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COMMISSION
CLERK

November 28, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

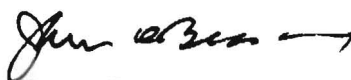
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

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DOCUMENT NUMBER DATE

08625 NOV 28 =

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 28th day of November 2011 to the following:

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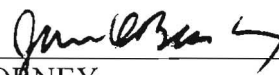
Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 110001-EI

**TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

OCTOBER 2011

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,351,479	71,742,781	(12,391,302)	-17.3%	1,427,623	1,629,630	(202,007)	-12.4%	4.15736	4.40240	(0.24503)	-5.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	59,351,479	71,736,781	(12,385,302)	-17.3%	1,427,623	1,629,630	(202,007)	-12.4%	4.15736	4.40203	(0.24467)	-5.6%
6. Fuel Cost of Purchased Power - Firm (A7)	2,967,351	1,738,550	1,228,801	70.7%	5,438	27,440	(22,002)	-80.2%	54.56695	6.33582	48.23113	761.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	295,934	1,542,740	(1,246,806)	-80.8%	7,150	33,200	(26,050)	-78.5%	4.13894	4.64681	(0.50787)	-10.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	922,854	2,237,610	(1,314,756)	-58.8%	25,758	40,560	(14,802)	-36.5%	3.58279	5.51679	(1.93400)	-35.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,186,139	5,518,900	(1,332,761)	-24.1%	38,346	101,200	(62,854)	-62.1%	10.91676	5.45346	5.46330	100.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,465,969	1,730,830	(264,861)	-15.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,905	44,310	(2,405)	-5.4%	1,470	970	500	51.5%	2.85068	4.56804	(1.71736)	-37.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	414,526	0	414,526	0.0%	14,835	0	14,835	0.0%	2.79424	0.00000	2.79424	0.0%
16. Fuel Cost of OATT Sales (A6)	19,361	0	19,361	0.0%	532	0	532	0.0%	3.63929	0.00000	3.63929	0.0%
17. Fuel Cost of Market Base Sales (A6)	162,699	854,342	(691,643)	-81.0%	5,721	18,470	(12,749)	-69.0%	2.84389	4.62557	(1.78167)	-38.5%
18. Gains on Sales	34,690	85,528	(50,838)	-59.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	673,181	984,180	(310,999)	-31.6%	22,558	19,440	3,118	16.0%	2.98422	5.06265	(2.07843)	-41.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(72)	0	(72)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,686	0	2,686	0.0%				
22. Interchange and Wheeling Losses					3,201	309	2,892	936.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	62,864,437	76,271,501	(13,407,064)	-17.6%	1,442,824	1,711,081	(268,257)	-15.7%	4.35704	4.45750	(0.10046)	-2.3%
(LINE 5 + 12 - 19 + 20 - 21 - 22)												
24. Net Unbilled	(7,920,447) (a)	(2,494,062) (a)	(5,426,385)	217.6%	(181,785)	(55,952)	(125,833)	224.9%	4.35704	4.45750	(0.10046)	-2.3%
25. Company Use	120,472 (a)	133,725 (a)	(13,253)	-9.9%	2,765	3,000	(235)	-7.8%	4.35703	4.45750	(0.10047)	-2.3%
26. T & D Losses	2,271,108 (a)	3,385,085 (a)	(1,113,977)	-32.9%	52,125	75,941	(23,816)	-31.4%	4.35704	4.45750	(0.10046)	-2.3%
27. System KWH Sales	62,864,437	76,271,501	(13,407,064)	-17.6%	1,569,719	1,688,092	(118,373)	-7.0%	4.00482	4.51821	(0.51339)	-11.4%
28. Wholesale KWH Sales	(69,684)	(366,454)	296,770	-81.0%	(1,740)	(8,111)	6,371	-78.5%	4.00483	4.51799	(0.51316)	-11.4%
29. Jurisdictional KWH Sales	62,794,753	75,905,047	(13,110,294)	-17.3%	1,567,979	1,679,981	(112,002)	-6.7%	4.00482	4.51821	(0.51339)	-11.4%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,856,292	75,979,583	(13,123,291)	-17.3%	1,567,979	1,679,981	(112,002)	-6.7%	4.00875	4.52265	(0.51390)	-11.4%
