

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC
11 OCT 27 AM 9:15
COMMISSION
CLERK

October 24, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

COM	_____
APA	_____
ECR	8
GCL	1
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

11 OCT 27 AM 9:15

DOCUMENT NUMBER-DATE

07908 OCT 27 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through DECEMBER 2011							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$46.19	\$45.48	\$0.71	1.56	\$1,321.06	\$1,674.48	-\$353.42	-21.11
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$25,333.89	\$22,491.00	\$2,842.89	12.64	\$415,138.81	\$433,361.33	-\$18,222.52	-4.20
5	DEMAND	\$4,311.00	\$4,311.00	\$0.00	0.00	\$65,006.10	\$59,484.15	\$5,521.95	9.28
6	Overage Alert Charges, payroll	\$4,282.56	\$7,830.50	-\$3,547.94	-45.31	\$43,376.05	\$108,854.50	-\$65,478.45	-60.15
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,973.64	\$34,677.98	-\$704.34	-2.03	\$524,842.02	\$603,374.46	-\$78,532.44	-13.02
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$20.11	\$0.00	\$20.11	#DIV/0!	\$254.79	\$0.00	\$254.79	#DIV/0!
14	TOTAL THERM SALES	\$31,693.37	\$34,677.98	-\$2,984.61	-8.61	\$557,121.50	\$603,374.46	-\$46,252.96	-7.67
THERMS PURCHASED									
15	COMMODITY (Pipeline)	49,670	48,900	770	1.57	730,640	872,580	-141,940	-16.27
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	57,590	51,000	6,590	12.92	835,540	896,630	-61,090	-6.81
19	DEMAND	60,000	60,000	0	0.00	825,000	811,000	14,000	1.73
20	OTHER	0	1,703	-1,703	-100.00	0	22,258	-22,258	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	49,670	48,900	770	1.57	730,640	872,580	-141,940	-16.27
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	31	0	31	#DIV/0!	408	0	408	#DIV/0!
27	TOTAL THERM SALES	48,622	48,900	-278	-0.57	916,148	872,580	43,568	4.99
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00093	0.00093	0.00000	-0.01	0.00181	0.00192	-0.00011	-5.78
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.43990	0.44100	-0.00110	-0.25	0.49685	0.48332	0.01353	2.80
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.07880	0.07335	0.00545	7.43
33	OTHER (6/20)	#DIV/0!	4.59806	#DIV/0!	#DIV/0!	#DIV/0!	4.89058	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.68399	0.70916	-0.02517	-3.55	0.57288	0.69148	-0.11860	-17.15
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62425	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.69873	0.70916	-0.01043	-1.47	0.57288	0.69148	-0.11860	-17.15
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.63632	0.64675	-0.01043	-1.61	0.51047	0.62907	-0.11860	-18.85
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63952	0.65000	-0.01048	-1.61	0.51304	0.63224	-0.11920	-18.85
45	PGA FACTOR ROUNDED TO NEAREST .001	0.64	0.65	0	-1.54	0.513	0.632	-0.119	-18.83

DOCUMENT NUMBER DATE

07908 OCT 27 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH:		DECEMBER 2011
CURRENT MONTH:		-A- SEPTEMBER	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	49,670	\$46.19	0.00093	
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!	
3 No Notice Commodity Adjustment			#DIV/0!	
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	49,670	\$46.19	0.00093	
SWING SERVICE				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	56,760	\$25,017.00	0.44075	
18 Commodity Other - Adj. Prior 8/08 overcharged			#DIV/0!	
19 Imbalance Cashout - FGT	490	\$187.08	0.38180	
20 Imbalance Bookout - Other Shippers			#DIV/0!	
21 Imbalance Cashout - Transporting Customers	340	\$129.81	0.38179	
22 Imbalance Cashout - Transporting Customers			#DIV/0!	
23			#DIV/0!	
24 TOTAL COMMODITY OTHER	57,590	\$25,333.89	0.43990	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185	
OTHER				
33 FGT REFUND			#DIV/0!	
34 Peak Shaving			#DIV/0!	
35 Schedule Penalty			#DIV/0!	
36 Other			#DIV/0!	
37 Other			#DIV/0!	
38 Other			#DIV/0!	
39 Payroll Allocation		\$4,282.56	#DIV/0!	
40 TOTAL OTHER	0	\$4,282.56	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$25,334	\$22,491	-2,843	-0.13	\$415,139	\$433,361	18,223	0.04
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$8,640	\$12,187	3,547	0.29	\$109,703	\$170,013	60,310	0.35
3 TOTAL		\$33,974	\$34,678	704	0.02	\$524,842	\$603,374	78,532	0.13
4 FUEL REVENUES		\$31,693	\$34,678	2,985	0.09	\$557,121	\$603,374	46,253	0.08
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$6,806	\$6,806	0	0.00	\$61,256	\$61,256	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$38,500	\$41,484	2,985	0.07	\$618,377	\$664,630	46,253	0.07
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$4,526	\$6,806	2,280	0.34	\$93,535	\$61,256	-32,279	-0.53
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		-\$1	-\$3	-2	0.67	-\$45	-\$76	-31	0.41
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		-\$18,404	-\$59,434	-41,030	0.69	-\$52,919	-\$59,360	-6,441	0.11
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$6,806	-\$6,806	0	0.00	-\$61,256	-\$61,256	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		-\$20,685	-\$59,436	-38,752	0.65	-\$20,685	-\$59,436	-38,752	0.65
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		-18,404	-59,434	-41,030	0.69	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		-20,684	-59,434	-38,750	0.65	* If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)		-39,087	-118,867	-79,780	0.67				
15 AVERAGE (50% OF 14)		-19,544	-59,434	-39,890	0.67				
16 INTEREST RATE - FIRST DAY OF MONTH		0.07	0.07	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04	0.04	0.00	0.00				
18 TOTAL (16+17)		0.11	0.11	0.00	0.00				
19 AVERAGE (50% OF 18)		0.06	0.06	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.00	0.00	0.00	0.00				
21 INTEREST PROVISION (15x20)		-1	-3	-2	0.67				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

DECEMBER 2011

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0		\$36.76	\$4,311.00	\$9.43	#DIV/0!	
2	"	PRIOR	SJNG	FT	56,760	56,760	\$25,017.00				44.08	
3	"	GCI	SJNG	CO	340	340	\$129.81				38.18	
4	"	SJNG	FGT	CO	490	490	\$187.08				38.18	
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					57,590	0	57,590	\$25,333.89	\$36.76	\$4,311.00	\$9.43	51.56

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011 PAGE 1 OF 1
 MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	71444	153	147	4,590	4,410	4.41	4.59
2. PRIOR	62135	17	16	238	229	4.41	4.59
3. PRIOR	BAY GAS	8	8	24	23	4.41	4.59
4. PRIOR	25309	17	16	68	65	4.41	4.59
5. PRIOR	25309	17	16	153	147	4.41	4.59
6. PRIOR	25309	38	37	38	37	4.16	4.33
7. PRIOR	25309	38	37	38	37	4.09	4.26
8. PRIOR	CITY GATE	250	250	500	500	4.43	4.43
9. PRIOR	BAY GAS	9	9	18	17	4.41	4.62
10. PRIOR	62135	9	9	9	9	4.41	4.62
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	556	544	5,676	5,473		
27.				WEIGHTED AVERAGE		4.36	4.52

