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11 SEP 29 AM 11:55

COMMISSION  
CLERK



September 28, 2011

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

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Per DN 07005-11  
is authorized to view this document.

11 SEP 29 11 10 03

RE: Docket No. 110138-EI

Dear Ms. Cole:

Enclosed is an original and seven copies of Gulf Power Company's Request for Confidential Classification pertaining to certain portions of Gulf's response to Staff's Tenth Set of Interrogatories. Also included is a DVD of Gulf Power's Request for Confidential Classification and Exhibit C in Microsoft Word format as prepared on a Windows XP operating system.

Sincerely,

*Susan D. Ritenour*

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COM \_\_\_\_\_ Enclosures  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
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CLK \_\_\_\_\_

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

DOCUMENT NUMBER-DATE

07064 SEP 29 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for increase in rates  
by Gulf Power Company

Docket No.: 110138-EI  
Date: September 29, 2011

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby requests that the Florida Public Service Commission enter an order protecting from public disclosure certain portions of Gulf Power's response to interrogatory 133 of Commission Staff's Tenth Interrogatories to Gulf Power (Nos. 120-133). As grounds for this request, the Company states:

1. On August 29, 2011, Commission Staff served its Tenth Interrogatories to Gulf Power (Nos. 120-133). Interrogatory 133 of Staff's request seeks additional information relating to MFR Schedule B-18 (Fuel Inventory by Plant). In response to interrogatory 133, Gulf Power is producing, among other things, pricing data for forecasted coal purchases in Gulf's projected test year. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing and/or other terms favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future agreements with Gulf, or may charge higher prices, if these terms were made public. The information is entitled to confidential classification pursuant to section 366.093(3)(d), Florida Statutes.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are

DOCUMENT NUMBER DATE

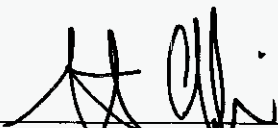
07064 SEP 29 =

FPSC-COMMISSION CLERK

two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28<sup>th</sup> day of September, 2011.



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**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for increase in rates  
by Gulf Power Company

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Docket No.: 110138-EI  
Date: September 29, 2011

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

Provided to the Commission Clerk  
under separate cover as confidential information.

**REDACTED**

**EXHIBIT "B"**

**REDACTED**

A

Plant	Period	Vendor	QTY (tonsl)	Total Cost w/ Adders (\$/ton)	AVG Heating Value (Btu/lb)	Sulfur Content (%)	Contract Expiration	
1	Crist	2012/01	FP06014 - American - Crist	26,000		11,800	2.66	12/31/2012
2	Crist	2012/01	FP09002 - Oxbow - Crist	19,000		12,207	0.55	12/31/2012
3	Crist	2012/01	FP09003- Consol Coal - Crist	48,000		12,130	1.15	1/31/2012
4	Crist	2012/01	FP0900X - Patriot Coal- Crist	37,000		12,000	0.96	12/31/2012
5	Crist	2012/01	FP0900Z - Foresight Coal - Crist	56,000		11,600	2.32	12/31/2012
6	Crist	2012/02	FP06014 - American - Crist	23,000		11,800	2.66	12/31/2012
7	Crist	2012/02	FP09002 - Oxbow - Crist	8,000		12,207	0.55	12/31/2012
8	Crist	2012/02	FP09003- Consol Coal - Crist	16,000		12,130	1.15	1/31/2012
9	Crist	2012/02	FP0900X - Patriot Coal- Crist	47,000		12,000	0.96	12/31/2012
10	Crist	2012/02	FP0900Z - Foresight Coal - Crist	62,000		11,600	2.32	12/31/2012
11	Crist	2012/03	FP06014 - American - Crist	12,000		11,800	2.66	12/31/2012
12	Crist	2012/03	FP09002 - Oxbow - Crist	28,000		12,207	0.55	12/31/2012
13	Crist	2012/03	FP09003- Consol Coal - Crist	14,000		12,130	1.15	1/31/2012
14	Crist	2012/03	FP0900X - Patriot Coal- Crist	39,000		12,000	0.96	12/31/2012
15	Crist	2012/03	FP0900Z - Foresight Coal - Crist	62,000		11,600	2.32	12/31/2012
16	Crist	2012/04	FP06014 - American - Crist	23,000		11,800	2.66	12/31/2012
17	Crist	2012/04	FP09002 - Oxbow - Crist	23,000		12,207	0.55	12/31/2012
18	Crist	2012/04	FP0900X - Patriot Coal- Crist	43,000		12,000	0.96	12/31/2012
19	Crist	2012/04	FP0900Z - Foresight Coal - Crist	65,000		11,600	2.32	12/31/2012
20	Crist	2012/05	FP06014 - American - Crist	30,000		11,800	2.66	12/31/2012
21	Crist	2012/05	FP09002 - Oxbow - Crist	40,000		12,207	0.55	12/31/2012
22	Crist	2012/05	FP0900X - Patriot Coal- Crist	50,000		12,000	0.96	12/31/2012
23	Crist	2012/05	FP0900Z - Foresight Coal - Crist	79,000		11,600	2.32	12/31/2012
24	Crist	2012/06	FP06014 - American - Crist	32,000		11,800	2.66	12/31/2012
25	Crist	2012/06	FP09002 - Oxbow - Crist	19,000		12,207	0.55	12/31/2012
26	Crist	2012/06	FP0900X - Patriot Coal- Crist	53,000		12,000	0.96	12/31/2012
27	Crist	2012/06	FP0900Z - Foresight Coal - Crist	74,000		11,600	2.32	12/31/2012
28	Crist	2012/06	Marginal Spot Coal	26,856		12,000	1.66	N/A
29	Crist	2012/07	FP06014 - American - Crist	31,000		11,800	2.66	12/31/2012
30	Crist	2012/07	FP09002 - Oxbow - Crist	20,000		12,207	0.55	12/31/2012
31	Crist	2012/07	FP0900X - Patriot Coal- Crist	56,000		12,000	0.96	12/31/2012

