,854)	-5.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>79,655,257</u>	<u>86,627,175</u>	<u>(6,971,918)</u>	<u>-8.0%</u>	<u>458,677,874</u>	<u>484,463,728</u>	<u>(25,785,854)</u>	<u>-5.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,916,597	(2,642,752)	4,559,349	-172.5%	28,872,138	1,650,674	27,221,464	1649.1%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%
7b. MARCH & APRIL ADJUSTMENT	(31,048)	0	(31,048)	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	7,556	10,149	(2,493)	-24.6%	91,413	120,164	(28,751)	-23.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	65,670,457	37,947,379	27,723,078	73.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>61,973,006</u>	<u>29,724,120</u>	<u>32,248,886</u>	<u>108.5%</u>	-----NOT APPLICABLE-----			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	65,639,409	37,947,379	27,692,030	73.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	61,965,350	29,713,971	32,251,379	108.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	127,604,759	67,661,350	59,943,409	88.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	63,802,380	33,830,675	29,971,705	88.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.160	0.360	(0.200)	-55.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.120	0.360	(0.240)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.280	0.720	(0.440)	-61.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.140	0.360	(0.220)	-61.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.012	0.030	(0.018)	-60.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	7,656	10,149	(2,493)	-24.6%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	374,421	951,813	(577,392)	-60.7%	1,813,490	5,388,850	(3,575,360)	-66.3%
3 COAL	37,661,355	38,887,681	(1,226,326)	-3.2%	219,734,297	244,161,003	(24,426,706)	-10.0%
4 NATURAL GAS	38,585,589	41,997,112	(3,411,523)	-8.1%	201,998,732	204,364,203	(2,365,471)	-1.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,621,365	81,836,606	(5,215,241)	-6.4%	423,546,519	453,914,056	(30,367,537)	-6.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,289	5,150	(2,861)	-55.6%	8,755	29,660	(20,905)	-70.5%
10 COAL	1,026,631	1,093,810	(67,179)	-6.1%	6,376,934	6,962,610	(585,676)	-8.4%
11 NATURAL GAS	833,141	809,220	23,921	3.0%	4,238,405	3,859,740	378,665	9.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,862,061	1,908,180	(46,119)	-2.4%	10,624,094	10,852,010	(227,916)	-2.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	3,475	12,960	(9,485)	-73.2%	17,492	85,300	(67,808)	-79.5%
17 COAL (TON)	451,204	483,050	(31,846)	-6.6%	2,823,177	3,079,070	(255,893)	-8.3%
18 NATURAL GAS (MCF)	6,187,465	6,058,700	128,765	2.1%	32,151,933	28,707,120	3,444,813	12.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	19,017	54,480	(35,464)	-65.1%	93,404	313,940	(220,537)	-70.2%
23 COAL	10,883,746	11,423,090	(539,344)	-4.7%	67,528,204	72,805,040	(5,276,836)	-7.2%
24 NATURAL GAS	6,274,090	6,228,300	45,790	0.7%	32,605,456	29,510,900	3,094,556	10.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,176,853	17,705,870	(529,017)	-3.0%	100,227,063	102,629,880	(2,402,817)	-2.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.12%	0.27%	-0.15%	-54.5%	0.08%	0.27%	-0.19%	-69.8%
30 COAL	55.13%	57.32%	-2.19%	-3.8%	60.02%	64.16%	-4.14%	-6.4%
31 NATURAL GAS	44.74%	42.41%	2.33%	5.5%	39.89%	35.57%	4.33%	12.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	107.75	73.44	34.30	46.7%	103.68	63.18	40.50	64.1%
