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November 18, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
MAD \_\_\_\_\_  
SRC \_\_\_\_\_  
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OPC \_\_\_\_\_  
CLK \_\_\_\_\_

Sincerely,

John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**

**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of November 2011, to the following:

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By: 

John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      October      2011

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	299,103,396	318,119,134	(19,015,738)	(6.0)	8,569,555	8,830,817	(261,262)	(3.0)	3.4903	3.6024	(0.1121)	(3.1)
2 Nuclear Fuel Disposal Costs	1,638,673	2,012,750	(374,077)	(18.6)	1,949,778	2,152,904	(203,126)	(9.4)	0.0840	0.0935	(0.0095)	(10.2)
4 Adjustments to Fuel Cost (A2, page 1)	(1,596,830)	(953,405)	(643,425)	67.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	299,145,239	319,178,479	(20,033,240)	(6.3)	8,569,555	8,830,817	(261,262)	(3.0)	3.4908	3.6144	(0.1236)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,010,229	21,706,100	(2,695,871)	(12.4)	507,722	557,730	(50,008)	(9.0)	3.7442	3.8919	(0.1477)	(3.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(881,682)	2,097,200	(2,978,882)	(142.0)	(21,788)	44,700	(66,488)	(148.7)	4.0466	4.6917	(0.6451)	(13.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	232,585	2,299,500	(2,066,915)	(89.9)	5,322	47,250	(41,928)	(88.7)	4.3703	4.8667	(0.4964)	(0.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	7,264,586	12,529,709	(5,265,123)	(42.0)	242,321	249,455	(7,134)	(2.9)	2.9979	5.0228	(2.0249)	(40.3)
12 TOTAL COST OF PURCHASED POWER	25,625,718	38,632,508	(13,006,790)	(33.7)	733,577	899,135	(165,558)	(18.4)	3.4933	4.2966	(0.8033)	(18.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	324,770,957	357,810,988	(33,040,031)	(9.2)	9,303,132	9,729,952	(426,820)	(4.4)	3.4910	3.6774	(0.1864)	(5.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(747,263)	(919,165)	171,902	(18.7)	(33,645)	(16,500)	(17,145)	103.9	2.2210	5.5707	(3.3497)	(60.1)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	46,719	(337,446)	384,165	(113.8)	(40,049)	(45,332)	5,283	(11.7)	(0.1167)	0.7444	(0.8611)	(115.7)
17 Gains from Off-System Sales (A6)	(318,028)	(138,533)	(179,495)	129.6	n/a	n/a	n/a	n/a	1.3822	2.2564	(0.8742)	(38.7)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,018,572)	(1,395,144)	376,572	(27.0)	(73,694)	(61,832)	(11,862)	19.2				
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	323,752,384	356,415,844	(32,663,459)	(9.2)	9,229,438	9,668,120	(438,682)	(4.5)	3.5078	3.6865	(0.1787)	(4.8)
21 Net Unbilled Sales *	(21,107,563)	(2,849,336)	(18,258,227)	640.8	(601,732)	(77,291)	(524,441)	678.5	(0.2329)	(0.0313)	(0.2016)	6.4
22 Company Use *	404,092	393,221	10,871	2.8	11,520	10,667	853	8.0	0.0045	0.0043	0.0002	0.0
23 T & D Losses *	25,749,610	22,533,039	3,216,571	14.3	734,067	611,231	122,836	20.1	0.2841	0.2476	0.0365	0.1
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	323,752,384	356,415,844	(32,663,459)	(9.2)	9,064,523,075	9,102,399,100	(37,876,025)	(0.4)	3.5716	3.9156	(0.3440)	(8.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,320,424	6,900,032	(579,608)	(8.4)	176,961,580	176,217,973	743,607	0.4	3.5716	3.9156	(0.3440)	(8.8)
26 Jurisdictional KWH Sales	317,431,960	349,515,811	(32,083,851)	(9.2)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.5716	3.9156	(0.3440)	(8.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	317,695,429	349,805,909	(32,110,480)	(9.2)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.5746	3.9189	(0.3443)	(8.8)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	0.2032	0.2023	0.0009	0.4
29 TOTAL JURISDICTIONAL FUEL COST	335,757,117	367,867,597	(32,110,480)	(8.7)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.7778	4.1212	(0.3434)	(8.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7806	4.1242	(0.3436)	(8.3)
32 GPIF **	676,325	676,325	0	0.0	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	0.0076	0.0076	0.0000	0.0
33 Fuel Factor Including GPIF									3.7882	4.1318	(0.3436)	(8.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.788	4.132	(0.344)	(8.3)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

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**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2011 THROUGH OCTOBER 2011**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	3,214,604,519	3,239,003,772	(24,399,253)	(0.8)	88,054,978	87,579,685	475,293	0.5	3.6507	3.6984	(0.0477)	(1.3)
2 Nuclear Fuel Disposal Costs	16,847,699	17,216,439	(368,740)	(2.1)	19,077,429	18,909,463	167,966	0.9	0.0883	0.0910	(0.0027)	(3.0)
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(24,528,464)	(22,822,569)	(1,705,895)	7.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	3,206,923,754	3,233,397,642	(26,473,888)	(0.8)	88,054,978	87,579,685	475,293	0.5	3.6420	3.6919	(0.0499)	(1.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	246,894,583	234,386,597	12,507,986	5.3	5,888,257	5,585,906	302,351	5.4	4.1930	4.1960	(0.0030)	(0.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,022,452	50,768,692	(21,746,240)	(42.8)	492,579	857,885	(365,306)	(42.6)	5.8919	5.9179	(0.0260)	(0.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,254,317	50,451,027	2,803,290	5.6	861,991	842,787	19,204	2.3	6.1781	5.9862	0.1919	3.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	137,904,937	146,708,739	(8,803,802)	(6.0)	3,077,781	3,113,557	(35,776)	(1.1)	4.4807	4.7119	(0.2312)	(4.9)
12 TOTAL COST OF PURCHASED POWER	467,076,290	482,315,056	(15,238,766)	(3.2)	10,320,608	10,400,135	(79,527)	(0.8)	4.5257	4.6376	(0.1119)	(2.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,674,000,044	3,715,712,698	(41,712,654)	(1.1)	98,375,586	97,979,820	395,766	0.4	3.7347	3.7923	(0.0576)	(1.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,222,982)	(11,352,823)	129,840	(1.1)	(387,877)	(338,030)	(49,847)	14.7	2.8934	3.3585	(0.4651)	(13.8)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,342,138)	(3,657,442)	315,304	(8.6)	(451,667)	(460,978)	9,311	(2.0)	0.7400	0.7934	(0.0534)	(6.7)
17 Gains from Off-System Sales (A6)	(4,062,695)	(3,454,595)	(608,100)	17.6	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,627,815)	(18,464,860)	(162,956)	0.9	(839,544)	(799,007)	(40,537)	5.1	2.2188	2.3110	(0.0922)	(4.0)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,655,372,232	3,697,247,842	(41,875,610)	(1.1)	97,536,042	97,180,813	355,229	0.4	3.7477	3.8045	(0.0568)	(1.5)
21 Net Unbilled Sales *	7,913,445	16,390,137	(8,476,692)	n/a	211,155	430,809	(219,655)	n/a	0.0088	0.0182	(0.0094)	n/a
22 Company Use *	4,505,298	4,437,578	67,720	n/a	120,215	116,640	3,575	n/a	0.0050	0.0049	0.0001	n/a
23 T & D Losses *	261,325,155	241,923,816	19,401,339	n/a	6,972,948	6,358,886	614,062	n/a	0.2907	0.2689	0.0218	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,655,372,232	3,697,247,842	(41,875,610)	(1.1)	89,910,108,144	89,951,617,369	(41,509,225)	(0.0)	4.0656	4.1103	(0.0447)	(1.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	53,252,285	213,717,476	(160,465,191)	(75.1)	1,391,112,310	1,385,855,202	5,257,108	0.4	4.0656	4.1103	(0.0447)	(1.1)
26 Jurisdiction/al KWH Sales	3,602,119,948	3,483,530,366	118,589,582	3.4	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.0656	4.1103	(0.0447)	(1.1)
26a Jurisdiction/al Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdiction/al KWH Sales Adjusted for Line Losses	3,602,254,235	3,643,617,531	(41,363,297)	(1.1)	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.0695	4.1140	(0.0446)	(1.1)
28 TRUE-UP **	180,616,880	180,616,880	0	n/a	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	0.2040	0.2039	0.0001	0.1
29 TOTAL JURISDICTION/al FUEL COST	3,782,871,115	3,824,234,411	(41,363,297)	(1.1)	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.2735	4.3180	(0.0444)	(1.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.2766	4.3211	(0.0445)	(1.0)
32 GPIF **	6,763,250	6,763,250	0	n/a	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	0.0076	0.0076	0.0000	n/a
33 Fuel Factor Including GPIF									4.284	4.329	(0.0445)	(1.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.284	4.329	(0.045)	(1.0)