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Plant	Period	Vendor	QTY (tonsl)	Total Cost w/ Adders (\$/ton)	AVG Heating Value (Btu/lb)	Sulfur Content (%)	Contract Expiration	
1	Crist	2012/07	FP0900Z - Foresight Coal - Crist	78,000	████████	11,600	2.32	12/31/2012
2	Crist	2012/07	Marginal Spot Coal	36,088	████████	12,000	1.66	N/A
3	Crist	2012/08	FP06014 - American - Crist	25,000	████████	11,800	2.66	12/31/2012
4	Crist	2012/08	FP09002 - Oxbow - Crist	16,000	████████	12,207	0.55	12/31/2012
5	Crist	2012/08	FP0900X - Patriot Coal- Crist	57,000	████████	12,000	0.96	12/31/2012
6	Crist	2012/08	FP0900Z - Foresight Coal - Crist	79,000	████████	11,600	2.32	12/31/2012
7	Crist	2012/08	Marginal Spot Coal	49,544	████████	12,000	1.66	N/A
8	Crist	2012/09	FP06014 - American - Crist	26,000	████████	11,800	2.66	12/31/2012
9	Crist	2012/09	FP09002 - Oxbow - Crist	33,000	████████	12,207	0.55	12/31/2012
10	Crist	2012/09	FP0900X - Patriot Coal- Crist	43,000	████████	12,000	0.96	12/31/2012
11	Crist	2012/09	FP0900Z - Foresight Coal - Crist	61,000	████████	11,600	2.32	12/31/2012
12	Crist	2012/09	Marginal Spot Coal	9,189	████████	12,000	1.66	N/A
13	Crist	2012/10	FP06014 - American - Crist	24,000	████████	11,800	2.66	12/31/2012
14	Crist	2012/10	FP09002 - Oxbow - Crist	12,000	████████	12,207	0.55	12/31/2012
15	Crist	2012/10	FP0900X - Patriot Coal- Crist	23,000	████████	12,000	0.96	12/31/2012
16	Crist	2012/10	FP0900Z - Foresight Coal - Crist	32,000	████████	11,600	2.32	12/31/2012
17	Crist	2012/11	FP06014 - American - Crist	26,000	████████	11,800	2.66	12/31/2012
18	Crist	2012/11	FP09002 - Oxbow - Crist	12,000	████████	12,207	0.55	12/31/2012
19	Crist	2012/11	FP0900X - Patriot Coal- Crist	20,000	████████	12,000	0.96	12/31/2012
20	Crist	2012/11	FP0900Z - Foresight Coal - Crist	20,000	████████	11,600	2.32	12/31/2012
21	Crist	2012/12	FP06014 - American - Crist	24,000	████████	11,800	2.66	12/31/2012
22	Crist	2012/12	FP09002 - Oxbow - Crist	16,000	████████	12,207	0.55	12/31/2012
23	Crist	2012/12	FP0900X - Patriot Coal- Crist	36,000	████████	12,000	0.96	12/31/2012
24	Crist	2012/12	FP0900Z - Foresight Coal - Crist	36,000	████████	11,600	2.32	12/31/2012