32. Other	0	0	0	0.0%	1,567,979	1,679,981	(112,002)	-6.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,567,979	1,679,981	(112,002)	-6.7%	(0.35655)	(0.33278)	(0.02377)	7.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,265,636	70,388,927	(13,123,291)	-18.6%	1,567,979	1,679,981	(112,002)	-6.7%	3.65219	4.18986	(0.53767)	-12.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,306,867	70,439,607	(13,132,740)	-18.6%	1,567,979	1,679,981	(112,002)	-6.7%	3.65482	4.19288	(0.53806)	-12.8%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,567,979	1,679,981	(112,002)	-6.7%	0.00973	0.00908	0.00065	7.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	57,459,438	70,592,178	(13,132,740)	-18.6%	1,567,979	1,679,981	(112,002)	-6.7%	3.66455	4.20196	(0.53741)	-12.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.665	4.202	(0.537)	-12.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE
08625 NOV 28 =
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	631,352,215	687,812,655	(56,460,440)	-8.2%	15,735,450	16,209,750	(474,300)	-2.9%	4.01229	4.24320	(0.23091)	-5.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(60,000)	52,017	-86.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	631,344,232	687,752,655	(56,408,423)	-8.2%	15,735,450	16,209,750	(474,300)	-2.9%	4.01224	4.24283	(0.23059)	-5.4%
6. Fuel Cost of Purchased Power - Firm (A7)	34,481,369	21,917,060	12,564,309	57.3%	416,351	341,650	74,701	21.9%	8.28180	6.41506	1.86674	29.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	15,624,657	11,251,000	4,373,657	38.9%	297,444	240,910	56,534	23.5%	5.25297	4.67021	0.58277	12.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,956,427	25,566,290	(13,609,863)	-53.2%	343,896	492,820	(148,924)	-30.2%	3.47676	5.18775	(1.71100)	-33.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	62,062,453	58,734,350	3,328,103	5.7%	1,057,691	1,075,380	(17,689)	-1.6%	5.86773	5.46173	0.40600	7.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,793,141	17,285,130	(491,989)	-2.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	339,369	543,040	(203,671)	-37.5%	11,325	12,090	(765)	-6.3%	2.99664	4.49165	(1.49501)	-33.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	5,927,375	0	5,927,375	0.0%	152,841	0	152,841	0.0%	3.87813	0.00000	3.87813	0.0%
16. Fuel Cost of OATT Sales (A6)	168,119	0	168,119	0.0%	4,688	0	4,688	0.0%	3.58616	0.00000	3.58616	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,028,103	6,473,817	(4,445,714)	-68.7%	49,210	137,500	(88,290)	-64.2%	4.12132	4.70823	(0.58691)	-12.5%
18. Gains on Sales	752,231	648,093	104,138	16.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	9,215,197	7,664,950	1,550,247	20.2%	218,064	149,590	68,474	45.8%	4.22591	5.12397	(0.89806)	-17.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					3	0	3	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					31,090	0	31,090	0.0%				
22. Interchange and Wheeling Losses					34,450	2,445	32,005	1308.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	684,191,488	738,822,055	(54,630,567)	-7.4%	16,571,720	17,133,095	(561,375)	-3.3%	4.12867	4.31225	(0.18358)	-4.3%
(LINE 5 + 12 - 19 + 20 - 21 - 22)												
24. Net Unbilled	(5,466,239) (a)	7,780,875 (a)	(13,247,114)	-170.3%	(142,060)	175,912	(317,972)	-180.8%	3.84784	4.42316	(0.57533)	-13.0%
25. Company Use	1,173,895 (a)	1,288,271 (a)	(114,376)	-8.9%	28,515	30,000	(1,485)	-5.0%	4.11676	4.29424	(0.17747)	-4.1%
26. T & D Losses	25,680,925 (a)	31,607,065 (a)	(5,926,140)	-18.7%	635,508	729,969	(94,461)	-12.9%	4.04101	4.32992	(0.28891)	-6.7%
27. System KWH Sales	684,191,488	738,822,055	(54,630,567)	-7.4%	16,049,757	16,197,214	(147,457)	-0.9%	4.26294	4.56141	(0.29847)	-6.5%
28. Wholesale KWH Sales	(3,686,530)	(6,237,074)	2,550,544	-40.9%	(86,080)	(138,659)	52,579	-37.9%	4.28268	4.49815	(0.21547)	-4.8%
29. Jurisdictional KWH Sales	680,504,958	732,584,981	(52,080,023)	-7.1%	15,963,677	16,058,555	(94,878)	-0.6%	4.26283	4.56196	(0.29913)	-6.6%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	681,171,852	733,304,355	(52,132,503)	-7.1%	15,963,677	16,058,555	(94,878)	-0.6%	4.26701	4.56644	(0.29943)	-6.6%
32. Other	0	0	0	0.0%	15,963,677	16,058,555	(94,878)	-0.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(55,906,560)	(55,906,560)	0	0.0%	15,963,677	16,058,555	(94,878)	-0.6%	(0.35021)	(0.34814)	(0.00207)	0.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	625,265,292	677,397,795	(52,132,503)	-7.7%	15,963,677	16,058,555	(94,878)	-0.6%	3.91680	4.21830	(0.30150)	-7.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	625,715,483	677,885,522	(52,170,039)	-7.7%	15,963,677	16,058,555	(94,878)	-0.6%	3.91962	4.22134	(0.30172)	-7.1%