\* For Information/al Purposes Only

\*\* Calculation Based on Jurisdiction/al KWH Sales

\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE		
			ACTUAL (b)	AMOUNT	%		ACTUAL (b)	AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation (e)	\$ 299,103,396	\$ 318,119,134	\$ (19,015,738)	(6.0) %	\$ 3,214,604,519	\$ 3,239,003,771	\$ (24,399,252)	(0.8) %
	b	Nuclear Fuel Disposal Costs	1,638,673	2,012,749.95	(374,077)	(18.6) %	16,847,698	17,216,438.09	(368,740)	(2.1) %
2	a	Fuel Cost of Power Sold (Per A6)	(700,544)	(1,256,611)	556,067	(44.3) %	(14,565,121)	(15,010,265)	445,144	(3.0) %
	b	Gains from Off-System Sales (Per A6)	(318,028)	(138,533)	(179,495)	129.6 %	(4,062,695)	(3,454,595)	(608,100)	17.6 %
3	a	Fuel Cost of Purchased Power (Per A7)	19,010,229	21,706,100	(2,695,871)	(12.4) %	246,894,582	234,386,599	12,507,983	5.3 %
4		Energy Payments to Qualifying Facilities (Per A8)	7,264,584	12,529,709	(5,265,125)	(42.0) %	137,904,938	146,708,742	(8,803,804)	(6.0) %
5		Energy Cost of Economy Purchases (Per A9)	(649,097)	4,396,700	(5,045,797)	(114.8) %	82,276,772	101,219,722	(18,942,950)	(18.7) %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 325,349,213</b>	<b>\$ 357,369,248</b>	<b>\$ (32,020,035)</b>	<b>(9.0) %</b>	<b>\$ 3,679,900,693</b>	<b>\$ 3,720,070,412</b>	<b>\$ (40,169,719)</b>	<b>(1.1) %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	\$ (966,296)	\$ (953,405)	\$ (12,891)	1.4 %	\$ (21,351,349)	\$ (21,346,361)	\$ (4,988)	0.0 %
	b	Reactive and Voltage Control Fuel Revenue	(115,589)	-	(115,589)	N/A	(1,361,095)	(290,678)	(1,070,417)	368.2 %
	c	Inventory Adjustments	(478,854)	-	(478,854)	N/A	(1,525,501)	(967,961)	(557,540)	57.6 %
	d	Non Recoverable Oil/Tank Bottoms	(36,091)	-	(36,091)	N/A	(290,519)	(217,569)	(72,950)	33.5 %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 323,752,383</b>	<b>\$ 356,415,844</b>	<b>\$ (32,663,461)</b>	<b>(9.2) %</b>	<b>\$ 3,655,372,229</b>	<b>\$ 3,697,247,843</b>	<b>\$ (41,875,614)</b>	<b>(1.1) %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	8,887,561,495	8,926,181,127	(38,619,632)	(0.4) %	88,518,995,834	88,565,762,167	(46,766,333)	(0.1) %
2		Sale for Resale (excluding FKEC & CKW) (c)	176,961,580	176,217,973	743,607	0.4 %	1,391,112,310	1,385,855,202	5,257,108	0.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,064,523,075	9,102,399,100	(37,876,025)	(0.4) %	89,910,108,144	89,951,617,369	(41,509,225)	0.0 %
4		Sales to FKEC & CKW (d)	21,060,000	21,114,000	(54,000)	(0.3) %	452,793,031	514,640,000	(61,846,969)	(12.0) %
5		<b>Total Sales</b>	<b>9,085,583,075</b>	<b>9,123,513,100</b>	<b>(37,930,025)</b>	<b>(0.4) %</b>	<b>90,362,901,175</b>	<b>90,466,257,369</b>	<b>(103,356,194)</b>	<b>(0.1) %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.04776 %	98.06405 %	(0.01629) %	0.0 %	98.45277 %	98.45933 %	(0.00656) %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 367,323,139	\$ 369,723,815	\$ (2,400,676)	(0.6) %	\$ 3,700,130,439	\$ 3,694,865,768	\$ 5,264,671	0.1 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	0	0.0 %	(180,616,883)	(180,616,883)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(6,758,381)	(6,758,381)	(1)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 348,585,613	\$ 350,986,288	\$ (2,400,675)	(0.7) %	\$ 3,512,755,175	\$ 3,507,490,504	\$ 5,264,670	0.2 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 323,752,383	\$ 356,415,844	\$ (32,663,461)	(9.2) %	\$ 3,655,372,229	\$ 3,697,247,843	\$ (41,875,614)	(1.1) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	323,752,383	356,415,844	(32,663,461)	(9.2) %	3,655,372,229	3,697,247,843	(41,875,614)	(1.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.04776 %	98.06405 %	(0.01629) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$317,695,428	\$349,805,909	\$ (32,110,481)	(9.2) %	3,602,254,234	3,643,617,532	\$ (41,363,298)	(1.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 30,890,185	\$ 1,180,379	\$ 29,709,806	2517.0 %	\$ (89,499,060)	\$ (136,127,026)	\$ 46,627,966	(34.3) %
8	Interest Provision for the Month (Line D10)	(13,870)	(22,768)	8,898	0.0 %	(316,491)	(334,432)	17,941	(5.4) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(174,876,931)	(191,804,135)	16,927,204	(37.2) %	(216,740,260)	(216,740,260)	-	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	-	0.0 %	(45,498,494)	(45,498,494)	-	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	(0)	0.0 %	180,616,883	180,616,883	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (171,437,422)	\$ (218,083,329)	\$ 46,645,907	(21.4) %	\$ (171,437,422)	\$ (218,083,329)	\$ 46,645,907	(21.4) %
0									
<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (220,375,425)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (171,423,552)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (391,798,977)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (195,899,489)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.17000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.08500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (13,870)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((88,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.								
(b)	New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK								
(c)	Starting June 2011 - Billed KWH includes all wholesale customers except CWK								
(d)	Starting June 2011 - Reflects only CKW								
(e)	Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.								



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: October 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
1 * HEAVY OIL	3,337,308	11,116,100	(7,778,792)	(70.0)	90,087,343	138,739,116	(48,651,773)	(35.1)
2 * LIGHT OIL	1,119,792	0	1,119,792	NA	35,938,944	28,365,458	7,573,487	26.7
3 COAL	12,198,003	16,965,500	(4,767,497)	(28.1)	140,886,556	149,267,155	(8,380,599)	(5.6)
4 ** GAS	270,495,760	272,884,834	(2,389,074)	(0.9)	2,824,680,969	2,782,412,310	42,268,659	1.5
5 NUCLEAR	11,967,602	17,152,700	(5,185,098)	(30.2)	123,009,120	140,257,085	(17,247,965)	(12.3)
6 TOTAL (\$)	299,118,467	318,119,134	(19,000,667)	(6.0)	3,214,602,935	3,239,041,123	(24,438,189)	(0.8)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	20,237	78,044	(57,807)	(74.1)	611,767	942,222	(330,455)	(35.1)
8 LIGHT OIL	6,834	0	6,834	NA	116,417	69,238	47,179	68.1
9 COAL	437,536	601,036	(163,500)	(27.2)	4,855,571	5,211,226	(355,656)	NA
10 GAS	6,149,916	5,980,631	169,286	2.8	63,332,514	62,348,564	983,951	1.6
11 NUCLEAR	1,949,778	2,152,904	(203,126)	(9.4)	19,077,429	18,909,463	167,966	0.9
12 SOLAR	5,254	18,202	(12,948)	(71.1)	61,279	98,972	(37,693)	NA
13 TOTAL (MWH)	8,569,555	8,830,817	(261,262)	(3.0)	88,054,978	87,579,685	475,293	0.5
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	41,606	129,096	(87,490)	(67.8)	1,093,490	1,623,114	(529,624)	(32.6)
15 * LIGHT OIL (Bbl)	8,874	0	8,874	NA	319,217	259,170	60,047	23.2
16 *** COAL (TON)	53,063	58,921	(5,858)	(9.9)	560,194	575,518	(15,324)	(2.7)
17 ** GAS (MCF)	45,358,789	42,939,418	2,419,371	5.6	476,276,314	461,233,979	15,042,335	3.3
18 NUCLEAR (MMBTU)	20,173,656	23,949,560	(3,775,904)	(15.8)	201,891,345	204,472,813	(2,581,468)	(1.3)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	265,210	826,218	(561,008)	(67.9)	6,966,478	10,357,603	(3,391,125)	(32.7)
20 LIGHT OIL	53,451	0	53,451	NA	1,837,935	1,489,893	348,042	23.4
21 COAL	4,158,743	6,139,914	(1,981,171)	(32.3)	49,436,740	53,410,872	(3,974,132)	(7.4)
22 GAS	45,904,436	42,939,418	2,965,018	6.9	483,173,254	466,010,231	17,163,023	3.7
23 NUCLEAR	20,173,656	23,949,560	(3,775,904)	(15.8)	201,891,345	204,472,813	(2,581,468)	(1.3)
24 TOTAL (MMBTU)	70,555,496	73,855,110	(3,299,614)	(4.5)	743,305,752	735,741,412	7,564,340	1.0
<b>GENERATION MIX (% MWH)</b>								
25 HEAVY OIL	0.24	0.88	(0.65)	(73.5)	0.69	1.08	(0.38)	(35.3)
26 LIGHT OIL	0.08	0.00	0.08	NA	0.13	0.08	0.05	63.2
27 COAL	5.11	6.81	(1.70)	(25.0)	5.51	5.95	(0.44)	(7.4)
28 GAS	71.76	67.72	4.04	6.0	71.92	71.19	0.73	1.0
29 NUCLEAR	22.75	24.38	(1.63)	(6.7)	21.67	21.59	0.07	0.3
SOLAR	0.06	0.21	(0.14)	NA	0.07	0.11	(0.04)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	80.2122	86.1072	(5.8951)	(6.8)	82.3852	85.4771	(3.0920)	(3.6)
32 * LIGHT OIL (\$/Bbl)	126.1880	0.0000	126.1880	NA	112.5847	109.4473	3.1374	2.9
33 *** COAL (\$/TON)	94.0304	104.9795	(10.9492)	(10.4)	92.5531	88.6971	3.8560	4.3
34 ** GAS (\$/MCF)	5.9635	6.3551	(0.3916)	(6.2)	5.9308	6.0325	(0.1018)	(1.7)
35 NUCLEAR (\$/MMBTU)	0.5932	0.7162	(0.1230)	(17.2)	0.6093	0.6859	(0.0767)	(11.2)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.5836	13.4542	(0.8706)	(6.5)	12.9315	13.3949	(0.4634)	(3.5)
37 * LIGHT OIL	20.9499	0.0000	20.9499	NA	19.5540	19.0386	0.5154	2.7
38 COAL	2.9331	2.7631	0.1699	6.1	2.8498	2.7947	0.0551	2.0
39 ** GAS	5.8926	6.3551	(0.4625)	(7.3)	5.8461	5.9707	(0.1246)	(2.1)
40 NUCLEAR	0.5932	0.7162	(0.1230)	(17.2)	0.6093	0.6859	(0.0767)	(11.2)
41 TOTAL (\$/MMBTU)	4.2395	4.3073	(0.0679)	(1.6)	4.3247	4.4024	(0.0777)	(1.8)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	13,105	10,587	2,519	23.8	11,387	10,993	395	3.6
43 LIGHT OIL	7,822	0	7,822	NA	15,787	21,518	(5,731)	(26.6)
44 COAL	9,505	10,216	(711)	(7.0)	10,181	10,249	(68)	(0.7)
45 GAS	7,464	7,180	284	4.0	7,629	7,474	155	2.1
46 NUCLEAR	10,347	11,124	(778)	(7.0)	10,583	10,813	(231)	(2.1)
47 TOTAL (BTU/KWH)	8,233	8,363	(130)	(1.6)	8,441	8,401	41	0.5
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	16.4912	14.2434	2.2478	15.8	14.7258	14.7247	0.0011	0.0
49 * LIGHT OIL	16.3863	0.0000	16.3863	NA	30.8708	40.9681	(10.0973)	(24.6)
50 COAL	2.7879	2.8227	(0.0348)	(1.2)	2.9015	2.8643	0.0372	1.3
51 ** GAS	4.3984	4.5628	(0.1644)	(3.6)	4.4601	4.4627	(0.0026)	(0.1)
52 NUCLEAR	0.6138	0.7967	(0.1829)	(23.0)	0.6448	0.7417	(0.0969)	(13.1)
53 TOTAL (¢/KWH)	3.4905	3.6024	(0.1119)	(3.1)	3.6507	3.6984	(0.0477)	(1.3)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	778,910	78.7	98.8	78.7	7,249	GAS	5,551,754 MCF	1.017	5,646,134	33,269,579	4.2713	5.99
2 #3A	148	4,838	4.5	99.9	79.0	11,579	GAS	55,087 MCF	1.017	56,023	330,113	6.8233	5.99
3 #3A		12					#2 OIL	23 BBLS	5.783	133	2,690	22.4136	116.94
4 #3B	148	14,328	13.2	96.8	84.6	11,356	GAS	159,989 MCF	1.017	162,709	958,755	6.6916	5.99
5 #3B		13					#2 OIL	25 BBLS	5.783	145	2,924	21.9813	116.94
6 LAUDERDALE # 4	438	863					#2 OIL	1,320 BBLS	5.537	7,309	169,297	19.6127	128.26
7 # 4		231,634	72.3	99.8	73.0	8,469	GAS	1,930,834 MCF	1.016	1,961,727	11,559,364	4.9904	5.99
8 # 5	438	37					#2 OIL	53 BBLS	55.370	2,935	6,798	18.2729	128.26
9 # 5		208,804	65.0	92.8	68.1	7,911	GAS	1,623,312 MCF	1.016	1,649,285	9,718,334	4.6543	5.99
10 MANATEE # 1	788	5	9.9	94.6	30.6	12,245	#6 OIL	9 BBLS	6.107	55	800	16.3365	88.94
11 # 1		57,260					GAS	695,561 MCF	1.008	701,125	4,131,346	7.2151	5.94
12 # 2	798	-319	-0.1	7.5	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 2		-319					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		598,669	77.3	90.3	85.5	6,855	GAS	4,071,560 MCF	1.008	4,104,132	24,183,405	4.0395	5.94
16 MARTIN # 1	801	1	14.2	100.0	36.1	11,310	#6 OIL	2 BBLS	6.357	13	183	15.2444	91.47
17 # 1		83,889					GAS	933,846 MCF	1.016	948,788	5,590,689	6.6644	5.99
18 # 2	803	855	17.8	100.0	33.5	11,558	#6 OIL	1,456 BBLS	6.357	9,256	133,175	15.5797	91.47
19 # 2		104,212					GAS	1,186,095 MCF	1.016	1,205,073	7,100,836	6.8138	5.99
20 # 3	423	124,113	40.0	45.3	88.1	7,524	GAS	926,411 MCF	1.008	933,822	5,502,502	4.4335	5.94
21 # 4	423	207,995	67.0	90.3	73.9	7,513	GAS	1,550,261 MCF	1.008	1,562,663	9,207,918	4.4270	5.94
22 # 8	1044	94					#2 OIL	113 BBLS	5.874	664	11,407	12.1997	100.94
23 # 8		582,317	75.9	90.1	81.3	7,102	GAS	4,102,629 MCF	1.008	4,135,450	24,367,945	4.1847	5.94

