

Diamond Williams

From: Milstead, Natalie [NBMILSTE@SOUTHERNCO.COM]
Sent: Wednesday, October 19, 2011 2:13 PM
To: Filings@psc.state.fl.us
Cc: Badders, Russell A. (Beggs & Lane); 'Jeffrey Stone'; Griffin, Steven R. (Beggs & Lane)
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2011

Attachments: GPIF September 2011.pdf

- A. s/Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola FL 32520
850.444.6231
sdriteno@southernco.com
- B. Docket No. 110001-EI
- C. Gulf Power Company
- D. Document consists of 19 pages
- E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2011

10/19/2011

DOCUMENT NUMBER-DATE

07658 OCT 19 =

FPSC-COMMISSION CLERK

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
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SDRITENO@southernco.com



October 19, 2011

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 110001-EI

Attached for Official Filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for September
2011, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant
Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

nm

Enclosures

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT NUMBER - DATE

07658 OCT 19 =

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 4	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	0.0	68.9	93.1	100.0	100.0	93.8	100.0	100.0	100.0				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	0.0	0.0	354.8	0.0	209.3	675.4	744.0	744.0	265.2				
4. RSH	0.0	463.0	337.2	720.0	534.7	0.0	0.0	0.0	454.8				
5. UH	744.0	209.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0				
6. POH	744.0	209.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	75	75	75	75	75	75	75	75	75				
14. Oper MBtu	0.0	0.0	238603.0	0.0	122525.0	402824.0	494238.0	471594.0	146482.0				
15. Net Gen (MWH)	0.0	0.0	20908.0	0.0	10154.0	34518.0	40490.0	40654.0	12530.0				
16. ANOHR (Btu/KWH)	0.0	0.0	11412.0	0.0	12067.0	11670.0	12206.0	11600.0	11691.0				
17. NOF %	0.0	0.0	78.6	0.0	64.7	68.1	72.6	72.9	63.0				
18. NPC (MW)	75	75	75	75	75	75	75	75	75				
19. ANOHR Equation	$10^6 / AKW * [568.08 + 20.32 * MAR - 32.89 * APR - 30.60 * MAY + 39.21 * JUL + 19.97 * AUG + 19.18 * SEP + 14.84 * OCT]$ $-6606 + 0.12936 * LSRF / AKW$												

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 5	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	99.1	99.7	100.0	100.0	100.0	99.3	99.7	99.4	76.7				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	649.1	670.2	427.8	720.0	744.0	720.0	744.0	744.0	359.6				
4. RSH	94.9	0.0	315.3	0.0	0.0	0.0	0.0	0.0	192.4				
5. UH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	168.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0				
7. FOH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	11.5	4.0	20.8	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	35.0	35.0	17.0	0.0				
11. PMOH	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	75	75	75	75	75	75	75	75	75				
14. Oper MBtu	457359.0	458525.0	286055.0	482609.0	396999.0	436229.0	455474.0	467470.0	189712.0				
15. Net Gen (MWH)	42831.0	41909.0	26649.0	45867.0	35186.0	37580.0	40655.0	41677.0	17172.0				
16. ANOHR (Btu/KWH)	10678.0	10941.0	10734.0	10522.0	11283.0	11608.0	11203.0	11216.0	11048.0				
17. NOF %	88.0	83.4	83.1	84.9	63.1	69.6	72.9	74.7	63.7				
18. NPC (MW)	75	75	75	75	75	75	75	75	75				
19. ANOHR Equation	$10^6 / AKW * [117.46 - 18.06 * APR + 15.73 * JUN + 20.50 * JUL + 24.06 * AUG + 13.06 * SEP - 14.89 * NOV]$ + 8,947												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 6	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	99.6	37.5	0.0	0.0	33.0	87.7	77.8	82.5	97.0				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	744.0	252.2	0.0	0.0	246.9	631.5	603.9	628.0	684.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3				
5. UH	0.0	419.9	743.0	720.0	497.2	88.6	140.1	116.0	21.7				
6. IPOH	0.0	419.9	743.0	720.0	374.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	57.4	24.2	0.0	0.0	21.7				
8. MOH	0.0	0.0	0.0	0.0	65.8	64.3	140.1	116.0	0.0				
9. PFOH	7.6	0.0	0.0	0.0	5.5	0.0	140.2	101.7	0.0				
10. LR pf (MW)	106.0	0.0	0.0	0.0	51.0	0.0	52.8	41.5	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	291	291	291	291	291	291	291	291	291				
14. Oper MBtu	1791087.0	515685.0	0.0	0.0	454567.0	1269772.0	1105548.0	1224608.0	1201435.0				
15. Net Gen (MWH)	163709.0	46479.0	0.0	0.0	40066.0	113449.0	91752.0	109551.0	104278.0				
16. ANOHR (Btu/KWH)	10941.0	11095.0	0.0	0.0	11345.0	11192.0	12049.0	11178.0	11521.0				
17. NOF %	75.6	63.3	0.0	0.0	55.8	61.7	52.2	59.9	52.4				
18. NPC (MW)	291	291	291	291	291	291	291	291	291				
19. ANOHR Equation	$10^6 / AKW * [768.86 + 57.27 * AUG + 47.68 * SEP + 90.47 * OCT - 72.87 * NOV]$ $+ 4.448 + 0.01249 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 7	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	22.1	68.6	99.9	99.0	91.8	96.5	99.8	92.1	96.0				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	133.0	473.7	741.9	720.0	683.4	699.8	744.0	712.8	691.3				
4. RSH	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	576.0	198.3	1.1	0.0	60.6	20.2	0.0	31.2	28.7				
6. POH	576.0	183.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	15.0	1.1	0.0	0.0	20.2	0.0	1.6	0.0				
8. MOH	0.0	0.0	0.0	0.0	60.6	0.0	0.0	29.6	28.7				
9. PFOH	0.0	21.5	0.0	0.0	0.6	7.1	2.6	70.6	0.0				
10. LR pf (MW)	0.0	205.0	0.0	0.0	450.0	330.7	264.4	164.1	0.0				
11. PMOH	168.0	143.7	0.0	16.1	0.0	0.0	0.0	5.2	0.0				
12. LR pm (MW)	10.0	9.9	0.0	215.0	0.0	0.0	0.0	225.0	0.0				
13. NSC (MW)	465	465	465	465	465	465	465	465	465				
14. Oper MBtu	514150.0	1883360.0	3079878.0	3026246.0	2289587.0	2769120.0	2829703.0	2743945.0	2519042.0				
15. Net Gen (MWH)	48939.0	175368.0	295538.0	282184.0	210889.0	252054.0	269612.0	249930.0	237916.0				
16. ANOHR (Btu/KWH)	10506.0	10739.0	10421.0	10724.0	10857.0	10986.0	10495.0	10979.0	10588.0				
17. NOF %	79.1	79.6	85.7	84.3	66.4	77.5	77.9	75.4	74.0				
18. NPC (MW)	465	465	465	465	465	465	465	465	465				
19. ANOHR Equation	$10^6 / AKW * [1828.93 - 91.88 * JAN + 107.46 * AUG]$ $+ 766 + 0.01270 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