37. GPIF * (Already Adjusted for Taxes)	1,525,710	1,525,710	0	0.0%	15,963,677	16,058,555	(94,878)	-0.6%	0.00956	0.00950	0.00006	0.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	627,241,193	679,411,232	(52,170,039)	-7.7%	15,963,677	16,058,555	(94,878)	-0.6%	3.92918	4.23084	(0.30166)	-7.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.929	4.231	(0.302)	-7.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,351,479	71,742,781	(12,391,302)	-17.3%	631,352,215	687,812,655	(56,460,440)	-8.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	638,491	898,652	(260,161)	-29.0%	8,462,966	7,016,857	1,446,109	20.6%
2a. GAINS FROM SALES	34,690	85,528	(50,838)	-59.4%	752,231	648,093	104,138	16.1%
3. FUEL COST OF PURCHASED POWER	2,967,351	1,738,550	1,228,801	70.7%	34,481,369	21,917,060	12,564,309	57.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	922,854	2,237,610	(1,314,756)	-58.8%	11,956,427	25,566,290	(13,609,863)	-53.2%
4. ENERGY COST OF ECONOMY PURCHASES	295,934	1,542,740	(1,246,806)	-80.8%	15,624,657	11,251,000	4,373,657	38.9%
5. TOTAL FUEL & NET POWER TRANSACTION	62,864,437	76,277,501	(13,413,064)	-17.6%	684,199,471	738,882,055	(54,682,584)	-7.4%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(60,000)	52,017	-86.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	62,864,437	76,271,501	(13,407,064)	-17.6%	684,191,488	738,822,055	(54,630,567)	-7.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,567,979	1,679,981	(112,002)	-6.7%	15,963,677	16,058,555	(94,878)	-0.6%
2. NONJURISDICTIONAL SALES	1,740	8,111	(6,371)	-78.5%	86,080	138,659	(52,579)	-37.9%
3. TOTAL SALES	1,569,719	1,688,092	(118,373)	-7.0%	16,049,757	16,197,214	(147,457)	-0.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9988915	0.9951954	0.0036961	0.4%	0.9946367	0.9914394	0.0031973	0.3%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	65,845,744	71,097,994	(5,252,250)	-7.4%	672,703,073	677,811,403	(5,108,330)	-0.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	55,906,560	55,906,560	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(1,525,710)	(1,525,710)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>71,283,829</u>	<u>76,536,079</u>	<u>(5,252,250)</u>	<u>-6.9%</u>	<u>727,083,923</u>	<u>732,192,253</u>	<u>(5,108,330)</u>	<u>-0.7%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,864,437	76,271,501	(13,407,064)	-17.6%	684,191,488	738,822,055	(54,630,567)	-7.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9988915	0.9951954	0.0036961	0.4%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,794,753	75,905,047	(13,110,294)	-17.3%	680,504,958	732,584,981	(52,080,023)	-7.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00098	1.00098	(0.00000)	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	62,856,292	75,979,583	(13,123,291)	-17.3%	681,171,852	733,304,355	(52,132,503)	-7.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,856,292</u>	<u>75,979,583</u>	<u>(13,123,291)</u>	<u>-17.3%</u>	<u>681,171,852</u>	<u>733,304,355</u>	<u>(52,132,503)</u>	<u>-7.1%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,427,537	556,496	7,871,041	1414.4%	45,912,071	(1,112,102)	47,024,173	-4228.4%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	4,258	3,816	442	11.6%	105,868	136,543	(30,675)	-22.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	59,414,287	15,236,099	44,178,188	290.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>62,255,426</u>	<u>10,205,755</u>	<u>52,049,671</u>	<u>510.0%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	59,414,287	15,236,099	44,178,188	290.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	62,251,168	10,201,939	52,049,229	510.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	121,665,455	25,438,038	96,227,417	378.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,832,728	12,719,019	48,113,709	378.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.360	(0.300)	-83.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.110	0.360	(0.250)	-69.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.170	0.720	(0.550)	-76.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.085	0.360	(0.275)	-76.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.007	0.030	(0.023)	-76.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	4,258	3,816	442	11.6%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	737,872	(737,872)	-100.0%	2,019,429	7,986,881	(5,967,452)	-74.7%