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011									
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	4,185	4,499	314	7.51%	78,864	70,315	-8,549	-0.11	
RS-2 (Residential 150-299)	7,628	11,992	4,364	57.21%	167,788	164,211	-3,576	-0.02	
RS-3 (Residential 300-UP)	10,122	22,552	12,430	122.80%	282,276	288,207	5,931	0.02	
GS-1 (Commercial <2000)	3,660	4,840	1,180	32.23%	82,116	83,493	1,377	0.02	
GS-2 (Commercial 2000-24,999)	13,901	13,109	-792	-5.70%	177,969	164,665	-13,304	-0.07	
GS-4 (Commercial 150000-999999)	9,157	7,000	-2,157	-23.56%	110,246	96,542	-13,704	-0.12	
TOTAL FIRM	48,653	63,992	15,339	31.53%	899,258	867,433	-31,825	-0.04	
THERM SALES (INTERRUPTIBLE)									
FTS-4	17,911	16,000	-1,911	-10.67%	288,935	271,371	-17,564	-0.06	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	343	0	-343	-100.00%	0	89,542	89,542	#DIV/0!	
TOTAL INTERRUPTIBLE	18,254	16,000	-2,254	-12.35%	288,935	360,913	71,978	0.25	
TOTAL THERM SALES	66,907	79,992	13,085	19.56%	1,188,193	1,228,346	40,153	0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	894	884	-10	-1.12%	897	897	0	0.00	
RS-2 (Residential 150-299)	900	945	45	5.00%	897	921	24	0.03	
RS-3 (Residential 300-UP)	869	870	1	0.12%	884	886	1	0.00	
GS-1 (Commercial <2000)	180	190	10	5.56%	578	585	7	0.01	
GS-2 (Commercial 2000-24,999)	36	36	0	0.00%	514	517	3	0.01	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
TOTAL FIRM	2,880	2,926	46	1.60%	3,772	3,808	36	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,881	2,927	46	1.60%	3,773	3,809	36	0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	5	5	0	8.73%	88	78	-10	-10.84%	
RS-2 (Residential 150-299)	8	13	4	49.73%	187	178	-9	-4.66%	
RS-3 (Residential 300-UP)	12	26	14	122.55%	319	325	6	1.93%	
GS-1 (Commercial <2000)	20	25	5	25.27%	142	143	1	0.40%	
GS-2 (Commercial 2000-24,999)	386	364	-22	-5.70%	346	318	-28	-8.09%	
GS-4 (Commercial 150000-999,999)	9,157	7,000	-2,157	-23.56%	110,246	96,542	-13,704	-12.43%	
FTS-4	17,911	16,000	-1,911	-10.67%	288,935	271,371	-17,564	-6.08%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2011			through			DECEMBER 2011						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002	1.0178146	1.0173335				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	1.0350891	1.0345999	0	0	0	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/09/2011 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name:	Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: October 10, 2011
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	46.19
Invoice Identifier:	000333290
Account Number:	52002361
Net Due Date:	10/20/2011

Begin Transaction Date: September 01, 2011 **End Transaction Date:** September 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	218	2.03	22 - 30		
				Transportation Commodity																
01	157740	62135		EXXON PLANT-MOBIL	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	242	2.25	01 - 16		
				Transportation Commodity																
01	163884	62248		BAY GAS (REC) STOR	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	16	0.15	15 - 16		
				Transportation Commodity																
01	163884	62248		BAY GAS (REC) STOR	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	8	0.07	21 - 21		
				Transportation Commodity																
01	255278	71441		MBPP OUTLET FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	73	0.68	17 - 21		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	4,410	41.01	01 - 30		
				Transportation Commodity																
																Invoice Sub-Total Amount	4,967	46.19		
																Invoice Total Amount:	4,967	46.19		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 09/30/2011 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: October 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$4,311.00
Invoice Identifier: 000333289
Account Number: 52002361
Net Due Date: 10/11/2011

Begin Transaction Date: September 01, 2011 **End Transaction Date:** September 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Reservation/Demand D1								RD1	0.7185	0.0000	0.0000	0.7185	6,000	4,311.00	01 - 30		
																	Invoice Sub-Total Amount	6,000	4,311.00		
																	Invoice Total Amount:	6,000	4,311.00		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice - September 2011



BP Energy Company
 P.O. Box 3092
 Houston TX 77253-3092

Tax ID#: 36-3421804

Contact:

Tel:

Fax:

Email:

Invoice #: 9064972

Invoice Date: 10/10/2011

Payment Due Date: 10/20/2011

Delivery Month: Sep 2011

Contract #: 9000114

Customer ID: 90123376

St. Joe Natural Gas Company, Inc.
 P.O. Box 549
 Port St Joe FL 32457

Remit To: BP Energy Company

Payment Method: WIRE

Payment Currency: US \$

Total Amount Due To (From) BP 25,017.00

Contact: Stuart Shoaf

Fax: (850) 229-8392

Calculations are based on actual quantities

Pipeline

Meter Name(Meter #) Description	Deal ID	Tier	Term	Internal Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Florida Gas Transmission Company							
Bay Gas Interconnect (Bay Gas)							
Base Commodity	5760611		09/15-09/21	Fixed	24	4.4100	105.84
Total Bay Gas Interconnect (Bay Gas)					24		105.84
CS #11 MOUNT VERNON (0025309)							
Base Commodity	5760611		09/22-09/30	Fixed	153	4.4100	674.73
Base Commodity	6290977		09/29-09/30	Index # 240	76	4.1250	313.50
Total CS #11 MOUNT VERNON (0025309)					229		988.23
Exxon Plant Mobile Bay (0062135)							
Base Commodity	5760611		09/01-09/16	Fixed	256	4.4100	1,128.96
Total Exxon Plant Mobile Bay (0062135)					256		1,128.96
KM Tejas/FGT Calhoun (0071444)							
Base Commodity	5760611		09/01-09/30	Fixed	4,590	4.4100	20,241.90
Total KM Tejas/FGT Calhoun (0071444)					4,590		20,241.90
Mobile Bay Processing Plant (0071441)							

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 BP representative: Starla Smith @ (251) 445-1223

BP Energy Company
 Invoice #: 9064972
 Delivery Month: Sep 2011

Pipeline

Meter Name(Meter #) Description	Deal ID	Tier	Term	Internal Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Base Commodity	5760611		09/17-09/21	Fixed	77	4.4100	339.57
Total Mobile Bay Processing Plant (0071441)					77		339.57
St Joe Natural Gas (0056657)							
Base Commodity	6290996		09/29-09/30	Index # 240	500	4.4250	2,212.50
Total St Joe Natural Gas (0056657)					500		2,212.50
Total Amount Due To (From) BP					5,676		25,017.00 ✓

r = Revised from previous invoice/statement
If you have questions regarding this invoice, please call your
BP representative: **Starla Smith @ (251) 445-1223**
0

BP Energy Company
Invoice #: 9064972
Delivery Month: Sep 2011

CASHOUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40858

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 10-Nov-11
DELINQUENT: 20-Nov-11

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Sep-11	\$3.8180	100.00%	\$3.8180	34	\$129.81

TOTAL DECATHERM / INVOICE

\$129.81

5

CASHOUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40799

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

DATE: 10-Nov-11
DELINQUENT: 20-Nov-11

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Sep-11	\$3.8180	100.00%	\$3.8180	49	\$187.08

TOTAL DECATHERM / INVOICE

\$187.08

TIME ALLOCATION : 9/16-30/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
1,020.37	26	38.65	807
1,120.91	32	35.29	871
1,457.79	50	29.16	874
1,000.04	60	16.67	874
284.14	7	40.59	875
284.14	7	40.59	876
284.14	7	40.59	877
788.15	8	98.52	878
871.88	1	871.88	879
100.04	10	10.00	880
170.00	0	170.00	886
887.85	10	88.78	887
0.00	0	0.00	888
0.00	0	0.00	888
27.50	1	27.50	891
100.07	8	12.51	892
171.00	10	17.10	894
510.77	20	25.54	899
1,007.75	200	5.04	899
1,050.00	50	21.00	899
100.00	2	50.00	928
800.00	10	80.00	899
204.00	11	18.55	899
8,004.00	100	80.04	110
1,001.85	0	1,001.85	116 22
1,100.10	100	11.00	118 20
100.00	20	5.00	118 20
888.85	31	28.67	181 20
888.70	50	17.77	516 1
10.00	5	2.00	518 85
1.00	1	1.00	518 807
1,001.00	10	100.10	518 870
810.00	10	81.00	518 874
800.00	0	800.00	518 874
21.00	1	21.00	518 870
888.10	11	80.74	518 870
1,100.00	01	110.00	518 870
0.00	0	0.00	518 880
0.00	0	0.00	518 889
81.00	2	40.50	518 892
800.10	1	800.10	518 890
800.50	0	800.50	518 890
201.01	10	20.10	518 892
0.00	0	0.00	518 895
815.50	0	815.50	518 895
815.50	0	815.50	518 898
800,004.10	1,000	800.00	
10,004.10	050	20.00	
10,100.01	0010	10.10	ART LINES
85,000.45	0750	113.33	PROGRAMS