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November 18, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

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**Re: Docket No. 110001-EI**

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of October 2011. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,  
  
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE  
08507 NOV 21 =  
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**CERTIFICATE OF SERVICE**  
**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of November 2011, to the following:

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By: 

John T. Butler

Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: FORT MYERS 02						PFM 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	95.6	86.8	95.7	58.4	42.2	45	92.1	96.6	99.5	98.8	0	0	81.2
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	744	438.4	712.67	525.17	453.37	384.95	631.75	744	720	744	0	0	6098.3
4.	RSH	0	233.6	30.33	194.83	290.63	335.05	112.25	0	0	0	0	0	1196.7
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	696.07	744	626	0	0	0	0	0	0	2066.07
10.	LR PP (MW)	0	0	0	502.72	762.27	735	0	0	0	0	0	0	666.56
11.	PFOH	4.83	263.45	21.32	21.73	31.27	30.95	46.7	20.75	0	2.65	0	0	443.65
12.	LR PF (MW)	221.84	409.7	221.59	136.67	142.65	321.2	406.18	221.84	0	221.84	0	0	349.97
13.	PMOH	190.62	38.65	169.65	165.03	0	129.62	184.67	122.6	21.83	50.85	0	0	1073.42
14.	LR PM (MW)	221.84	251.68	221.84	276.58	0	438.27	322.45	233	221.84	221.83	0	0	276.03
15.	NSC	1330	1330	1330	1330	1330	1330	1330	1330	1330	1330	0	0	1330
16.	OPER BTU (MBTU)	5165040	3142506	5354734	3025766	1713630	1578734	4620814	5997165	6220332	5643238	0	0	42461958
17.	NET GEN	700504	421002	731719	278056	152806	143125	628997	829082	863807	778910	0	0	5528008
18.	ANOHR (BTU/KWH)	7373	7464	7318	10882	11214	11030	7346	7234	7201	7245	0	0	7681
19.	NOF (%)	70.8	72.2	77.2	39.8	25.3	28	74.9	83.8	90.2	78.7	0	0	68.2
20.	NPC (MW)	1570	1570	1570	1432	1432	1432	1432	1432	1432	1432	0	0	1473

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

DOCUMENT NUMBER-DATE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: SCHERER 04										PSG 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93	97.7	99.7	92.1	99.8	56.6	61.7	100	99.6	91.5	0	0	89.1
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	729	672	742.67	663.35	742.3	408.03	458.72	744	718.78	680.82	0	0	6559.67
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	15	0	0.33	56.65	1.7	311.97	285.28	0	1.22	63.18	0	0	735.33
6.	POH	0	0	0	0	0	311.97	241.47	0	0	0	0	0	553.43
7.	FOH	15	0	0.33	0	1.7	0	0	0	1.22	42.42	0	0	60.67
8.	MOH	0	0	0	56.65	0	0	43.82	0	0	20.77	0	0	121.23
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	59.67	28.1	3.33	0	0	1.05	0	0	1.48	0	0	0	93.63
12.	LR PF (MW)	551.99	492.83	531.53	0	0	411	0	0	861.14	0	0	0	536.81
13.	PMOH	0	0	0	0	0	0	0	0	2.97	0	0	0	2.97
14.	LR PM (MW)	0	0	0	0	0	0	0	0	30.97	0	0	0	30.97
15.	NSC	881	881	881	881	881	881	881	881	881	881	0	0	881
16.	OPER BTU (MBTU)	5571539	5201730	5896928	5320055	5968488	3302036	3582983	6123906	4998803	4636779	0	0	50603246
17.	NET GEN	549545	523979	583098	536347	595116	327202	340560	575283	488127	461738	0	0	4980985
18.	ANOHR (BTU/KWH)	10138	9927	10113	9919	10029	10092	10521	10645	10241	10042	0	0	10159
19.	NOF (%)	85.6	88.5	89.1	91.8	91	91	84.3	87.8	77.1	77	0	0	86.2
20.	NPC (MW)	882	882	882	869	869	869	869	869	869	869	0	0	873

21. ANOHR EQUATION

$$\text{ANOHR} = A + B \text{ (N.O.F.)}$$

$$A = 0 \quad B = 0$$

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: ST LUCIE 01 PSL 01												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	100	100	98.2	96.4	99.1	98.7	85.8	100	65.9	0	0	94.3
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	744	672	743	720	744	720	744	647.72	720	628.57	0	0	7083.28
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	96.28	0	115.43	0	0	211.72
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	96.28	0	115.43	0	0	211.72
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	133.65	0	0	0	0	0	448.12	0	0	581.77
10.	LR PP (MW)	0	0	0	66.36	0	0	0	0	0	114.42	0	0	103.38
11.	PFOH	0	0	0	27.87	323.67	0	97.1	32.4	0	131.48	0	0	612.52
12.	LR PF (MW)	0	0	0	76.73	62.62	0	82	275.34	0	494.42	0	0	170.27
13.	PMOH	0	0	0	0	25.53	71.17	0	0	0	0	0	0	96.7
14.	LR PM (MW)	0	0	0	0	76.1	76.09	0	0	0	0	0	0	76.09
15.	NSC	839	839	839	839	839	839	839	839	839	839	0	0	839
16.	OPER BTU (MBTU)	6848471	6186797	6841164	6504342	6617776	6663812	6754366	5867372	6625472	4599669	0	0	63409241
17.	NET GEN	641983	579372	639624	605465	607316	605252	623297	539069	607162	404461	0	0	5853001
18.	ANOHR (BTU/KWH)	10668	10678	10696	10743	10897	10845	10837	10884	10912	11372	0	0	10834
19.	NOF (%)	102.8	102.8	102.6	100.2	97.3	100.2	99.9	99.2	100.5	76.7	0	0	98.5
20.	NPC (MW)	839	839	839	839	839	839	839	839	839	839	0	0	839

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: ST LUCIE 02 PSL 02												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	4.1	0	0	0	61.4	95.4	100	91.4	100	100	0	0	55.7
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	41.03	0	0	0	512	692.32	744	744	720	744	0	0	4197.35
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	702.97	672	743	720	232	27.68	0	0	0	0	0	0	3097.66
6.	POH	702.97	672	743	384.63	0	0	0	0	0	0	0	0	2602.6
7.	FOH	0	0	0	336.37	232	27.68	0	0	0	0	0	0	695.05
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	41.03	0	0	0	66.77	0	0	0	0	0	0	0	107.8
10.	LR PP (MW)	207.97	0	0	0	270.83	0	0	0	0	0	0	0	246.91
11.	PFOH	0	0	0	0	95.38	14.15	0	77.87	0	0	0	0	187.4
12.	LR PF (MW)	0	0	0	0	294.95	338.56	0	243.57	0	0	0	0	276.89
13.	PMOH	0	0	0	0	0	0	0	91.77	0	0	0	0	91.77
14.	LR PM (MW)	0	0	0	0	0	0	0	378.69	0	0	0	0	378.69
15.	NSC	839	839	839	839	839	839	839	839	839	839	0	0	839
16.	OPER BTU (MBTU)	284680	0	0	0	4204961	6314540	6843760	6257281	6626446	6849200	0	0	37380868
17.	NET GEN	26951	-43	0	0	396986	606476	662415	594745	634144	662549	0	0	3583223
18.	ANOHR (BTU/KWH)	10970	0	0	0	10592	10412	10332	10521	10449	10338	0	0	10432
19.	NOF (%)	75.4	0	0	0	92.4	104.4	106.1	95.3	105	106.1	0	0	101.8
20.	NPC (MW)	839	839	839	731	731	731	731	731	731	731	0	0	763

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAJ (%)	100	100	72.9	100	100	100	100	100	100	49.1	0	0	92
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	744	672	551.95	720	744	720	744	744	720	467.88	0	0	6827.83
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	191.05	0	0	0	0	0	0	276.12	0	0	467.17
6.	POH	0	0	0	0	0	0	0	0	0	276.12	0	0	276.12
7.	FOH	0	0	191.05	0	0	0	0	0	0	0	0	0	191.05
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	18.53	0	0	18.53
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	321.83	0	0	321.83
11.	PFOH	18.88	0	24.02	0	0	0	0	0	0	215.2	0	0	258.1
12.	LR PF (MW)	2	0	300.14	0	0	0	0	0	0	303	0	0	280.72
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	693	693	693	693	693	693	693	0	0	693
16.	OPER BTU (MBTU)	5825894	5268087	4241357	5644938	5833053	5645730	5833920	5832959	5637836	2891300	0	0	52655075
17.	NET GEN	540295	484394	389638	514935	529169	508953	520956	520478	503626	256920	0	0	4769364
18.	ANOHR (BTU/KWH)	10783	10876	10885	10962	11023	11093	11198	11207	11194	11254	0	0	11040
19.	NOF (%)	104.8	104	101.9	103.2	102.6	102	101	100.9	100.9	79.2	0	0	100.8
20.	NPC (MW)	693	693	693	693	693	693	693	693	693	693	0	0	693

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

PLANT / UNIT: TURKEY POINT 04

PTN 04

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	100	100	62.9	0	43.9	100	100	100	100	100	0	0	80.6
2. PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3. SH	744	672	479.02	0	366.27	720	744	744	720	744	0	0	5933.28
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	0	0	263.98	720	377.73	0	0	0	0	0	0	0	1361.72
6. POH	0	0	263.98	720	336.02	0	0	0	0	0	0	0	1320
7. FOH	0	0	0	0	41.72	0	0	0	0	0	0	0	41.72
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	23.98	0	97.25	0	0	0	0	0	0	0	121.23
10. LR PP (MW)	0	0	327.48	0	285	0	0	0	0	0	0	0	293.4
11. PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12. LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14. LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15. NSC	693	693	693	693	693	693	693	693	693	693	0	0	693
16. OPER BTU (MBTU)	5833769	5266692	3668139	0	2578692	5646295	5832093	5830962	5642659	5833487	0	0	46132788
17. NET GEN	543311	485792	338163	0	230031	509875	521865	522299	506303	533918	0	0	4191655
18. ANOHR (BTU/KWH)	10737	10841	10847	0	11210	11074	11175	11164	11145	10926	0	0	11006
19. NOF (%)	105.4	104.3	101.9	0	90.6	102.2	101.2	101.3	101.5	103.6	0	0	101.9
20. NPC (MW)	693	693	693	693	693	693	693	693	693	693	0	0	693

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
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 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: TURKEY POINT #5 05											TP5 05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	90.6	85.5	89.2	94.5	100	99.2	96.6	89.3	81.2	65.5	0	0	89.2
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	744	480.23	418.67	711.6	728.52	720	744	744	720	504.42	0	0	6515.43
4.	RSH	0	191.77	324.33	8.4	15.48	0	0	0	0	0	0	0	539.98
5.	UH	0	0	0	0	0	0	0	0	0	239.58	0	0	239.59
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	196.02	264	0	0	0	0	264	502.75	0	0	0	1226.77
10.	LR PP (MW)	0	519.99	316.44	0	0	0	0	261.25	261.25	0	0	0	314.47
11.	PFOH	0	0	0	5.25	0.1	5.87	0	24.37	39	18.18	0	0	92.77
12.	LR PF (MW)	0	0	0	463	261.25	261.25	0	72	251.96	567.24	0	0	279.03
13.	PMOH	280.92	0	0	148.2	0	17.57	101.27	48.43	0	264.02	0	0	860.4
14.	LR PM (MW)	261.25	0	0	261.25	0	261.25	261.25	261.25	0	976	0	0	480.57
15.	NSC	1045	1045	1045	1045	1045	1045	1045	1045	1045	1045	0	0	1045
16.	OPER BTU (MBTU)	3524778	2466162	2278545	4442671	4412231	3881579	4237269	4023660	3578799	2661637	0	0	35497331
17.	NET GEN	487069	343650	313410	626052	622575	542180	594764	564638	499920	362186	0	0	4956444
18.	ANOHR (BTU/KWH)	7237	7176	7270	7096	7087	7159	7124	7126	7159	7321	0	0	7162
19.	NOF (%)	62.6	68.5	71.6	84.2	81.8	72.1	76.5	72.6	66.4	68.7	0	0	72.8
20.	NPC (MW)	1179	1179	1179	1148	1148	1148	1148	1148	1148	1148	0	0	1157

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	98.4	73.4	98.1	74.1	18.4	100	100	92.2	65.6	90.3	0	0	81.1
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7296
3.	SH	744	672	743	720	269.23	720	744	729.4	688.83	672.97	0	0	6703.43
4.	RSH	0	0	0	0	0	0	0	10.03	31.17	0	0	0	41.2
5.	UH	0	0	0	0	474.77	0	0	4.57	0	71.03	0	0	550.37
6.	POH	0	0	0	0	474.77	0	0	0	0	0	0	0	474.77
7.	FOH	0	0	0	0	0	0	0	4.57	0	0	0	0	4.57
8.	MOH	0	0	0	0	0	0	0	0	0	71.03	0	0	71.03
9.	PPOH	0	602.88	0	433.72	258.7	0	0	0	0	0	0	0	1295.3
10.	LR PP (MW)	0	260.25	0	448.15	526.13	0	0	0	0	0	0	0	376.27
11.	PFOH	32.03	1.32	3.8	0	6.42	0	0	122.43	563.6	0	0	0	729.6
12.	LR PF (MW)	260.25	260.25	260.25	0	202.38	0	0	453.36	457.38	0	0	0	444.42
13.	PMOH	16	111.92	53.95	0	0	0	0	0	0	2.2	0	0	184.07
14.	LR PM (MW)	260.25	260.25	260.25	0	0	0	0	0	0	551.17	0	0	263.73
15.	NSC	1041	1041	1041	1041	1041	1041	1041	1041	1041	1041	0	0	1041
16.	OPER BTU (MBTU)	3680363	2998868	4164617	3559788	949742	4589931	4816644	4390022	2708148	4103545	0	0	35961668
17.	NET GEN	529200	435715	599815	511260	130626	657371	689675	598714	283863	598877	0	0	5035116
18.	ANOHR (BTU/KWH)	6955	6883	6943	6963	7271	6982	6984	7332	9540	6852	0	0	7142
19.	NOF (%)	68.3	62.3	77.5	68.2	46.6	87.7	89	78.9	39.6	85.5	0	0	72.2
20.	NPC (MW)	1187	1187	1187	1111	1111	1111	1111	1111	1111	1111	0	0	1134

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MARTIN-UNIT 8 08										PM8 08		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	91.6	97.8	95.1	41.8	75.5	98.9	94.7	95.6	99	90	0	0	88
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	744	672	743	300.65	575.38	720	744	744	720	694.83	0	0	6657.87
4.	RSH	0	0	0	11.35	0	0	0	0	0	0	0	0	11.35
5.	UH	0	0	0	408	168.62	0	0	0	0	49.17	0	0	625.78
6.	POH	0	0	0	408	168.62	0	0	0	0	0	0	0	576.62
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	49.17	0	0	49.17
9.	PPOH	0	0	0	13.83	32.83	0	0	0	0	0	0	0	46.67
10.	LR PP (MW)	0	0	0	813.1	416.42	0	0	0	0	0	0	0	534
11.	PFOH	0.75	7.72	2.9	0	25.72	31.43	45.3	70.06	5.17	1.32	0	0	190.35
12.	LR PF (MW)	257.75	257.75	257.75	0	12	257.75	257.75	304.07	229.08	257.75	0	0	240.81
13.	PMOH	249.42	50.18	136.8	0	0	0	58.35	49.1	25.27	88.88	0	0	657.8
14.	LR PM (MW)	257.75	257.75	271.49	0	0	0	500.63	257.75	257.75	284.66	0	0	285.78
15.	NSC	1031	1031	1031	1031	1031	1031	1031	1031	1031	1031	0	0	1031
16.	OPER BTU (MBTU)	3678928	3455707	3854156	1696770	3564512	4534296	4495256	4541794	4488889	4136114	0	0	38446422
17.	NET GEN	620660	488630	549208	241418	508372	641653	631722	638304	637113	582618	0	0	5439698
18.	ANOHR (BTU/KWH)	7066	7072	7018	7028	7012	7067	7116	7115	7046	7099	0	0	7088
19.	NOF (%)	67.9	70.6	71.7	77.9	85.7	86.4	82.4	83.2	85.8	81.3	0	0	79.2
20.	NPC (MW)	1180	1180	1180	1105	1105	1105	1105	1105	1105	1105	0	0	1128

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	93.3	98.9	88.2	59.5	99.4	99.2	99.8	80.5	97.2	99.7	0	0	91.6
2. PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3. SH	720.97	672	625.63	429.3	744	710.28	732.68	744	712.87	735.45	0	0	6827.18
4. RSH	23.03	0	29.37	0.55	0	9.72	11.32	0	7.13	8.55	0	0	89.67
5. UH	0	0	88	290.15	0	0	0	0	0	0	0	0	378.15
6. POH	0	0	88	290.15	0	0	0	0	0	0	0	0	378.15
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0.63	0	0	0	0	0	0	0	0	0.63
10. LR PP (MW)	0	0	0	413.39	0	0	0	0	0	0	0	0	413.39
11. PFOH	40.52	7.58	0	4.68	3.63	6.55	4.33	21.9	10.15	9.27	0	0	107.82
12. LR PF (MW)	253.52	221.25	0	221.25	212.79	197.29	218.35	221.11	309.43	221.25	0	0	240.05
13. PMOH	154.2	22.2	0	0	15.63	17.45	0.6	558.15	65.35	0	0	0	833.58
14. LR PM (MW)	221.25	221.25	0	0	221.25	221.25	221.25	221.25	221.25	0	0	0	221.25
15. NSC	885	885	885	885	885	885	885	885	885	885	0	0	885
16. OPER BTU (MBTU)	3264575	3322366	3189247	2589589	4177384	3598176	3857998	3252137	3678496	3489556	0	0	34399524
17. NET GEN	432445	448087	425778	355695	576991	486921	524140	438957	497011	468886	0	0	4654911
18. ANOHR (BTU/KWH)	7549	7415	7490	7224	7240	7390	7381	7409	7401	7442	0	0	7390
19. NOF (%)	67.8	75.3	76.9	93.6	87.6	77.5	80.8	66.7	78.8	72	0	0	77
20. NPC (MW)	1040	1040	1040	958	958	958	958	958	958	958	0	0	983

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: SANFORD 4 & 5 CC 05										PSR 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	97.4	96.8	97	96	97.3	95.4	81.5	100	98.3	95.4	0	0	95.5
2.	PH	744	672	743	720	744	720	744	744	720	744	0	0	7295
3.	SH	642.52	655.38	728.3	720	744	715.7	725.92	741.08	720	715.8	0	0	7108.7
4.	RSH	101.48	16.62	14.7	0	0	4.3	18.08	2.92	0	28.2	0	0	186.3
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	7.97	2.37	19.12	77.98	7.07	11.07	5.73	0	0.43	2.83	0	0	134.67
12.	LR PF (MW)	220.75	220.75	220.75	220.13	220.75	220.75	220.75	0	220.75	250.69	0	0	221.02
13.	PMOH	68.72	84.85	68.98	36.45	74.63	74.1	521.43	0	47.95	104.18	0	0	1081.2
14.	LR PM (MW)	220.75	220.75	220.75	220.75	220.75	365.63	230.32	0	220.75	284.77	0	0	241.46
15.	NSC	883	883	883	883	883	883	883	883	883	883	0	0	883
16.	OPER BTU (MBTU)	2743172	3162829	3538607	4008476	4002169	3437146	3120530	3889664	3708772	3280331	0	0	34891686
17.	NET GEN	368811	431160	475855	550357	547664	463188	420404	525755	502907	437306	0	0	4723407
18.	ANOHR (BTU/KWH)	7438	7336	7436	7283	7308	7421	7423	7398	7375	7501	0	0	7387
19.	NOF (%)	65	74.5	74	86.6	83.4	73.3	65.6	80.3	79.1	69.2	0	0	75.2
20.	NPC (MW)	1037	1037	1037	954	954	954	954	954	954	954	0	0	979
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2011	FMO	19.8	141	2F CT Generator Breaker Repair
01/02/2011	PMO	19.8	71.15	Impact loss due to curtailment on 2F
01/02/2011	PMO	19.8	9.69	Impact loss due to curtailment on 2F
01/03/2011	FMO	87.4	141	2D REPAIR BOILER FEED PUMP
01/03/2011	PMO	87.4	71.15	Impact loss due to curtailment on 2D
01/03/2011	PMO	87.4	9.69	Impact loss due to curtailment on 2D
01/13/2011	FFO	4.8	141	2D CT 41AC-2 failed
01/13/2011	PFO	4.8	9.69	Impact loss due to curtailment on 2D
01/13/2011	PFO	4.8	71.15	Impact loss due to curtailment on 2D
01/20/2011	FMO	32.0	141	2C CT Offline waterwash
01/20/2011	PMO	32.0	71.15	Impact loss due to curtailment on 2C
01/20/2011	PMO	32.0	9.69	Impact loss due to curtailment on 2C
01/23/2011	FMO	50.9	141	2D CT 41AC-2 Outage
01/23/2011	PMO	50.9	9.69	Impact loss due to curtailment on 2D
01/23/2011	PMO	50.9	71.15	Impact loss due to curtailment on 2D
01/31/2011	FMO	33.6	141	2E CT OFF LINE WATER WASH
01/31/2011	PMO	33.6	9.69	Impact loss due to curtailment on 2E
01/31/2011	PMO	33.6	71.15	Impact loss due to curtailment on 2E
02/02/2011	FFO	0.4	58	ST1 EFOR: ST2 GSU failure caused trip
02/02/2011	FFO	242.0	426	ST2 EFOR: GSU failure
02/02/2011	FFO	0.4	141	2D CT EFOR: IP drum level trip
02/13/2011	FMO	5.7	426	ST2 Event MOF: Reset GSU Protection
02/14/2011	FFO	5.2	141	2D CT EFOR: #2 bearing area fan
02/14/2011	PFO	5.2	9.69	Impact loss due to curtailment on 2D

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/14/2011	PFO	5.2	71.15	Impact loss due to curtailment on 2D
02/21/2011	FFO	14.3	141	2F CT/HRSG FSGJ-ACV-10 failure
02/21/2011	PFO	14.3	71.15	Impact loss due to curtailment on 2F
02/21/2011	PFO	14.3	9.69	Impact loss due to curtailment on 2F
02/25/2011	FFO	2.0	141	2E CT EFOR: TUBE AND SHELL HEATER RUNBACK
02/25/2011	PFO	2.0	9.69	Impact loss due to curtailment on 2E
02/25/2011	PFO	2.0	71.15	Impact loss due to curtailment on 2E
03/03/2011	FMO	25.0	141	2F CT PM-1 Gas valve
03/03/2011	PMO	25.0	9.69	Impact loss due to curtailment on 2F
03/03/2011	PMO	25.0	71.15	Impact loss due to curtailment on 2F
03/06/2011	FMO	24.3	141	2DCT Bearing blower/ HP Bypass
03/06/2011	PMO	24.3	71.15	Impact loss due to curtailment on 2D
03/06/2011	PMO	24.3	9.69	Impact loss due to curtailment on 2D
03/16/2011	FMO	48.3	141	2B CT/HRSG BSGG-ACV-3/ PM-1 Centerline maintenance ou
03/16/2011	PMO	48.3	9.69	Impact loss due to curtailment on 2B
03/16/2011	PMO	48.3	71.15	Impact loss due to curtailment on 2B
03/20/2011	FFO	0.4	58	Unit 1 loss of vacuum
03/25/2011	PFO	0.7	115	2A CT loss of shell & tube heater runback
03/25/2011	FFO	20.8	141	2E CT HP TO CRH Bypass Valve Failure
03/25/2011	PFO	20.8	71.15	Impact loss due to curtailment on 2E
03/25/2011	PFO	20.8	9.69	Impact loss due to curtailment on 2E
03/28/2011	FMO	47.7	141	2F BLANKING PLATE
03/28/2011	PMO	47.7	71.14	Impact loss due to curtailment on 2F
03/28/2011	PMO	47.7	9.69	Impact loss due to curtailment on 2F

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/30/2011	FMO	47.8	141	2B BLANKING PLATE
03/30/2011	PMO	47.8	9.69	Impact loss due to curtailment on 2B
03/30/2011	PMO	47.8	71.15	Impact loss due to curtailment on 2B
04/01/2011	FPO	2066.1	58	ST1 Site Outage
04/02/2011	FPO	2064.1	426	ST2 outage
04/02/2011	FMO	42.0	141	2ECT outage
04/02/2011	FMO	103.2	141	2DCT outage
04/02/2011	FMO	141.5	141	2ACT outage
04/04/2011	PFO	0.8	21	2E Gas Fired Heater runback
04/10/2011	FFO	3.7	141	2BCT Direct fired heater failure
04/19/2011	FFO	0.2	141	PFM 2B Runback
04/19/2011	FFO	3.4	141	2B CT EFOR Out of NOX Time
04/23/2011	FFO	12.3	141	2A CT EFOR due EX2000 issues
04/27/2011	FFO	1.5	141	2D CT Direct fired heater runback
04/28/2011	FPO	392.9	141	2ECT Outage
04/28/2011	FPO	425.7	141	2FCT outage
05/04/2011	PFO	0.3	111	2B CT direct fired heater flameout late RFC
05/07/2011	FFO	4.0	141	2D CT #2 LCI EFOR
05/07/2011	PFO	0.6	111	2B CT late for RFC (LCI issues)
05/08/2011	FFO	26.8	141	2A CT High Vibration (CT not on Turning Gear)
05/14/2011	FPO	905.9	141	2A CT Planned Outage (Hot Gas Path Inspection)
05/15/2011	FPO	290.2	141	2B CT Planned outage (Hot Gas Path Inspection)
05/18/2011	PFO	0.3	111	2E Field breaker failed
05/29/2011	FPO	49.0	141	2D CT Planned outage (Hot gas path inspection)

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
06/01/2011	FPO	288.5	141	2D CT Planned outage (Hot gas path inspection)
06/01/2011	FPO	329.0	141	2C Hot Gas Path Inspection
06/22/2011	FMO	99.3	141	2B CT Planned Outage Blanking Plate Swap
06/22/2011	FMO	98.2	141	2F CT Blanking Plate Install
06/24/2011	FMO	57.2	141	2D CT Planned Outage Blanking Plate Swap
06/24/2011	FMO	56.5	141	2E CT Planned Outage Blanking plate Swap
06/27/2011	FFO	31.0	141	2E CT EFOR 408 Valve Issues
06/27/2011	PFO	22.3	71.14	Impact loss due to curtailment on 2E
06/27/2011	PFO	31.0	9.69	Impact loss due to curtailment on 2E
06/27/2011	FFO	4.8	426	ST2 Startup Failure (EFOR)
06/28/2011	FFO	3.8	426	ST2 EFOR Vibration Trip
06/29/2011	FMO	121.3	426	STEAMER 2 BALANCE SHOT
07/04/2011	FFO	42.2	426	Main Steam Stop Valve not fully closing
07/08/2011	FFO	4.5	141	2F CT Trip
07/08/2011	PFO	4.5	71.15	Impact loss due to curtailment on 2F
07/08/2011	PFO	4.5	9.69	Impact loss due to curtailment on 2F
07/11/2011	FMO	41.6	141	2ACT Blanking plate change over
07/11/2011	PMO	41.6	71.15	Impact loss due to curtailment on 2A
07/11/2011	PMO	41.6	9.69	Impact loss due to curtailment on 2A
07/13/2011	FMO	36.8	141	2ECT Blanking plate change over
07/13/2011	PMO	36.8	71.15	Impact loss due to curtailment on 2E
07/13/2011	PMO	36.8	9.69	Impact loss due to curtailment on 2E
07/22/2011	FMO	15.3	141	2A CT OUTAGE
07/22/2011	PMO	15.3	71.15	Impact loss due to curtailment on 2A

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

**ACTUAL PERFORMANCE DATA**

**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
07/22/2011	PMO	15.3	9.69	Impact loss due to curtailment on 2A
08/05/2011	FMO	30.2	141	2B FPI INSPECTION
08/05/2011	PMO	30.2	71.15	Impact loss due to curtailment on 2B
08/05/2011	PMO	30.2	9.69	Impact loss due to curtailment on 2B
08/06/2011	FMO	28.6	141	2E FPI Inspection
08/06/2011	PMO	28.6	71.15	Impact loss due to curtailment on 2E
08/06/2011	PMO	28.6	9.69	Impact loss due to curtailment on 2E
08/08/2011	FFO	8.9	141	2E CT ESGJ-ACV-3 failure EFOR
08/08/2011	PFO	8.9	71.15	Impact loss due to curtailment on 2E
08/08/2011	PFO	8.9	9.69	Impact loss due to curtailment on 2E
08/10/2011	FMO	29.8	141	2F FPI Inspection
08/10/2011	PMO	29.8	71.15	Impact loss due to curtailment on 2F
08/10/2011	PMO	29.8	9.69	Impact loss due to curtailment on 2F
08/13/2011	FFO	0.5	141	2b start up trip [sgj-acv-003]
08/13/2011	PFO	0.5	71.15	Impact loss due to curtailment on 2B
08/13/2011	PFO	0.5	9.69	Impact loss due to curtailment on 2B
08/16/2011	FFO	3.8	141	2C CT/HRSG GAS AUX STOP VALVE
08/16/2011	PFO	3.8	71.15	Impact loss due to curtailment on 2C
08/16/2011	PFO	3.8	9.69	Impact loss due to curtailment on 2C
08/19/2011	FFO	7.7	141	2E CT high exhaust temp spread trip
08/19/2011	PFO	7.7	71.15	Impact loss due to curtailment on 2E
08/19/2011	PFO	7.7	9.69	Impact loss due to curtailment on 2E
08/21/2011	FMO	40.1	141	2E MOF(Tube Leak)
08/21/2011	PMO	40.1	71.15	Impact loss due to curtailment on 2E

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.: