

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

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11 SEP 26 PM 12:08

COMMISSION  
CLERK

September 21, 2011

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L. Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

06930 SEP 26 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R

JANUARY 2011 Through DECEMBER 2011

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$47.28	\$46.99	\$0.29	0.62	\$1,274.87	\$1,629.00	-\$354.13	-21.74
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4 COMMODITY (Other)	\$24,266.66	\$23,240.70	\$1,025.96	4.41	\$389,804.92	\$410,870.33	-\$21,065.41	-5.13
5 DEMAND	\$4,454.70	\$4,454.70	\$0.00	0.00	\$60,695.10	\$55,173.15	\$5,521.95	10.01
6 FGT Overage Alert Charge & FGT Refund	\$4,268.04	\$8,091.50	-\$3,823.46	-47.25	\$39,093.49	\$101,024.00	-\$61,930.51	-61.30
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8 DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9 OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,036.68	\$35,833.89	-\$2,797.21	-7.81	\$490,868.38	\$568,696.48	-\$77,828.10	-13.69
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13 COMPANY USE	\$18.07	\$0.00	\$18.07	#DIV/0!	\$234.67	\$0.00	\$234.67	#DIV/0!
14 TOTAL THERM SALES	\$32,777.94	\$35,833.89	-\$3,055.95	-8.53	\$525,428.13	\$568,696.48	-\$43,268.35	-7.61
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	50,840	50,530	310	0.61	680,970	823,680	-142,710	-17.33
16 NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17 SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18 COMMODITY (Other)	55,103	52,700	2,403	4.56	777,950	845,630	-67,680	-8.00
19 DEMAND	62,000	62,000	0	0.00	765,000	751,000	14,000	1.86
20 OTHER	0	1,759	-1,759	-100.00	0	20,555	-20,555	-100.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22 DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	0	0	0	#DIV/0!	0	0	0	#DIV/0!
24 TOTAL PURCHASES (15-21)	50,840	50,530	310	0.61	680,970	823,680	-142,710	-17.33
25 NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 COMPANY USE	28	0	28	#DIV/0!	377	0	377	#DIV/0!
27 TOTAL THERM SALES	50,681	50,530	151	0.30	867,526	823,680	43,846	5.32
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00093	0.00093	0.00000	0.00	0.00187	0.00198	-0.00011	-5.34
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.44039	0.44100	-0.00061	-0.14	0.50107	0.48587	0.01519	3.13
32 DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.07934	0.07347	0.00587	8.00
33 OTHER (6/20)	#DIV/0!	4.60006	#DIV/0!	#DIV/0!	#DIV/0!	4.91481	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.64982	0.70916	-0.05934	-8.37	0.56583	0.69043	-0.12461	-18.05
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62239	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.65186	0.70916	-0.05731	-8.08	0.56583	0.69043	-0.12461	-18.05
41 TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.58945	0.64675	-0.05731	-8.86	0.50342	0.62802	-0.12461	-19.84
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59241	0.65000	-0.05759	-8.86	0.50595	0.63118	-0.12523	-19.84
45 PGA FACTOR ROUNDED TO NEAREST .001	0.592	0.65	0	-8.92	0.506	0.631	-0.125	-19.81