3 COAL	28,520,074	27,517,245	1,002,829	3.6%	323,525,677	341,470,371	(17,944,694)	-5.3%
4 NATURAL GAS	30,831,405	43,487,664	(12,656,259)	-29.1%	305,807,109	338,355,403	(32,548,294)	-9.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,351,479	71,742,781	(12,391,302)	-17.3%	631,352,215	687,812,655	(56,460,440)	-8.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	3,940	(3,940)	-100.0%	9,605	43,590	(33,985)	-78.0%
10 COAL	716,076	764,800	(48,724)	-6.4%	9,130,274	9,677,790	(547,516)	-5.7%
11 NATURAL GAS	711,547	860,890	(149,343)	-17.3%	6,595,571	6,488,370	107,201	1.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,427,623	1,629,630	(202,007)	-12.4%	15,735,450	16,209,750	(474,300)	-2.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	9,820	(9,820)	-100.0%	19,383	120,440	(101,057)	-83.9%
17 COAL (TON)	303,798	340,700	(36,902)	-10.8%	4,014,635	4,282,940	(268,305)	-6.3%
18 NATURAL GAS (MCF)	5,185,446	6,349,770	(1,164,324)	-18.3%	49,546,690	48,290,640	1,256,050	2.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	41,440	(41,440)	-100.0%	103,367	460,860	(357,494)	-77.6%
23 COAL	7,355,927	8,011,530	(655,603)	-8.2%	96,265,312	101,200,190	(4,934,878)	-4.9%
24 NATURAL GAS	5,258,042	6,527,640	(1,269,598)	-19.4%	50,243,739	49,642,850	600,889	1.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,613,969	14,580,610	(1,966,641)	-13.5%	146,612,418	151,303,900	(4,691,482)	-3.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.24%	-0.24%	-100.0%	0.06%	0.27%	-0.21%	-77.3%
30 COAL	50.16%	46.93%	3.23%	6.9%	58.02%	59.70%	-1.68%	-2.8%
31 NATURAL GAS	49.84%	52.83%	-2.99%	-5.7%	41.92%	40.03%	1.89%	4.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	75.14	(75.14)	-100.0%	104.19	66.31	37.87	57.1%
37 COAL (\$/TON)	93.88	80.77	13.11	16.2%	80.59	79.73	0.86	1.1%
38 NATURAL GAS (\$/MCF)	5.95	6.85	(0.90)	-13.2%	6.17	7.01	(0.83)	-11.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	17.81	(17.81)	-100.0%	19.54	17.33	2.21	12.7%
43 COAL	3.88	3.43	0.44	12.9%	3.36	3.37	(0.01)	-0.4%
44 NATURAL GAS	5.86	6.66	(0.80)	-12.0%	6.09	6.82	(0.73)	-10.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.71	4.92	(0.22)	-4.4%	4.31	4.55	(0.24)	-5.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,518	(10,518)	-100.0%	10,762	10,573	189	1.8%
50 COAL	10,273	10,475	(202)	-1.9%	10,544	10,457	87	0.8%
51 NATURAL GAS	7,390	7,582	(192)	-2.5%	7,618	7,651	(33)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,836	8,947	(111)	-1.2%	9,317	9,334	(17)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	18.73	(18.73)	-100.0%	21.02	18.32	2.70	14.7%
57 COAL	3.98	3.60	0.38	10.6%	3.54	3.53	0.01	0.3%
58 NATURAL GAS	4.33	5.05	(0.72)	-14.3%	4.64	5.21	(0.57)	-10.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.16	4.40	(0.24)	-5.5%	4.01	4.24	(0.23)	-5.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	166,022	58.0	61.3	76.5	10,684	COAL	74,646	23,762,000	1,773,738.3	6,195,941	3.73	83.00
B.B.#2	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	365	132,105	48.6	49.6	92.2	10,433	COAL	58,745	23,462,000	1,378,275.2	4,876,090	3.69	83.00
B.B.#4	417	249,969	80.6	83.3	91.2	10,345	COAL	112,728	22,940,000	2,585,980.3	9,356,912	3.74	83.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,596	5,601,242	25,742.6	540,624	-	117.63
B.B. COAL	1,552	548,096	47.5	49.3	86.7	10,469	-	-	-	-	20,969,567	3.83	-
B.B.C.T.#4 (GAS)	56	(32)	0.0	100.0	0.0	0	GAS	1,784	1,014,000	1,808.6	10,450	(32.66)	5.86
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	(32)	0.0	100.0	0.0	0	-	-	-	1,808.6	10,450	(32.66)	-
BIG BEND STATION TOTAL	1,608	548,064	45.8	51.0	82.7	10,473	-	-	-	5,739,802.4	20,980,017	3.83	-
POLK #1 GASIFIER	220	167,980	102.6	100.0	102.6	9,632	COAL	57,679	28,050,861	1,617,933.0	7,550,507	4.49	130.91
POLK #1 CT (OIL)	215	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	167,980	102.6	100.0	102.6	9,632	-	-	-	1,617,933.0	7,550,507	4.49	-
POLK #2 CT (GAS)	151	2,243	2.0	86.3	74.3	12,922	GAS	28,585	1,014,000	28,985.0	120,041	5.35	4.20
POLK #2 CT (OIL)	159	0	0.0	86.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,243	2.0	86.3	74.3	12,922	-	-	-	28,985.0	120,041	5.35	-
POLK #3 CT (GAS)	151	2,162	1.9	88.7	79.3	12,478	GAS	26,606	1,014,000	26,978.0	110,735	5.12	4.16
POLK #3 CT (OIL)	159	0	0.0	88.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,162	1.9	88.7	79.3	12,478	-	-	-	26,978.0	110,735	5.12	-
POLK #4 (GAS)	151	2,988	2.7	91.4	81.1	12,138	GAS	35,767	1,014,000	36,268.0	155,875	5.22	4.36
POLK #5 (GAS)	151	6,362	5.7	98.8	83.0	11,259	GAS	70,641	1,014,000	71,630.0	249,853	3.93	3.54
POLK STATION TOTAL	824	181,735	29.6	93.6	85.6	9,804	-	-	-	1,781,794.0	8,187,011	4.50	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	233	111,161	64.1	98.2	65.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	77,388	66.7	98.1	86.6	11,225	GAS	856,686	1,014,000	868,680.0	5,148,943	6.65	6.01
BAYSIDE CT1B	156	72,876	62.8	100.0	84.7	11,144	GAS	800,923	1,014,000	812,136.0	4,813,791	6.61	6.01
BAYSIDE CT1C	156	58,629	50.5	100.0	87.5	10,504	GAS	607,307	1,014,000	615,810.0	3,650,100	6.23	6.01
BAYSIDE UNIT 1 TOTAL	701	320,054	61.4	99.0	79.4	7,176	GAS	2,264,916	1,014,000	2,296,626.0	13,612,834	4.25	6.01
BAYSIDE ST 2	305	127,735	56.3	100.0	56.3	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	59,880	51.6	96.3	87.0	11,144	GAS	658,118	1,014,000	667,332.0	3,955,497	6.61	6.01
BAYSIDE CT2B	156	53,151	45.8	100.0	88.4	11,139	GAS	583,854	1,014,000	592,028.0	3,509,147	6.60	6.01
BAYSIDE CT2C	156	71,014	61.2	100.0	87.4	11,173	GAS	782,457	1,014,000	793,411.0	4,702,814	6.62	6.01
BAYSIDE CT2D	156	61,558	53.0	100.0	87.5	11,243	GAS	682,568	1,014,000	692,124.0	4,102,449	6.66	6.01
BAYSIDE UNIT 2 TOTAL	929	373,338	54.0	99.4	77.3	7,352	GAS	2,706,997	1,014,000	2,744,895.0	16,269,907	4.36	6.01
BAYSIDE UNIT 3 TOTAL	56	1,360	3.3	95.6	79.8	11,429	GAS	15,328	1,014,000	15,543.0	92,136	6.77	6.01
BAYSIDE UNIT 4 TOTAL	56	1,074	2.6	96.5	74.1	11,487	GAS	12,167	1,014,000	12,337.0	73,127	6.81	6.01
BAYSIDE UNIT 5 TOTAL	56	1,154	2.8	95.4	80.1	11,549	GAS	13,143	1,014,000	13,327.0	78,984	6.84	6.01
BAYSIDE UNIT 6 TOTAL	56	851	2.0	91.9	80.3	11,334	GAS	9,512	1,014,000	9,645.0	57,169	6.72	6.01
BAYSIDE STATION TOTAL	1,854	697,831	50.6	98.7	78.2	7,297	GAS	5,022,063	1,014,000	5,092,373.0	30,184,157	4.33	6.01
SYSTEM	4,292	1,427,623	44.7	79.8	81.2	8,836	-	-	-	12,613,969.4	59,351,479	4.16	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

8

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,697	9,820	(3,123)	-31.8%	77,992	120,440	(42,448)	-35.2%
17 UNIT COST (\$/BBL)	131.73	107.90	23.82	22.1%	128.60	105.39	23.21	22.0%
18 AMOUNT (\$)	882,168	1,059,615	(177,447)	-16.7%	10,029,549	12,692,657	(2,663,108)	-21.0%
19 BURNED:								
20 UNITS (BBL)	0	9,820	(9,820)	-100.0%	19,383	120,440	(101,057)	-83.9%
21 UNIT COST (\$/BBL)	0.00	75.14	(75.14)	-100.0%	104.19	66.31	37.87	57.1%
22 AMOUNT (\$)	0	737,872	(737,872)	-100.0%	2,019,429	7,986,881	(5,967,452)	-74.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,828	97,797	(969)	-1.0%	96,828	97,797	(969)	-1.0%
25 UNIT COST (\$/BBL)	114.84	102.52	12.31	12.0%	114.84	102.52	12.31	12.0%
26 AMOUNT (\$)	11,119,452	10,026,486	1,092,966	10.9%	11,119,452	10,026,486	1,092,966	10.9%
27								
28 DAYS SUPPLY: NORMAL	251	253	(2)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	407,881	422,667	(14,786)	-3.5%	3,564,857	4,126,503	(561,646)	-13.6%
32 UNIT COST (\$/TON)	87.97	79.68	8.29	10.4%	82.75	79.75	2.99	3.8%
33 AMOUNT (\$)	35,881,781	33,677,654	2,204,127	6.5%	294,977,827	329,107,351	(34,129,524)	-10.4%
34 BURNED:								
35 UNITS (TONS)	303,798	340,700	(36,902)	-10.8%	4,014,635	4,282,940	(268,305)	-6.3%
36 UNIT COST (\$/TON)	93.88	80.77	13.11	16.2%	80.59	79.73	0.86	1.1%