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	203	-70	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-70					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-74	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-74					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	-312	-0.2	100.0	0.0	0	#6 OIL	1 BBLS	6.379	6	201	0.0643	200.59
6		# 3		-312					GAS	1,844 MCF	1.016	1,873	11,037	3.5374	5.99
7		# 4	370	-71	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
8		# 4		-71					GAS	0 MCF	NA	0	0	0.0000	0.00
9	SANFORD	# 3	138	-251	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-251					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	898	468,836	71.2	99.7	72.0	7,449	GAS	3,437,300 MCF	1.016	3,492,297	20,578,196	4.3892	5.99
12		# 5	896	437,167	66.5	95.4	69.2	7,510	GAS	3,231,403 MCF	1.016	3,283,105	19,345,542	4.4252	5.99
13															
14	TURKEY POINT	# 1	385	21,053	14.8	83.8	28.2	12,519	#6 OIL	40,138 BBLS	6.375	255,880	3,202,949	15.2141	79.80
15		# 1		20,994					GAS	266,234 MCF	1.016	270,494	1,593,873	7.5922	5.99
16															
17		# 2	376	-581	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-581					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1058	345					# 2 OIL	438 BBLS	5.774	2,529	42,762	12.3985	97.63
20		#5		361,272	46.5	65.5	68.7	7,333	GAS	2,607,390 MCF	1.016	2,649,108	15,609,744	4.3208	5.99
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22		#1		381,201	42.5	51.4	48.7	6,973	GAS	2,636,918 MCF	1.008	2,658,013	15,662,217	4.1087	5.94
23		#2	1219	5,263					# 2 OIL	6,426 BBLS	5.755	36,982	825,614	15.6865	128.48
24		#2		609,821	68.6	87.9	68.6	7,026	GAS	4,250,833 MCF	1.008	4,284,840	25,248,218	4.1403	5.94
25		#3		0					# 2 OIL	0 BBLS	5.755	0	0	0.0000	0.00
26		#3	1219	821,274	91.2	98.4	91.6	6,774	GAS	5,519,073 MCF	1.008	5,563,226	32,781,048	3.9915	5.94
27	CUTLER	# 5	64	-65	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-65	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	0	0.0	99.5	0.0	0	#2 OIL	115 BBLS	5.804	667	13,448	0.0000	116.94
30	LAUDERDALE	1-12	342	5					#2 OIL	17 BBLS	5.537	94	1,537	29.3409	90.44
31		1-12		718	0.28	87.4	26.4	19,084	GAS	13,488 MCF	1.016	13,704	80,750	11.2503	5.99
32		13-24	342	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
33		13-24		708	0.3	99.6	25.9	17,494	GAS	12,191 MCF	1.016	12,386	72,984	10.3085	5.99
34	EVERGLADES	1-12	342	2					#2 OIL	30 BBLS	5.537	166	2,813	112.9579	93.76
35		1-12		2,123	0.84	97.6	40.6	23,489	GAS	48,966 MCF	1.016	49,749	293,144	13.8112	5.99

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		24,514	14.0	75.9	50.1	11,177	GAS	269,679 MCF	1.016	273,994	1,614,497	6.5861	5.99
3	# 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		25,729	14.7	63.8	63.2	10,904	GAS	276,133 MCF	1.016	280,551	1,653,134	6.4251	5.99
5		(A)	(B)				(B)							
6	ST JOHNS # 1	126	54,262	57.7	96.5	60.1	10,457	COAL	25,946 TONS	21.870	567,439	2,439,665	4.4961	94.03
7	#1		326					GAS	3,389 MMBTU	---	3,389	24,876	7.6284	7.34
8		(A)	(B)				(B)							
9	# 2	126	56,680	61.0	100.0	61.0	10,389	COAL	27,117 TONS	21.714	588,819	2,549,868	4.4987	94.03
10	# 2		73					GAS	776 MMBTU	---	776	5,695	7.7585	7.34
11		(A)	(B)				(B)		(C) (2)					
12	SCHERER # 4	625	326,594	70.4	91.5	77.0	9,193	COAL	3,002,485 MMBTU	---	3,002,485	7,208,471	2.2072	2.40
13	# 4		199					#2 OIL	314 BBLs	5.817	1,827	40,504	20.3843	128.99
14	DESOTO	25	3,842	20.7	NA	20.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
15	SPACE COAST	10	1,412	19.0	NA	19.0	NA	SOLAR	NA	NA	NA	NA	NA	NA
16	TURKEY POINT # 3	693	253,585	49.2	49.1	79.2	11,402	NUCLEAR	2,891,300 MMBTU	---	2,891,300	1,882,142	0.7422	0.00
17	# 4	693	533,918	103.6	100.0	103.6	10,926	NUCLEAR	5,833,487 MMBTU	---	5,833,487	3,167,618	0.5933	0.54
18	ST LUCIE # 1	839	401,448	64.3	65.9	76.7	11,458	NUCLEAR	4,599,669 MMBTU	---	4,599,669	2,829,289	0.7048	0.62
19		***	***	****	****	****	***		***					
20	# 2	731	760,827	106.1	100.0	106.1	9,002	NUCLEAR	6,849,200 MMBTU	---	6,849,200	4,088,554	0.5374	0.60
21														
22														
23	SYSTEM TOTALS	23,334	8,569,555	----	----	----	8,233	----	50,480 BBLs	----	70,555,496	299,118,467	3.4905	----
24									45,358,789 MCF					
25	*** EXCLUDES PARTICIPANTS								3,002,485 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS								53,063 TONS	COAL (C)				
27														
28									20,173,656 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.  
 (3) Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

	MONTH OF OCT 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	83,816	101,456	(17,640)	(17)	2,503,471	2,914,371	(410,900)	(14)
3 UNIT COST (\$/BBL)	73.0263	109.3972	(36.3709)	(33.2000)	98.6885	88.2009	10.4876	11.9000
4 AMOUNT (\$)	6,120,775	11,099,000	(4,978,225)	(45)	247,063,838	257,050,000	(9,986,162)	(4)
<b>5 BURNED</b>								
6 UNITS (BBL)	39,588	129,096	(89,508)	(69)	1,070,333	1,712,372	(642,039)	(38)
7 UNIT COST (\$/BBL)	83.3454	109.0506	(25.7052)	(23.6000)	83.8806	93.1012	(9.2206)	(9.9000)
8 AMOUNT (\$)	3,299,479	14,078,000	(10,778,521)	(77)	89,780,203	159,423,960	(69,643,757)	(44)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,582,259	3,537,779	44,480	1	3,582,259	3,537,779	44,480	1
11 UNIT COST (\$/BBL)	87.2436	89.5183	(2.2747)	(2.5000)	87.2436	89.5183	(2.2747)	(2.5000)
12 AMOUNT (\$)	312,529,346	316,696,000	(4,166,654)	(1)	312,529,346	316,696,000	(4,166,654)	(1)
13 OTHER USAGE (\$)	(347,587)				(1,666,552)			
14 DAYS SUPPLY	2,714							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	262,349	-	262,349	100	818,553	373,929	444,624	>100.0
17 UNIT COST (\$/BBL)	137.3649	-	137.3649	100.0000	133.4236	118.2310	15.1926	12.8000
18 AMOUNT (\$)	36,037,552	-	36,037,552	100	109,214,253	44,210,000	65,004,253	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	8,874	-	8,874	100	332,979	45,170	287,809	>100.0
21 UNIT COST (\$/BBL)	126.1880	-	126.1880	100.0000	112.9517	94.3768	18.5749	19.7000
22 AMOUNT (\$)	1,119,792	-	1,119,792	100	37,610,542	4,263,000	33,347,542	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,071,524	938,429	133,095	14	1,071,524	938,429	133,095	14
25 UNIT COST (\$/BBL)	112.5181	110.9812	1.5369	1.4000	112.5181	110.9812	1.5369	1.4000
26 AMOUNT (\$)	120,565,861	104,148,000	16,417,861	16	120,565,861	104,148,000	16,417,861	16
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	57,948	58,921	(973)	(2)	549,113	666,131	(117,018)	(18)
31 UNIT COST (\$/TON)	92.5020	104.9711	(12.4691)	(11.9000)	96.8801	90.4597	6.4204	7.1000
32 AMOUNT (\$)	5,360,307	6,185,000	(824,693)	(13)	53,198,129	60,258,000	(7,059,871)	(12)
<b>33 BURNED</b>								
34 UNITS (TON)	53,063	58,921	(5,858)	(10)	560,194	600,191	(39,997)	(7)
35 UNIT COST (\$/TON)	94.0304	104.9711	(10.9407)	(10.4000)	92.5531	88.6951	3.8580	4.3000
36 AMOUNT (\$)	4,989,533	6,185,000	(1,195,467)	(19)	51,847,707	53,234,000	(1,386,293)	(3)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	87,956	91,000	(3,044)	(3)	87,956	91,000	(3,044)	(3)
39 UNIT COST (\$/TON)	94.0302	103.6923	(9.6621)	(9.3000)	94.0302	103.6923	(9.6621)	(9.3000)
40 AMOUNT (\$)	8,270,517	9,436,000	(1,165,483)	(12)	8,270,517	9,436,000	(1,165,483)	(12)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