DOCUMENT NUMBER - DATE

06930 SEP26 =

FPSC-COMMISSION CLIENT

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH:		DECEMBER 2011
CURRENT MONTH: AUGUST		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	50,840	\$47.28	0.00093	
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!	
3 Commodity Adjustments			#DIV/0!	
4 Commodity Adjustments			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	50,840	\$47.28	0.00093	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	52,700	\$23,240.70	0.44100	
18 Imbalance Cashout - Transporting Customers			#DIV/0!	
19 Imbalance Bookout - Transporting Customers			#DIV/0!	
20 Imbalance Bookout - Other Shippers	1,910	\$815.57	0.42700	
21 Imbalance Bookout - Transporting Customers	493	\$210.39	0.42693	
22 Imbalance Cashout - Transporting Customers			#DIV/0!	
23 Imbalance Cashout - FGT (DRAFT)			#DIV/0!	
24 TOTAL COMMODITY OTHER	55,103	\$24,266.66	0.44039	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185	
<b>OTHER</b>				
33 Revenue Sharing - FGT			#DIV/0!	
34 Volumetric Relinquishment - FTS-1			#DIV/0!	
35 Overage Alert Day Charge - FGT 8/07			#DIV/0!	
36 Overage Alert Day Charge - FGT 7/07			#DIV/0!	
37 Overage Alert Day Charge - Received Arizona			#DIV/0!	
38 Overage Alert Day Charge - Received GCI			#DIV/0!	
39 Payroll Allocation		\$4,268.04	#DIV/0!	
40 TOTAL OTHER	0	\$4,268.04	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$24,267	\$23,241	-1,026	-0.04	\$389,805	\$410,870	21,065	0.05	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$8,770	\$12,593	3,823	0.30	\$101,063	\$157,826	56,763	0.36	
3 TOTAL	\$33,037	\$35,834	2,797	0.08	\$490,868	\$568,696	77,828	0.14	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,778	\$35,834	3,056	0.09	\$525,428	\$568,696	43,268	0.08	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0.00	\$54,449	\$54,449	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$39,584	\$42,640	3,056	0.07	\$579,877	\$623,146	43,268	0.07	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,547	\$6,806	259	0.04	\$89,009	\$54,449	-34,560	-0.63	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$5	-3	0.69	-\$44	-\$74	-29	0.40	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$18,143	-\$59,429	-41,286	0.69	-\$52,919	-\$59,360	-6,441	0.11	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	0	0.00	-\$54,449	-\$54,449	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$18,404	-\$59,434	-41,030	0.69	-\$18,404	-\$59,434	-41,030	0.69	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-18,143	-59,429	-41,286	0.69	* If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-18,402	-59,429	-41,027	0.69	* If line 5 is a collection ( ) subtract from line 4				
14 TOTAL (12+13)	-36,546	-118,858	-82,313	0.69					
15 AVERAGE (50% OF 14)	-18,273	-59,429	-41,156	0.69					
16 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0.00	0.00					
18 TOTAL (16+17)	0.19	0.19	0.00	0.00					
19 AVERAGE (50% OF 18)	0.10	0.10	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.01	0.01	0.00	0.00					
21 INTEREST PROVISION (15x20)	-1	-5	-3	0.69					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2011 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

AUGUST

DECEMBER 2011

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0		0		\$37.62	\$4,454.70	\$9.66	#DIV/0!
2	"	PRIOR	SJNG	FT	52,700		52,700	\$23,240.70				44.10
3	"	TROPICANA	SJNG	BO	1,910		1,910	\$815.57				42.70
4	"	INFINITE	SJNG	BO	493		493	\$210.39				42.69
5												
6												
7												
8												
9												
10												
11												
12												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					55,103	0	55,103	\$24,266.66	\$37.62	\$4,454.70	\$9.66	52.21

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011 PAGE 1 OF 1

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	MOBILE BAY	170	163	5,270	5,053	4.41	4.60
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	170	163	5,270	5,053		
27.				WEIGHTED AVERAGE		4.41	4.60