37 AMOUNT (\$)	28,520,074	27,517,245	1,002,829	3.6%	323,525,677	341,470,371	(17,944,694)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	486,660	703,443	(216,783)	-30.8%	486,660	703,443	(216,783)	-30.8%
40 UNIT COST (\$/TON)	86.36	81.42	4.94	6.1%	86.36	81.42	4.94	6.1%
41 AMOUNT (\$)	42,027,861	57,273,123	(15,245,262)	-26.6%	42,027,861	57,273,123	(15,245,262)	-26.6%
42								
43 DAYS SUPPLY:	40	58	(18)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,053,826	5,945,101	(891,275)	-15.0%	49,960,817	48,290,641	1,670,176	3.5%
46 UNIT COST (\$/MCF)	5.91	6.96	(1.05)	-15.1%	6.14	7.01	(0.87)	-12.4%
47 AMOUNT (\$)	29,870,581	41,377,837	(11,507,256)	-27.8%	306,937,783	338,484,936	(31,547,153)	-9.3%
48 BURNED:								
49 UNITS (MCF)	5,185,446	6,349,770	(1,164,324)	-18.3%	49,546,690	48,290,640	1,256,050	2.6%
50 UNIT COST (\$/MCF)	5.95	6.85	(0.90)	-13.2%	6.17	7.01	(0.83)	-11.9%
51 AMOUNT (\$)	30,831,405	43,487,664	(12,656,259)	-29.1%	305,807,109	338,355,403	(32,548,294)	-9.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	982,160	670,233	311,927	46.5%	982,160	670,233	311,927	46.5%
54 UNIT COST (\$/MCF)	3.69	5.45	(1.76)	-32.3%	3.69	5.45	(1.76)	-32.3%
55 AMOUNT (\$)	3,625,437	3,652,527	(27,090)	-0.7%	3,625,437	3,652,527	(27,090)	-0.7%
56								
57 DAYS SUPPLY:	6	4	2	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,596)	(540,624)
OTHER USAGE	(463)	(54,805)
TOTAL	(5,059)	(595,429)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,521
IGNITION #2 OIL	540,624
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	44,914
TOTAL	665,059

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	970.0	0.0	970.0	4.568	4.568	44,310.00	44,310.00	0.00
VARIOUS	JURISDIC.	MKT.BASE	18,470.0	0.0	18,470.0	4.626	5.478	854,342.00	1,011,730.00	85,528.00
TOTAL			19,440.0	0.0	19,440.0	4.623	5.432	898,652.00	1,056,040.00	85,528.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	557.1	0.0	557.1	2.875	3.163	16,018.11	17,619.92	(1,443.26)
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	913.3	0.0	913.3	2.834	3.118	25,886.42	28,475.06	(2,818.38)
PROGRESS ENERGY FLORIDA		SCH. - CB	1,235.0	0.0	1,235.0	2.593	2.711	32,019.94	33,483.14	0.00
FLORIDA POWER & LIGHT		SCH. - CB	35.0	0.0	35.0	3.204	3.508	1,121.28	1,227.68	0.00
REEDY CREEK		SCH. - CB	10,966.0	0.0	10,966.0	2.822	2.968	309,458.40	325,430.37	0.00
ORLANDO UTILITIES COMMISSION		SCH. - CB	2,229.0	0.0	2,229.0	2.738	2.944	61,025.98	65,621.05	0.00
SEMINOLE ELECTRIC		SCH. - CB	320.0	0.0	320.0	3.020	3.335	9,663.26	10,672.46	0.00
THE ENERGY AUTHORITY		SCH. - CB	50.0	0.0	50.0	2.475	2.527	1,237.50	1,263.50	0.00
NEW SMYRNA BEACH		SCH. - MA	533.0	0.0	533.0	3.264	4.073	17,399.75	21,709.36	3,192.19
REEDY CREEK		SCH. - MA	312.0	0.0	312.0	3.761	4.127	11,734.00	12,875.00	1,141.00
SOUTHERN COMPANY		SCH. - MA	62.0	0.0	62.0	2.483	3.181	1,539.24	1,972.29	400.19
THE ENERGY AUTHORITY		SCH. - MA	4,242.0	0.0	4,242.0	2.764	3.653	117,254.83	154,959.74	30,323.65
EDF TRADING		SCH. - MA	510.0	0.0	510.0	2.498	3.355	12,741.60	17,112.24	3,711.07
MORGAN STANLEY		SCH. - MA	25.0	0.0	25.0	3.313	3.962	828.17	990.49	86.32
CITY OF HOMESTEAD		SCH. - MA	37.0	0.0	37.0	3.247	3.715	1,201.52	1,374.72	97.07
SEMINOLE ELECTRIC		OATT	532.0	0.0	532.0	3.609	3.609	19,199.18	19,199.18	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			22,558.4	0.0	22,558.4	2.830	3.165	638,329.18	713,986.21	34,689.85
PRIOR MONTH ADJUSTMENTS:										
SEMINOLE ELECTRIC	Aug. 2011	OATT	(1,087.0)	0.0	(1,087.0)	3.661	3.661	(39,798.63)	(39,798.63)	0.00
SEMINOLE ELECTRIC	Aug. 2011	OATT	1,087.0	0.0	1,087.0	3.676	3.676	39,960.32	39,960.32	0.00
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	161.69	161.69	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,470.4	0.0	1,470.4	2.850	3.135	41,904.53	46,094.98	(4,261.64)
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			14,835.0	0.0	14,835.0	2.794	2.950	414,526.36	437,698.21	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,721.0	0.0	5,721.0	2.844	3.688	162,699.11	210,993.84	38,951.49
SUB-TOTAL OATT POWER SALES			532.0	0.0	532.0	3.639	3.639	19,360.87	19,360.87	0.00
TOTAL			22,558.4	0.0	22,558.4	2.830	3.166	638,490.87	714,147.90	34,689.85