37 COAL (\$/TON)	83.47	80.50	2.96	3.7%	77.83	79.30	(1.46)	-1.8%
38 NATURAL GAS (\$/MCF)	6.24	6.93	(0.70)	-10.0%	6.28	7.12	(0.84)	-11.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	19.69	17.47	2.22	12.7%	19.42	17.17	2.25	13.1%
43 COAL	3.46	3.40	0.06	1.8%	3.25	3.35	(0.10)	-3.0%
44 NATURAL GAS	6.15	6.74	(0.59)	-8.8%	6.20	6.93	(0.73)	-10.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.46	4.62	(0.16)	-3.5%	4.23	4.42	(0.20)	-4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	8,308	10,579	(2,271)	-21.5%	10,669	10,585	84	0.8%
50 COAL	10,601	10,443	158	1.5%	10,589	10,457	132	1.3%
51 NATURAL GAS	7,531	7,697	(166)	-2.2%	7,693	7,646	47	0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,225	9,279	(54)	-0.6%	9,434	9,457	(23)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	16.36	18.48	(2.12)	-11.5%	20.71	18.17	2.54	14.0%
57 COAL	3.67	3.56	0.11	3.1%	3.45	3.51	(0.06)	-1.7%
58 NATURAL GAS	4.63	5.19	(0.56)	-10.8%	4.77	5.29	(0.52)	-9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.11	4.29	(0.18)	-4.2%	3.99	4.18	(0.19)	-4.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	261,941	91.4	96.5	91.4	10,839	COAL	119,499	23,758,000	2,839,056.5	8,960,517	3.42	74.98
B.B.#2	385	171,099	59.7	58.2	97.0	10,456	COAL	73,580	24,314,000	1,789,024.1	5,517,325	3.22	74.98
B.B.#3	365	166,134	61.2	62.0	94.6	10,229	COAL	71,566	23,746,000	1,699,406.0	5,366,307	3.23	74.98
B.B.#4	417	281,665	90.8	96.9	91.0	10,636	COAL	130,227	23,004,000	2,995,741.9	9,764,945	3.47	74.98
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,265	5,560,789	29,276.9	595,441	-	113.09
B.B. COAL	1,552	880,839	76.3	79.0	93.5	10,584	-	-	-	-	30,204,535	3.43	-
B.B.C.T.#4 (GAS)	56	1,001	2.4	89.2	68.3	14,919	GAS	14,735	1,014,000	14,940.9	92,586	9.25	6.28
B.B.C.T.#4 (OIL)	56	42	0.1	89.2	92.7	3,955	LGT.OIL	30	5,560,781	164.3	3,341	7.95	111.37
B.B.C.T.#4 TOTAL	56	1,043	2.5	89.2	69.0	14,482	-	-	-	15,105.2	95,927	9.20	-
BIG BEND STATION TOTAL	1,608	881,882	73.7	79.4	92.6	10,589	-	-	-	9,338,333.7	30,300,462	3.44	-
POLK #1 GASIFIER	220	145,792	89.1	92.7	100.8	10,578	COAL	56,332	27,733,900	1,560,517.8	7,456,820	5.11	132.37
POLK #1 CT (OIL)	215	2,247	1.4	95.1	63.3	8,389	LGT.OIL	3,445	5,604,713	18,852.2	371,080	16.51	107.72
POLK #1 TOTAL	220	148,039	90.4	93.4	99.9	10,545	-	-	-	1,579,370.0	7,827,900	5.29	-
POLK #2 CT (GAS)	151	1,992	1.8	99.1	72.4	13,365	GAS	26,255	1,014,000	26,623.0	169,708	8.52	6.46
POLK #2 CT (OIL)	159	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,992	1.8	99.1	72.4	13,365	-	-	-	26,623.0	169,708	8.52	-
POLK #3 CT (GAS)	151	8,274	7.4	99.1	80.4	11,092	GAS	90,511	1,014,000	91,778.0	257,412	3.11	2.84
POLK #3 CT (OIL)	159	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	8,274	7.4	99.1	80.4	11,092	-	-	-	91,778.0	257,412	3.11	-
POLK #4 (GAS)	151	15,790	14.1	98.1	83.9	11,888	GAS	185,118	1,014,000	187,710.0	962,006	6.09	5.20
POLK #5 (GAS)	151	14,707	13.1	84.9	82.9	11,248	GAS	163,139	1,014,000	165,423.0	1,860,489	12.65	11.40
POLK STATION TOTAL	824	188,802	30.8	94.8	85.2	10,766	-	-	-	2,050,904.0	11,077,515	5.87	-
COT 1	3	(10)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.47)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(10)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.94)	0.00
