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JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION  
CLERK

September 21, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of August, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR 4+
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SRC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

cp with schedules in excel format also fwd.

SEP 22 2011

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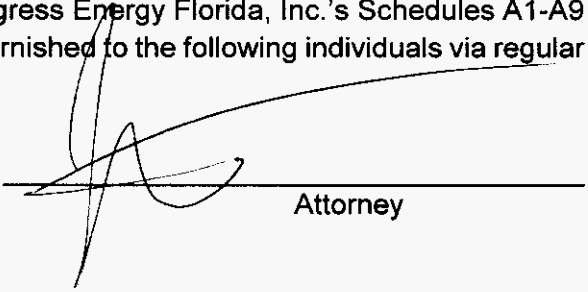
FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2011 have been furnished to the following individuals via regular U.S. Mail on this 25<sup>th</sup> day of September, 2011.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

AUGUST 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	179,443,806	154,586,503	24,857,303	16.1	3,698,720	3,583,289	115,431	3.2	4.8515	4.3141	0.5374	12.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	553,194	(553,194)	(100.0)	0	588,504	(588,504)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	8,145	8,295	(150)	(1.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,878,109)	(147,917)	(1,730,193)	1,169.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	177,573,842	155,000,075	22,573,767	14.6	3,698,720	3,583,289	115,431	3.2	4.8010	4.3266	0.4754	11.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,925,599	25,203,097	(2,277,498)	(9.0)	394,820	404,394	(9,574)	(2.4)	5.8066	6.2323	(0.4257)	(6.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	112,330	0	112,330	0.0	2,389	0	2,389	0.0	4.7020	0.0000	4.7020	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,790,569	2,921,945	6,868,624	235.1	150,452	54,453	96,009	176.3	6.5070	5.3680	1.1410	21.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,887,291	14,511,907	(624,617)	(4.3)	305,376	324,623	(19,247)	(5.9)	4.5476	4.4704	0.0772	1.7
12 TOTAL COST OF PURCHASED POWER	46,715,789	42,636,949	4,078,840	9.6	853,047	783,470	69,577	8.9	5.4763	5.4421	0.0342	0.6
13 TOTAL AVAILABLE MWH					4,551,766	4,366,759	185,007	4.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(57,268)	(910,049)	852,781	(93.7)	(1,441)	(16,935)	15,494	(91.5)	3.9742	5.3738	(1.3996)	(26.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(11,304)	(153,117)	141,813	(92.6)	(1,441)	(16,935)	15,494	(91.5)	0.7845	0.9041	(0.1196)	(13.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(10,269,112)	(12,959,909)	2,690,797	(20.8)	(221,078)	(256,135)	35,057	(13.7)	4.6450	5.0598	(0.4148)	(8.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,337,684)	(14,023,075)	3,685,391	(26.3)	(222,519)	(273,070)	50,551	(18.5)	4.6457	5.1353	(0.4896)	(9.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,735	0	2,735					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	213,951,947	183,613,950	30,337,998	16.5	4,331,982	4,093,689	238,293	5.8	4.9369	4.4853	0.4536	10.1
21 NET UNBILLED	949,008	2,867,701	(1,918,693)	(66.9)	(19,215)	(63,936)	44,721	(70.0)	0.0235	0.0761	(0.0526)	(69.1)
22 COMPANY USE	600,585	538,235	62,330	11.6	(12,160)	(12,000)	(160)	1.3	0.0148	0.0143	0.0005	3.5
23 T & D LOSSES	12,532,490	11,163,821	1,368,669	12.3	(253,751)	(248,898)	(4,853)	2.0	0.3097	0.2962	0.0135	4.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	213,951,947	183,613,950	30,337,998	16.5	4,046,856	3,768,855	278,001	7.4	5.2869	4.8719	0.4150	8.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,359,046)	(4,149,675)	790,630	(19.1)	(63,354)	(85,080)	21,726	(25.5)	5.3020	4.8774	0.4246	8.7
26 JURISDICTIONAL KWH SALES	210,592,902	179,464,274	31,128,627	17.4	3,983,502	3,683,775	299,727	8.1	5.2866	4.8717	0.4149	8.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	211,089,901	179,785,515	31,304,386	17.4	3,983,502	3,683,775	299,727	8.1	5.2991	4.8805	0.4186	8.6
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	0	0.0	3,983,502	3,683,775	299,727	8.1	0.1266	0.1369	(0.0103)	(7.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,983,502	3,683,775	299,727	8.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,983,502	3,683,775	299,727	8.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	216,131,665	184,827,279	31,304,386	16.9	3,983,502	3,683,775	299,727	8.1	5.4257	5.0174	0.4083	8.1
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4296	5.0210	0.4086	8.1
32 GPIF	(56,358)	(56,358)			3,983,502	3,683,775			(0.0014)	(0.0015)	0.0001	(6.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.428	5.020	0.409	8.1