SMITH I	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	87.8	99.3	18.9	83.7	100.0	96.2	99.2	99.5	36.7				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	406.9	526.6	144.4	602.6	744.0	692.5	744.0	744.0	168.9				
4. RSH	247.8	145.4	0.0	0.0	0.0	0.0	0.0	0.0	95.1				
5. UH	89.3	0.0	598.6	117.4	0.0	27.5	0.0	0.0	456.0				
6. POH	0.0	0.0	552.6	0.0	0.0	0.0	0.0	0.0	456.0				
7. FOH	0.0	0.0	10.9	0.0	0.0	27.5	0.0	0.0	0.0				
8. MOH	89.3	0.0	35.1	117.4	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.8	18.3	9.8	0.0	0.0	0.0	3.3	13.3	0.0				
10. LR pf (MW)	32.0	31.6	61.3	0.0	0.0	0.0	32.0	26.2	0.0				
11. PMOH	6.5	6.4	0.0	0.0	0.0	0.0	22.4	2.5	0.0				
12. LR pm (MW)	32.0	34.9	0.0	0.0	0.0	0.0	39.1	92.0	0.0				
13. NSC (MW)	162	162	162	162	162	162	162	162	162				
14. Oper MBtu	593890.0	559146.0	182283.0	838495.0	660912.0	628470.0	686181.0	699253.0	141075.0				
15. Net Gen (MWH)	56759.0	52327.0	17045.0	80175.0	60042.0	57817.0	62896.0	64107.0	12805.0				
16. ANOHR (Btu/KWH)	10463.0	10686.0	10694.0	10458.0	11007.0	10870.0	10910.0	10908.0	11017.0				
17. NOF %	86.1	61.3	72.9	82.1	49.8	51.5	52.2	53.2	46.8				
18. NPC (MW)	162	162	162	162	162	162	162	162	162				
19. ANOHR Equation	$10^6 / AKW * [315.77 + 10.78 * JAN + 17.46 * FEB + 20.23 * JUN + 24.30 * JUL + 14.18 * AUG]$ $+ 6,339 + 0.01143 * LS RF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	SMITH 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11			
1.	EAF (%)	99.8	99.6	54.3	73.2	96.9	100.0	100.0	99.8	100.0			
2.	PH	744	672	743	720	744	720	744	744	720			
3.	SH	532.5	672.0	355.2	132.8	323.3	720.0	744.0	744.0	720.0			
4.	RSH	211.6	0.0	48.0	394.3	397.4	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	339.9	193.0	23.3	0.0	0.0	0.0	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	1.1	1.0	23.3	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	338.8	192.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
10.	LR pf (MW)	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
11.	PMOH	0.0	4.9	0.0	0.0	0.0	0.0	0.0	2.8	0.0			
12.	LR pm (MW)	0.0	95.0	0.0	0.0	0.0	0.0	0.0	127.0	0.0			
13.	NSC (MW)	195	195	195	195	195	195	195	195	195			
14.	Oper MBtu	831768.0	1062823.0	551172.0	217957.0	308493.0	736961.0	774112.0	797803.0	659628.0			
15.	Net Gen (MWH)	79219.0	100140.0	53211.0	20740.0	27817.0	66605.0	69242.0	72564.0	59712.0			
16.	ANOHR (Btu/KWH)	10500.0	10613.0	10358.0	10509.0	11090.0	11065.0	11180.0	10994.0	11047.0			
17.	NOF %	76.3	76.4	76.8	80.1	44.1	47.4	47.7	50.0	42.5			
18.	NPC (MW)	195	195	195	195	195	195	195	195	195			
19.	ANOHR Equation	$10^6 / AKW * [153.01 + 21.03 * JAN + 24.53 * JUN - 23.25 * OCT - 18.59 * NOV]$ $+ 8.464 + 0.00563 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

DANIEL 1	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	85.0	63.2	76.9	99.9	99.3	99.9	100.0	97.4	100.0				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	695.2	431.8	575.4	695.3	685.0	720.0	744.0	728.9	0.0				
4. RSH	0.0	0.0	0.0	24.7	54.1	0.0	0.0	0.0	720.0				
5. UH	48.8	240.2	167.6	0.0	4.9	0.0	0.0	15.1	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	108.0	0.0	4.9	0.0	0.0	15.1	0.0				
8. MOH	48.8	240.2	59.7	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	157.7	30.7	16.2	2.5	0.0	2.0	0.0	7.8	0.0				
10. LR pf (MW)	203.9	117.1	127.8	60.0	0.0	157.3	0.0	267.6	0.0				
11. PMOH	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	24.5	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	510	510	510	510	510	510	510	510	510				
14. Oper MBtu	2737049.0	1029869.0	1715184.0	2689403.0	1911690.0	2269756.0	2178535.0	2128923.0	0.0				
15. Net Gen (MWH)	271179.0	96757.0	156985.0	270264.0	176531.0	216548.0	203548.0	208202.0	0.0				
16. ANOHR (Btu/KWH)	10093.0	10644.0	10926.0	9951.0	10829.0	10482.0	10703.0	10225.0	0.0				
17. NOF %	76.5	43.9	53.5	76.2	50.5	59.0	53.6	56.0	0.0				
18. NPC (MW)	510	510	510	510	510	510	510	510	510				
19. ANOHR Equation	$10^6 / AKW * [1162.32 + 71.73 * JAN + 69.88 * JUL]$ $+ 4.870 + 0.00577 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

DANIEL 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11				
1. EAF (%)	0.0	0.0	74.4	88.9	99.6	95.3	89.2	92.6	49.6				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	0.0	0.0	394.3	0.0	545.6	720.0	739.0	744.0	165.0				
4. RSH	0.0	0.0	166.0	640.4	197.7	0.0	0.0	0.0	219.0				
5. UH	744.0	672.0	182.7	79.6	0.8	0.0	5.0	0.0	336.0				
6. POH	744.0	672.0	33.9	0.0	0.0	0.0	0.0	0.0	336.0				
7. FOH	0.0	0.0	83.1	0.0	0.0	0.0	5.0	0.0	0.0				
8. MOH	0.0	0.0	65.7	79.6	0.8	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	162.8	0.0	4.8	493.7	27.2	7.3	1.3				
10. LR pf (MW)	0.0	0.0	23.2	0.0	195.6	35.0	216.6	275.2	112.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	744.0	744.0	384.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	44.0	35.0	35.0				
13. NSC (MW)	510	510	510	510	510	510	510	510	510				
14. Oper MBtu	0.0	0.0	970085.0	0.0	1628562.0	2286435.0	2054810.0	2325904.0	404549.0				
15. Net Gen (MWH)	0.0	0.0	89923.0	0.0	149115.0	220304.0	195843.0	223219.0	36305.0				
16. ANOHR (Btu/KWH)	0.0	0.0	10788.0	0.0	10922.0	10379.0	10492.0	10420.0	11143.0				
17. NOF %	0.0	0.0	44.7	0.0	53.6	60.0	52.0	58.8	43.1				
18. NPC (MW)	510	510	510	510	510	510	510	510	510				
19. ANOHR Equation	$10^6 / AKW * [-184.42 - 82.46 * JAN - 47.27 * FEB + 60.25 * MAY - 41.09 * OCT]$ $+ 13,823 - 0.00726 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2011

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
9/4/2011	FFO	4.33	291	EHC leak on main turbine
9/26/2011	FFO	17.33	291	HRA sidewall boiler tube leak

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2011

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
9/12/2011	PO	456.00	162	Boiler Inspection

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2011

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events this month.

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2011

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events this month.

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2011

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
9/01/2011	PMO	384.02	35	HP turbine bell seal leak
9/4/2011	PFO	1.27	112	Wet coal; mill problem
9/17/2011	PO	335.98	510	Turbine outage bell seal repair

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **110001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of October, 2011, on the following:

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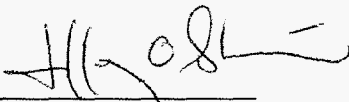
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