

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.

DOCKET NO. 110004-GU  
ORDER NO. PSC-11-0523-FOF-GU  
ISSUED: November 7, 2011

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman  
LISA POLAK EDGAR  
RONALD A. BRISÉ  
EDUARDO E. BALBIS  
JULIE I. BROWN

APPEARANCES:

BETH KEATING, ESQUIRE, Gunster, Yoakley & Stewart, P.A., 215 South Monroe Street, Suite 618, Tallahassee, Florida 32301  
On behalf of the Florida Division of Chesapeake Utilities Corporation (CUC), Florida Public Utilities Company (FPUC), Florida Public Utilities Company – Indiantown Division (Indiantown), and Florida City Gas (FCG).

NORMAN H. HORTON, JR., ESQUIRE, Messer, Caparello & Self, P.A., Post Office Box 15579, Tallahassee, Florida 32317  
On behalf of Sebring Gas System, Inc. (SGS).

ANSLEY WATSON, JR., ESQUIRE, Macfarlane Ferguson & McMullen, Post Office Box 1531, Tampa, Florida, 33601-1531  
On behalf of Peoples Gas System (PGS).

STUART L. SHOAF, PRESIDENT, St. Joe Natural Gas Company, Inc., Post Office Box 549, Port St. Joe, Florida 32457-0549  
On behalf of St. Joe Natural Gas Company (SJNG).

JENNIFER S. CRAWFORD, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850  
On behalf of the Florida Public Service Commission (STAFF).

MARY ANNE HELTON, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850  
Advisor to the Florida Public Service Commission.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FINAL ORDER APPROVING NATURAL GAS CONSERVATION COST RECOVERY  
AMOUNTS AND ESTABLISHING CONSERVATION COST RECOVERY FACTORS FOR  
THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012

BY THE COMMISSION:

As part of our continuing natural gas conservation cost recovery proceedings, an administrative hearing was held November 1, 2011, in this docket. Florida Division of Chesapeake Utilities Corporation (CUC), Florida Public Utilities Company (FPUC), Florida Public Utilities Company – Indiantown Division (Indiantown), Florida City Gas (FCG), Sebring Gas System, Inc., Peoples Gas System, and St. Joe Natural Gas Company submitted testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. These issues were presented to us as a stipulation. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

The parties stipulated to the final and estimated true-up amounts and purchased gas cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence of record, as set forth below.

We find that the appropriate final conservation cost recovery true-up amounts for the period January 2010 through December 2010 are as follows:

Chesapeake (CUC)	\$144,163	Overrecovery
Florida City Gas (FCG)	\$1,383,906	Underrecovery
Florida Public Utilities Company (FPUC)	\$168,015	Overrecovery
Indiantown Gas Company (Indiantown)	\$17,000	Overrecovery
Peoples Gas System (PGS)	\$1,356,551	Overrecovery
St. Joe Natural Gas (SJNG)	\$76,059	Underrecovery
Sebring Gas System, Inc. (Sebring)	\$13,496	Overrecovery

We find that the appropriate total conservation cost recovery amounts to be collected during the period January 2012 through December 2012 are as follows:

Chesapeake (CUC)	\$803,696
Florida City Gas (FCG)	\$5,858,620
Florida Public Utilities Company (FPUC)	\$3,396,557
Indiantown Gas Company (Indiantown)	\$3,326
Peoples Gas System (PGS)	\$6,135,793
St. Joe Natural Gas (SJNG)	\$42,172
Sebring Gas System, Inc. (Sebring)	\$17,159

We find that the appropriate conservation cost recovery factors for the period January 2012 through December 2012 are as follows:

<b>CUC</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	FTS-A	15.415 cents/therm
	FTS-B	12.021 cents/therm
	FTS-1	10.472 cents/therm
	FTS-2	9.031 cents/therm
	FTS-2.1	4.724 cents/therm
	FTS-3	5.016 cents/therm
	FTS-3.1	3.152 cents/therm
	FTS-4	2.646 cents/therm
	FTS-5	2.281 cents/therm
	FTS-6	1.970 cents/therm
	FTS-7	1.317 cents/therm
	FTS-8	1.196 cents/therm
	FTS-9	1.189 cents/therm
	FTS-10	0.922 cents/therm
	FTS-11	0.807 cents/therm
	FTS-12	0.602 cents/therm

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, optional fixed rates are available to CUC customers in the following rate schedules:

<b>CUC</b>	<b>Rate Class</b>	<b>ECCR Factor (\$ per bill)</b>
	FTS-A	1.21
	FTS-B	1.61
	FTS-1	2.04
	FTS-2	3.33
	FTS-2.1	5.54
	FTS-3	12.07
	FTS-3.1	18.39

<b>FCG</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	GS-1, GS-100, GS-220	17.120 cents/therm
	GS-600	9.061 cents/therm
	GS-1200	5.493 cents/therm
	GS-6000	4.551 cents/therm
	GS-25000	4.526 cents/therm
	GS-60000	4.425 cents/therm
	Gas Lights	8.821 cents/therm
	GS-120000	3.161 cents/therm
	GS-250000	2.966 cents/therm

<b>FPUC</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	Residential	11.041 cents/therm
	General Service & GS Transportation (GS1)	6.767 cents/therm
	General Service & GS Transportation (GS2)	5.631 cents/therm
	Large Volume Service	4.395 cents/therm
	LV Transportation < 50,000 LV Transportation > 50,000	4.395 cents/therm 4.395 cents/therm
<b>Indiantown</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	TS-1	0.648 cents/therm
	TS-2	0.106 cents/therm
	TS-3	0.364 cents/therm
	TS-4	0.046 cents/therm
<b>PGS</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	RS	3.324 cents/therm
	RSSG	3.324 cents/therm
	SGS	2.511 cents/therm
	CSG	1.210 cents/therm
	GS-1	1.210 cents/therm
	GS-2	0.891 cents/therm
	GS-3	0.731 cents/therm
	GS-4	0.553 cents/therm
	GS-5	0.405 cents/therm
	NGVS	0.728 cents/therm
CSLS	0.648 cents/therm	
<b>SJNG</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	RS-1	7.304 cents/therm
	RS-2	4.868 cents/therm
	RS-3	3.777 cents/therm
	GS-1	3.006 cents/therm
	GS-2 FTS-4	1.597 cents/therm 0.702 cents/therm
<b>Sebring</b>	<b>Rate Class</b>	<b>ECCR Factor</b>
	TS-1	12.785 cents/therm
	TS-2	6.456 cents/therm
	TS-3	4.621 cents/therm
	TS-4	3.829 cents/therm

The factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may

start before January 1, 2012, and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings, and rulings set forth in the body of this Order are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the natural gas conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012, and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

By ORDER of the Florida Public Service Commission this 7th day of November, 2011.



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ANN COLE  
Commission Clerk  
Florida Public Service Commission  
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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.