CURRENT MONTH:										
DIFFERENCE			3,118.4	0.0	3,118.4	(1.793)	(2.266)	(260,161.13)	(341,892.10)	(50,838.15)
DIFFERENCE %			16.0%	0.0%	16.0%	-38.8%	-41.7%	-29.0%	-32.4%	-59.4%
PERIOD TO DATE:										
ACTUAL			218,062.3	0.0	218,062.3	3.881	4.389	8,462,964.80	9,569,822.75	752,232.09
ESTIMATED			149,590.0	0.0	149,590.0	4.691	5.482	7,016,857.00	8,199,810.00	648,093.00
DIFFERENCE			68,472.3	0.0	68,472.3	(0.810)	(1.093)	1,446,107.80	1,370,012.75	104,139.09
DIFFERENCE %			45.8%	0.0%	45.8%	-17.3%	-19.9%	20.6%	16.7%	16.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	15,350.0	0.0	0.0	15,350.0	6.507	6.507	998,790.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	12,090.0	0.0	0.0	12,090.0	6.119	6.119	739,760.00	
TOTAL		27,440.0	0.0	0.0	27,440.0	6.336	6.336	1,738,550.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	1,270,919.48	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	4,727.0	0.0	0.0	4,727.0	4.731	4.731	223,636.95	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	711.0	0.0	0.0	711.0	3.324	3.324	23,634.46	
SUB-TOTAL CURRENT MONTH		5,438.0	0.0	0.0	5,438.0	27.918	27.918	1,518,190.89	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Sept. 2011	IPP	(3,174.0)	0.0	0.0	(3,174.0)	203.738	203.738	(6,466,640.54)
HARDEE PWR. PART.-NATIVE	Sept. 2011	IPP	3,174.0	0.0	0.0	3,174.0	249.395	249.395	7,915,784.85
PASCO COGEN	July 2011	SCH. - D	(26,731.0)	0.0	0.0	(26,731.0)	4.943	4.943	(1,321,412.06)
PASCO COGEN	July 2011	SCH. - D	26,731.0	0.0	0.0	26,731.0	4.943	4.943	1,321,428.18
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	1,449,160.43	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	2,720,063.79	
SUB-TOTAL SCHEDULE D PURCHASED POWER		4,727.0	0.0	0.0	4,727.0	4.731	4.731	223,653.07	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		711.0	0.0	0.0	711.0	3.324	3.324	23,634.46	
TOTAL		5,438.0	0.0	0.0	5,438.0	54.567	54.567	2,967,351.32	
CURRENT MONTH:									
DIFFERENCE		(22,002.0)	0.0	0.0	(22,002.0)	48.231	48.231	1,228,801.32	
DIFFERENCE %		-80.2%	0.0%	0.0%	-80.2%	761.2%	761.2%	70.7%	
PERIOD TO DATE:									
ACTUAL		416,351.0	0.0	0.0	416,351.0	8.282	8.282	34,481,369.76	
ESTIMATED		341,650.0	0.0	0.0	341,650.0	6.415	6.415	21,917,060.00	
DIFFERENCE		74,701.0	0.0	0.0	74,701.0	1.867	1.867	12,564,309.76	
DIFFERENCE %		21.9%	0.0%	0.0%	21.9%	29.1%	29.1%	57.3%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	3.545	3.545	227,610.00
	AS AVAIL.	34,140.0	0.0	0.0	34,140.0	5.888	5.888	2,010,000.00
TOTAL		40,560.0	0.0	0.0	40,560.0	5.517	5.517	2,237,610.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	2,910.0	0.0	0.0	2,910.0	3.122	3.122	90,861.31
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	1,152.0	0.0	0.0	1,152.0	3.775	3.775	43,487.36
CARGILL RIDGEWOOD	COGEN.	4,517.0	0.0	0.0	4,517.0	3.597	3.597	162,478.78
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,682.0	0.0	0.0	4,682.0	3.618	3.618	169,393.21
CF INDUSTRIES INC.	COGEN.	412.0	0.0	0.0	412.0	3.647	3.647	15,025.01
IMC-AGRICO-NEW WALES	COGEN.	756.0	0.0	0.0	756.0	3.779	3.779	28,572.60
IMC-AGRICO-S. PIERCE	COGEN.	11,265.0	0.0	0.0	11,265.0	3.624	3.624	408,193.09
AUBURNDALE POWER PARTNERS	COGEN.	64.0	0.0	0.0	64.0	3.460	3.460	2,214.55
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2011		25,758.0	0.0	0.0	25,758.0	3.573	3.573	920,225.91
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2011								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,498.0)	0.0	0.0	(7,498.0)	3.263	3.263	(244,679.05)
		7,498.0	0.0	0.0	7,498.0	3.298	3.298	247,306.96
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(476.0)	0.0	0.0	(476.0)	3.726	3.726	(17,737.25)
		476.0	0.0	0.0	476.0	3.726	3.726	17,737.25
CARGILL RIDGEWOOD	COGEN.	(2,739.0)	0.0	0.0	(2,739.0)	3.660	3.660	(100,240.18)
		2,739.0	0.0	0.0	2,739.0	3.660	3.660	100,240.18
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,455.0)	0.0	0.0	(5,455.0)	3.572	3.572	(194,866.00)
		5,455.0	0.0	0.0	5,455.0	3.572	3.572	194,866.00
CF INDUSTRIES INC.	COGEN.	(524.0)	0.0	0.0	(524.0)	3.435	3.435	(17,999.92)
		524.0	0.0	0.0	524.0	3.435	3.435	17,999.92
IMC-AGRICO-NEW WALES	COGEN.	(829.0)	0.0	0.0	(829.0)	3.523	3.523	(29,207.45)