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,161,656,454	995,025,685	166,629,769	16.8	24,159,193	23,963,921	195,272	0.8	4.8063	4.1522	0.6561	15.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	4,245,724	(4,245,724)	(100.0)	0	4,516,728	(4,516,728)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	86,990	88,653	(1,664)	(1.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(56,611,046)	(1,183,333)	(55,427,713)	4,684.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,105,131,398	998,176,729	106,954,669	10.7	24,159,193	23,963,921	195,272	0.8	4.5744	4.1653	0.4091	9.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	133,260,897	141,119,231	(7,858,334)	(5.6)	2,316,718	2,290,024	26,694	1.2	5.7521	6.1623	(0.4102)	(6.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	585,838	0	585,838	0.0	11,410	0	11,410	0.0	5.1344	0.0000	5.1344	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	45,350,933	13,878,124	31,472,809	226.8	747,608	267,480	480,128	179.5	6.0661	5.1885	0.8776	16.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	115,642,610	110,804,626	4,837,984	4.4	2,441,388	2,481,301	(39,913)	(1.6)	4.7368	4.4656	0.2712	6.1
12 TOTAL COST OF PURCHASED POWER	294,840,379	265,801,981	29,038,398	10.9	5,517,124	5,038,805	478,319	9.5	5.3441	5.2751	0.0690	1.3
13 TOTAL AVAILABLE MWH					29,676,317	29,002,726	673,591	2.3				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,343,393)	(6,749,253)	5,405,860	(80.1)	(40,133)	(185,179)	145,046	(78.3)	3.3474	3.6447	(0.2973)	(8.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(264,578)	(957,928)	693,350	(72.4)	(40,133)	(185,179)	145,046	(78.3)	0.8593	0.5173	0.1420	27.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(66,064,775)	(79,555,801)	13,491,126	(17.0)	(1,458,845)	(1,595,184)	136,339	(8.6)	4.5266	4.9873	(0.4587)	(9.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(67,672,745)	(87,263,082)	19,590,336	(22.5)	(1,496,978)	(1,780,363)	283,385	(15.8)	4.5146	4.8014	(0.3868)	(7.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					20,137	0	20,137					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,332,299,031	1,176,715,629	155,583,403	13.2	28,197,477	27,222,363	975,114	3.6	4.7249	4.3226	0.4023	9.3
21 NET UNBILLED	18,493,304	31,735,467	(13,242,163)	(41.7)	(391,402)	(899,610)	308,408	(44.1)	0.0718	0.1281	(0.0563)	(44.0)
22 COMPANY USE	5,042,322	4,117,068	925,254	22.5	(106,718)	(96,000)	(10,718)	11.2	0.0196	0.0166	0.0030	18.1
23 T & D LOSSES	91,735,721	71,165,194	20,570,527	28.9	(1,941,543)	(1,646,405)	(295,138)	17.9	0.3561	0.2872	0.0689	24.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,332,299,031	1,176,715,629	155,583,403	13.2	25,757,813	24,780,148	977,665	4.0	5.1724	4.7486	0.4238	8.9
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(20,308,841)	(27,719,269)	7,407,428	(26.7)	(421,148)	(592,830)	171,682	(29.0)	4.8223	4.6752	0.1471	3.2
26 JURISDICTIONAL KWH SALES	1,311,990,191	1,148,999,360	162,990,831	14.2	25,336,666	24,187,318	1,149,348	4.8	5.1782	4.7504	0.4278	9.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	1,315,015,979	1,151,056,069	163,959,911	14.2	25,336,666	24,187,318	1,149,348	4.8	5.1902	4.7569	0.4333	9.1
28 PRIOR PERIOD TRUE-UP	40,334,110	40,334,112	(2)	0.0	25,336,666	24,187,318	1,149,348	4.8	0.1592	0.1668	(0.0076)	(4.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	25,336,666	24,187,318	1,149,348	4.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	25,336,666	24,187,318	1,149,348	4.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,355,350,089	1,191,390,181	163,959,909	13.8	25,336,666	24,187,318	1,149,348	4.8	5.3494	4.9257	0.4237	8.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3533	4.9282	0.4240	8.6
32 GPIF	(450,864)	(450,864)			25,336,666	24,187,318			(0.0018)	(0.0019)	0.0001	105.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.352	4.927	0.424	8.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$179,443,806	154,595,503	\$24,857,303	16.1	\$1,161,655,454	\$995,025,685	\$166,629,769	16.8
1a. NUCLEAR FUEL DISPOSAL COST	-	553,194	(553,194)	(100.0)	0	4,245,724	(4,245,724)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,145	8,295	(150)	(1.8)	86,990	88,853	(1,664)	(1.9)
2. FUEL COST OF POWER SOLD	(57,268)	(910,049)	852,781	(93.7)	(1,343,393)	(6,749,253)	5,405,860	(80.1)
2a. GAIN ON POWER SALES	(11,304)	(153,117)	141,813	(92.6)	(284,578)	(957,928)	693,350	(72.4)
3. FUEL COST OF PURCHASED POWER	22,925,599	25,203,097	(2,277,498)	(9.0)	133,280,997	141,119,231	(7,858,234)	(5.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,887,291	14,511,907	(624,617)	(4.3)	115,642,610	110,804,626	4,837,984	4.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,902,900	2,921,945	6,980,955	238.9	45,936,772	13,878,124	32,058,648	231.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	226,099,169	196,721,775	29,377,394	14.9	1,454,974,852	1,257,454,863	197,519,990	15.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,269,112)	(12,959,909)	2,690,797	(20.8)	(68,064,775)	(79,555,901)	13,491,126	(17.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,878,109)	(147,917)	(1,730,193)	1,169.7	(56,611,046)	(1,183,333)	(55,427,713)	4,684.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$213,951,947</b>	<b>\$183,613,950</b>	<b>\$30,337,998</b>	<b>16.5</b>	<b>\$1,332,299,031</b>	<b>\$1,176,715,629</b>	<b>\$155,583,403</b>	<b>13.2</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$123	\$0	\$123		\$1,581	\$0	\$1,581	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,570	0	1,570		12,610	0	12,610	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,032,321	0	1,032,321	
NEIL Replacement Power Reimbursement	0	0	0		(39,214,285)	0	(39,214,285)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(1,183,333)	1,183,333	
Crystal River South Replacement Power	0	0	0		(971,389)	0	(971,389)	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
St. George Island Emergency Fuel	178,702	0	178,702		178,702	0	178,702	
Derivative Collateral Interest	41,538	0	41,538		177,858	0	177,858	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(2,100,042)	0	(2,100,042)		(17,743,828)	0	(17,743,828)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,878,109)</b>	<b>(\$147,917)</b>	<b>(\$1,730,193)</b>		<b>(\$56,611,046)</b>	<b>(\$1,183,333)</b>	<b>(\$55,427,713)</b>	

**B. KWH SALES**

1. JURISDICTIONAL SALES	3,983,502,042	3,683,775,000	299,727,042	8.1	25,336,665,803	24,187,318,000	1,149,347,803	4.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	63,354,265	85,080,000	(21,725,735)	(25.5)	421,147,610	592,830,000	(171,682,390)	(29.0)
3. TOTAL SALES	4,046,856,307	3,768,855,000	278,001,307	7.4	25,757,813,413	24,780,148,000	977,665,413	4.0
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.43	97.74	0.69	0.7	98.38	97.61	0.75	0.8

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$191,120,247	\$175,576,739	\$15,543,508	8.9	\$1,199,379,544	\$1,152,820,194	\$46,559,351	4.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(40,334,110)	(40,334,112)	2	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	450,864	450,864	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	186,134,842	170,591,333	15,543,509	9.1	1,159,496,298	1,112,936,946	46,559,353	4.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	213,851,947	183,613,950	30,337,998	16.5	1,332,299,031	1,176,715,629	155,583,403	13.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.43	97.74	0.69	0.7	98.36	97.61	0.75	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00238 LOSS MULTIPLIER)	211,089,901	179,765,515	31,304,386	17.4	1,315,015,979	1,151,056,069	163,959,911	14.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(24,955,059)	(9,194,182)	(15,760,877)	171.4	(165,519,681)	(38,119,123)	(117,400,558)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(32,382)	(16,302)	(16,080)	96.6	(294,831)	(83,628)	(211,203)	252.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(313,883,384)	(54,201,083)	(259,682,281)	479.1	(219,328,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	40,334,110	40,334,112	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(333,809,042)	(58,369,804)	(275,439,238)	471.9	(334,807,288)	(58,369,804)	(276,437,484)	473.6
12. OTHER:	0				998,246		998,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$333,809,042)	(58,369,804)	(275,439,238)	471.9	(\$333,809,042)	(58,369,804)	(275,439,238)	471.9