BAYSIDE ST 1	233	119,659	69.0	100.0	69.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,785	63.6	100.0	85.5	11,317	GAS	823,459	1,014,000	834,988.0	5,084,573	6.89	6.17
BAYSIDE CT1B	156	73,525	63.3	100.0	85.7	11,212	GAS	813,003	1,014,000	824,385.0	5,020,010	6.83	6.17
BAYSIDE CT1C	156	76,344	65.8	100.0	86.1	10,581	GAS	796,632	1,014,000	807,785.0	4,918,925	6.44	6.17
BAYSIDE UNIT 1 TOTAL	701	343,313	65.8	100.0	80.2	7,186	GAS	2,433,094	1,014,000	2,467,158.0	15,023,508	4.38	6.17
BAYSIDE ST 2	305	155,002	68.3	99.8	68.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	64,802	55.8	100.0	86.4	11,186	GAS	714,846	1,014,000	724,854.0	4,413,924	6.81	6.17
BAYSIDE CT2B	156	72,834	62.8	100.0	85.2	11,372	GAS	816,853	1,014,000	828,289.0	5,043,781	6.93	6.17
BAYSIDE CT2C	156	83,557	72.0	96.1	83.9	11,392	GAS	938,710	1,014,000	951,852.0	5,796,206	6.94	6.17
BAYSIDE CT2D	156	69,660	60.0	100.0	85.9	11,316	GAS	777,377	1,014,000	788,260.0	4,800,031	6.89	6.17
BAYSIDE UNIT 2 TOTAL	929	445,855	64.5	99.3	79.8	7,388	GAS	3,247,786	1,014,000	3,293,255.0	20,053,942	4.50	6.17
BAYSIDE UNIT 3 TOTAL	56	191	0.5	100.0	68.2	14,340	GAS	2,701	1,014,000	2,739.0	16,679	8.73	6.18
BAYSIDE UNIT 4 TOTAL	56	576	1.4	100.0	71.3	11,863	GAS	6,739	1,014,000	6,833.0	41,609	7.22	6.17
BAYSIDE UNIT 5 TOTAL	56	1,258	3.0	100.0	72.4	11,929	GAS	14,800	1,014,000	15,007.0	91,384	7.26	6.17
BAYSIDE UNIT 6 TOTAL	56	194	0.5	100.0	53.8	13,521	GAS	2,587	1,014,000	2,623.0	15,972	8.23	6.17
BAYSIDE STATION TOTAL	1,854	791,387	57.4	99.6	78.3	7,313	GAS	5,707,707	1,014,000	5,787,615.0	35,243,094	4.45	6.17
SYSTEM	4,292	1,862,061	58.3	91.1	89.7	9,215	-	-	-	17,176,852.7	76,621,365	4.11	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,044	12,960	(5,916)	-45.6%	61,418	85,300	(23,882)	-28.0%
17 UNIT COST (\$/BBL)	137.37	105.29	32.08	30.5%	127.83	104.78	23.05	22.0%
18 AMOUNT (\$)	967,659	1,364,542	(396,883)	-29.1%	7,851,082	8,937,514	(1,086,432)	-12.2%
19 BURNED:								
20 UNITS (BBL)	3,475	12,960	(9,485)	-73.2%	17,492	85,300	(67,808)	-79.5%
21 UNIT COST (\$/BBL)	107.75	73.44	34.30	46.7%	103.68	63.18	40.50	64.1%
22 AMOUNT (\$)	374,421	951,813	(577,392)	-60.7%	1,813,480	5,388,850	(3,575,360)	-66.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,795	97,797	(1,002)	-1.0%	96,795	97,797	(1,002)	-1.0%
25 UNIT COST (\$/BBL)	112.16	100.82	11.34	11.2%	112.16	100.82	11.34	11.2%
26 AMOUNT (\$)	10,856,523	9,860,227	996,296	10.1%	10,856,523	9,860,227	996,296	10.1%
27								
28 DAYS SUPPLY: NORMAL	252	255	(3)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	322,735	467,667	(144,932)	-31.0%	2,273,902	2,888,669	(614,767)	-21.3%
32 UNIT COST (\$/TON)	83.91	79.94	3.97	5.0%	80.35	79.81	0.54	0.7%
33 AMOUNT (\$)	27,080,472	37,384,952	(10,304,480)	-27.6%	182,715,417	230,557,667	(47,842,250)	-20.8%
34 BURNED:								
35 UNITS (TONS)	451,204	483,050	(31,846)	-6.6%	2,823,177	3,079,070	(255,893)	-8.3%
36 UNIT COST (\$/TON)	83.47	80.50	2.96	3.7%	77.83	79.30	(1.46)	-1.8%
37 AMOUNT (\$)	37,661,355	38,887,681	(1,226,326)	-3.2%	219,734,297	244,161,003	(24,426,706)	-10.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	387,163	669,479	(282,316)	-42.2%	387,163	669,479	(282,316)	-42.2%
40 UNIT COST (\$/TON)	85.94	81.67	4.26	5.2%	85.94	81.67	4.26	5.2%
41 AMOUNT (\$)	33,272,295	54,679,390	(21,407,095)	-39.2%	33,272,295	54,679,390	(21,407,095)	-39.2%
42								
43 DAYS SUPPLY:	26	46	(20)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,298,441	6,058,700	239,741	4.0%	32,713,172	29,111,790	3,601,382	12.4%