		MONTH OF OCT 2011							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<b>COAL SCHERER</b>							
44	UNITS (MMBTU)	5,066,648	-	5,066,648	100	39,772,437	23,702,700	16,069,737	68
45	U. COST (\$/MMBTU)	2.3346	-	2.3346	100.0000	2.3595	2.2549	0.1046	4.6000
46	AMOUNT (\$)	11,828,461	-	11,828,461	100	93,844,513	53,448,000	40,396,513	76
47	BURNED								
48	UNITS (MMBTU)	3,002,485	266,477	2,736,008	>100.0	37,245,459	24,564,101	12,681,358	52
49	U. COST (\$/MMBTU)	2.3499	40.4538	(38.1039)	(94.2000)	2.3488	3.5900	(1.2412)	(34.6000)
50	AMOUNT (\$)	7,055,427	10,780,000	(3,724,573)	(35)	87,480,788	88,186,000	(705,212)	(1)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	7,499,451	5,507,116	1,992,335	36	7,499,451	5,507,116	1,992,335	36
53	U. COST (\$/MMBTU)	2.3541	41.6527	(39.2986)	(94.3000)	2.3541	41.6527	(39.2986)	(94.3000)
54	AMOUNT (\$)	17,654,476	229,386,000	(211,731,524)	(92)	17,654,476	229,386,000	(211,731,524)	(92)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	<b>GAS</b>							
58	UNITS (MMBTU)	45,804,436	-	45,804,436	100	485,435,862	-	485,435,862	100
59	U. COST (\$/MMBTU)	5.8904	-	5.8904	100.0000	5.8436	-	5.8436	100.0000
60	AMOUNT (\$)	269,808,476	-	269,808,476	100	2,836,703,713	-	836,703,713	100
61	BURNED								
62	UNITS (MMBTU)	45,904,436	34,747,532	11,156,904	32	484,833,827	393,940,833	90,892,994	23
63	U. COST (\$/MMBTU)	5.8926	4.6999	1.1927	25.4000	5.8461	5.5927	0.2534	4.5000
64	AMOUNT (\$)	270,495,760	163,311,000	107,184,760	66	2,834,409,921	2,203,184,045	631,225,876	29
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,750,000	-	1,750,000	100	1,750,000	-	1,750,000	100
67	U. COST (\$/MMBTU)	4.1884	-	4.1884	100.0000	4.1884	-	4.1884	100.0000
68	AMOUNT (\$)	7,329,656	-	7,329,656	100	7,329,656	-	7,329,656	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	<b>NUCLEAR</b>							
72	UNITS (MMBTU)	20,173,656	23,949,560	(3,775,904)	(16)	201,891,345	210,062,154	(8,170,809)	(4)
73	U. COST (\$/MMBTU)	0.5932	0.7162	(0.1230)	(17.2000)	0.6093	0.6706	(0.0613)	(9.1000)
74	AMOUNT (\$)	11,967,602	17,153,000	(5,185,398)	(30)	123,004,212	140,868,000	(17,863,788)	(13)
75	BURNED	<b>PROPANE</b>							
76	UNITS (GAL)	762	-	762	100	6,586	-	6,586	100
77	UNIT COST (\$/GAL)	2.2822	-	2.2822	100.0000	2.4523	-	2.4523	100.0000
78	AMOUNT (\$)	1,739	-	1,739	100	16,151	-	16,151	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		(2,000)	BARRELS,	\$ (36,090.65)	CURRENT MONTH AND	(23,000)	BARRELS,	\$ (290,990)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				\$ 1,638,673	CURRENT MONTH AND			\$ 16,047,698	PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	8/31/2011		-	-
Tons per survey	-	-	428432.3		-	-
Tons per books	-	-	379812.92		-	-
Tons Difference	-	-	48619.38		-	-
Adjustment tons exceeding 3% of survey	-	-	8.3482		-	-
Adjustment \$ (20% ownership)	-	-	7153.28		-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11	(22,163)	(\$52,524.04)
Aug-11	-	-
Sep-11	-	-
Oct-11	(405,981)	(962,160.98)
Nov-11		
Dec-11		

**SCHEDULE A - NOTES**  
**OCTOBER 2011**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
15	\$703.22	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(1,744)	(\$155,138.76)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(378)	(\$30,163.80)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(219)	(\$19,117.74)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,573)	(\$143,870.39)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(3,899)</b>	<b>(\$347,587.47)</b>	<b>TOTAL-LFARS</b>
0	\$0.00	<b>TOTAL-SAP</b>
<b>\$ (3,899)</b>	<b>(\$347,587.47)</b>	<b>TOTAL</b>
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)



POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD ('000)	KWH WHEELED FROM OTHER SYSTEMS ('000)	KWH FROM OWN GENERATION ('000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS/FCBBS	16,500	0	16,500	5.571	6.641	919,165	1,095,780	138,533
		45,332	0	45,332	0.744	0.744	337,446	337,446	0
<b>TOTAL</b>		<b>61,832</b>	<b>0</b>	<b>61,832</b>	<b>2,032</b>	<b>2,318</b>	<b>1,256,611</b>	<b>1,433,206</b>	<b>138,533</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		23,677	0	23,677	0.674	0.674	159,681	159,681	0
OUC (SL 1)		16,372	0	16,372	(1.261)	(1.261)	(206,400)	(206,400)	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	2,059	0	2,059	1.764	1.828	36,328	37,638	(3,817)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	717	0	717	2,218	3,454	15,900	24,879	7,221
EDFT N.A.	OS	2,584	0	2,584	2,171	3,408	56,304	88,396	22,707
ENERGY AUTHORITY, THE	OS	14,964	0	14,964	2,189	3,504	327,554	524,293	161,450
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	1,235	0	1,235	3,208	4,928	39,619	80,855	21,112
FLORIDA POWER CORPORATION	OS	700	0	700	2,305	3,693	16,133	25,850	5,112
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	(18,465)
HOMESTEAD, CITY OF	OS	10	0	10	1,883	3,500	168	350	157
JP MORGAN VENTURES ENERGY CORP.	OS	2,412	0	2,412	2,151	3,651	51,887	88,056	26,838
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	880	0	880	2,345	3,739	20,640	32,900	9,567
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	418	0	418	2,213	3,628	9,250	15,163	4,590
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,697	0	1,697	2,102	3,438	35,671	58,345	18,471
ORLANDO UTILITIES COMMISSION	OS	300	0	300	2,712	4,100	8,135	12,300	2,696
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	254	0	254	2,111	3,642	5,362	9,251	2,950
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,551	0	2,551	2,313	4,854	58,898	123,816	31,442
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,150	0	1,150	2,379	3,500	27,361	40,250	10,003
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	560	0	560	2,275	3,849	12,740	21,555	5,914
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
ENERGY AUTHORITY, THE	FCBBS	348	0	348	2,223	3,232	7,738	11,248	3,511
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	FCBBS	118	0	118	2,356	3,468	2,780	4,092	1,312
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	553	0	553	2,140	2,949	11,835	16,306	4,472
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	125	0	125	2,290	2,819	2,862	3,649	787
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,144	0	1,144	2,204	3,085	25,214	35,296	10,082
ST. LUCIE PARTICIPATION SUB-TOTAL		40,049	0	40,049	0.000	0.000	(46,719)	(46,719)	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		32,501	0	32,501	2,222	3,581	722,049	1,163,987	307,946
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		73,694	0	73,694	0.951	1,564	700,544	1,152,574	318,028
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							0	0	134,002
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0	0	0
<b>TOTAL</b>		<b>73,694</b>	<b>0</b>	<b>73,694</b>	<b>0.951</b>	<b>1,564</b>	<b>700,544</b>	<b>1,152,574</b>	<b>318,028</b>
2011 3-Yr Average Threshold									
YTD Difference of Threshold vs Actual									10,707,967
YTD 20% FPL Share									(6,645,272)
0									
<b>CURRENT MONTH:</b>									
DIFFERENCE		11,862	0	11,862	(1,082)	(0,754)	(556,067)	(280,632)	179,495
DIFFERENCE (%)		19.2	0.0	19.2	(53.2)	(32.5)	(44.3)	(19.6)	129.6
<b>PERIOD TO DATE:</b>									
ACTUAL		839,544	0	839,544	1,737	2,380	14,584,883	19,982,439	4,062,695
ESTIMATED		799,009	0	799,009	1,879	2,446	15,010,264	19,540,944	3,454,584
DIFFERENCE		40,535	0	40,535	(0,141)	(0,065)	(425,381)	441,495	608,101
DIFFERENCE (%)		5.1	0.0	5.1	(7.5)	(2.7)	(2.8)	2.3	17.6

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER 2011

SCHEDULE A9a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF October 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL TOTAL COST (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		285,896	0	0	285,896	3.944	11,276,474
ST. LUCIE RELIABILITY		40,138	0	0	40,138	0.821	329,693
SJRPP		218,702	0	0	218,702	4.207	9,200,000
PPAs		12,994	0	0	12,994	6.926	899,933
<b>TOTAL</b>		<b>557,730</b>	<b>0</b>	<b>0</b>	<b>557,730</b>	<b>3.892</b>	<b>21,706,100</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	0
FMPA (SL2)		28,922	0	0	28,922	0.663	191,804
PRIOR MONTH ADJUSTMENT		48	0	0	48		8,051
OUC (SL2)		28,970	0	0	28,970	0.690	199,855
PRIOR MONTH ADJUSTMENT		20,000	0	0	20,000	0.847	169,403
		34	0	0	34		(711)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	20,034	0	0	20,034	0.842	168,692
PRIOR MONTH ADJUSTMENT		161,057	0	0	161,057	5.930	9,551,383
		0	0	0	0		(2,759,683)
		161,057	0	0	161,057	4.217	6,791,700
SOUTHERN COMPANY - FRANKLIN		38,248	0	0	38,248	4.135	1,581,594
SOUTHERN COMPANY - HARRIS		146,974	0	0	146,974	4.078	5,994,219
SOUTHERN COMPANY - OLEANDER		11,016	0	0	11,016	7.683	846,316
SOUTHERN COMPANY - SCHERER 3		101,423	0	0	101,423	3.380	3,427,853
ST. LUCIE PARTICIPATION SUB-TOTAL		49,004	0	0	49,004	0.752	368,547
<b>TOTAL</b>		<b>507,722</b>	<b>0</b>	<b>0</b>	<b>507,722</b>	<b>3.744</b>	<b>19,010,229</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(50,008)	0	0	(50,008)	(0.148)	(2,695,871)
DIFFERENCE%		(9.0)	0.0	0.0	(9.0)	(3.8)	(12.4)
<u>PERIOD TO DATE:</u>							
ACTUAL		5,888,257	0	0	5,888,257	4.193	246,894,583
ESTIMATED		5,585,906	0	0	5,585,906	4.196	234,386,597
DIFFERENCE		302,351	0	0	302,351	(0.003)	12,507,986
DIFFERENCE%		5.4	0.0	0.0	5.4	(0.1)	5.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF October 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)		(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		249,455	0	0	249,455	5.023	5.023	12,529,709
<b>TOTAL</b>		<b>249,455</b>	<b>0</b>	<b>0</b>	<b>249,455</b>	<b>5.023</b>	<b>5.023</b>	<b>12,529,709</b>
<b>ACTUAL:</b>								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		17,786	0	0	17,786	2.274	2.274	404,489
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	0	0	8,184	2.923	2.923	239,218
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	2.923	2.923	76,116
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		21,086	0	0	21,086	2.387	2.387	503,234
CEDAR BAY GENERATING COMPANY		88,189	0	0	88,189	4.091	4.091	3,607,932
GEORGIA PACIFIC CORPORATION		1,954	0	0	1,954	2.404	2.404	46,983
INDIANTOWN COGENERATION LP.		49,807	0	0	49,807	2.097	2.097	1,044,600
MMA BEE RIDGE		24	0	0	24	2.892	2.892	694
OKEELANTA POWER LIMITED PARTNERSHIP		12,206	0	0	12,206	2.321	2.321	283,316
SOLID WASTE AUTHORITY OF PALM BEACH		32,445	0	0	32,445	2.531	2.531	821,103
TROPICANA PRODUCTS		140	0	0	140	31.931	31.931	44,703
WM-RENEWABLE, LLC		5,368	0	0	5,368	2.435	2.435	130,689
WM-RENEWABLE, LLC - NAPLES		2,528	0	0	2,528	2.433	2.433	61,509
<b>TOTAL</b>		<b>242,321</b>	<b>0</b>	<b>0</b>	<b>242,321</b>	<b>2.998</b>	<b>2.998</b>	<b>7,264,586</b>
<b>CURRENT MONTH</b>								
DIFFERENCE		(7,134)	0	0	(7,134)	(2.025)	(2.025)	(5,265,122)
DIFFERENCE%		(2.9)	0.0	0.0	(2.9)	(40.3)	-40.3	(42.0)
<b>PERIOD TO DATE:</b>								
ACTUAL		3,077,781	0	0	3,077,781	4.481	4.481	137,904,937
ESTIMATED		3,113,557	0	0	3,113,557	4.712	4.712	146,708,739
DIFFERENCE		(35,776)	0	0	(35,776)	(0.231)	(0.231)	(8,803,802)
DIFFERENCE%		(1.1)	0.0	0.0	(1.1)	(4.9)	(4.9)	(6.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	44,700	4.692	2,097,200	7.055	3,153,617	1,056,417
NON-FLORIDA	OS	47,250	4.867	2,299,500	7.062	3,336,773	1,037,273
<b>TOTAL</b>		<b>91,950</b>	<b>4.782</b>	<b>4,396,700</b>	<b>7.059</b>	<b>6,490,390</b>	<b>2,093,690</b>
<b>ACTUAL:</b>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	3,271	4.678	153,027	7.754	253,637	100,610
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,750	4.748	178,050	5.792	217,217	39,167
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,186	4.816	57,118	9.513	112,819	55,701
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	35	4.100	1,435	4.656	1,630	195
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	(30,528)	4.234	(1,292,535)	4.234	(1,292,535)	0
<u>NON-FLORIDA:</u>							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	220	4.675	10,284	10.729	23,604	13,320
EDFT NA	OS	2,600	4.342	112,880	7.841	203,876	90,996
JP MORGAN VENTURES ENERGY CORP.	OS	2,255	4.378	98,735	6.107	137,706	38,971
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	259	4.469	11,574	6.959	18,023	6,449
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	(12)	7.400	(888)	11.825	(1,419)	(531)
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS):</u>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	498	4.262	21,223	5.194	25,868	4,645
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>(22,286)</b>	<b>4.051</b>	<b>(902,905)</b>	<b>3.173</b>	<b>(707,233)</b>	<b>195,672</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>5,322</b>	<b>4.370</b>	<b>232,585</b>	<b>7.174</b>	<b>381,789</b>	<b>149,204</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>498</b>	<b>4.262</b>	<b>21,223</b>	<b>5.194</b>	<b>25,868</b>	<b>4,645</b>
<b>TOTAL</b>		<b>(16,466)</b>	<b>3.942</b>	<b>(649,097)</b>	<b>1.819</b>	<b>(299,576)</b>	<b>349,521</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(108,416)	(0.840)	(5,045,797)	(5.239)	(6,789,966)	(1,744,169)
DIFFERENCE (%)		(117.9)	(17.6)	(114.8)	(74.2)	(104.6)	(83.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,354,570	6.074	82,276,770	10.829	146,683,761	64,406,992
ESTIMATED		1,700,672	5.952	101,219,719	9.995	169,986,346	68,766,626
DIFFERENCE		(346,102)	0.122	(18,942,949)	0.834	(23,302,585)	(4,359,634)
DIFFERENCE (%)		(20.4)	2.1	(18.7)	8.3	(13.7)	(6.3)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Oct-11**