**D. INTEREST PROVISION**

1. BEGINNING TRUE UP (LINE C9)	(\$313,863,364)	N/A	--	--	
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(333,776,680)	N/A	--	--	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(647,640,024)	N/A	--	--	NOT
4. AVERAGE TRUE UP (50% OF LINE D3)	(323,820,012)	N/A	--	--	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.120	N/A	--	--	
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.110	N/A	--	--	
7. TOTAL (LINE D5 + LINE D6)	0.230	N/A	--	--	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.115	N/A	--	--	
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--	
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$32,382)	N/A	--	--	

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:22:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	2,260,884	3,707,827	(1,446,943)	(39.0%)
2 - LIGHT OIL	3,713,296	3,491,564	221,732	6.4%
3 - COAL	43,433,983	38,305,385	5,128,598	13.4%
4 - GAS	130,035,644	105,738,142	24,297,502	23.0%
5 - NUCLEAR	0	3,343,585	(3,343,585)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>179,443,806</b>	<b>154,586,503</b>	<b>24,857,303</b>	<b>16.1%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	14,191	29,027	(14,836)	(51.1%)
10 - LIGHT OIL	14,791	8,077	6,714	83.1%
11 - COAL	1,162,123	1,033,691	128,432	12.4%
12 - GAS	2,507,614	1,923,990	583,624	30.3%
13 - NUCLEAR	0	588,504	(588,504)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,698,720</b>	<b>3,583,289</b>	<b>115,431</b>	<b>3.2%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	29,712	53,559	(23,847)	(44.5%)
18 - LIGHT OIL (BBL)	35,954	32,066	3,888	12.1%
19 - COAL (TON)	487,364	450,804	36,560	8.1%
20 - GAS (MCF)	19,684,328	15,386,565	4,297,763	27.9%
21 - NUCLEAR (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	190,104	350,921	(160,817)	(45.8%)
25 - LIGHT OIL	208,348	185,845	22,503	12.1%
26 - COAL	11,492,982	10,796,587	696,395	6.5%
27 - GAS	19,951,682	15,386,565	4,565,117	29.7%
28 - NUCLEAR	0	6,079,245	(6,079,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>31,843,116</b>	<b>32,799,163</b>	<b>(956,047)</b>	<b>(2.9%)</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:22:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.4	0.81	(0.4)	(52.6%)
33 - LIGHT OIL	0.4	0.23	0.2	77.4%
34 - COAL	31.4	28.85	2.6	8.9%
35 - GAS	67.8	53.69	14.1	26.3%
36 - NUCLEAR	0.0	16.42	(16.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	76.09	69.23	6.86	9.9%
41 - LIGHT OIL (\$/BBL)	103.28	108.89	(5.61)	(5.2%)
42 - COAL (\$/TON)	89.12	84.97	4.15	4.9%
43 - GAS (\$/MCF)	6.61	6.87	(0.27)	(3.9%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	11.89	10.57	1.33	12.6%
48 - LIGHT OIL	17.82	18.79	(0.96)	(5.1%)
49 - COAL	3.78	3.55	0.23	6.5%
50 - GAS	6.52	6.87	(0.35)	(5.2%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.64	4.71	0.92	19.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	13,396	12,089	1,307	10.8%
56 - LIGHT OIL	14,086	23,009	(8,923)	(38.8%)
57 - COAL	9,890	10,445	(555)	(5.3%)
58 - GAS	7,956	7,997	(41)	(0.5%)
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,609	9,153	(544)	(5.9%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:22:14PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.93	12.77	3.16	24.7%
64 - LIGHT OIL	25.10	43.23	(18.12)	(41.9%)
65 - COAL	3.74	3.71	0.03	0.9%
66 - GAS	5.19	5.50	(0.31)	(5.6%)
67 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.85	4.31	0.54	12.5%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/12/2011 8:47:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	28	5.616	157	3,598	0.000	128.509
TOTAL UNIT 3	789	0.00	0			157,239				157	3,598	359.828	
<b>TOTAL Nuclear:</b>	789	0.00				157,239				157	3,598	359.828	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	51	5.795	296	5,467	0.000	107.188
		63,337.63					Gas	879,651	1.015	892,846	5,520,016	8.715	6.275
		4,060.37					No 6	9,027	8.341	57,237	699,513	17.228	77.491
TOTAL UNIT 1	501	67,398.00	18			14,101				950,379	6,224,996	9.236	
		0.00					No 2	155	5.795	898	16,614	0.000	107.188
		69,166.74					Gas	893,925	1.015	907,334	5,609,588	8.110	6.275
		8,843.26					No 6	18,126	6.400	116,006	1,404,606	15.883	77.491
TOTAL UNIT 2	510	78,010.00	21			13,130				1,024,238	7,030,809	9.013	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		127,184.00					Coal	59,407	24.276	1,442,164	6,389,284	5.024	107.551
		0.00					No 2	293	5.798	1,699	31,582	0.000	107.789
TOTAL UNIT 1	375	127,184.00	46			11,353				1,443,863	6,420,866	5.048	
		190,954.00					Coal	81,373	24.276	1,975,411	8,751,750	4.583	107.551
		0.00					No 2	199	5.798	1,154	21,450	0.000	107.789
TOTAL UNIT 2	494	190,954.00	52			10,351				1,976,565	8,773,200	4.594	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/12/2011 8:47:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		445,221.00					Coal	179,267	23.300	4,176,921	14,634,238	3.287	81.634
		0.00					No 2	1,027	5.851	6,009	127,276	0.000	123.930
TOTAL UNIT 4	712	445,221.00	84			9,395				4,182,930	14,761,512	3.316	
		401,219.00					Coal	167,317	23.300	3,898,486	13,658,713	3.404	81.634
		0.00					No 2	2,591	5.851	15,159	321,102	0.000	123.930
TOTAL UNIT 5	710	401,219.00	76			9,754				3,913,646	13,979,815	3.484	
<b>Suwannee Plant</b>													
		13,453.45					Gas	193,798	1.032	200,000	1,239,739	9.215	6.397
		237.55					No 6	536	6.589	3,531	32,835	13.822	61.260
TOTAL UNIT 1	30	13,691.00	61			14,866				203,531	1,272,574	9.295	
		0.00					No 2	20	5.837	117	1,831	0.000	91.553
		12,975.87					Gas	187,766	1.032	193,775	1,201,152	9.257	6.397
		239.13					No 6	542	6.589	3,571	33,203	13.885	61.260
TOTAL UNIT 2	30	13,215.00	59			14,942				197,462	1,236,186	9.354	
		0.00					No 2	32	5.837	187	2,930	0.000	91.553
		31,260.64					Gas	360,296	1.032	371,825	2,304,838	7.373	6.397
		820.36					No 6	1,481	6.589	9,758	90,726	11.059	61.260
TOTAL UNIT 3	71	32,081.00	61			11,900				381,770	2,398,494	7.476	
<b>TOTAL Steam:</b>	<b>3,433</b>	<b>1,368,973.00</b>				<b>10,427</b>				<b>14,274,384</b>	<b>62,098,451</b>	<b>4.536</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/12/2011 8:47:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					No 2	1	5.802	6	100	0.000	100.060
		0.00					Gas	32	1.015	32	197	0.000	6.165
TOTAL APP	48	0.00	0			0				38	297	0.000	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,133	731,090.00	87			7,222	Gas	5,222,303	1.011	5,279,748	34,941,591	4.779	6.691
		731,090.00								5,279,748	34,941,591	4.779	
<b>Bartow Peaker</b>													
TOTAL BAP	49	3,455.70	9			14,493	Gas	49,344	1.015	50,084	308,834	8.937	6.259
		3,455.70								50,084	308,834	8.937	
<b>Bayboro Peaker</b>													
TOTAL BYP	174	109.60	0			16,036	No 2	302	5.820	1,758	34,224	31.226	113.325
		109.60								1,758	34,224	31.226	
<b>Debary Peaker</b>													
TOTAL DEP	585	3,522.68	5			13,737	No 2	8,414	5.751	48,392	853,277	24.222	101.412
		20,306.32					Gas	274,022	1.018	278,954	1,720,851	8.474	6.280
		23,829.00								327,347	2,574,127	10.802	
<b>Higgins Peaker</b>													
TOTAL HGP	113	5.79	0			26,172	No 2	26	5.823	151	2,572	44.456	98.918
		14.81					Gas	382	1.015	388	2,395	16.164	6.269
		20.60								539	4,966	24.109	
<b>Hines Energy</b>													
TOTAL HEP	1,912	1,318,846.70	93			7,151	Gas	9,309,836	1.013	9,430,864	62,476,157	4.737	6.711
		1,318,846.70								9,430,864	62,476,157	4.737	
<b>Intercession City Peaker</b>													
TOTAL ICP	839	921.89	10			13,449	No 2	2,147	5.775	12,398	229,739	24.920	107.004
		63,442.33					Gas	843,933	1.011	853,216	5,641,735	8.893	6.685
		64,364.22								865,614	5,871,474	9.122	
<b>Rio Pinar Peaker</b>													
TOTAL RPP	12	14.00	0			19,494	No 2	47	5.807	273	5,048	36.057	107.404
		14.00								273	5,048	36.057	
<b>Suwannee Peaker</b>													
TOTAL SRP	154	1,220.87	7			14,423	No 2	3,017	5.837	17,609	276,214	22.624	91.552
		6,475.93					Gas	90,507	1.032	93,403	576,447	8.901	6.369
		7,696.80								111,012	852,661	11.078	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/12/2011 8:47:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	142,378.00	93			7,676	Gas	1,076,735	1.015	1,092,886	6,756,669	4.746	6.275
		142,378.00								1,092,886	6,756,669	4.746	
<b>Turner Peaker</b>													
TOTAL TUP	119	6,578.00	7			15,519	No 2	17,604	5.799	102,086	1,780,274	27.064	101.129
		6,578.00								102,086	1,780,274	27.064	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	0.00	92			9,767	No 2	0	0.000	0	0	0.000	0.000
		31,364.00					Gas	301,796	1.015	306,326	1,735,433	5.533	5.750
		31,364.00								306,326	1,735,433	5.533	
<b>TOTAL Gas Turbine:</b>													
	5,389	2,329,746.62				7,541				17,568,575	117,341,757	5.037	
<b>SYSTEM TOTAL:</b>													
	9,611	3,698,719.62				8,609				31,843,116	179,443,806	4.852	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011

Run Date: 9/14/2011 4:24:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	53,559	(53,559)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	69.23	(69.23)	(100.0%)
4 - AMOUNT (\$)	(337,485)	3,707,827	(4,045,312)	(109.1%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	29,712	53,559	(23,847)	(44.5%)
7 - UNIT COST (\$/BBL)	76.09	69.23	6.86	9.9%
8 - AMOUNT (\$)	2,260,884	3,707,827	(1,446,943)	(39.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(28)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	785,547	1,100,000	(314,453)	(28.6%)
14 - UNIT COST (\$/BBL)	78.64	69.23	9.41	13.6%
15 - AMOUNT (\$)	61,777,182	76,151,680	(14,374,498)	(18.9%)
16 -				
<b>17 - DAYS SUPPLY</b>	820	616	203	33.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	6,813	32,066	(25,253)	(78.8%)
20 - UNIT COST (\$/BBL)	149.50	108.89	40.61	37.3%
21 - AMOUNT (\$)	1,018,532	3,491,564	(2,473,032)	(70.8%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	35,954	32,066	3,888	12.1%
24 - UNIT COST (\$/BBL)	103.28	108.89	(5.61)	(5.2%)
25 - AMOUNT (\$)	3,713,296	3,491,564	221,732	6.4%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(129)			
28 - AMOUNT (\$)	(13,980)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,024,948	883,900	141,048	16.0%
31 - UNIT COST (\$/BBL)	103.14	108.89	(5.75)	(5.3%)
32 - AMOUNT (\$)	105,715,112	96,247,871	9,467,241	9.8%
33 -				
<b>34 - DAYS SUPPLY</b>	884	827	57	6.9%

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:24:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	555,115	450,804	104,311	23.1%
37 - UNIT COST (\$/TON)	86.27	84.97	1.30	1.5%
38 - AMOUNT (\$)	47,888,523	38,305,385	9,583,138	25.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	487,364	450,804	36,560	8.1%
41 - UNIT COST (\$/TON)	89.12	84.97	4.15	4.9%
42 - AMOUNT (\$)	43,433,983	38,305,385	5,128,598	13.4%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(17)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,107,381	768,000	339,381	44.2%
48 - UNIT COST (\$/TON)	89.10	84.97	4.13	4.9%
49 - AMOUNT (\$)	98,669,066	65,257,958	33,411,108	51.2%
50 -				
<b>51 - DAYS SUPPLY</b>	70	51	19	37.8%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2011 to 8/1/2011

Run Date: 9/14/2011 4:24:00PM

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	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	19,684,328	15,386,565	4,297,763	27.9%
68 - UNIT COST (\$/MCF)	6.61	6.87	(0.27)	(3.9%)
69 - AMOUNT (\$)	130,035,644	105,738,142	24,297,502	23.0%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,343,585	(3,343,585)	(100.0%)