		829.0	0.0	0.0	829.0	3.523	3.523	29,207.45
IMC-AGRICO-S. PIERCE	COGEN.	(5,830.0)	0.0	0.0	(5,830.0)	3.600	3.600	(209,888.57)
		5,830.0	0.0	0.0	5,830.0	3.600	3.600	209,888.57
AUBURNDALE POWER PARTNERS	COGEN.	(54.0)	0.0	0.0	(54.0)	3.419	3.419	(1,846.29)
		54.0	0.0	0.0	54.0	3.419	3.419	1,846.29
HILLSBOROUGH COUNTY	COGEN.	(9.0)	0.0	0.0	(9.0)	4.057	4.057	(365.15)
		9.0	0.0	0.0	9.0	4.057	4.057	365.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2011		0.0	0.0	0.0	0.0	0.000	0.000	2,627.91
SUB-TOTAL FOR FIRM		2,910.0	0.0	0.0	2,910.0	3.213	3.213	93,489.22
SUB-TOTAL FOR AS AVAIL.		22,848.0	0.0	0.0	22,848.0	3.630	3.630	829,364.60
TOTAL		25,758.0	0.0	0.0	25,758.0	3.583	3.583	922,853.82
CURRENT MONTH:								
DIFFERENCE		(14,802.0)	0.0	0.0	(14,802.0)	(1.934)	(1.934)	(1,314,756.18)
DIFFERENCE %		-36.5%	0.0%	0.0%	-36.5%	-35.1%	-35.1%	-58.8%
PERIOD TO DATE:								
ACTUAL		343,896.0	0.0	0.0	343,896.0	3.477	3.477	11,956,426.12
ESTIMATED		492,820.0	0.0	0.0	492,820.0	5.188	5.188	25,566,290.00
DIFFERENCE		(148,924.0)	0.0	0.0	(148,924.0)	(1.711)	(1.711)	(13,609,863.88)
DIFFERENCE %		-30.2%	0.0%	0.0%	-30.2%	-33.0%	-33.0%	-53.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	33,200.0	0.0	33,200.0	4.647	1,542,740.00	4.647	1,542,740.00	0.00
TOTAL		33,200.0	0.0	33,200.0	4.647	1,542,740.00	4.647	1,542,740.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	10.0	0.0	10.0	3.200	320.00	4.342	434.20	114.20
PROGRESS ENERGY FLORIDA	SCH. - J	140.0	0.0	140.0	3.586	5,020.00	4.320	6,047.30	1,027.30
EAGLE ENERGY	SCH. - J	245.0	0.0	245.0	3.789	9,283.00	4.226	10,353.70	1,070.70
FLA. POWER & LIGHT	SCH. - J	560.0	0.0	560.0	3.849	21,555.00	4.616	25,849.15	4,294.15
ORLANDO UTIL. COMM.	SCH. - J	925.0	0.0	925.0	4.616	42,700.00	4.988	46,136.75	3,436.75
CALPINE	SCH. - J	4,420.0	0.0	4,420.0	4.162	183,963.00	4.428	195,734.96	11,771.96
J P MORGAN VENTURES	SCH. - J	173.0	0.0	173.0	3.579	6,192.00	3.776	6,533.100	341.10
MORGAN STANLEY	SCH. - J	9.0	0.0	9.0	4.300	387.00	4.300	387.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	214.0	0.0	214.0	3.558	7,614.00	4.071	8,711.00	1,097.00
SOUTHERN COMPANY	SCH. - J	454.0	0.0	454.0	4.163	18,900.00	5.491	24,929.90	6,029.90
SUB-TOTAL CURRENT MONTH		7,150.0	0.0	7,150.0	4.139	295,934.00	4.547	325,117.06	29,183.06
NO PRIOR MONTH ADJUSTMENTS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		10.0	0.0	10.0	3.200	320.00	4.342	434.20	114.20
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		7,140.0	0.0	7,140.0	4.140	295,614.00	4.547	324,682.86	29,068.86
TOTAL		7,150.0	0.0	7,150.0	4.139	295,934.00	4.547	325,117.06	29,183.06
CURRENT MONTH:									
DIFFERENCE		(26,050.0)	0.0	(26,050.0)	(0.508)	(1,246,806.00)	(0.100)	(1,217,622.94)	29,183.06
DIFFERENCE %		-78.5%	0.0%	-78.5%	-10.9%	-80.8%	-2.1%	-78.9%	0.0%
PERIOD TO DATE:									
ACTUAL		297,444.0	0.0	297,444.0	5.253	15,624,657.72	6.147	18,284,418.56	2,659,760.84
ESTIMATED		240,910.0	0.0	240,910.0	4.670	11,251,000.00	4.670	11,251,000.00	0.00
DIFFERENCE		56,534.0	0.0	56,534.0	0.583	4,373,657.72	1.477	7,033,418.56	2,659,760.84
DIFFERENCE %		23.5%	0.0%	23.5%	12.5%	38.9%	31.6%	62.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2011

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	10/31/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	0.0	0.0	0.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0		
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0	117.0	117.0	117.0		
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5	1.7	4.5	5.7		

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CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585	-	-	-			2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010			9,860,100
TOTAL COGENERATION	1,281,595	1,281,595	1,281,595	1,291,325	1,281,595	1,291,325	1,281,595	986,010	986,010	986,010	-	-	11,948,655
TOTAL PURCHASES AND (SALES)	4,001,009	3,918,729	3,749,372	3,117,415	4,380,467	3,483,985	3,242,899	3,177,452	3,398,975	3,315,363	-	-	35,785,666
TOTAL CAPACITY	5,282,604	5,200,324	5,030,967	4,408,740	5,662,062	4,775,310	4,524,494	4,163,462	4,384,985	4,301,373	-	-	47,734,321