46 UNIT COST (\$/MCF)	6.17	6.94	(0.77)	-11.1%	6.25	7.09	(0.84)	-11.8%
47 AMOUNT (\$)	38,875,119	42,068,937	(3,193,818)	-7.6%	204,619,710	206,523,118	(1,903,408)	-0.9%
48 BURNED:								
49 UNITS (MCF)	6,187,465	6,058,700	128,765	2.1%	32,151,933	28,707,120	3,444,813	12.0%
50 UNIT COST (\$/MCF)	6.24	6.93	(0.70)	-10.0%	6.28	7.12	(0.84)	-11.7%
51 AMOUNT (\$)	38,585,589	41,997,112	(3,411,523)	-8.1%	201,998,732	204,364,203	(2,365,471)	-1.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,129,272	1,074,903	54,369	5.1%	1,129,272	1,074,903	54,369	5.1%
54 UNIT COST (\$/MCF)	4.53	5.29	(0.76)	-14.3%	4.53	5.29	(0.76)	-14.3%
55 AMOUNT (\$)	5,115,741	5,681,910	(566,169)	-10.0%	5,115,741	5,681,910	(566,169)	-10.0%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011**

**SCHEDULE A5
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Includes June adjustment to Polk of 724.60 tons and \$95,691.94

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,265)	(595,441)
OTHER USAGE	(423)	(47,476)
TOTAL	(5,688)	(642,917)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	40,899
IGNITION #2 OIL	595,441
IGNITION PROPANE	9,719
AERIAL SURVEY ADJ.	0
ADDITIVES	81,882
TOTAL	727,941

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,340.0	0.0	1,340.0	4.655	4.655	62,380.00	62,380.00	0.00
VARIOUS	JURISDIC. MKT BASE	19,600.0	0.0	19,600.0	4.817	5.689	944,224.00	1,114,980.00	94,526.00
TOTAL		20,940.0	0.0	20,940.0	4.807	5.623	1,006,604.00	1,177,370.00	94,526.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	424.2	0.0	424.2	3.228	3.551	13,692.52	15,061.77	114.03
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	633.4	0.0	633.4	3.228	3.551	20,447.24	22,491.96	100.51
FLORIDA POWER & LIGHT	SCH. - C	304.0	0.0	304.0	3.680	5.856	11,187.98	17,800.93	6,084.48
REEDY CREEK	SCH. - C	26.0	0.0	26.0	3.181	4.208	827.12	1,094.06	189.19
PROGRESS ENERGY FLORIDA	SCH. - C	214.0	0.0	214.0	3.336	4.342	7,138.31	9,292.33	1,566.47
CITY OF HOMESTEAD	SCH. - C	29.0	0.0	29.0	3.144	4.398	911.86	1,275.28	280.20
PROGRESS ENERGY FLORIDA	SCH. - CB	50.0	0.0	50.0	3.217	3.521	1,608.50	1,760.50	0.00
FLORIDA POWER & LIGHT	SCH. - CB	14,235.0	0.0	14,235.0	4.553	4.720	648,092.65	671,831.53	6,082.53
REEDY CREEK	SCH. - CB	100.0	0.0	100.0	3.180	3.496	3,180.23	3,496.19	0.00
SEMINOLE ELECTRIC	SCH. - CB	686.0	0.0	686.0	3.357	3.629	23,031.30	24,891.57	55.88
THE ENERGY AUTHORITY	SCH. - CB	15.0	0.0	15.0	3.918	3.931	587.70	589.65	0.00
CONSTELLATION COMMODITIES	SCH. - MA	147.0	0.0	147.0	3.170	4.583	4,659.55	6,736.62	1,633.79
FLORIDA POWER & LIGHT	SCH. - MA	1,996.0	0.0	1,996.0	5.490	7.609	109,570.64	151,868.00	42,297.36
NEW SMYRNA BEACH	SCH. - MA	984.0	0.0	984.0	3.992	5.756	39,279.78	56,642.73	15,500.99
REEDY CREEK	SCH. - MA	200.0	0.0	200.0	2.900	3.200	5,800.00	6,400.00	600.00
SOUTHERN COMPANY	SCH. - MA	330.0	0.0	330.0	2.952	4.021	9,742.08	13,269.11	2,523.83
THE ENERGY AUTHORITY	SCH. - MA	258.0	0.0	258.0	3.181	4.858	8,206.99	12,533.45	3,510.98
EDF TRADING	SCH. - MA	338.0	0.0	338.0	3.307	4.543	11,177.80	15,354.35	3,065.21
JP MORGAN VENTURES	SCH. - MA	558.0	0.0	558.0	3.097	4.671	17,279.60	26,064.06	7,090.92
MORGAN STANLEY	SCH. - MA	279.0	0.0	279.0	3.165	5.105	8,830.96	14,242.51	4,565.39
CITY OF HOMESTEAD	SCH. - MA	414.0	0.0	414.0	2.139	5.274	8,855.97	21,835.34	12,430.74
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		22,220.6	0.0	22,220.6	4.294	4.926	954,108.78	1,094,531.94	107,692.50