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**ATTACHMENT #1  
SCHEDULE A-5  
AUGUST 2011**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$27.67)	Non recoverable expense of fuel additives.
0	(\$27.67)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$77.82)	Non recoverable expense of fuel additives.
(2)	(\$322.24)	Crystal River #3 Participant's share of light oil burned.
(127)	(\$13,579.84)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(129)	(\$13,979.90)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(17.42)	Non recoverable expense of inspection reports.
0	(\$17.42)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:28:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	24,586,745	18,283,542	6,303,203	34.5%
2 - LIGHT OIL	19,939,566	32,233,656	(12,294,090)	(38.1%)
3 - COAL	299,845,283	255,475,374	44,369,909	17.4%
4 - GAS	817,283,860	663,576,207	153,707,653	23.2%
5 - NUCLEAR	0	25,456,906	(25,456,906)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,161,655,454	995,025,685	166,629,769	16.7%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	177,167	148,144	29,023	19.6%
10 - LIGHT OIL	84,714	76,094	8,620	11.3%
11 - COAL	7,768,509	6,918,846	849,663	12.3%
12 - GAS	16,128,803	12,304,109	3,824,694	31.1%
13 - NUCLEAR	0	4,516,728	(4,516,728)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	24,159,193	23,963,921	195,272	0.8%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	357,657	268,044	89,613	33.4%
18 - LIGHT OIL (BBL)	191,646	301,220	(109,574)	(36.4%)
19 - COAL (TON)	3,330,385	2,998,669	331,716	11.1%
20 - GAS (MCF)	126,730,599	96,369,382	30,361,217	31.5%
21 - NUCLEAR (MMBTU)	0	46,285,285	(46,285,285)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,258,052	1,756,212	501,840	28.6%
25 - LIGHT OIL	1,102,965	1,745,847	(642,882)	(36.8%)
26 - COAL	77,941,144	71,974,943	5,966,201	8.3%
27 - GAS	128,357,403	96,369,382	31,988,021	33.2%
28 - NUCLEAR	0	46,285,285	(46,285,285)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	209,659,564	218,131,669	(8,472,105)	(3.9%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:28:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.7	0.62	0.1	18.6%
33 - LIGHT OIL	0.4	0.32	0.0	10.4%
34 - COAL	32.2	28.87	3.3	11.4%
35 - GAS	66.8	51.34	15.4	30.0%
36 - NUCLEAR	0.0	18.85	(18.8)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	68.74	68.21	0.53	0.8%
41 - LIGHT OIL (\$/BBL)	104.04	107.01	(2.97)	(2.8%)
42 - COAL (\$/TON)	90.03	85.20	4.84	5.7%
43 - GAS (\$/MCF)	6.45	6.89	(0.44)	(6.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.89	10.41	0.48	4.6%
48 - LIGHT OIL	18.08	18.46	(0.38)	(2.1%)
49 - COAL	3.85	3.55	0.30	8.4%
50 - GAS	6.37	6.89	(0.52)	(7.5%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.54</b>	<b>4.56</b>	<b>0.98</b>	<b>21.5%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,745	11,855	891	7.5%
56 - LIGHT OIL	13,020	22,943	(9,923)	(43.3%)
57 - COAL	10,033	10,403	(370)	(3.6%)
58 - GAS	7,958	7,832	126	1.6%
59 - NUCLEAR	0	10,248	(10,248)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,678</b>	<b>9,103</b>	<b>(424)</b>	<b>(4.7%)</b>

**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

Report Period: 1/1/2011 to 8/1/2011  
 Run Date: 9/14/2011 4:28:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.88	12.34	1.54	12.4%
64 - LIGHT OIL	23.54	42.36	(18.82)	(44.4%)
65 - COAL	3.86	3.69	0.17	4.5%
66 - GAS	5.07	5.39	(0.33)	(6.0%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.81</u>	<u>4.15</u>	<u>0.66</u>	<u>15.8%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:29:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			180,408	No 2	251	5.750	1,443	27,828	0.000	110.868
		0.00								1,443	27,828	347.848	
<b>TOTAL Nuclear:</b>	789	0.00				180,408				1,443	27,828	347.848	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	517	0.00	17			13,430	No 2	962	5.795	5,575	100,407	0.000	104.373
		437,664.48					Gas	5,784,149	1.015	5,873,272	35,265,236	8.058	6.097
		79,216.52					No 6	169,802	6.261	1,063,052	11,943,865	15.077	70.340
		516,881.00								6,941,899	47,309,508	9.153	
TOTAL UNIT 2	535	0.00	19			12,504	No 2	1,380	5.795	7,998	145,517	0.000	105.447
		513,813.43					Gas	6,319,956	1.016	6,418,077	38,407,105	7.475	6.077
		86,312.57					No 6	169,862	6.347	1,078,136	12,103,724	14.023	71.256
		600,126.00								7,504,210	50,656,346	8.441	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	376	0.00	35			10,970	Coal	346,967	24.146	8,377,695	37,776,939	4.924	108.878
		767,176.00					No 2	6,636	5.817	38,604	718,821	0.000	108.321
		1,055,124.00					Coal	444,977	24.189	10,783,718	48,449,990	4.592	108.882
		0.00					No 2	4,130	5.824	24,051	451,274	0.000	109.267
		1,055,124.00				10,224				10,787,769	48,901,264	4.635	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:29:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		3,158,960.00					Coal	1,326,204	23.149	30,700,606	111,448,558	3.528	84.036
		0.00					No 2	11,892	5.808	69,068	1,348,555	0.000	113.400
TOTAL UNIT 4	712	3,158,960.00	76			9,740				30,769,674	112,797,113	3.571	
		2,808,357.00					Coal	1,212,237	23.180	28,099,126	102,169,796	3.638	84.282
		0.00					No 2	13,906	5.814	80,846	1,601,040	0.000	115.133
TOTAL UNIT 5	712	2,808,357.00	68			10,034				28,179,972	103,770,836	3.695	
<b>Suwannee Plant</b>													
		0.00					No 2	108	5.800	626	9,888	0.000	91.552
		51,987.88					Gas	735,568	1.026	754,699	4,587,249	8.824	6.236
		1,160.12					No 6	2,587	6.510	16,841	156,126	13.458	60.350
TOTAL UNIT 1	30	53,148.00	30			14,529				772,166	4,753,263	8.943	
		0.00					No 2	130	5.815	756	11,902	0.000	91.552
		52,130.91					Gas	745,016	1.025	763,484	4,713,419	9.042	6.327
		2,560.09					No 6	5,777	6.490	37,494	344,230	13.446	59.586
TOTAL UNIT 2	30	54,691.00	31			14,659				801,733	5,069,550	9.269	
		0.00					No 2	125	5.826	728	11,444	0.000	91.553
		141,852.39					Gas	1,642,336	1.025	1,683,536	10,605,700	7.477	6.458
		5,268.61					No 6	9,630	6.493	62,529	38,800	0.736	4.029
TOTAL UNIT 3	73	147,121.00	35			11,873				1,746,793	10,655,944	7.243	
<b>TOTAL Steam:</b>	<b>3,433</b>	<b>9,161,584.00</b>				<b>10,470</b>				<b>95,920,517</b>	<b>422,409,584</b>	<b>4.611</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:29:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		31.87					No 2	101	5.790	585	10,108	31.706	100.061
		492.53					Gas	8,904	1.015	9,037	53,487	10.860	6.007
TOTAL APP	56	524.40	0			18,348				9.622	63,593	12.127	
<b>Bartow Combined Cycle</b>													
		4,366.92					No 2	6,682	4.826	32,250	713,757	16.345	106.818
		4,920,781.08					Gas	35,965,385	1.010	36,340,632	235,557,332	4.787	6.550
TOTAL BCC	1,197	4,925,148.00	71			7,385				36,372,882	236,271,089	4.797	
<b>Bartow Peaker</b>													
		2,232.42					No 2	5,484	5.760	31,588	588,365	26.355	107.288
		16,947.78					Gas	236,248	1.015	239,806	1,371,308	8.091	5.805
TOTAL BAP	158	19,180.20	2			14,150				271,394	1,959,674	10.217	
<b>Bayboro Peaker</b>													
		3,083.70					No 2	7,273	5.820	42,329	824,476	26.737	113.361
TOTAL BYP	200	3,083.70	0			13,727				42,329	824,476	26.737	
<b>Debary Peaker</b>													
		16,613.62					No 2	39,722	5.790	229,972	3,989,850	24.016	100.444
		122,353.38					Gas	1,665,627	1.017	1,693,664	10,234,382	8.365	6.144
TOTAL DEP	698	138,967.00	3			13,842				1,923,637	14,224,232	10.236	
<b>Higgins Peaker</b>													
		92.99					No 2	298	5.824	1,735	29,370	31.583	98.557
		1,325.91					Gas	24,378	1.015	24,744	149,774	11.296	6.144
TOTAL HGP	130	1,418.90	0			18,662				26,480	179,144	12.626	
<b>Hines Energy</b>													
		8,251,833.91					Gas	58,265,795	1.013	59,006,541	382,005,079	4.629	6.556
TOTAL HEP	2,046	8,251,833.91	69			7,151				59,006,541	382,005,079	4.629	
<b>Intercession City Peaker</b>													
		19,308.87					No 2	43,471	5.794	251,871	4,375,066	22.658	100.643
		423,162.55					Gas	5,462,894	1.010	5,519,855	36,125,471	8.537	6.613
TOTAL ICP	1,066	442,471.42	7			13,044				5,771,726	40,500,537	9.153	
<b>Rio Pinar Peaker</b>													
		90.00					No 2	279	5.827	1,626	29,956	33.284	107.368
TOTAL RPP	13	90.00	0			18,065				1,626	29,956	33.284	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:29:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		2,336.19					No 2	5,732	5.832	33,427	524,778	22.463	91.552
		34,688.61					Gas	486,028	1.021	496,342	3,087,309	8.900	6.352
TOTAL SRP	175	37,024.80	4			14.309				529,770	3,612,087	9.756	
<b>Tiger Bay Cogen</b>													
		925,333.00					Gas	7,033,320	1.015	7,141,634	42,773,170	4.622	6.082
TOTAL TBP	216	925,333.00	73			7,718				7,141,634	42,773,170	4.622	
<b>Turner Peaker</b>													
		16,058.00					No 2	42,857	5.784	247,885	4,423,772	27.549	103.222
TOTAL TUP	161	16,058.00	2			15,437				247,885	4,423,772	27.549	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		236,476.00					Gas	2,354,995	1.016	2,392,079	12,347,839	5.222	5.243
TOTAL UFP	47	236,476.00	87			10,116				2,392,079	12,351,233	5.223	
<b>TOTAL Gas Turbine:</b>													
	6,161	14,997,609.33				7,584				113,737,604	739,218,042	4.929	
<b>SYSTEM TOTAL:</b>													
	10,383	24,159,193.33				8,678				209,659,564	1,161,655,454	4.808	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:32:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	533,758	258,793	274,965	106.2%
3 - UNIT COST (\$/BBL)	89.17	68.25	20.92	30.7%
4 - AMOUNT (\$)	47,597,093	17,663,472	29,933,621	169.5%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	357,657	258,793	98,864	38.2%
7 - UNIT COST (\$/BBL)	68.74	68.25	0.49	0.7%
8 - AMOUNT (\$)	24,586,745	17,663,472	6,923,273	39.2%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(337)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	785,547	1,100,000	(314,453)	(28.6%)
14 - UNIT COST (\$/BBL)	78.64	69.23	9.41	13.6%
15 - AMOUNT (\$)	61,777,182	76,151,680	(14,374,498)	(18.9%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	205,007	271,608	(66,601)	(24.5%)
20 - UNIT COST (\$/BBL)	131.30	107.12	24.19	22.8%
21 - AMOUNT (\$)	26,917,885	29,093,681	(2,175,796)	(7.5%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	191,646	271,608	(79,962)	(29.4%)
24 - UNIT COST (\$/BBL)	104.04	107.12	(3.07)	(2.9%)
25 - AMOUNT (\$)	19,939,566	29,093,681	(9,154,115)	(31.5%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	985			
28 - AMOUNT (\$)	83,623			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,024,948	883,900	141,048	16.0%
31 - UNIT COST (\$/BBL)	103.14	108.89	(5.75)	(5.3%)
32 - AMOUNT (\$)	105,715,112	96,247,871	9,467,241	9.8%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:32:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	3,500,672	2,940,401	560,271	19.1%
37 - UNIT COST (\$/TON)	87.05	85.29	1.76	2.1%
38 - AMOUNT (\$)	304,741,425	250,786,576	53,954,849	21.5%
<b>39 - BURNED</b>				
40 - UNITS (TON)	3,330,385	2,940,401	389,984	13.3%
41 - UNIT COST (\$/TON)	90.03	85.29	4.74	5.6%
42 - AMOUNT (\$)	299,845,283	250,786,576	49,058,707	19.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,032,800)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,107,381	768,000	339,381	44.2%
48 - UNIT COST (\$/TON)	89.10	84.97	4.13	4.9%
49 - AMOUNT (\$)	98,669,066	65,257,958	33,411,108	51.2%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 8/1/2011  
Run Date: 9/14/2011 4:32:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	126,730,599	95,374,293	31,356,306	32.9%
68 - UNIT COST (\$/MCF)	6.45	6.91	(0.46)	(6.6%)
69 - AMOUNT (\$)	817,283,860	658,724,727	158,559,133	24.1%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	45,108,421	(45,108,421)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	24,809,631	(24,809,631)	(100.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
August 2011

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		18,935		18,935	5.374	6.278	910,049.00	1,063,166.00	153,117.00
<b>ACTUAL</b>									
Reedy Creek Improvement District	Schedule C	104		104	3.119	4.222	3,243.53	4,390.96	1,147.43
City of New Smyrna Beach, FL	CR-1	275		275	2.932	3.767	8,063.57	10,357.96	2,294.39
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	15,410.26	15,410.26	0.00
Reedy Creek Improvement District	CR-1	859		859	2.838	3.538	24,380.47	30,373.00	5,992.53
The Energy Authority, Inc.	Schedule OS	203		203	3.039	3.960	6,169.88	8,039.60	1,869.72
<b>Subtotal - Gain on Other Power Sales</b>		<b>1,441</b>		<b>1,441</b>	<b>3.974</b>	<b>4.759</b>	<b>57,267.71</b>	<b>68,571.78</b>	<b>11,304.07</b>
<b>CURRENT MONTH TOTAL</b>		<b>1,441</b>		<b>1,441</b>	<b>3.974</b>	<b>4.759</b>	<b>57,267.71</b>	<b>68,571.78</b>	<b>11,304.07</b>
<b>DIFFERENCE</b>		<b>(15,494)</b>		<b>(15,494)</b>	<b>(1.400)</b>	<b>(1.519)</b>	<b>(852,781.29)</b>	<b>(994,594.22)</b>	<b>(141,812.93)</b>
<b>DIFFERENCE %</b>		<b>(91.49)</b>		<b>(91.49)</b>	<b>(26.05)</b>	<b>(24.20)</b>	<b>(93.71)</b>	<b>(93.55)</b>	<b>(92.62)</b>
<b>CUMULATIVE ACTUAL</b>		<b>40,133</b>		<b>40,133</b>	<b>3.347</b>	<b>4.007</b>	<b>1,343,392.55</b>	<b>1,607,970.75</b>	<b>284,578.20</b>
<b>CUMULATIVE ESTIMATED</b>		<b>185,179</b>		<b>185,179</b>	<b>3.645</b>	<b>4.182</b>	<b>8,749,252.00</b>	<b>7,707,180.00</b>	<b>857,928.00</b>
<b>DIFFERENCE</b>		<b>(145,046)</b>		<b>(145,046)</b>	<b>(0.298)</b>	<b>(0.155)</b>	<b>(5,405,859.45)</b>	<b>(6,099,209.25)</b>	<b>(693,349.80)</b>
<b>DIFFERENCE %</b>		<b>(78.33)</b>		<b>(78.33)</b>	<b>(8.18)</b>	<b>(3.72)</b>	<b>(80.10)</b>	<b>(79.14)</b>	<b>(72.38)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
AUGUST, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		404,394			404,394	6.232	6.232	25,203,097.00	25,203,097.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	68,450			68,450	7.597	7.597	5,200,009.76	5,200,009.76
Shady Hills Power Company, LLC	TOLL	120,688			120,688	7.588	7.588	9,172,380.26	9,172,380.26
Southern Company Services, Inc	Franklin	151,301			151,301	4.461	4.461	6,749,063.54	6,749,063.54
Southern Company Services, Inc	Scherer3	54,312			54,312	3.098	3.098	1,682,369.44	1,682,369.44
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	-131			-131	7.567	7.567	(9,912.26)	(9,912.26)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	23,663.64	23,663.64
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	28,582.85	28,582.85
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	79,441.31	79,441.31
<b>CURRENT MONTH TOTAL</b>		394,820			394,820	5.807	5.807	22,925,598.54	22,925,598.54
<b>DIFFERENCE</b>		-9,574			-9,574	(0.425)	(0.425)	(2,277,498.46)	(2,277,498.46)
<b>DIFFERENCE %</b>		(2.4)			(2.4)	(6.8)	(6.8)	(9.0)	(9.0)
<b>CUMULATIVE ACTUAL</b>		2,316,718			2,316,718	5.752	5.752	133,260,996.83	133,260,996.83
<b>CUMULATIVE ESTIMATED</b>		2,290,024			2,290,024	6.162	6.162	141,119,231.00	141,119,231.00
<b>DIFFERENCE</b>		26,694			26,694	(0.410)	(0.410)	(7,858,234.17)	(7,858,234.17)
<b>DIFFERENCE %</b>		1.2			1.2	(6.7)	(6.7)	(5.6)	(5.6)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUGUST, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		324,623	0	0	324,623	4.470	12.167	14,511,907.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,193 0			4,193 0	5.361	5.361	224,774.94 (8,139.75)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	5,772 0			5,772 0	3.087	3.087	178,168.67 (6,714.94)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	38,765 0			38,765 0	5.446	5.446	2,111,121.75 (57,062.30)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	1,155 0			1,155 0	4.485	4.485	51,801.75 78,372.01
Citrus World (CITRUS) ADJ	CO-GEN	1 1			1 1	3.932	3.932	40.89 28.83
Lake County (LAKCOUNT) ADJ	CO-GEN	8,333 0			8,333 0	3.136	3.136	261,322.88 (4,672.07)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	38,087 0			38,087 0	5.643	5.643	2,149,249.41 (57,001.59)
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,841 0			25,841 0	4.881	4.881	1,261,299.21 (28,491.82)
Metro-Dade County (METRDAS) ADJ	CO-GEN	704 0			704 0	4.272	4.272	30,074.88 (562.16)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	9 0			9 0	5.282	5.282	475.38 (332.22)
Orange Cogen (ORANGEEO) ADJ	CO-GEN	23,524 0			23,524 0	4.271	4.271	1,004,710.04 (49,517.50)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,497 5			56,497 5	5.276	5.276	2,980,781.72 (76,314.66)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	10 0			10 0	4.743	4.743	474.30 (67.31)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,036 0			15,036 0	3.137	3.137	471,679.32 (10,444.40)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	24 7			24 7	4.309	4.309	1,032.01 224.35
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	222 79			222 79	5.176	5.176	11,501.07 4,618.25
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	25,489 0			25,489 0	3.136	3.136	799,335.04 (18,649.85)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	39,715 0			39,715 0	3.469	3.469	1,377,713.35 42,925.53
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,907 0			21,907 0	5.427	5.427	1,188,892.89 (25,357.07)
Orange Cogen (ORANCEEO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		305,376			305,376	4.548	4.548	13,887,290.83
DIFFERENCE		-19,247			-19,247	0.078	(7.619)	(624,616.17)
DIFFERENCE %		(5.9)			(5.9)	1.7	(170.5)	(4.3)
CUMULATIVE ACTUAL		2,441,388			2,441,388	4.737	4.737	115,642,610.40
CUMULATIVE ESTIMATED		2,481,301			2,481,301	4.466	4.466	110,804,625.00
CUMULATIVE DIFFERENCE		(39,913)			(39,913)	0.271	0.271	4,837,985.40
CUMULATIVE DIFFERENCE %		(1.6)			(1.6)	6.1	6.1	4.4

9/1/2011

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
AUGUST, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		54,453	5.366	2,921,945.00	7.587	4,131,386.00	1,209,441.00
<b>ACTUAL:</b>							
Florida Municipal Power Agency	Schedule C	110	4.9179091	5409.7	8.511909091	9363.1	3953.4
Florida Power & Light Company	Schedule C	788	4.295	33,846.26	4.950	39,009.40	5,163.14
Orlando Utilities Commission	Schedule C	1,178	4.936	58,148.83	6.835	80,518.06	22,369.23
Reedy Creek Improvement District	Schedule C	18	5.803	1,044.54	4.592	826.47	(218.07)
Seminole Electric Cooperative, Inc	Schedule C	99	4.802	4,753.98	4.582	4,536.18	(217.80)
Tampa Electric Company	Schedule C	151	4.566	6,894.11	5.336	8,056.79	1,162.68
The Energy Authority, Inc.	Schedule C	45	4.962	2,233.05	6.538	2,941.95	708.90
<b>SubTotal - Energy Purchases (Broker)</b>		<b>2,389</b>	<b>4.702</b>	<b>112,330.47</b>	<b>6.060</b>	<b>145,251.95</b>	<b>32,921.48</b>
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	2,809	5.087	142,884.00	7.810	219,384.67	76,500.67
Cargill Power Markets, LLC	EEI	58,714	6.800	3,992,552.00	6.896	4,048,864.99	56,312.99
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	25,623.48	0.000	0.00	(25,623.48)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	26,547	5.312	1,410,067.00	7.406	1,966,018.85	555,951.85
EDF Trading North America, LLC	EEI	15,932	5.386	858,075.00	9.057	1,442,854.59	584,879.59
Florida Power & Light Company		550	4.945	27,200.00	5.931	32,619.50	5,419.50
Florida Power & Light Company	Transmission Purchase	0	0.000	174,218.84	0.000	0.00	(174,218.84)
JP Morgan Ventures Energy Corporation	EEI	1,375	5.698	78,350.00	6.287	86,445.75	8,095.75
Jacksonville Electric Authority	Transmission Purchase	0	0.000	330,257.22	0.000	0.00	(330,257.22)
Morgan Stanley Capital Group, Inc	EEI	125	3.840	4,800.00	4.153	5,191.10	391.10
Orlando Utilities Commission	Schedule OS	800	5.100	40,800.00	3.845	30,760.00	(10,040.00)
Orlando Utilities Commission	Transmission Purchase	0	0.000	1,004.85	0.000	0.00	(1,004.85)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	112,079.00	0.000	0.00	(112,079.00)
Southern Company Services, Inc	EEI	26,450	5.498	1,454,150.00	8.516	2,252,492.61	798,342.61
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	75	5.000	3,750.00	4.808	3,606.00	(144.00)
Tampa Electric Company	Transmission Purchase	0	0.000	657.16	0.000	0.00	(657.16)
The Energy Authority, Inc.	EEI	17,094	6.515	1,113,752.00	7.366	1,259,176.51	145,424.51
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	-9	5.300	(477.00)	(0.000)	0.00	477.00
Florida Power & Light Company	Transmission Purchase	0	0.000	13,688.31	0.000	0.00	(13,688.31)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	7,215.57	0.000	0.00	(7,215.57)
Tampa Electric Company	Transmission Purchase	0	0.000	(76.04)	0.000	0.00	76.04
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>150,462</b>	<b>6.507</b>	<b>9,790,569.39</b>	<b>7.542</b>	<b>11,347,514.57</b>	<b>1,556,945.18</b>
<b>CURRENT MONTH TOTAL</b>		<b>152,851</b>	<b>6.479</b>	<b>9,902,899.86</b>	<b>7.519</b>	<b>11,492,766.52</b>	<b>1,589,866.66</b>
<b>DIFFERENCE</b>		<b>98,398</b>	<b>1.113</b>	<b>8,980,954.86</b>	<b>(0.068)</b>	<b>7,361,380.52</b>	<b>380,425.66</b>
<b>DIFFERENCE %</b>		<b>181</b>	<b>20.738</b>	<b>238.91</b>	<b>(0.897)</b>	<b>178.18</b>	<b>31.45</b>
<b>CUMULATIVE ACTUAL</b>		<b>759,018</b>	<b>6.052</b>	<b>45,938,771.56</b>	<b>8.222</b>	<b>62,406,917.85</b>	<b>16,470,146.29</b>
<b>CUMULATIVE ESTIMATED</b>		<b>267,480</b>	<b>5.188</b>	<b>13,878,124.00</b>	<b>7.277</b>	<b>19,464,018.00</b>	<b>5,585,894.00</b>
<b>DIFFERENCE</b>		<b>491,538</b>	<b>0.864</b>	<b>32,058,647.56</b>	<b>0.945</b>	<b>42,942,899.85</b>	<b>10,884,252.29</b>
<b>DIFFERENCE %</b>		<b>184</b>	<b>16.846</b>	<b>231.00</b>	<b>12.890</b>	<b>220.63</b>	<b>194.85</b>

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/85 - 12/31/13	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	0	0	0	0	5,631,960
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0	0	0	0	26,161,417
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	0	0	0	0	5,468,220
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0	0	0	0	27,052,048
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0	0	0	0	10,158,320
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/86 - 12/31/24	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	0	0	0	0	23,244,844
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/83 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	2,528,349	2,527,524	2,525,627	0	0	0	0	20,539,414
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0	0	0	0	9,864,240
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0	0	0	0	23,481,180
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	0	0	0	0	41,340,145
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	6,514,419
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/88 - 5/31/10	0	0	0	0	0	(497,784)	0	0	0	0	0	0	(497,784)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,867	1,322,689	1,322,689	2,698,712	1,582,960	1,844,501	2,240,870	0	0	0	0	13,830,230
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	0	0	17,304,000
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(27,046)	(3,353)	(13,748)	(3,819)	(3,373)	(4,853)	(3,297)	(707)	0	0	0	0	(59,096)
18 Levy Projected Expense				12,767,783	14,846,908	11,839,054	11,912,481	12,385,453	11,898,778	11,864,739	12,322,162	0	0	0	0	99,439,357
19 CR-3 Projected Expense				1,047,741	1,086,810	1,126,524	1,147,351	1,178,446	1,250,940	1,567,143	1,388,903	0	0	0	0	9,793,658
<b>SUBTOTAL</b>				<b>42,631,671</b>	<b>45,050,461</b>	<b>41,421,179</b>	<b>41,525,502</b>	<b>43,324,546</b>	<b>41,265,626</b>	<b>42,139,818</b>	<b>43,016,063</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>340,580,926</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,992	2,671,866	1,906,847	1,867,270	2,937,248	4,902,909	8,938,704	6,920,775	0	0	0	0	32,821,410
<b>TOTAL</b>				<b>45,504,663</b>	<b>47,728,127</b>	<b>43,331,027</b>	<b>43,392,832</b>	<b>46,261,794</b>	<b>46,168,534</b>	<b>51,078,521</b>	<b>49,936,837</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>373,402,336</b>