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Plant	Period	Vendor	QTY (tonsl)	Total Cost w/ Adders (\$/ton)	AVG Heating Value (Btu/lb)	Sulfur Content (%)	Contract Expiration	
1	Smith	2012/01	Marginal Spot Coal	73,760	█	12,000	1.02	N/A
2	Smith	2012/02	Marginal Spot Coal	41,028	█	12,000	1.02	N/A
3	Smith	2012/03	Marginal Spot Coal	76,286	█	12,000	1.02	N/A
4	Smith	2012/04	Marginal Spot Coal	81,114	█	12,000	1.02	N/A
5	Smith	2012/05	Marginal Spot Coal	76,707	█	12,000	1.02	N/A
6	Smith	2012/06	Marginal Spot Coal	80,454	█	12,000	1.02	N/A
7	Smith	2012/07	Marginal Spot Coal	83,452	█	12,000	1.02	N/A
8	Smith	2012/08	Marginal Spot Coal	86,049	█	12,000	1.02	N/A
9	Smith	2012/09	Marginal Spot Coal	76,913	█	12,000	1.02	N/A
10	Smith	2012/10	Marginal Spot Coal	79,184	█	12,000	1.02	N/A
11	Smith	2012/11	Marginal Spot Coal	69,738	█	12,000	1.02	N/A
12	Smith	2012/12	Marginal Spot Coal	195,939	█	12,000	1.02	N/A

Plant	Period	Vendor	QTY (tonsl)	Total Cost w/ Adders (\$/ton)	AVG Heating Value (Btu/lb)	Sulfur Content (%)	Contract Expiration	
13	Scholz	2012/01	Marginal Spot Coal	4,071	█	12,000	1.00	N/A
14	Scholz	2012/02	Marginal Spot Coal	1,410	█	12,000	1.00	N/A
15	Scholz	2012/03	Marginal Spot Coal	1,381	█	12,000	1.00	N/A
16	Scholz	2012/04	Marginal Spot Coal	2,801	█	12,000	1.00	N/A
17	Scholz	2012/05	Marginal Spot Coal	5,442	█	12,000	1.00	N/A
18	Scholz	2012/06	Marginal Spot Coal	10,507	█	12,000	1.00	N/A
19	Scholz	2012/07	Marginal Spot Coal	10,264	█	12,000	1.00	N/A
20	Scholz	2012/08	Marginal Spot Coal	12,732	█	12,000	1.00	N/A
21	Scholz	2012/09	Marginal Spot Coal	5,982	█	12,000	1.00	N/A
22	Scholz	2012/10	Marginal Spot Coal	4,180	█	12,000	1.00	N/A
23	Scholz	2012/12	Marginal Spot Coal	2,853	█	12,000	1.00	N/A



	Plant	Period	Vendor	QTY (tonsl)	A			Contract Expiration
					Total Cost w/ Addders (\$/ton)	AVG Heating Value (Btu/lb)	Sulfur Conte nt (%)	
1	Daniel	2012/01	MP2009-01-Twenty Mile Daniel	83,333	██████	11,166	0.46	12/31/2012
2	Daniel	2012/01	MP2009-01-Twenty Mile-Daniel	12,000	██████	11,166	0.46	12/31/2012
3	Daniel	2012/01	MP2009-04- R Tinto- PRB-Daniel	67,582	██████	8,801	0.27	12/31/2011
4	Daniel	2012/02	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
5	Daniel	2012/03	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
6	Daniel	2012/04	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
7	Daniel	2012/05	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
8	Daniel	2012/05	Marginal Spot Coal	4,204	██████	10,540	0.50	N/A
9	Daniel	2012/06	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
10	Daniel	2012/06	Marginal Spot Coal	151,591	██████	10,540	0.50	N/A
11	Daniel	2012/07	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
12	Daniel	2012/07	Marginal Spot Coal	163,245	██████	10,540	0.50	N/A
13	Daniel	2012/08	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
14	Daniel	2012/08	Marginal Spot Coal	161,931	██████	10,540	0.50	N/A
15	Daniel	2012/09	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
16	Daniel	2012/09	Marginal Spot Coal	134,711	██████	10,540	0.50	N/A
17	Daniel	2012/10	MP2009-01-Twenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
18	Daniel	2012/10	Marginal Spot Coal	142,672	██████	10,540	0.50	N/A
19	Daniel	2012/11	MP2009-01-wenty Mile-Daniel	83,333	██████	11,166	0.46	12/31/2012
20	Daniel	2012/11	Marginal Spot Coal	123,219	██████	10,540	0.50	N/A
21	Daniel	2012/12	MP2009-01-Twenty Mile-Daniel	83,337	██████	11,166	0.46	12/31/2012
22	Daniel	2012/12	Marginal Spot Coal	119,343	██████	10,540	0.50	N/A

**EXHIBIT "C"**

**Line-by-Line/Field-by-Field Justification**

**Line(s)/Field(s)**

**Justification**

**Interrogatory Number 133**

This information is entitled to confidential classification pursuant to §366.093(3)(d), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

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Column A, Lines 1-31

Page 5 of 7

Column A, Lines 1-24

Page 6 of 7

Column A, Lines 1-23

Page 7 of 7

Column A, Lines 1-22

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates )  
by Gulf Power Company )  
 )  
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Docket No. 110138-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight delivery the 28<sup>th</sup> day of September, 2011, on the following:

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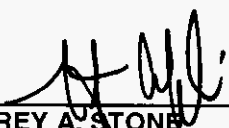
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