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,057.6	0.0	1,057.6	3.228	3.551	34,139.76	37,553.73	214.54
SUB-TOTAL SCHEDULE C POWER SALES		573.0	0.0	573.0	3.502	5.142	20,065.27	29,462.60	8,120.34
SUB-TOTAL SCHEDULE CB POWER SALES		15,086.0	0.0	15,086.0	4.484	4.657	676,500.38	702,569.44	6,138.41
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		5,504.0	0.0	5,504.0	4.059	5.904	223,403.37	324,946.17	93,219.21
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		22,220.6	0.0	22,220.6	4.294	4.926	954,108.78	1,094,531.94	107,692.50
CURRENT MONTH:									
DIFFERENCE		1,280.6	0.0	1,280.6	(0.513)	(0.697)	(52,495.22)	(62,838.06)	13,166.50
DIFFERENCE %		6.1%	0.0%	6.1%	-10.7%	-12.4%	-5.2%	-7.0%	13.9%
PERIOD TO DATE:									
ACTUAL		153,041.4	0.0	153,041.4	3.889	4.480	5,951,237.33	6,855,785.77	630,755.66
ESTIMATED		89,450.0	0.0	89,450.0	4.679	5.458	4,185,792.00	4,882,400.00	381,528.00
DIFFERENCE		63,591.4	0.0	63,591.4	(0.790)	(0.978)	1,765,445.33	1,973,385.77	249,227.66
DIFFERENCE %		71.1%	0.0%	71.1%	-16.9%	-17.9%	42.2%	40.4%	65.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	27,670.0	0.0	0.0	27,670.0	6.375	6.375	1,763,860.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - D	2,220.0	0.0	0.0	2,220.0	8.350	8.350	185,370.00
PASCO COGEN	SCH. - D	17,390.0	0.0	0.0	17,390.0	6.188	6.188	1,076,170.00
TOTAL		47,280.0	0.0	0.0	47,280.0	6.399	6.399	3,025,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	137.0	0.0	0.0	137.0	260.460	260.460	356,829.53
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,023.0	0.0	0.0	1,023.0	7.367	7.367	75,362.34
PASCO COGEN	SCH. - D	26,731.0	0.0	0.0	26,731.0	4.943	4.943	1,321,412.06
RELIANT	SCH. - D	5,942.0	0.0	0.0	5,942.0	6.593	6.593	391,754.73
CALPINE	OATT	1,243.0	0.0	0.0	1,243.0	3.370	3.370	41,891.22
SUB-TOTAL CURRENT MONTH		35,076.0	0.0	0.0	35,076.0	6.236	6.236	2,187,249.88
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	June 2011	IPP	0.0	0.0	0.0	0.000	0.000	(289,981.04)
HARDEE PWR. PART.-NATIVE	June 2011	IPP	0.0	0.0	0.0	0.000	0.000	292,643.43
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	2,662.39
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		137.0	0.0	0.0	137.0	262.403	262.403	359,491.92
SUB-TOTAL SCHEDULE D PURCHASED POWER		33,696.0	0.0	0.0	33,696.0	5.308	5.308	1,788,529.13
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,243.0	0.0	0.0	1,243.0	3.370	3.370	41,891.22
TOTAL		35,076.0	0.0	0.0	35,076.0	6.243	6.243	2,189,912.27
CURRENT MONTH:								
DIFFERENCE		(12,204.0)	0.0	0.0	(12,204.0)	(0.156)	(0.156)	(835,487.73)
DIFFERENCE %		-25.8%	0.0%	0.0%	-25.8%	-2.4%	-2.4%	-27.6%
PERIOD TO DATE:								
ACTUAL		337,081.0	0.0	0.0	337,081.0	6.331	6.331	21,341,013.51
ESTIMATED		215,440.0	0.0	0.0	215,440.0	6.427	6.427	13,846,700.00
DIFFERENCE		121,641.0	0.0	0.0	121,641.0	(0.096)	(0.096)	7,494,313.51
DIFFERENCE %		56.5%	0.0%	0.0%	56.5%	-1.5%	-1.5%	54.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS								
	COGEN.	20,270.0	0.0	0.0	20,270.0	3.552	3.552	719,970.00
	FIRM	33,950.0	0.0	0.0	33,950.0	6.283	6.283	2,132,960.00
	AS AVAIL.	54,220.0	0.0	0.0	54,220.0	5.262	5.262	2,862,930.00
TOTAL		54,220.0	0.0	0.0	54,220.0	5.262	5.262	2,862,930.00
ACTUAL:								
FIRM								
McKAY BAY REFUSE	COGEN.	11,780.0	0.0	0.0	11,780.0	3.374	3.374	397,473.77
ORANGE COGENERATION L.P.	COGEN.	7,751.0	0.0	0.0	7,751.0	3.117	3.117	241,590.64