<u>Contract</u>	<u>Capacity MW</u>	<u>Term Start</u>	<u>Term End</u>	<u>Contract Type</u>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460	11,692,935	11,709,690	11,922,028			114,246,708
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708	11,349,097	11,349,097	11,349,097			113,183,609
BN-SOC	27,562	0	0	0	0	0	0	0	0	0			27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093	262,029	287,732	300,947			2,639,065
BS-SOC	0	0	0	0	0	0	0	0	0	0			0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845			968,450
<b>Total</b>	<b>22,961,031</b>	<b>22,516,178</b>	<b>23,092,464</b>	<b>22,920,176</b>	<b>23,017,590</b>	<b>22,988,664</b>	<b>23,056,106</b>	<b>23,400,906</b>	<b>23,443,364</b>	<b>23,668,917</b>	<b>0</b>	<b>0</b>	<b>231,065,395</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Oct-11

Contract	Counterparty						Identification		Contract Start Date		Contract End Date
1	Oleander Power Project L.P.						Other Entity		June 1, 2002		May 31, 2012
2	Southern Co. - UPS Scherer						Other Entity		June, 2010		December 31, 2015
3	Southern Co. - UPS Harris						Other Entity		June, 2010		December 31, 2015
4	Southern Co. - UPS Franklin						Other Entity		June, 2010		December 31, 2015
5	JEA - SJRPP						Other Entity		April, 1982		September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155	155	155	-	-
2	163	163	163	163	163	163	163	163	163	163	-	-
3	600	600	600	600	600	600	600	600	600	600	-	-
4	190	190	190	190	190	190	190	190	190	190	-	-
5	375	375	375	375	375	375	375	375	375	375	-	-
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	18,252,887	19,389,959	16,787,342	-	-

Short Term Capacity Payments			179,649,890
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
08/21/2011	PMO	40.1	9.69	Impact loss due to curtailment on 2E
09/02/2011	FMO	21.8	141	2A CT/HRSG
09/02/2011	PMO	21.8	71.15	Impact loss due to curtailment on 2A
09/02/2011	PMO	21.8	9.69	Impact loss due to curtailment on 2A
10/13/2011	FMO	23.5	141	2D R.O. BLADE INSPECTION
10/13/2011	PMO	23.5	71.15	Impact loss due to curtailment on 2D
10/13/2011	PMO	23.5	9.69	Impact loss due to curtailment on 2D
10/19/2011	FFO	2.7	141	2B CT high exhaust spread trip
10/19/2011	PFO	2.7	9.69	Impact loss due to curtailment on 2B
10/19/2011	PFO	2.7	71.15	Impact loss due to curtailment on 2B
10/24/2011	FMO	27.3	141	2C RO BLADE INSPECTION & OFFLINE WATER WASH
10/24/2011	PMO	27.3	71.14	Impact loss due to curtailment on 2C
10/24/2011	PMO	27.3	9.69	Impact loss due to curtailment on 2C

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: SCHERER 04 PSG 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2011	PFO	18.5	681	Lack of coal due to bad weather
01/11/2011	FFO	15.0	881	Lack of coal due to bad weather
01/12/2011	PFO	21.5	506	Lack of coal due to bad weather
01/13/2011	PFO	19.7	481	Lack of coal due to bad weather
02/05/2011	PFO	5.8	531	Wet Coal
02/06/2011	PFO	0.7	181	Baghouse Differential High
02/06/2011	PFO	20.0	531	Wet Coal
02/12/2011	PFO	1.0	31	4F Feeder Wet Coal
02/12/2011	PFO	0.7	31	4E Feeder Tripped
03/20/2011	FFO	0.3	881	Automatic Turbine Control System Tripped
03/22/2011	PFO	3.3	531	Pulverizer Feeder Trip
04/21/2011	FMO	56.7	881	Boiler Tube Leak
05/12/2011	FFO	1.7	881	Debris in circulating water
06/07/2011	PFO	1.1	411	4A BFPT Tripped
06/18/2011	FPO	553.4	881	Major Turbine Overhaul
07/12/2011	FMO	43.8	881	Boiler Tube Leak - Waterwall
09/01/2011	PFO	0.2	861	Seal Air Fan
09/01/2011	FFO	1.2	881	Exhaust Hood Temp
09/01/2011	PFO	1.3	859	Flame Scanner Loss
09/14/2011	PMO	3.0	31	Turbine Test for Data Collection
10/01/2011	FFO	42.4	881	Leak Service Water Supply Line
10/03/2011	FMO	20.8	881	Waterwall Tube Leak

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 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: ST LUCIE

01

PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/04/2011	PPO	128.0	67.32	U1 PEL 1A2 Waterbox Repair 040411
04/09/2011	PPO	5.7	44.55	U1 PEL Turbine Valve Test 040911
04/29/2011	PFO	27.9	76.74	U1 UEL 1A2 Circ Water Pump Vibration 042911
05/01/2011	PFO	323.7	62.62	U1 UEL 1A2 Circ Water Pump Vibration 050111
05/30/2011	PMO	96.7	76.09	U1 UEL 1A2 Waterbox Repair 053011
07/05/2011	PFO	97.1	82	U1 UEL 1A2 Waterbox Maintenance 070511
08/22/2011	PFO	0.7	222.86	U1 OMC Jellyfish Intake Intrusion Down Power 082211
08/22/2011	FFO	96.3	839	U1 OMC Jellyfish Intake Intrusion SNO 082211
08/26/2011	PFO	31.8	276.41	U1 OMC Jellyfish Intake Intrusion Uppower 082611
10/03/2011	PPO	388.6	113.13	U1 PEL EOC Coast Down 100311
10/19/2011	FFO	42.1	839	U1 UEL 1A1 Circ Water Pump Motor 101911
10/20/2011	PFO	17.9	543.13	U1 UEL Circ Water Pump Motor Up Power 102011
10/21/2011	PFO	88.0	500.2	U1 UEL Generator Seal Oil Filter Hi Pressure Up Power Hold 1
10/25/2011	PFO	1.3	505.56	U1 UEL Generator Seal Oil Filter Hi Pressure Down Power 102511
10/25/2011	FFO	39.3	839	U1 UEL Generator Seal Oil Filter Hi Pressure Outage 102511
10/27/2011	FFO	34.0	839	U1 UEL CEA 61 CEDM Start Up Delay 102711
10/28/2011	PFO	24.3	436.92	U1 UEL Generator Seal Oil Filter Hi Pressure Up Power 102811
10/29/2011	PPO	59.6	122.81	U1 PEL EOC Fuel Coast Down part 2 102911

- (1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: ST LUCIE

02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2011	PPO	37.8	188.29	U2 PEL MSSV Testing part 2 01012011
01/02/2011	PPO	3.2	440.48	U2 PEL SL2-19 Refueling Outage Downpower 010211
01/02/2011	FPO	703.0	839	U2 PEL SL2-19 Refueling Outage 010211
02/01/2011	FPO	672.0	839	U2 PEL SL2-19 Refueling Outage 020111
03/01/2011	FPO	591.0	839	U2 PEL SL2-19 Refueling Outage 030111
03/25/2011	FPO	152.0	839	U2 PEL SL2-19 Refueling Outage Extension 032511
04/01/2011	FPO	384.6	839	U2 PEL SL2-19 Refueling Outage Extension 040111
04/17/2011	FFO	335.4	839	U2 UEL SL2-19 Refueling Outage Ext CEA 89 041711
05/01/2011	FFO	172.1	839	U2 UEL SL2-19 Refueling Outage Ext CEA 89 050111
05/08/2011	PPO	18.1	568.74	U2 PEL SL2-19 Power Ascension Part 1 050811
05/08/2011	PFO	18.5	448.07	U2 UEL SL2-19 Up Power Chemistry Hold 050811
05/09/2011	PPO	5.1	383.78	U2 PEL SL2-19 Power Ascension part 2 050911
05/09/2011	PFO	13.0	340.78	U2 UEL SL2-19 Up Power Chemistry Hold part 2 050911
05/10/2011	PPO	2.6	312.19	U2 PEL SL2-19 Power Ascension part 3 050911
05/10/2011	PFO	19.7	281.09	U2 UEL SL2-19 Up Power Chemistry Hold part 3 051011
05/11/2011	PPO	41.0	122.58	U2 PEL SL2-19 Power Ascension part 4 051111
05/16/2011	PFO	2.5	300.84	U2 UEL Main Steam Vent Line Leak down power 051611
05/16/2011	FFO	47.3	839	U2 UEL Main Steam Vent Line SNO 05162011
05/18/2011	FFO	10.2	839	U2 UEL Turbine GV #1 repair 051811
05/18/2011	FFO	2.4	839	U2 UEL Main Steam Vent Line Leak SNO part 2 051811
05/18/2011	PFO	41.8	219.04	U2 UEL Main Steam Vent Line Leak Power Ascension 051811
06/06/2011	FFO	27.7	839	U2 UEL Automatic Scram 060611
06/07/2011	PFO	14.2	338.56	U2 UEL Unplanned Scram Power Ascension 060711
08/16/2011	PMO	8.1	72.24	U2 PEL Turbine Valve Test 081611

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

ST LUCIE

02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
08/16/2011	PMO	70.6	451.35	U2 PEL TCW HX & 2A MF PP maint 081611
08/19/2011	PFO	4.5	534.08	U2 UEL Generator Cooling System Cold Gas Hi Temp Down F
08/20/2011	PMO	5.5	307.99	U2 PEL TCW HX & 2A MF PP maint Part 2 082011
08/20/2011	PMO	7.5	79.43	U2 PEL Turbine Valve Test part 2 082011
08/22/2011	PFO	73.3	225.62	U2 OMC Jellyfish Intrusion UEL down power 082211

- (1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT

03

PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/08/2011	PFO	18.9	2	Unit 3 unplanned power reduction to repair 3B SG FRV positio
03/06/2011	PFO	4.8	289	Unit 3 fast load reduction due to high sodium in the steam gen
03/06/2011	FFO	191.1	693	Unit 3 was manually tripped due to high sodium in the steam g
03/14/2011	PFO	19.2	303	Unit 3 power ascension followin reactor trip due to condenser l
10/04/2011	PPO	4.0	264	Unit 3 planned downpower to support 3C RCP seal replacemer
10/04/2011	FPO	276.1	693	Unit 3 Planned Outage to replace the 3C RCP Seal
10/15/2011	PPO	12.7	385	Unit 3 planned power ascension following 3C RCP Seal Repla
10/16/2011	PFO	215.2	303	Unit 3 unplanned downpower due to 3A SGFP motor failure
10/25/2011	PPO	1.8	12	Unit 3 planned power ascension following repair of 3C RCP se

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT

04

PTN 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/20/2011	PPO	20.0	307	Unit 4 planned downpower for testing of the main steam safety
03/20/2011	PPO	4.0	429	Unit 4 planned power reduction to support cycle 26 RFO
03/21/2011	FPO	1320.0	693	Unit 4 Cycle 26 RFO
05/15/2011	FFO	41.7	693	Unit 4 Cycle 26 RFO outage extension
05/16/2011	PPO	97.3	285	Unit 4 Cycle 26 RFO - planned power ascension

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/09/2011	FMO	77.5	142	5A Rainbow Testing SNOW
01/09/2011	PMO	77.5	119.25	Impact loss due to curtailment on 5A
01/17/2011	FMO	99.3	142	5C Rainbow Testing SNOW
01/17/2011	PMO	99.3	119.25	Impact loss due to curtailment on 5C
01/23/2011	FMO	104.2	142	5C HP Desuperheater Repair
01/23/2011	PMO	104.2	119.25	Impact loss due to curtailment on 5C
02/20/2011	FPO	229.9	142	5C Spring Outage
02/20/2011	PPO	229.9	119.25	Impact loss due to curtailment on 5C
02/20/2011	FPO	240.0	142	5B Spring Outage
02/20/2011	PPO	240.0	119.25	Impact loss due to curtailment on 5B
03/02/2011	FPO	240.0	142	5D Spring Outage
03/02/2011	PPO	240.0	119.25	Impact loss due to curtailment on 5D
04/09/2011	FFO	4.3	477	Steam turbine Loss of Vacuum Trip
04/09/2011	PFO	0.7	127.3	5A Runback due to RH high Temp
04/09/2011	PFO	0.5	124	5A Hi Reheat Temp Runback #2
04/09/2011	PFO	0.7	125	5A Hi Reheat Temp Runback #3
04/09/2011	PFO	0.7	125	5D Hi Reheat Temp Runback
04/14/2011	FMO	74.8	142	5C Offline Water wash and Boroscope inspection
04/14/2011	PMO	74.8	119.25	Impact loss due to curtailment on 5C
04/18/2011	FMO	73.4	142	5A CT SNOW- Offline water wash and Boroscope inspection
04/18/2011	PMO	73.4	119.25	Impact loss due to curtailment on 5A
04/25/2011	FFO	0.3	142	5D Liquid Fuel Swap Reliability Check
04/25/2011	PFO	0.3	119.25	Impact loss due to curtailment on 5D
05/01/2011	FFO	0.1	142	PTF 5D Trip During Fuel Swap

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
05/01/2011	PFO	0.1	119.25	Impact loss due to curtailment on 5D
05/23/2011	FFO	0.0	142	PTF 5D Trip During Fuel Swap
05/23/2011	PFO	0.0	119.25	Impact loss due to curtailment on 5D
06/04/2011	FFO	0.0	142	PTF 5C Trip During Fuel Swap
06/04/2011	PFO	0.0	119.25	Impact loss due to curtailment on 5C
06/16/2011	FFO	5.9	142	PTF 5C Shutdown
06/16/2011	PFO	5.9	119.25	Impact loss due to curtailment on 5C
06/21/2011	FMO	17.6	142	5B BFP Recirc Overhaul
06/21/2011	PMO	17.6	119.25	Impact loss due to curtailment on 5B
07/17/2011	FMO	101.3	142	5C Rainbow Inspection SNOW
07/17/2011	PMO	101.3	119.25	Impact loss due to curtailment on 5C
08/04/2011	PFO	24.4	72	PTF 5 Block is load limited to 1000 MW
08/18/2011	FMO	48.4	142	5A SNOW - Offline water wash and boroscope inspection
08/18/2011	PMO	48.4	119.25	Impact loss due to curtailment on 5A
08/21/2011	FPO	264.0	142	5A Minor Outage
08/21/2011	PPO	264.0	119.25	Impact loss due to curtailment on 5A
09/01/2011	FPO	502.8	142	5A Outage Extension - BFP
09/01/2011	PPO	502.8	119.25	Impact loss due to curtailment on 5A
09/02/2011	FFO	35.0	142	5B BFP motor failure
09/02/2011	PFO	35.0	119.25	Impact loss due to curtailment on 5B
09/22/2011	FFO	2.4	142	5D Runback (Ovation Card)
09/22/2011	PFO	2.4	119.25	Impact loss due to curtailment on 5D
09/23/2011	PFO	1.6	30	5A Runback - IBH
10/15/2011	FFO	0.2	477	Steam Turbine Run-Back

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
10/15/2011	FFO	1.9	142	The 5D CT tripped
10/15/2011	FFO	2.6	142	The 5A CT tripped
10/15/2011	PFO	1.8	119.25	Impact loss due to curtailment on 5D
10/15/2011	PFO	2.5	119.25	Impact loss due to curtailment on 5A
10/18/2011	FFO	15.6	477	Steam Turbine trip.
10/18/2011	PFO	15.6	27	Impact loss due to curtailment on 5E
10/18/2011	PFO	15.6	27	Impact loss due to curtailment on 5E
10/18/2011	PFO	15.6	27	Impact loss due to curtailment on 5E
10/18/2011	PFO	15.6	27	Impact loss due to curtailment on 5E
10/20/2011	FMO	264.0	142	5D CT FGT Gas outage
10/20/2011	PMO	264.0	119.25	Impact loss due to curtailment on 5D
10/21/2011	FMO	243.1	142	5C FGT Gas outage
10/21/2011	PMO	243.1	119.25	Impact loss due to curtailment on 5C
10/22/2011	FMO	239.6	142	5A FGT gas-outage
10/22/2011	PMO	239.6	119.25	Impact loss due to curtailment on 5A
10/22/2011	FMO	239.6	142	5B CT FGT gas outage
10/22/2011	PMO	239.6	119.25	Impact loss due to curtailment on 5B

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

**ACTUAL PERFORMANCE DATA**

**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2011

To: Dec-2011

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2011	FFO	32.0	146	Transformer failure
01/11/2011	PFO	32.0	114.25	Impact loss due to curtailment on 3D
01/31/2011	FMO	48.0	146	water wash and boroscope
01/31/2011	PMO	48.0	114.25	Impact loss due to curtailment on 3D
02/02/2011	FPO	602.9	146	3D CT Major Outage
02/02/2011	PPO	602.9	114.25	Impact loss due to curtailment on 3D
02/17/2011	FMO	79.9	146	offline water wash
02/17/2011	PMO	79.9	114.25	Impact loss due to curtailment on 3A
02/21/2011	FFO	1.3	146	ignitor failure
02/21/2011	PFO	1.3	114.25	Impact loss due to curtailment on 3A
02/27/2011	FMO	0.1	146	STARS testing
02/27/2011	PMO	0.1	114.25	Impact loss due to curtailment on 3D
03/08/2011	FFO	1.1	146	BFP trip on low disch pressure
03/08/2011	PFO	1.1	114.25	Impact loss due to curtailment on 3D
03/09/2011	FMO	54.0	146	Off Line Water wash
03/09/2011	PMO	54.0	114.25	Impact loss due to curtailment on 3C
03/18/2011	FFO	2.7	146	PMT 3D Trip
03/18/2011	PFO	2.7	114.25	Impact loss due to curtailment on 3D
04/12/2011	FPO	1167.2	146	CT-B MAJOR
04/12/2011	PPO	681.5	114.25	Impact loss due to curtailment on 3B
04/17/2011	FPO	1041.9	146	CT-A MAJOR
04/17/2011	PPO	556.2	114.25	Impact loss due to curtailment on 3A
05/09/2011	FPO	485.7	457	major steam valve inspection
05/09/2011	FPO	476.1	146	3 Steam major steam valves

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
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**ACTUAL PERFORMANCE DATA**

**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2011

To: Dec-2011

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
05/09/2011	FPO	474.8	146	3 Steam Major Valves
05/29/2011	FFO	3.3	146	FW start up valve open
05/31/2011	FFO	3.2	146	Fuel gas system
05/31/2011	PFO	3.2	114.25	Impact loss due to curtailment on 3B
08/15/2011	FFO	2.3	146	PMT 3C Trip
08/15/2011	PFO	2.3	114.25	Impact loss due to curtailment on 3C
08/26/2011	FFO	688.0	457	Transformer Failure
08/26/2011	FFO	4.6	146	PMT 3 ST XFMR FIRE
08/26/2011	FFO	4.6	146	PMT 3 ST XFMR FIRE
08/26/2011	FFO	4.6	146	PMT 3 ST XFMR FIRE
08/26/2011	FFO	4.6	146	PMT 3 ST XFMR FIRE
09/19/2011	FFO	2.0	146	3D BFP trip
09/24/2011	FFO	0.4	146	Main header pressure to low
09/24/2011	PFO	0.4	114.25	Impact loss due to curtailment on 3A
10/28/2011	PMO	1.0	114.25	Impact loss due to curtailment on 3A
10/28/2011	FMO	73.2	146	MS/HRH ISOLATION VALVE REPLACEMENT
10/28/2011	FMO	72.2	457	MS/HRH ISOLATION VALVE REPL
10/28/2011	FMO	72.2	146	MS/HRH ISOLATION VALVE REPL
10/29/2011	FMO	71.4	146	MS/HRH ISOLATION VALVE REPL
10/29/2011	FMO	71.0	146	MS/HRH ISOLATION VALVE REPL

- (1) FFO - FULL FORCED OUTAGE
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- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FMO	57.6	142	8C SNOW OUTAGE BOROSCOPE INSPECTION
01/07/2011	PMO	57.6	115.75	Impact loss due to curtailment on 8C
01/11/2011	FFO	0.8	142	8C CT tripped due to condenser protection trip circuit
01/11/2011	PFO	0.8	115.75	Impact loss due to curtailment on 8C
01/18/2011	FMO	103.0	142	8D CT SNOW
01/18/2011	PMO	103.0	115.75	Impact loss due to curtailment on 8D
01/24/2011	FMO	88.8	142	8A SNOW OUTAGE
01/24/2011	PMO	88.8	115.75	Impact loss due to curtailment on 8A
02/03/2011	FFO	6.9	142	8A CT TRIPPED DURING START-UP
02/03/2011	PFO	6.9	115.75	Impact loss due to curtailment on 8A
02/04/2011	FMO	50.2	142	8A CT Off Line Water Wash
02/04/2011	PMO	50.2	115.75	Impact loss due to curtailment on 8A
02/20/2011	FFO	0.8	142	8A CT missed RFC 02/20.2011
02/20/2011	PFO	0.8	115.75	Impact loss due to curtailment on 8A
03/09/2011	FMO	30.6	142	8ACT Event MOF, CBVs sticking unit able to stay online throu
03/09/2011	PMO	30.6	115.75	Impact loss due to curtailment on 8A
03/10/2011	FMO	32.3	142	8C CT Event MOF, HP-CRH B/P Able to stay on through next
03/10/2011	PMO	32.3	115.75	Impact loss due to curtailment on 8C
03/13/2011	FMO	81.0	142	8B Event MOF,HRH SKYVENT able to stay on through next w
03/13/2011	PMO	81.0	115.75	Impact loss due to curtailment on 8B
03/14/2011	FFO	2.9	142	8A CT EXHAUST SPREAD TRIP
03/14/2011	PFO	2.9	115.75	Impact loss due to curtailment on 8A
04/13/2011	FPO	603.0	142	8B CT PLANNED OUTAGE
04/13/2011	PPO	5.4	115.75	Impact loss due to curtailment on 8B

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- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/13/2011	FPO	597.6	463	8X PLANNED OUTAGE
04/13/2011	FPO	621.3	142	8D PLANNED OUTAGE
04/13/2011	FPO	588.2	142	8A PLANNED OUTAGE
04/14/2011	FPO	576.6	142	8C CT PLANNED OUTAGE
05/08/2011	PPO	24.5	115.75	Impact loss due to curtailment on 8D
05/09/2011	PFO	25.7	12	8B CT Runback due to low gas pressure
06/11/2011	FFO	31.4	142	8A CT Trip 06/11/11
06/11/2011	PFO	31.4	115.75	Impact loss due to curtailment on 8A
06/21/2011	FFO	0.1	142	8C Liquid Fuel Testing Trip
06/21/2011	PFO	0.1	115.75	Impact loss due to curtailment on 8C
07/15/2011	FMO	58.4	142	CT 8D HTF RESIDUAL INSPECTION-EVENT MOF
07/15/2011	PMO	58.4	115.75	Impact loss due to curtailment on 8D
07/16/2011	FMO	55.0	142	8A CT HTF RESIDUALS INSPECTION-EVENT MOF
07/18/2011	PMO	55.0	115.75	Impact loss due to curtailment on 8A
07/18/2011	FFO	33.6	142	8A CT EFOR EVENT (EXC TC TRIP)
07/18/2011	PFO	33.6	115.75	Impact loss due to curtailment on 8A
07/30/2011	FFO	11.8	142	8D Exhaust Over Temperature Trip
07/30/2011	PFO	11.8	115.75	Impact loss due to curtailment on 8D
08/02/2011	PFO	18.0	438	8B DUCT BURNER INOPERATIVE / STEAM TURBINE DERA
08/02/2011	FFO	0.6	142	8A CT FIRED SHUTDOWN
08/02/2011	PFO	0.6	115.75	Impact loss due to curtailment on 8A
08/12/2011	FFO	3.7	142	8A CT FAILED POWER SUPPLY 'R' CORE
08/12/2011	PFO	3.7	115.75	Impact loss due to curtailment on 8A
08/13/2011	FFO	41.2	142	8A CT UNABLE TO ROTATE ROTOR

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PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**From: Jan-2011 To: Dec-2011**

**PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08**

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
08/13/2011	PFO	41.2	115.75	Impact loss due to curtailment on 8A
08/18/2011	FMO	49.1	142	8B CT SNOW OUTAGE
08/18/2011	PMO	49.1	115.75	Impact loss due to curtailment on 8B
08/22/2011	FFO	5.3	142	8B CT DLN EXHAUST TEMP SPREAD TRIP
08/22/2011	PFO	5.3	115.75	Impact loss due to curtailment on 8B
08/25/2011	FFO	1.3	142	8A CT Solar/Drum Level Trip
08/25/2011	PFO	1.3	115.75	Impact loss due to curtailment on 8A
09/08/2011	PFO	1.0	107	8B CT FUEL GAS HEATER TEMPERATURE RUNBACK
09/23/2011	FFO	0.6	142	8B CT GENERATOR LOCKOUT
09/23/2011	PFO	0.6	115.75	Impact loss due to curtailment on 8B
09/26/2011	FFO	3.6	142	8B CT High exhaust temp. spread trip
09/26/2011	PFO	3.6	115.75	Impact loss due to curtailment on 8B
09/29/2011	FMO	104.4	142	8D CT LIQUID FUEL PUMP Event MOF
09/29/2011	PMO	104.4	115.75	Impact loss due to curtailment on 8D
10/07/2011	FMO	58.9	142	8B CT Task MOF Generator Inspection
10/07/2011	PMO	6.1	115.75	Impact loss due to curtailment on 8B
10/08/2011	PMO	1.6	115.75	Impact loss due to curtailment on 8C
10/08/2011	FMO	50.9	142	8C CT Task MOF Generator Inspection
10/08/2011	FMO	53.5	142	8D CTG Cycle off for EVENT MOF
10/08/2011	PMO	0.7	115.75	Impact loss due to curtailment on 8D
10/08/2011	FMO	49.2	142	8A CT Task MOF Generator Inspection
10/08/2011	FMO	52.8	463	Unit 8 Steam Turbine Generator Cycle for EVENT MOF
10/10/2011	FFO	1.3	142	8B CT EXHAUST FRAME FIRED SHUTDOWN
10/10/2011	PFO	1.3	115.75	Impact loss due to curtailment on 8B

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- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2011	FMO	70.2	142	PSR 4C OFF TO REPAIR EXPANSION JOINT AND BFP COL
01/06/2011	PMO	70.2	79.25	Impact loss due to curtailment on 4C
01/13/2011	PFO	11.5	79.25	4D HP MUV failed to open during S/U on 1/13/11
01/13/2011	PFO	2.9	22	Impact loss due to curtailment on 4D
01/13/2011	PFO	2.9	68	4D HRH bypass spraywater strainer was clogged curtailing uni
01/15/2011	FMO	18.7	142	PSR 4B OFFLINE COMPRESSOR WASH
01/15/2011	PMO	18.7	79.25	Impact loss due to curtailment on 4B
01/19/2011	FMO	42.1	142	RSD
01/19/2011	PMO	42.1	79.25	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	52.8	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	113	4A runback on LO IP drum (1/22/11)
01/24/2011	FFO	28.1	317	4ST generator lock out relay
01/26/2011	FFO	0.8	142	4D HRSG blocked steam path during drum soak
01/26/2011	PFO	0.8	79.25	Impact loss due to curtailment on 4D
01/28/2011	FMO	23.2	142	PSR 4B OFF TO REPAIR INLET BLEED HEAT VALVE
01/28/2011	PMO	23.2	79.25	Impact loss due to curtailment on 4B
02/07/2011	FFO	0.1	142	4D CT runback to FSNL Comp Bleed Valve failed to close on
02/07/2011	PFO	0.1	79.25	Impact loss due to curtailment on 4D
02/07/2011	FFO	0.2	142	4D CT trip on start-up Compressor Bleed Valve failed to close
02/07/2011	PFO	0.2	79.25	Impact loss due to curtailment on 4D
02/09/2011	FFO	7.3	142	4A CT TRIP, High Exhaust Temperature Spread
02/09/2011	PFO	7.3	79.25	Impact loss due to curtailment on 4A
02/11/2011	FMO	22.2	142	PSR4A OFF FOR COMPRESSOR WASH
02/11/2011	PMO	22.2	79.25	Impact loss due to curtailment on 4A

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 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/28/2011	FPO	378.2	317	4ST Outage to Repair Bearing #3
03/28/2011	FPO	378.2	142	4C Outage to Repair ST Brg #3
03/28/2011	FPO	378.2	142	4B Outage to Repair STeam Turbine Brg #3
03/28/2011	FPO	378.7	142	4A Outage to Repair ST Brg #3
03/28/2011	FPO	378.8	142	4D Outage to Repair Steam Turbine Brg #3
04/13/2011	PPO	0.6	79.25	Impact loss due to curtailment on 4A
04/13/2011	PPO	0.6	79.25	Impact loss due to curtailment on 4D
04/13/2011	FFO	4.7	142	4C CT taken off to repair IP feedwater valve
04/13/2011	PFO	4.7	79.25	Impact loss due to curtailment on 4C
05/22/2011	FMO	15.6	142	PSR 4D OFF FOR COMPRESSOR WASH
05/22/2011	PMO	15.6	79.25	Impact loss due to curtailment on 4D
05/29/2011	FFO	3.3	142	4A inlet bleed heat position versus pressure
05/29/2011	PFO	3.3	79.25	Impact loss due to curtailment on 4A
05/31/2011	PFO	0.4	41.4	Impact loss due to curtailment on 4D
05/31/2011	PFO	0.4	96	4D runback on loss of 2 exhaust T/C signals
06/06/2011	FFO	0.1	317	4 steam turbine breaker opened on reverse power just after co
06/12/2011	FMO	12.0	142	PSR 4A OFF TO REPAIR INLET BLEED VALVE
06/12/2011	PMO	12.0	79.25	Impact loss due to curtailment on 4A
06/12/2011	FMO	5.5	142	PSR 4A OFF FOR OFFLINE COMPRESSOR WASH
06/12/2011	PMO	5.5	79.25	Impact loss due to curtailment on 4A
06/17/2011	FFO	2.2	142	4A CT Came offline to FSNL on reverse power
06/17/2011	PFO	2.2	79.25	Impact loss due to curtailment on 4A
06/21/2011	FFO	1.4	142	4A Ignitor stuck preventing ignitor from firing
06/21/2011	PFO	1.4	79.25	Impact loss due to curtailment on 4A

