

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RECEIVED--FPSC

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 110001-EI

11 SEP 26 AM 10:23

DATED: SEPTEMBER 26, 2011

COMMISSION
CLERK

STAFF'S PRELIMINARY LIST OF ISSUES

I. FUEL ISSUES

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Progress Energy Florida, Inc.

ISSUE 1A: Should the Commission approve as prudent, PEF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in PEF's April 2011 and August 2011 hedging reports?

ISSUE 1B: Should the Commission approve PEF's 2012 Risk Management Plan?

Florida Power & Light Company

ISSUE 2A: Should the Commission approve as prudent, FPL's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL's April 2011 and August 2011 hedging reports?

ISSUE 2B: Should the Commission approve FPL's 2012 Risk Management Plan?

ISSUE 2C: What are the appropriate projected jurisdictional fuel savings associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2012 through December 2012?

ISSUE 2D: Should FPL's proposal to develop time-of-use fuel factors based on seasonally differentiated marginal fuel cost be approved?

Florida Public Utilities Company

ISSUE 3A: Is it appropriate for FPUC to include unbilled fuel revenues in its fuel factor calculations for the Northwest and Northeast Divisions?

ISSUE 3B: Is FPUC's proposed method to allocate demand costs to the rate classes appropriate?

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

Gulf Power Company

- ISSUE 4A:** Should the Commission approve as prudent, GULF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in GULF's April 2011 and August 2011 hedging reports?
- ISSUE 4B:** Should the Commission approve Gulf's 2012 Risk Management Plan?
- ISSUE 4C:** Was Gulf Power Company prudent in commencing and continuing litigation against Coalsales II, LLC for breach of contract?

Tampa Electric Company

- ISSUE 5A:** Should the Commission approve as prudent, TECO's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in TECO's April 2011 and August 2011 hedging reports?
- ISSUE 5B:** Should the Commission approve TECO's 2012 Risk Management Plan?

GENERIC FUEL ADJUSTMENT ISSUES

- ISSUE 6:** What are the appropriate actual benchmark levels for calendar year 2011 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?
- ISSUE 7:** What are the appropriate estimated benchmark levels for calendar year 2012 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?
- ISSUE 8:** What are the appropriate fuel adjustment true-up amounts for the period January 2010 through December 2010?
- ISSUE 9:** What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2011 through December 2011?
- ISSUE 10:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2012 to December 2012?
- ISSUE 11:** What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2012 through December 2012?

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Progress Energy Florida, Inc.

No company-specific issues for Progress Energy Florida, Inc. have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 14A, 14B, 14C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 15A, 15B, 15C, and so forth, as appropriate.

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 16: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2010 through December 2010 for each investor-owned electric utility subject to the GPIF?

ISSUE 17: What should the GPIF targets/ranges be for the period January 2012 through December 2012 for each investor-owned electric utility subject to the GPIF?

FUEL FACTOR CALCULATION ISSUES

ISSUE 18: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2012 through December 2012?

ISSUE 19: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2012 through December 2012?

ISSUE 20: What are the appropriate levelized fuel cost recovery factors for the period January 2012 through December 2012?

ISSUE 21: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

ISSUE 22: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

II. CAPACITY ISSUES

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Progress Energy Florida, Inc.

ISSUE 23A: Has PEF included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 110009-EI?

Florida Power & Light Company

ISSUE 24A: Has FPL included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 110009-EI?

ISSUE 24B: What are the appropriate projected jurisdictional non-fuel revenue requirements associated with WCEC-3 for the period January 2012 through December 2012?

ISSUE 24C: What amount should be included in the capacity cost recovery clause for recovery of jurisdictional non-fuel revenue requirements associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2012 through December 2012?

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 25A, 25B, 25C, and so forth, as appropriate.

Tampa Electric Company

ISSUE 26A: Should the Commission approve Tampa Electric Company's proposal to charge incremental cybersecurity costs to the capacity cost recovery clause?


GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

- ISSUE 27:** What are the appropriate capacity cost recovery true-up amounts for the period January 2010 through December 2010?
- ISSUE 28:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2011 through December 2011?
- ISSUE 29:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2012 through December 2012?
- ISSUE 30:** What are the appropriate projected total capacity cost recovery amounts for the period January 2012 through December 2012?
- ISSUE 31:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2012 through December 2012?
- ISSUE 32:** What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2012 through December 2012?
- ISSUE 33:** What are the appropriate capacity cost recovery factors for the period January 2012 through December 2012?

III. EFFECTIVE DATE

- ISSUE 34:** What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?

RESPECTFULLY SUBMITTED, this 26th day of September, 2011:



LISA C. BENNETT
Senior Attorney, Office of the General Counsel
FLORIDA PUBLIC SERVICE COMMISSION
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
(850) 413-6199

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DATED: SEPTEMBER 26, 2011

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of STAFF'S PRELIMINARY LIST OF ISSUES has been filed with Office of Commission Clerk and a copy has been furnished to the following by electronic and U. S. mail, this 26th day of September, 2011:

John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858

Florida Public Utilities Company
Tom Geoffroy
P.O. Box 3395
West Palm Beach, FL 33402-3395

Beth Keating
Gunster Yoakley
215 South Monroe Street, Suite 618
Tallahassee, FL 32301

Office of Public Counsel
Patricia Christensen/Charles Rehwinkel/
Joseph McGlothlin
c/o The Florida Legislature
111 West Madison Street, #812
Tallahassee, FL 32399-1400

R. Scheffel Wright/John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden
Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308

Paula K. Brown
Administrator, Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa, FL 33601-0111

Karen S. White
AFCESA/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB FL 32403-5319

Progress Energy Service Company, LLC
John T. Burnett/Dianne M. Triplett
P. O. Box 14042
St. Petersburg, FL 33733-4042

Vicki Gordon Kaufman/Jon C. Moyle, Jr.
Keefe Anchors Gordon & Moyle, PA
118 N Gadsden St
Tallahassee, Florida 32301-1508

Paul J. Lewis, Jr.
Progress Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

James W. Brew/F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007-5201

James Beasley and J. Jeffry Wahlen, Esquires
Ausley & McMullen Law Firm
P. O. Box 391
Tallahassee, FL 32302

Susan D. Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Randy B. Miller
White Springs Agricultural Chemicals, Inc.
P.O. Box 300
White Springs, FL 32096

Jeffrey A. Stone
Russell A. Badders, Steven Griffin
Beggs & Lane Law Firm
P.O. Box 12950
Pensacola, FL 32591-2950

AFFIRM
Attn: Dan Moore
316 Maxwell Road, Suite 400
Alpharetta, GA 30009

Patrick K. Wiggins
Grossman, Furlow & Bayó, L.L.C.
2022-2 Raymond Diehl Road
Tallahassee, FL 32308



LISA C. BENNETT
Senior Attorney, Office of the General Counsel
FLORIDA PUBLIC SERVICE COMMISSION
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
(850) 413-6199