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	4,216.0	0.0	0.0	4,216.0	3.862	3.862	162,805.58
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,616.0	0.0	0.0	6,616.0	3.821	3.821	252,823.00
CF INDUSTRIES INC.	COGEN.	263.0	0.0	0.0	263.0	3.987	3.987	10,486.50
IMC-AGRICO-NEW WALES	COGEN.	632.0	0.0	0.0	632.0	4.049	4.049	25,590.36
IMC-AGRICO-S. PIERCE	COGEN.	8,183.0	0.0	0.0	8,183.0	3.818	3.818	312,397.39
AUBURNDALE POWER PARTNERS	COGEN.	946.0	0.0	0.0	946.0	3.386	3.386	32,035.77
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2011		40,387.0	0.0	0.0	40,387.0	3.554	3.554	1,435,203.01
ADJUSTMENTS FOR THE MONTH OF: JUNE 2011								
FIRM								
McKAY BAY REFUSE	COGEN.	(13,602.0)	0.0	0.0	(13,602.0)	3.533	3.533	(480,514.59)
		13,602.0	0.0	0.0	13,602.0	3.478	3.478	473,023.11
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	3.217	3.217	(244,173.00)
		7,590.0	0.0	0.0	7,590.0	3.107	3.107	235,784.37
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(5,004.0)	0.0	0.0	(5,004.0)	3.896	3.896	(194,962.78)
		5,004.0	0.0	0.0	5,004.0	3.896	3.896	194,962.78
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,510.0)	0.0	0.0	(4,510.0)	3.861	3.861	(174,139.02)
		4,510.0	0.0	0.0	4,510.0	3.861	3.861	174,139.02
CF INDUSTRIES INC.	COGEN.	(349.0)	0.0	0.0	(349.0)	3.955	3.955	(13,804.00)
		349.0	0.0	0.0	349.0	3.955	3.955	13,804.00
IMC-AGRICO-NEW WALES	COGEN.	(41.0)	0.0	0.0	(41.0)	3.932	3.932	(1,612.09)
		41.0	0.0	0.0	41.0	3.932	3.932	1,612.09
IMC-AGRICO-S. PIERCE	COGEN.	(5,483.0)	0.0	0.0	(5,483.0)	3.879	3.879	(212,693.86)
		5,483.0	0.0	0.0	5,483.0	3.879	3.879	212,693.86
AUBURNDALE POWER PARTNERS	COGEN.	(1,035.0)	0.0	0.0	(1,035.0)	3.820	3.820	(39,540.84)
		1,035.0	0.0	0.0	1,035.0	3.820	3.820	39,540.84
HILLSBOROUGH COUNTY	COGEN.	(53.0)	0.0	0.0	(53.0)	3.923	3.923	(2,079.17)
		53.0	0.0	0.0	53.0	3.923	3.923	2,079.17
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2011		0.0	0.0	0.0	0.0	0.000	0.000	(15,880.11)
SUB-TOTAL FOR FIRM		19,531.0	0.0	0.0	19,531.0	3.191	3.191	623,184.30
SUB-TOTAL FOR AS AVAIL.		20,856.0	0.0	0.0	20,856.0	3.817	3.817	796,138.60
TOTAL		40,387.0	0.0	0.0	40,387.0	3.514	3.514	1,419,322.90
CURRENT MONTH:								
DIFFERENCE		(13,833.0)	0.0	0.0	(13,833.0)	(1.747)	(1.747)	(1,433,607.10)
DIFFERENCE %		-25.5%	0.0%	0.0%	-25.5%	-33.2%	-33.2%	-50.3%
PERIOD TO DATE:								
ACTUAL		264,672.0	0.0	0.0	264,672.0	3.452	3.452	9,137,713.03
ESTIMATED		370,400.0	0.0	0.0	370,400.0	5.009	5.009	18,551,610.00
DIFFERENCE		(105,728.0)	0.0	0.0	(105,728.0)	(1.556)	(1.556)	(9,413,896.97)
DIFFERENCE %		-28.5%	0.0%	0.0%	-28.5%	-31.1%	-31.1%	-50.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	10,880.0	0.0	10,880.0	5.114	556,390.00	5.114	556,390.00	0.00
TOTAL		10,880.0	0.0	10,880.0	5.114	556,390.00	5.114	556,390.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	670.0	0.0	670.0	5.007	33,546.00	5.238	35,094.12	1,548.12
FLA. POWER & LIGHT	SCH. - C	158.0	0.0	158.0	4.684	7,400.96	5.891	9,308.24	1,907.28
ORLANDO UTIL. COMM.	SCH. - C	581.0	0.0	581.0	4.911	28,535.29	5.663	32,901.70	4,366.41
THE ENERGY AUTHORITY	SCH. - C	42.0	0.0	42.0	4.932	2,071.35	5.773	2,424.66	353.31
PROGRESS ENERGY FLORIDA	SCH. - J	1,000.0	0.0	1,000.0	3.500	35,000.00	4.056	40,560.00	5,560.00
EAGLE ENERGY	SCH. - J	637.0	0.0	637.0	4.045	25,765.00	4.867	31,001.84	5,236.84
FLA. POWER & LIGHT	SCH. - J	1,555.0	0.0	1,555.0	4.496	69,910.00	5.036	78,310.45	8,400.45