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PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
06/23/2011	PFO	1.9	79.25	Impact loss due to curtailment on 4B
06/23/2011	PFO	1.9	68	4B ACV-4 & ACV-8 casualties prevented blending of 4B CT
07/17/2011	FFO	4.1	142	4B CT 89SS failed to close on S/U.
07/17/2011	PFO	4.1	79.25	Impact loss due to curtailment on 4B
07/17/2011	PFO	0.2	54.4	Impact loss due to curtailment on 4A
07/17/2011	PFO	0.2	113	4A Runback on Low Gas Temperature
07/31/2011	FMO	140.9	142	PSR 4A OFF FOR HRSG INSPECTION
07/31/2011	PMO	140.9	79.25	Impact loss due to curtailment on 4A
08/07/2011	FMO	174.8	142	PSR 5B off for HRSG INSPECTION
08/07/2011	PMO	174.8	79.25	Impact loss due to curtailment on 4B
08/14/2011	PFO	0.1	58.6	Impact loss due to curtailment on 4B
08/14/2011	PFO	0.1	118	4B CT runback on account of high HP superheat temperatures
08/15/2011	FMO	125.0	142	PSR 4C OFF FOR HRSG INSPECTION
08/15/2011	PMO	125.0	79.25	Impact loss due to curtailment on 4C
08/18/2011	FFO	4.3	142	4A Generator tripped offline due to water intrusion
08/18/2011	PFO	4.3	79.25	Impact loss due to curtailment on 4A
08/21/2011	FMO	68.1	142	PSR 4D OFF FOR HRSG INSPECTION
08/21/2011	PMO	68.1	79.25	Impact loss due to curtailment on 4D
08/27/2011	FFO	17.5	142	4C 89ND did not open during startup
08/27/2011	PFO	17.5	79.25	Impact loss due to curtailment on 4C
08/29/2011	FMO	115.4	142	PSR 4D OFF FOR HRSG INSPECTION
08/29/2011	PMO	115.4	79.25	Impact loss due to curtailment on 4D
09/05/2011	FFO	7.4	317	4ST missed RFC on 9/5/11 due to RSV1 not opening
09/12/2011	PFO	1.8	62	Impact loss due to curtailment on 4E

(1) FFO - FULL FORCED OUTAGE  
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 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
 From: Jan-2011 To: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 04 PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
09/12/2011	PFO	1.8	62	Impact loss due to curtailment on 4E
09/12/2011	PFO	1.8	202	4ST RSV1 stuck
09/16/2011	FFO	1.0	142	4C CT lube oil temperature control valve malfunction
09/16/2011	PFO	1.0	79.25	Impact loss due to curtailment on 4C
10/17/2011	FFO	9.3	142	4B-SGG-ACV-3 HP Bypass to CRH failed to open on unit S/U.
10/17/2011	PFO	9.3	79.25	Impact loss due to curtailment on 4B

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- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FFO	8.0	142	5B CT HP to CRH By-Pass Closed on Shut-Down
01/07/2011	PFO	8.0	78.75	Impact loss due to curtailment on 5B
01/10/2011	FMO	49.3	142	5C Cycle to repair LP Evap Tube Leak
01/10/2011	PMO	49.3	78.75	Impact loss due to curtailment on 5C
01/16/2011	FMO	19.4	142	PSR 5D OFF FOR OFFLINE COMPRESSOR WASH
01/16/2011	PMO	19.4	78.75	Impact loss due to curtailment on 5D
02/02/2011	FMO	44.5	142	PSR 5D OFF FOR BLADE INSPECTION
02/02/2011	PMO	44.5	78.75	Impact loss due to curtailment on 5D
02/15/2011	FFO	2.4	142	5D CT LATE FOR RFC - AUX STOP VALVE FAIL TO OPEN
02/15/2011	PFO	2.4	78.75	Impact loss due to curtailment on 5D
02/18/2011	FMO	40.4	142	PSR 5D OFF TO REPAIR LUBE OIL PUMP
02/18/2011	PMO	40.4	78.75	Impact loss due to curtailment on 5D
03/04/2011	FMO	69.0	142	5A Repair HRSG Insulation
03/04/2011	PMO	69.0	78.75	Impact loss due to curtailment on 5A
03/15/2011	FFO	8.2	142	5D CT DELAYED START DUE TO OFF TURNING GEAR
03/15/2011	PFO	8.2	78.75	Impact loss due to curtailment on 5D
03/30/2011	FFO	10.9	142	PSR 5B Generator Breaker Trip
03/30/2011	PFO	10.9	78.75	Impact loss due to curtailment on 5B
04/05/2011	FFO	9.7	142	5D BFP Coupling Failure
04/05/2011	PFO	9.7	78.75	Impact loss due to curtailment on 5D
04/06/2011	FFO	5.2	142	5A tripped off on loss of speed indication in the protection core
04/06/2011	PFO	5.2	78.75	Impact loss due to curtailment on 5A
04/18/2011	FMO	20.1	142	PSR 5D off for BFP coupling repair
04/18/2011	PMO	20.1	78.75	Impact loss due to curtailment on 5D

- (1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
04/22/2011	FMO	16.4	142	PSR 5B OFF FOR OFFLINE COMPRESSOR WASH
04/22/2011	PMO	16.4	78.75	Impact loss due to curtailment on 5B
04/23/2011	FFO	19.1	142	5B MISSED RFC, BFP Seal
04/23/2011	PFO	19.1	78.75	Impact loss due to curtailment on 5B
04/26/2011	FFO	43.7	142	PSR 5D HRSG Tube Leak
04/26/2011	PFO	43.7	78.75	Impact loss due to curtailment on 5D
04/28/2011	PFO	0.4	18	Impact loss due to curtailment on 5D
04/28/2011	PFO	0.4	64	5D GSU LOSS OF CONTROL POWER
05/18/2011	FFO	1.3	142	5B ct fuel gas electric heater relief valve failure
05/18/2011	PFO	1.3	78.75	Impact loss due to curtailment on 5B
05/18/2011	FFO	0.7	142	5B Inadvertant Energization Relay Operation
05/18/2011	PFO	0.7	78.75	Impact loss due to curtailment on 5B
05/19/2011	FMO	16.5	142	PSR 5A OFF TO PERFORM COMPRESSOR WASH
05/19/2011	PMO	16.5	78.75	Impact loss due to curtailment on 5A
05/19/2011	FMO	49.2	142	PSR 5B OFF FOR BLADE INSPECTION
05/19/2011	PMO	49.2	78.75	Impact loss due to curtailment on 5B
05/22/2011	FMO	8.9	142	PSR 5C COMPRESSOR WASH
05/22/2011	PMO	8.9	78.75	Impact loss due to curtailment on 5C
05/22/2011	FFO	5.1	142	5B CT generator exciter fault
05/22/2011	PFO	5.1	78.75	Impact loss due to curtailment on 5B
06/01/2011	FFO	11.1	142	5C missed RFC due to high BFP inboard motor bearing tempe
06/01/2011	PFO	11.1	78.75	Impact loss due to curtailment on 5C
06/01/2011	FMO	5.6	142	PSR 5C OFF FOR COMPRESSOR WASH
06/01/2011	PMO	5.6	78.75	Impact loss due to curtailment on 5C

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
06/03/2011	FMO	31.4	142	PSR 5A DOWN TO SUPPORT WATERBOX CLEANING
06/03/2011	PMO	31.4	78.75	Impact loss due to curtailment on 5A
06/03/2011	FMO	26.8	142	PSR 5B OFF TO SUPPORT WATERBOX CLEANING
06/03/2011	PMO	26.8	78.75	Impact loss due to curtailment on 5B
06/05/2011	FMO	37.2	142	PSR 5D OFF TO SUPPORT CONDENSER CLEANING
06/05/2011	PMO	37.2	78.75	Impact loss due to curtailment on 5D
06/05/2011	FMO	21.9	142	PSR 5C OFF TO SUPPORT CONDENSER CLEANING
06/05/2011	PMO	21.9	78.75	Impact loss due to curtailment on 5C
07/01/2011	FMO	27.6	142	PSR 5B OFF FOR COMPRESSOR WASH
07/01/2011	PMO	27.6	78.75	Impact loss due to curtailment on 5B
07/08/2011	FMO	75.2	142	PSR 5D OFF FOR OFFLINE COMPRESSOR WASH
07/08/2011	PMO	75.2	78.75	Impact loss due to curtailment on 5D
07/10/2011	FMO	144.6	142	PSR 5B HRSG INSPECTION
07/10/2011	PMO	144.6	78.75	Impact loss due to curtailment on 5B
07/17/2011	FMO	155.5	142	PSR 5A OFF FOR HRSG INSPECTION
07/17/2011	PMO	155.5	78.75	Impact loss due to curtailment on 5A
07/17/2011	FFO	0.7	142	5B CT BFP Trip Low NPSH
07/17/2011	PFO	0.7	78.75	Impact loss due to curtailment on 5B
07/17/2011	FFO	0.9	142	5B CT runback to FSNL bearing cooling pressure
07/17/2011	PFO	0.9	78.75	Impact loss due to curtailment on 5B
07/17/2011	FFO	3.4	142	5B CT runback to FSNL Bearing Cooling Pressure
07/17/2011	PFO	3.4	78.75	Impact loss due to curtailment on 5B
07/24/2011	FMO	141.1	142	PSR 5C OFF FOR HRSG INSPECTION
07/24/2011	PMO	141.1	78.75	Impact loss due to curtailment on 5C

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
07/27/2011	FFO	0.8	142	PSR 5A TRIP-Cardox Release
07/27/2011	PFO	0.8	78.75	Impact loss due to curtailment on 5A
09/27/2011	FFO	0.4	142	5A Exciter Overtemp, AC Failures
09/27/2011	PFO	0.4	78.75	Impact loss due to curtailment on 5A
09/27/2011	FMO	48.0	142	PSR 5D OFF FOR EXPANSION JOINT REPAIR
09/27/2011	PMO	48.0	78.75	Impact loss due to curtailment on 5D
10/05/2011	FMO	52.1	142	PSR 5C OFF FOR BLADE INSPECTIONS
10/05/2011	PMO	52.1	78.75	Impact loss due to curtailment on 5C
10/20/2011	FMO	22.9	142	PSR 5A OFF FOR COMPRESSOR WASH
10/20/2011	PMO	22.9	78.75	Impact loss due to curtailment on 5A
10/21/2011	FMO	30.2	142	PSR 5B OFF TO SUPPORT CONDENSER TUBE LEAK REP,
10/21/2011	PMO	30.2	78.75	Impact loss due to curtailment on 5B
10/21/2011	FMO	29.2	142	PSR 5A OFF TO SUPPORT CONDENSER TUBE LEAK REP,
10/21/2011	PMO	29.2	78.75	Impact loss due to curtailment on 5A
10/23/2011	FFO	0.9	315	PSR 5 STG Vacuum Trip
10/27/2011	FFO	1.9	142	5D CT tripped off on account of High Exhaust Spread Trip.
10/27/2011	PFO	1.9	78.75	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2011**

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AUX	Auxiliary
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BSGG	Unit B, main steam section of HRSG
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2011**

ACRONYMS	DESCRIPTION
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EOC	End of cycle
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FPI	Fluorescent penetrant inspection
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
Instr.	Instrumentation
IP	Intermediate Pressure
LCI	Load Commutating Inverter
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
OMC	Outside Management Control
POF	Planned Outage Factor

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2011**

ACRONYMS	DESCRIPTION
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
MAJOR	Major Overhaul
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
MS	Main Steam
PMT	Manatee
ND	Neurtal Disconnect
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RFC	Ready For Control
RFO	Refueling Outage
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
S/U	Startup
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
Vi	Roman Numeral 6
WO	Work
WW	Water wash
XFMR	Transformer