

Marguerite McLean

From: Christina Robinson [crobinso@aglresources.com]
Sent: Friday, October 21, 2011 10:10 AM
To: Filings@psc.state.fl.us
Subject: September 2011 FCG PGA Filing
Attachments: FCG PGA 0911.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of September 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

10/21/2011

DOCUMENT NUMBER-DATE
07723 OCT 21 =
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

October 19, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33025
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER - DATE

07723 OCT 21 =

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 2011 Through DECEMBER 2011

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 09/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,779	9,779	100.00	-	92,693	92,693	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	816,580	2,404,365	1,587,785	66.04	12,125,710	22,273,611	10,147,901	45.56
5 DEMAND (Line 32 A-1 support detail)	518,851	592,478	73,827	12.46	6,442,801	6,420,494	(22,307)	(0.35)
6 OTHER (Line 40 A-1 support detail)	104,233	35,075	(69,158)	(187.17)	506,122	317,492	(188,630)	(59.41)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,439,484	3,041,697	1,602,233	52.68	19,074,633	27,804,340	8,729,707	31.40
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(310)	(1,691)	(1,381)	81.67	(2,734)	(14,621)	(11,887)	81.30
14 TOTAL THERM SALES	1,381,767	3,040,006	1,658,239	54.55	19,440,630	27,789,719	8,349,089	30.04
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,387,930	3,595,135	1,207,205	33.58	27,901,102	34,085,360	6,184,258	18.14
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,282,030	3,560,335	1,278,305	35.90	28,041,534	33,762,360	5,720,826	16.94
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	129,238,557	104,878,020	(24,360,537)	(23.23)
20 OTHER Commodity (Line 40 A-1 support detail)	153,673	36,800	(116,873)	(317.59)	1,946,249	339,000	(1,607,249)	(474.11)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,435,703	3,597,135	1,161,432	32.29	29,987,783	34,101,360	4,113,577	12.06
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	590	(2,000)	(2,590)	129.50	(2,916)	(18,000)	(15,084)	83.80
27 TOTAL THERM SALES (24-26 Estimated only)	2,764,972	3,595,135	830,163	23.09	31,290,836	34,085,360	2,794,524	8.20
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.35783	0.67532	0.31749	47.01	0.43242	0.65972	0.22730	34.45
32 DEMAND (5/19)	0.04988	0.06659	0.01671	25.09	0.04985	0.06122	0.01137	18.57
33 OTHER (6/20)	0.67828	0.95313	0.27485	28.84	0.26005	0.93655	0.67650	72.23
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59099	0.84559	0.25460	30.11	0.63608	0.81534	0.17926	21.99
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	(0.52542)	0.84550	1.37092	162.14	-	0.81228	0.81228	100.00
40 TOTAL THERM SALES (11/27)	0.52061	0.84606	0.32545	38.47	0.60959	0.81573	0.20614	25.27
41 TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42 TOTAL COST OF GAS (40+41)	0.51910	0.83335	0.31425	37.71	0.60808	0.80302	0.19494	24.28
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52171	0.83754	0.31583	37.71	0.61114	0.80706	0.19592	24.28
45 PGA FACTOR ROUNDED TO NEAREST .001	0.522	0.83800	0.316	37.71	0.611	0.807	0.196	24.29

DOCUMENT NUMBER DATE

07723 OCT 21 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		[Flex Down] PAGE 2 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 09/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,955	16,955	100.00	-	181,885	181,885	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	816,580	1,022,565	205,985	20.14	12,125,710	14,107,200	1,981,490	14.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	492,685	(25,966)	(5.27)	6,442,801	5,970,766	(472,035)	(7.91)
6	OTHER (Line 40 A-1 support detail)	104,233	35,075	(69,158)	(197.17)	506,122	306,455	(199,667)	(65.15)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,439,464	1,567,280	127,816	8.16	19,074,633	20,566,306	1,491,673	7.25
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(310)	(998)	(688)	68.94	(2,734)	(11,094)	(8,360)	75.36
14	TOTAL THERM SALES	1,381,767	1,566,282	184,515	11.78	19,440,630	20,555,214	1,114,584	5.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,387,930	3,105,999	718,069	23.12	27,901,102	32,810,621	4,909,519	14.96
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,282,030	3,105,999	823,969	28.53	28,041,534	32,810,621	4,769,087	14.54
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	129,238,557	110,895,820	(18,342,737)	(16.54)
20	OTHER Commodity (Line 40 A-1 support detail)	153,873	36,800	(116,873)	(317.58)	1,948,249	320,500	(1,625,749)	(507.25)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,435,703	3,142,799	707,096	22.50	29,987,783	33,131,121	3,143,338	9.49
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	590	(2,000)	(2,590)		(2,916)	(18,000)	(15,084)	83.80
27	TOTAL THERM SALES (24-26 Estimated only)	2,764,972	3,140,799	375,827	11.97	31,290,836	33,113,121	1,822,285	5.50
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00546	0.00546	100.00	-	0.00554	0.00554	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.35783	0.32922	(0.02861)	(8.68)	0.43242	0.42996	(0.00246)	(0.57)
32	DEMAND (5/19)	0.04988	0.05537	0.00549	9.92	0.04985	0.05384	0.00399	7.41
33	OTHER (6/20)	0.67828	0.95312	0.27484	28.84	0.26005	0.95618	0.69613	72.80
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59099	0.49869	(0.09230)	(18.51)	0.63608	0.62075	(0.01533)	(2.47)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(0.52542)	0.49901	1.02443	205.29	-	0.61633	0.61633	100.00
40	TOTAL THERM SALES (11/27)	0.52061	0.49901	(0.02160)	(4.33)	0.60859	0.62109	0.01150	1.85
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.49750	0.4975	100.00	0.60808	0.61958	0.01150	1.86
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52171	0.50000	(0.02171)	(4.34)	0.61114	0.62270	0.01156	1.86
45	PGA FACTOR ROUNDED TO NEAREST .001	0.522	0.500	(0.022)	(4.40)	0.611	0.623	0.012	1.93

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 09/11

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,603,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(215,660)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	590	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,387,930	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,387,340	1,079,484.17	0.45217
18 Bay Gas Storage	0	875.75	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(109,750.00)	(48,147.33)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	3,850	(109,517.30)	
22 Other Shippers (Line 85 Page 10)	0.00	(105,805.13)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	590	(310.00)	(0.52542)
24 TOTAL COMMODITY (Other)	2,282,030	816,580.16	0.35783
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.95	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	518,650.95	0.04988
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	48,483	24,849.20	0.51253
34 Peak Shaving			
35 Storage withdrawal	105,190	398.49	
36 Storage Activity	0	78,984.92	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	153,673	104,232.61	0.67828
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 09/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	920,813	1,057,640	136,827	12.94%	12,679,946	14,413,655	1,733,709	12.03%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	518,651	509,640	(9,011)	-1.77%	6,442,801	6,152,651	(290,150)	-4.72%
3	TOTAL	1,439,464	1,567,280	127,816	8.16%	19,122,747	20,566,306	1,443,559	7.02%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,381,767	1,566,282	184,515	11.78%	19,440,630	20,555,214	1,114,584	5.42%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	387,170	387,170	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,429,457	1,613,972	184,515	11.43%	19,827,800	20,942,384	1,114,584	5.32%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(10,007)	46,692	56,699	121.43%	705,053	376,078	(328,975)	-87.48%
8	INTEREST PROVISION-THIS PERIOD (21)	186	(24)	(210)	875.00%	2,148	(620)	(2,768)	446.45%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,743,444	(482,719)	(4,226,163)	875.49%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(387,170)	(387,170)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	3,053,480	-	(3,053,480)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,685,933	(483,741)	(4,169,674)	861.96%	3,685,933	(483,741)	(4,169,674)	861.96%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,743,444	(482,719)	(4,226,163)	875.49%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,685,747	(483,717)	(4,169,464)	861.96%				
14	TOTAL (12+13)	7,429,191	(966,436)	(8,395,627)	868.72%				
15	AVERAGE (50% OF 14)	3,714,596	(483,218)	(4,197,814)	868.72%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00040	0.00040	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	186	(24)	(210)	875.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/83)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/11

JANUARY 2011

Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.95		18.75
2	Sequent Energy Management	System Supply	FTS	2,603,000		2,603,000	1,057,627.53			3,123.60	40.63
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,603,000	-	2,603,000	1,057,628	-	484,901	3,124	68.38

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD: JANU CURRENT MONTH: 09/11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	8,677	8,438	260,300	253,142	4.0631	4.1780
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	8,677	8,438	260,300	253,142	4.1471	4.2644
				<u>WEIGHTED AVERAGE</u>		4.0631	4.1780