ORLANDO UTIL. COMM.	SCH. - J	650.0	0.0	650.0	5.323	34,600.00	5.854	38,048.00	3,448.00
THE ENERGY AUTHORITY	SCH. - J	362.0	0.0	362.0	5.329	19,291.00	5.752	20,823.57	1,532.57
CITY OF TALLAHASSEE	SCH. - J	200.0	0.0	200.0	2.900	5,800.00	2.900	5,800.00	0.00
CALPINE	SCH. - J	9,170.0	0.0	9,170.0	5.124	469,897.00	5.658	518,863.61	48,966.61
J P MORGAN VENTURES	SCH. - J	1,606.0	0.0	1,606.0	4.839	77,711.00	5.579	89,596.530	11,885.53
MORGAN STANLEY	SCH. - J	59.0	0.0	59.0	4.231	2,496.00	5.260	3,103.50	607.50
CONSTELLATION COMMODITIES	SCH. - J	1,438.0	0.0	1,438.0	3.559	51,176.00	4.442	63,882.81	12,706.81
SOUTHERN COMPANY	SCH. - J	225.0	0.0	225.0	5.556	12,500.00	5.786	13,017.50	517.50
SUB-TOTAL CURRENT MONTH		18,353.0	0.0	18,353.0	4.771	875,699.60	5.355	982,736.53	107,036.93
ADJUSTMENTS TO PRIOR MONTHS									
CALPINE	May 2011 SCH. - J	(9,794.0)	0.0	(9,794.0)	3.701	(362,442.00)	4.354	(426,389.08)	(63,947.08)
CALPINE	May 2011 SCH. - J	9,794.0	0.0	9,794.0	3.701	362,442.00	4.382	429,163.28	66,721.28
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.00	0.000	2,774.20	2,774.20
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		670.0	0.0	670.0	5.007	33,546.00	5.238	35,094.12	1,548.12
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		781.0	0.0	781.0	4.867	38,007.60	5.715	44,634.60	6,627.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		16,902.0	0.0	16,902.0	4.758	804,146.00	5.359	905,782.01	101,636.01
TOTAL		18,353.0	0.0	18,353.0	4.771	875,699.60	5.370	985,510.73	109,811.13
CURRENT MONTH:									
DIFFERENCE		7,473.0	0.0	7,473.0	(0.342)	319,309.60	0.256	429,120.73	109,811.13
DIFFERENCE %		68.7%	0.0%	68.7%	-6.7%	57.4%	5.0%	77.1%	0.0%
PERIOD TO DATE:									
ACTUAL		255,712.0	0.0	255,712.0	5.388	13,778,204.86	6.268	16,028,853.98	2,250,659.12
ESTIMATED		149,340.0	0.0	149,340.0	4.647	6,939,200.00	4.647	6,939,200.00	0.00
DIFFERENCE		106,372.0	0.0	106,372.0	0.742	6,839,004.86	1.622	9,089,653.98	2,250,659.12
DIFFERENCE %		71.2%	0.0%	71.2%	16.0%	98.6%	34.5%	131.0%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	9/30/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0					
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0					
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5					

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585						2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010						6,902,070
TOTAL COGENERATION	\$ 1,281,595	\$ 1,281,595	\$ 1,281,595	\$ 1,291,325	\$ 1,281,595	\$ 1,291,325	\$ 1,281,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,990,625
TOTAL PURCHASES AND (SALES)	\$ 4,001,009	\$ 3,918,729	\$ 3,749,372	\$ 3,117,415	\$ 4,380,467	\$ 3,483,985	\$ 3,242,899	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,893,876
TOTAL CAPACITY	\$ 5,282,604	\$ 5,200,324	\$ 5,030,967	\$ 4,408,740	\$ 5,662,062	\$ 4,775,310	\$ 4,524,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,884,501

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2011

SCHEDULE A4
PAGE 1 OF 1
REVISED 8/24/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	257,565	92.9	97.7	93.5	10,704	COAL	114,393	24,100,000	2,756,870.8	8,426,931	3.27	73.67
B.B.#2	385	255,536	92.2	95.5	93.8	10,280	COAL	107,062	24,536,000	2,626,872.3	7,886,882	3.09	73.67
B.B.#3	365	171,936	65.4	65.3	96.5	10,395	COAL	74,791	23,896,000	1,787,206.0	5,509,591	3.20	73.67
B.B.#4	417	191,947	63.9	67.0	85.4	10,339	COAL	84,983	23,352,000	1,984,523.5	6,260,400	3.26	73.67