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	4,923	4,504	-419	-8.51%	74,679	65,816	-8,863	-0.12	
RS-2 (Residential 150-299)	8,051	12,005	3,955	49.12%	160,160	152,219	-7,941	-0.05	
RS-3 (Residential 300-UP)	10,237	21,531	11,294	110.33%	272,154	265,655	-6,499	-0.02	
GS-1 (Commercial <2000)	4,089	4,169	80	1.96%	78,455	78,653	198	0.00	
GS-2 (Commercial 2000-24,999)	15,023	13,428	-1,595	-10.62%	164,067	151,556	-12,511	-0.08	
GS-4 (Commercial 150000-999999)	8,386	8,000	-386	-4.60%	101,089	89,542	-11,547	-0.11	
<b>TOTAL FIRM</b>	<b>50,709</b>	<b>63,637</b>	<b>12,928</b>	<b>25.49%</b>	<b>850,605</b>	<b>803,441</b>	<b>-47,164</b>	<b>-0.06</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	18,313	16,000	-2,313	-12.63%	271,024	255,371	-15,653	-0.06	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	81,542	81,542		
<b>TOTAL INTERRUPTIBLE</b>	<b>18,313</b>	<b>16,000</b>	<b>-2,313</b>	<b>-12.63%</b>	<b>271,024</b>	<b>336,913</b>	<b>65,889</b>	<b>0.24</b>	
<b>TOTAL THERM SALES</b>	<b>69,022</b>	<b>79,637</b>	<b>10,615</b>	<b>15.38%</b>	<b>1,121,629</b>	<b>1,140,354</b>	<b>18,725</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	898	893	-5	-0.56%	898	900	2	0.00	
RS-2 (Residential 150-299)	902	950	48	5.32%	913	949	36	0.04	
RS-3 (Residential 300-UP)	867	868	1	0.12%	874	866	-9	-0.01	
GS-1 (Commercial <2000)	179	191	12	6.70%	184	193	9	0.05	
GS-2 (Commercial 2000-24,999)	38	37	-1	-2.63%	35	37	2	0.05	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
<b>TOTAL FIRM</b>	<b>2,885</b>	<b>2,940</b>	<b>55</b>	<b>1.91%</b>	<b>2,904</b>	<b>2,944</b>	<b>40</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>25.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,886</b>	<b>2,941</b>	<b>55</b>	<b>1.91%</b>	<b>2,905</b>	<b>2,945</b>	<b>40</b>	<b>0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	5	5	0	-8.00%	83	73	-10	-12.05%	
RS-2 (Residential 150-299)	9	13	4	41.59%	176	160	-15	-8.57%	
RS-3 (Residential 300-UP)	12	25	13	110.09%	311	307	-4	-1.40%	
GS-1 (Commercial <2000)	23	22	-1	-4.45%	427	408	-19	-4.43%	
GS-2 (Commercial 2000-24,999)	395	363	-32	-8.20%	4,638	4,096	-542	-11.68%	
GS-4 (Commercial 150000-999,999)	8,386	8,000	-386	-4.60%	101,089	89,542	-11,547	-11.42%	
FTS-4	18,313	16,000	-2,313	-12.63%	271,024	255,371	-15,653	-5.78%	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2011 through DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002	1.0178146				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	1.0350891	0	0	0	0





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 008803884  
 ST. JOE NATURAL GAS COMPANY  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2011 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Invoice Date:** September 10, 2011  
**Svc Req:** 008803884  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 3635  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	47.28
<b>Invoice Identifier:</b>	000332857
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	09/20/2011

**Begin Transaction Date:** August 01, 2011      **End Transaction Date:** August 31, 2011      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	157740	62135		EXXON PLANT-MOBIL	68141	56657		ST. JOE OVERSTREE'			COT	0.0074	0.0019	0.0000	0.0093	5,084	47.28	01 - 31	
Transportation Commodity																			

**Invoice Sub-Total Amount**      5,084      47.28  
**Invoice Total Amount:**      5,084      47.28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 008803884  
 ST. JOE NATURAL GAS COMPANY  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Strt D/T:** 08/31/2011 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2  
**Invoice Date:** September 01, 2011  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<b>\$4,454.70</b>
<b>Invoice Identifier:</b>	000332856
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	09/09/2011

**Begin Transaction Date:** August 01, 2011      **End Transaction Date:** August 31, 2011      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	6,200	4,454.70	01 - 31	
				Reservation/Demand D1															