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 08/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,001,879	1,154,744	152,865	15.28%	13,233,101	12,558,782	(674,319)	-5.10%	
2 GAS LIGHTS	1,333	1,900	567	42.54%	12,622	17,100	4,478	36.56%	
3 COMMERCIAL	1,667,553	2,335,841	668,288	40.08%	16,909,372	20,826,798	3,917,426	23.17%	
4 LARGE COMMERCIAL	93,599	102,350	8,751	9.35%	1,123,586	680,000	(443,586)	-39.48%	
5 NATURAL GAS VEHICLES	608	300	(308)	-50.66%	12,265	2,700	(9,565)	-77.97%	
6 TOTAL FIRM	2,764,972	3,595,135	830,163	30.02%	31,280,836	34,085,360	2,794,524	8.93%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,478,309	1,879,870	(598,439)	-24.09%	22,559,820	18,721,130	(3,838,690)	-17.02%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,793,026	1,170,220	(622,806)	-34.73%	17,621,089	13,482,330	(4,138,759)	-23.49%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	9,500	9,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	61,350	79,500	18,150	29.58%	1,238,366	1,064,900	(173,466)	-14.01%	
19 TOTAL TRANSPORTATION	4,330,685	3,131,090	(1,199,595)	-27.70%	41,419,265	33,277,960	(8,141,305)	-19.66%	
TOTAL THERMS SALES & TRANSP.	7,095,657	6,726,225	(369,432)	-5.21%	72,710,121	67,363,220	(5,346,901)	-7.35%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	97,606	96,015	(1,591)	-1.63%	96,715	96,273	(442)	-0.46%	
21 GAS LIGHTS	-	197	197	0.00%	-	212	212	0.00%	
22 COMMERCIAL	4,882	4,819	(63)	-1.29%	4,779	4,814	35	0.73%	
23 LARGE COMMERCIAL	9	12	3	33.33%	10	10	-	0.00%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	2	1	(1)	-50.00%	
25 TOTAL FIRM	102,499	101,044	(1,455)	-1.42%	101,506	101,310	(196)	-0.19%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	81	79	(2)	-2.47%	80	77	(3)	-3.75%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,765	1,595	(170)	-9.63%	1,714	1,607	(107)	-6.24%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	1	1	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,846	1,679	(167)	-9.15%	1,796	1,690	(106)	-5.90%	
TOTAL CUSTOMERS	104,347	102,723	(1,624)	-1.56%	103,302	103,000	(302)	-0.29%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	12	2	20.00%	15	14	(1)	-6.67%	
40 GAS LIGHTS	-	10	10	0.00%	-	9	9	0.00%	
41 COMMERCIAL	342	485	143	41.81%	393	481	88	22.36%	
42 LARGE COMMERCIAL	10,400	8,529	(1,871)	-17.99%	12,484	7,558	(4,926)	-39.47%	
43 NATURAL GAS VEHICLES	304	300	(4)	-1.32%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,572	23,796	(6,776)	-22.18%	31,333	27,015	(4,318)	-13.78%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,016	734	(282)	-27.76%	1,142	932	(210)	-18.39%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	352	352	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	30,675	39,750	9,075	29.58%	68,798	59,161	(9,637)	-14.01%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
 ACTUAL FOR THE PERIOD OF: **JANUARY 2011** through **DECEMBER 2011**

SCHEDULE A-6
 (REVISED 8/19/93)
 PAGE 8 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	1.0160	1.0170	1.0170	-	-
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510	1.0510	1.0520	1.0520		

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 09/11**

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,603,000	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:			2,603,000	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04694	212,793.08	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	240,300	0.04694	11,279.70	()
8	" System supply	Brevard	1,423,800	0.04694	66,833.17	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		6,197,400		290,905.95	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		193,995.00	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		8,897,400		484,900.95	
22						
23	OTHER SUPPLIERS:					
24			THERMS			
25	Sequent Energy Management		2,603,000		1,057,627.53	()
26	Bay Gas Storage - Injection		50,760		21,856.84	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,853,760		1,079,484.17	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,564,385.12	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 08/11