B.B. IGNITION	-	-	-	-	-	-	LGTOIL	4,406	5,547,063	24,440.9	492,227	-	111.72
B.B. COAL	1,552	876,984	78.5	81.3	92.1	10,440	-	-	-	-	28,576,031	3.26	-
B.B.C.T.#4 (GAS)	56	1,372	3.4	100.0	70.0	13,260	GAS	17,942	1,014,000	18,193.4	115,874	8.45	6.46
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,372	3.4	100.0	70.0	13,260	-	-	-	18,193.4	115,874	8.45	-
BIG BEND STATION TOTAL	1,608	878,356	75.9	81.9	91.3	10,444	-	-	-	9,173,666.0	28,691,905	3.27	-
POLK #1 GASIFIER	220	162,048	102.3	100.0	102.3	9,634	COAL	60,703	25,414,000	1,542,809.5	7,179,755	4.43	118.28
POLK #1 CT (OIL)	215	0	0.0	100.0	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	162,048	102.3	100.0	102.3	9,634	-	-	-	1,542,809.5	7,179,755	4.43	-
POLK #2 CT (GAS)	151	4,290	3.9	98.5	26.6	12,131	GAS	51,325	1,014,000	52,044.0	357,011	8.32	6.96
POLK #2 CT (OIL)	159	0	0.0	98.5	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	4,290	3.9	98.5	26.6	12,131	-	-	-	52,044.0	357,011	8.32	-
POLK #3 CT (GAS)	151	16,929	15.6	99.7	80.2	10,465	GAS	174,718	1,014,000	177,164.0	1,531,638	9.05	8.77
POLK #3 CT (OIL)	159	0	0.0	99.7	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	16,929	15.6	99.7	80.2	10,465	-	-	-	177,164.0	1,531,638	9.05	-
POLK #4 (GAS)	151	23,602	21.7	97.2	81.0	11,782	GAS	274,249	1,014,000	278,088.0	2,150,029	9.11	7.84
POLK #5 (GAS)	151	24,730	22.7	99.4	81.2	11,266	GAS	274,760	1,014,000	278,607.0	1,076,980	4.35	3.92
POLK STATION TOTAL	824	231,599	39.0	99.0	76.6	10,134	-	-	-	2,328,712.5	12,295,413	5.31	-
COT 1	3	(11)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.34)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(11)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.67)	0.00
BAYSIDE ST 1	233	62,872	37.5	59.6	63.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	42,283	37.6	47.4	83.2	11,473	GAS	478,421	1,014,000	485,119.0	2,738,120	6.48	5.72
BAYSIDE CT1B	156	37,970	33.8	62.2	77.7	11,310	GAS	423,503	1,014,000	429,432.0	2,423,811	6.38	5.72
BAYSIDE CT1C	156	38,642	34.4	71.4	74.9	10,803	GAS	411,670	1,014,000	417,433.0	2,356,087	6.10	5.72
BAYSIDE UNIT 1 TOTAL	701	181,767	36.0	60.1	73.6	7,328	GAS	1,313,594	1,014,000	1,331,984.0	7,518,018	4.14	5.72
BAYSIDE ST 2	305	146,357	66.6	96.3	69.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	70,390	62.7	95.7	86.0	11,154	GAS	774,262	1,014,000	785,102.0	4,664,335	6.83	6.02
BAYSIDE CT2B	156	68,906	61.3	89.6	85.2	11,330	GAS	769,944	1,014,000	780,723.0	4,638,323	6.73	6.02
BAYSIDE CT2C	156	68,148	60.7	96.3	84.4	11,351	GAS	762,897	1,014,000	773,578.0	4,595,870	6.74	6.02
BAYSIDE CT2D	156	69,561	61.9	96.2	86.2	11,270	GAS	773,156	1,014,000	783,980.0	4,657,673	6.70	6.02
BAYSIDE UNIT 2 TOTAL	929	423,362	63.3	95.0	80.3	7,378	GAS	3,080,259	1,014,000	3,123,383.0	18,556,201	4.38	6.02
BAYSIDE UNIT 3 TOTAL	56	244	0.6	87.2	58.5	13,250	GAS	3,188	1,014,000	3,233.0	16,612	6.81	5.21
BAYSIDE UNIT 4 TOTAL	56	1,165	2.9	100.0	68.6	11,692	GAS	13,433	1,014,000	13,621.0	80,445	6.91	5.99
BAYSIDE UNIT 5 TOTAL	56	1,578	3.9	99.5	66.7	11,992	GAS	18,662	1,014,000	18,923.0	112,489	7.13	6.03
BAYSIDE UNIT 6 TOTAL	56	870	2.2	92.6	73.6	11,405	GAS	9,785	1,014,000	9,922.0	58,126	6.68	5.94
BAYSIDE STATION TOTAL	1,854	608,986	45.6	81.8	76.2	7,391	GAS	4,438,921	1,014,000	4,501,066.0	26,341,891	4.33	5.93
SYSTEM	4,292	1,718,930	55.6	85.1	86.5	9,321	-	-	-	16,003,444.5	67,329,503	3.92	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE