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COMMISSION

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457 301 Long Avenue / Port St. Joe, FL 32456 tel 850.229.8216 / fax 850.229.8392

www. Coulder-Tunkleren

September 12, 2011

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 110003-GU

Purchased Gas Cost Recovery for period ending December 31, 2012

Dear Ms. Cole,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

- Petition for Approval of Purchased Cost Recovery Factors;
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Stuart L Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoat

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| ECR) | 7         | Copies:  | All | known | parties | of | record |
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DOCUMENT NUMBER -CATE

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## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In Re: | Purchased Gas Recovery | ) | Docket No. | 110 | 003-GU |
|--------|------------------------|---|------------|-----|--------|
|        |                        | ) | Submitted  | for | filing |
|        |                        | ) | September  | 12, | 2011   |

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.

FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED

GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED

DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2012.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2012 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Stuart L. Shoaf, President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating

06616 SEP 14 =

current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of

the final net true-up gas costs from January 1, 2010 through December 31,

2010, actual true-up and interest from January 1, 2011 through July 31, 2011,

estimated true-up and interest from August 1st through December 31, 2011 and

estimated purchased gas costs, without interest, from January 1, 2012 through

December 31, 2012.

5. Pursuant to the methodology adopted by the Commission in Docket No.

980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG)

through December 31, 2012. Such calculations from Schedules E-1 through E-5

are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for

the twelve month period ending December 31, 2012 to be \$1,032,076.00. Based

upon estimated total sales of 1,382,261 therms, SJNG seeks a maximum WACOG of

76.80 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will

enter an order approving its WACOG factor of 76.80 cents per therm to be

applied to customer bills rendered during the twelve month period ending

December 31, 2012.

Dated this 12th day of September, 2011.

Respectfully submitted,

Stuart L. Shoaf, President St. Joe Natural Gas Company, Inc.

Munt May

Post Office Box 549

Port St. Joe, Florida 32457-0549

(850) 229-8216

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## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In Re: | Purchased Gas Recovery | )  | Docket No. | 110 | 003-GU |
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|        |                        | )  | Submitted  | for | filing |
|        |                        | _) | September  | 12, | 2011   |

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 12th day of September 2011.

Mut Mon Stuart L. Shoaf, President