FGT -	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111B42	Invoice paid
				This month Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/11		2,803,000.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 08/11		(2,737,130.0)		-	-			
3	FTS-1 & FTS-2 Commodity 08/11		2,521,470.0		-	-			
4			2,387,340.0						
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/11	8,887,400.0			484,900.95	484,900.95			
7	Reverse FTS-1 & FTS-2 Demand accr 08/11	(9,193,980.0)			(601,064.33)	(501,064.33)			
8	FTS-1 & FTS-2 Demand 08/11	9,193,980.0		501,064.33		501,064.33	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	8,887,400.0				484,900.95			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge -					-			
20	FGT - Supplier Refund					-			
21	TECO - Peoples Gas - 08/11 Usage Adj		17,336.0	0.00		-			
22	TECO - Peoples Gas -		5,792.5	5,280.34		5,280.34	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		25,354	19,568.86		19,568.86	B4		
24	Reverse Sequent - 08/11	(2,882,400.0)			(1,218,489.39)	(1,218,489.39)			
25						-			
26	Sequent - 09/11	2,618,080.0		1,112,684.26		1,112,684.26	B1 (2)		
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 08/11			50,153.58		50,153.58			
31	Bay Gas Storage Purchases 09/11	243,480.0		100,832.34		100,832.34	B1 (8)		
32	Bay Gas Storage Activity 08/11			(50,144.40)		(50,144.40)			
33	Bay Gas Storage Activity 09/11			(21,856.6)		(21,856.60)			
34	Bay Gas Storage Activity 09/11					-			
35	Bay Gas Storage Activity 08/11					-			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
46						-			
83						-			
84						-			
85	Net Activity	(860.00)				(26,820.21)			
86						-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,853,760.0			1,079,484.17	1,079,484.17			
88						-			
89	Total purchases & accruals -		2,435,822.6	1,717,582.71	(185,188.60)	1,562,414.11			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	3,850.0	(109,517.3)		(109,517.3)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	3,850.0	(109,617.3)	0.00	(109,617.3)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(109,750.0)	(48,147.33)	(48,147.33)	B1 (3)		
26	Annual Cashout (aug 11 - Jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(109,750.0)	(48,147.33)	0.00	(48,147.33)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0			0.00			
30	Bay Gas - Storage Demand	1,600,000		33,750.00	33,750.00	B1 (1)		
31								
32	Storage Injections Purch - Bay Gas	230,860		230.95	230.95	B1 (4)		
33	Storage Injections Transp - Bay Gas	234,470		844.79	844.79	B1 (6)		
34	Storage Withdrawals - Bay Gas	109,220		109.22	109.22	B1 (8)		
35	Storage Withdrawals - Transp - Bay Gas		105,190	289.27	289.27	B1 (7)		
36	Total storage costs	2,974,660.0		36,024.24	0.00	36,024.24		
37								
38			2,436,112.6	1,594,842.32	(165,166.60)	1,439,773.72		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,439,773.72				
42				0.00				
43	80% margin sharing							(For information only)
44	Company Use		590.0	(310.00)				
45	CNG Vehicle Use							
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,436,702.60	1,439,463.72				

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

3,000.21

THIS MONTH'S CHARGE
DUE BEFORE

09/23/11

PAYABLE UPON RECEIPT

B2

010122 00648071 000300021
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

3,000.21

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
09/01/11	31	09/02/11

THIS MONTH'S CHARGE
DUE BEFORE

09/23/11

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	73278 70072		3206	1.0340 1.00000		3315.0
TOTAL THERMS =						3315.0

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY
THERM USAGE

AUG 11 106.9
AUG 10 100.6

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1728.91
PAYMENT	1728.91-
CUSTOMER CHARGE	
DISTRIBUTION	3315.0 THMS @ 0.15634 518.27
PGA	3315.0 THMS @ 0.70345 2331.94
TOTAL GAS CHARGES	3000.21
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3000.21
TOTAL BALANCE DUE	3000.21

NEXT SCHEDULED
READ DATE

09/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,280.13

THIS MONTH'S CHARGE DUE BEFORE
09/23/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000228013
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
2,280.13

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE DUE BEFORE
09/23/11

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF	DAYS	DATE
09/01/11	31		09/02/11

ACCOUNT NUMBER
00648097

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER =	THERMS USED
ZTQ74899	25317 22921	2396	1.0340 1.00000	2477.5
TOTAL THERMS =				2477.5

AVERAGE DAILY THERM USAGE	
AUG 11	79.9
AUG 10	54.9

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		1235.67
PAYMENT		1235.67-
CUSTOMER CHARGE		150.00
DISTRIBUTION	2477.5 THMS @ 0.15634	387.33
PGA	2477.5 THMS @ 0.70345	1742.80
TOTAL GAS CHARGES		2280.13
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2280.13
TOTAL BALANCE DUE		2280.13

NEXT SCHEDULED READ DATE
09/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
19,568.86

THIS MONTH'S CHARGE DUE BEFORE
09/19/11

PAYABLE UPON RECEIPT

B4

010120 15791056 001956886
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
19,568.86

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
09/19/11

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO			
08/25/11		29	08/29/11

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTE87908	181440 178988		2452	1.0340 10.00000		25353.7
TOTAL THERMS =						25353.7

AVERAGE DAILY THERM USAGE	
AUG 11	874.3
AUG 10	734.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		28669.25
PAYMENT		28669.25-
CUSTOMER CHARGE		150.00
DISTRIBUTION	25353.7 THMS @ 0.15634	3963.80
PGA	25353.7 THMS @ 0.70345	17835.06
TOTAL GAS CHARGES		21948.86
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		21948.86
APPLY DEPOSIT INTEREST		2380.00-
TOTAL BALANCE DUE		19568.86

NEXT SCHEDULED READ DATE
09/27/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 09/11

B5

	dth	Therms	Amount
FPU	(18,420)	(184,200)	(\$181,741.90)
FPL Energy Services	1,348	13,480	\$5,604.98
Infinite Energy	3	30	\$12.47
Interconn Resources	16,449	164,490	\$63,216.46
Mirabito	856	8,560	\$2,890.54
End Users Inc		-	
MX Energy		-	
Penninsula Energy	176	1,760	\$731.81
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(27)	(270)	(\$231.70)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	385	3,850	(\$109,517.34)