**Invoice Sub-Total Amount**      6,200      4,454.70  
**Invoice Total Amount:**      6,200      4,454.70

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# Gas Sales Invoice - August 2011



**BP Energy Company**  
 P.O. Box 3092  
 Houston TX 77253-3092

Tax ID#: 36-3421804  
**Contact: Starla Smith**  
 Tel: (251) 445-1223  
 Fax: (251) 375-2235  
 Email: starla.smith@bp.com  
**St. Joe Natural Gas Company, Inc.**  
 P.O. Box 549  
 Port St Joe FL 32457

**Invoice #:** 9064279  
**Invoice Date:** 09/08/2011  
**Payment Due Date:** 09/19/2011  
**Delivery Month:** Aug 2011  
**Contract #:** 9000114  
**Customer ID:** 90123376

**Remit To: BP Energy Company**

**Contact: Stuart Shoaf**  
 Fax: (850) 229-8392

**Payment Method:** WIRE  
**Payment Currency:** US \$  
**Total Amount Due To (From) BP** 23,240.70

Calculations are based on actual quantities

**Pipeline**

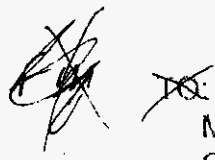
Meter Name(Meter #) Description	Deal ID	Tier	Term	Internal Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
<b>Florida Gas Transmission Company</b>							
Exxon Plant Mobile Bay (0062135)							
Base Commodity	5760611		08/01-08/31	Fixed	5,270	4.4100	23,240.70
<b>Total Exxon Plant Mobile Bay (0062135)</b>					<b>5,270</b>		<b>23,240.70</b>
<b>Total Amount Due To (From) BP</b>					<b>5,270</b>		<b>23,240.70</b> ✓

r = Revised from previous invoice/statement  
 If you have questions regarding this invoice, please call your  
 BP representative: **Starla Smith @ (251) 445-1223**  
 0

**BP Energy Company**  
**Invoice #:** 9064279  
**Delivery Month:** Aug 2011

# Tropicana

## INVOICE



MR. STUART SHOAF  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
247

INVOICED  
9/12/2011

INVOICE FOR SEPTEMBER 2011 AMOUNT

BOOK OUT FOR THE MONTH OF AUGUST 2011  
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS  
191.00 \* \$4.2700 /MMBTU \$815.57

TOTAL INVOICE \$815.57

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*  
PLEASE SEND PAYMENT TO:  
TROPICANA MANUFACTURING COMPANY, INC.  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : ANDREW DENAULT

**IMBALANCE BOOK OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40766

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216  
POST OFFICE BOX 549 Fax: 850-229-8392  
PORT ST JOE, FL 32457

DATE: 10-Sep-11

DELINQUENT: 20-Sep-11

REMITT: Infinite Energy Office: 352-331-1654  
7001 SW 24th Street Fax: 352-331-7588  
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Aug-11	\$4.2695	100.00%	\$4.2695	49.28	\$210.39
TOTAL DECATHERM / INVOICE						<u>\$210.39</u>

Questions, please contact:

Stuart Shoaf  
850-229-8216 x 209  
sshof@stjoenaturalgas.com

TIME ALLOCATION : 8/16-31/11

TOTAL	HRS	HRLY RATE	ACCT #
<del>\$1,000.00</del>	<del>29</del>	<del>\$34.48</del>	<del>807</del>
\$1,020.37	29	\$35.43	807
<del>\$1,010.95</del>	<del>30</del>	<del>\$33.70</del>	<del>870</del>
\$1,106.39	34	\$32.62	871
<del>\$685.20</del>	<del>10</del>	<del>\$68.52</del>	<del>871</del>
<del>\$1,010.16</del>	<del>29</del>	<del>\$34.83</del>	<del>871</del>
<del>\$281.14</del>	<del>7</del>	<del>\$40.16</del>	<del>873</del>
<del>\$281.14</del>	<del>7</del>	<del>\$40.16</del>	<del>873</del>
<del>\$281.14</del>	<del>7</del>	<del>\$40.16</del>	<del>873</del>
<del>\$1,401.07</del>	<del>10</del>	<del>\$140.11</del>	<del>870</del>
<del>\$222.04</del>	<del>11</del>	<del>\$20.18</del>	<del>870</del>
<del>\$100.04</del>	<del>11</del>	<del>\$9.09</del>	<del>880</del>
<del>\$270.04</del>	<del>11</del>	<del>\$24.55</del>	<del>880</del>
<del>\$1,070.05</del>	<del>8</del>	<del>\$133.76</del>	<del>880</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>880</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>880</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>881</del>
<del>\$271.00</del>	<del>8</del>	<del>\$33.88</del>	<del>892</del>
<del>\$27.00</del>	<del>1</del>	<del>\$27.00</del>	<del>891</del>
<del>\$1,000.00</del>	<del>0</del>	<del>\$0.00</del>	<del>890</del>
<del>\$0,010.00</del>	<del>0</del>	<del>\$10.00</del>	<del>890</del>
<del>\$1,100.00</del>	<del>30</del>	<del>\$36.67</del>	<del>890</del>
<del>\$100.00</del>	<del>1</del>	<del>\$100.00</del>	<del>890</del>
<del>\$211.70</del>	<del>24</del>	<del>\$8.82</del>	<del>820</del>
<del>\$20,000</del>	<del>10</del>	<del>\$2,000.00</del>	<del>890</del>
<del>\$1,401.00</del>	<del>010</del>	<del>\$140.10</del>	<del>410-1</del>
<del>\$1,021.25</del>	<del>0</del>	<del>#DIV/0!</del>	<del>410-2</del>
<del>\$0,071.22</del>	<del>120</del>	<del>\$59.27</del>	<del>410-20</del>
<del>\$101.10</del>	<del>0</del>	<del>\$101.10</del>	<del>410-20</del>
<del>\$22.11</del>	<del>00</del>	<del>\$22.11</del>	<del>407-20</del>
<del>\$555.01</del>	<del>21</del>	<del>\$26.43</del>	<del>510-0</del>
<del>\$00.20</del>	<del>0</del>	<del>\$0.00</del>	<del>510-25</del>
<del>\$00.00</del>	<del>1</del>	<del>\$0.00</del>	<del>510-20</del>
<del>\$1,710.00</del>	<del>07</del>	<del>\$23.00</del>	<del>510-270</del>
<del>\$000.07</del>	<del>0</del>	<del>\$0.00</del>	<del>510-274</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-275</del>
<del>\$01.55</del>	<del>1</del>	<del>\$01.55</del>	<del>510-276</del>
<del>\$01.50</del>	<del>0</del>	<del>\$01.50</del>	<del>510-278</del>
<del>\$00.22</del>	<del>0</del>	<del>\$00.07</del>	<del>510-270</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-280</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-280</del>
<del>\$00.00</del>	<del>1</del>	<del>\$0.00</del>	<del>510-280</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-280</del>
<del>\$00.10</del>	<del>2</del>	<del>\$0.00</del>	<del>510-302</del>
<del>\$007.01</del>	<del>17</del>	<del>\$10.31</del>	<del>510-300</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-305</del>
<del>\$0.00</del>	<del>0</del>	<del>\$0.00</del>	<del>510-320</del>
<del>\$270.00</del>	<del>10</del>	<del>\$27.00</del>	<del>510-308</del>
<del>\$22,927.52</del>	<del>1,051.0</del>	<del>\$21.82</del>	
<del>\$10,007.00</del>	<del>041.7</del>	<del>\$23.00</del>	UTILITY
<del>\$0,310.00</del>	<del>340.0</del>	<del>\$09.05</del>	APPLIANCE
<del>\$0,000.00</del>	<del>100.0</del>	<del>\$20.07</del>	PROPANE

