

# AUSLEY & McMULLEN

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(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPS  
11 DEC 15 PM 2:54  
COMMISSION  
CLERK

December 15, 2011

HAND DELIVERED

**REDACTED**

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 110001-EI

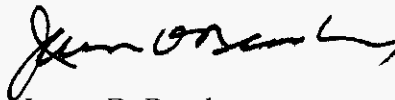
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2011. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM \_\_\_\_\_  
APA 1 \_\_\_\_\_  
ECR 7 \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

FPSC - COMMISSION CLERK

08993 DEC 15 =

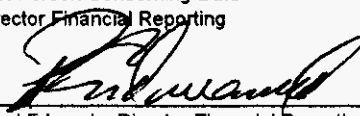
FPSC - COMMISSION CLERK

# REDACTED

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2011  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: December 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/18/11	F02	*	*	677.93	\$132.58
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/19/11	F02	*	*	883.60	\$130.90
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/20/11	F02	*	*	886.07	\$132.81
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/21/11	F02	*	*	1,240.07	\$131.90
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/22/11	F02	*	*	177.14	\$131.90
6.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/25/11	F02	*	*	1,062.43	\$133.17
7.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/26/11	F02	*	*	885.45	\$131.88
8.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	10/27/11	F02	*	*	355.10	\$135.80
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	10/01/11	F02	*	*	528.48	\$124.01

\* No analysis taken  
FPSC FORM 423-1 (2/87)

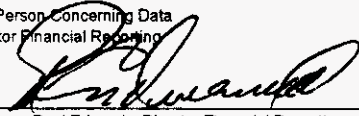
DOCUMENT NUMBER: 08993 DEC 15 =  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: December 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	10/18/11	F02	677.93									\$0.00	\$0.00	\$132.58
2.	Big Bend	RKA Petroleum Co.	Big Bend	10/19/11	F02	883.60									\$0.00	\$0.00	\$130.90
3.	Big Bend	RKA Petroleum Co.	Big Bend	10/20/11	F02	886.07									\$0.00	\$0.00	\$132.81
4.	Big Bend	RKA Petroleum Co.	Big Bend	10/21/11	F02	1,240.07									\$0.00	\$0.00	\$131.90
5.	Big Bend	RKA Petroleum Co.	Big Bend	10/22/11	F02	177.14									\$0.00	\$0.00	\$131.90
6.	Big Bend	RKA Petroleum Co.	Big Bend	10/25/11	F02	1,062.43									\$0.00	\$0.00	\$133.17
7.	Big Bend	RKA Petroleum Co.	Big Bend	10/26/11	F02	885.45									\$0.00	\$0.00	\$131.88
8.	Big Bend	RKA Petroleum Co.	Big Bend	10/27/11	F02	355.10									\$0.00	\$0.00	\$135.80
9.	Polk	RKA Petroleum Co.	Polk	10/01/11	F02	528.48									\$0.00	\$0.00	\$124.01

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:

  
 Paul Edwards, Director Financial Reporting


5. Date Completed: December 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) - 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ken American	9,KY,177	S	RB	22,165.70			\$68.07	2.94	11,778	8.51	11.05
2.	Ken American	9,KY,177	LTC	RB	3,088.70			\$70.57	2.98	11,723	8.72	11.26
3.	Knight Hawk	10,IL,145	LTC	RB	64,602.32			\$48.81	3.17	11,183	9.45	12.24
4.	Allied Resources	9, KY, 233	LTC	RB	9,422.40			\$70.07	2.77	11,743	10.07	9.69
5.	Allied Resources	9, KY, 233	LTC	RB	7,798.70			\$64.82	2.75	11,682	10.41	9.76
6.	Armstrong Coal	9, KY, 177	LTC	RB	31,802.50			\$68.75	2.62	11,534	8.63	11.80
7.	Peabody	17, CO, 107	S	RB	25,278.30			\$85.08	0.45	11,030	9.25	11.79

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

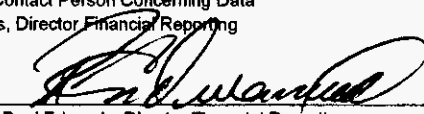
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ken American	9,KY,177	S	22,165.70	N/A	\$0.00		\$0.00		\$0.00	
2.	Ken American	9,KY,177	LTC	3,088.70	N/A	\$0.00		\$0.00		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	64,602.32	N/A	\$0.00		\$0.58		\$0.00	
4.	Allied Resources	9, KY, 233	LTC	9,422.40	N/A	\$0.00		\$0.00		\$0.00	
5.	Allied Resources	9, KY, 233	LTC	7,798.70	N/A	\$0.00		\$0.00		\$0.00	
6.	Armstrong Coal	9, KY, 177	LTC	31,802.50	N/A	\$0.00		\$0.00		\$0.00	
7.	Peabody	17, CO, 107	S	25,278.30	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.


The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Ken American	9, KY, 177	Saline Cnty., IL	RB	22,165.70		\$0.00	\$0.00									\$68.07
2.	Ken American	9, KY, 177	Saline Cnty., IL	RB	3,088.70		\$0.00	\$0.00									\$70.57
3.	Knight Hawk	10, IL, 145	Jackson & Perry Cnty., IL	RB	64,602.32		\$0.00	\$0.00									\$48.81
4.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	9,422.40		\$0.00	\$0.00									\$70.07
5.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	7,798.70		\$0.00	\$0.00									\$64.82
6.	Armstrong Coal	9, KY, 177	Muhlenberg, KY	RB	31,802.50		\$0.00	\$0.00									\$68.75
7.	Peabody	17, CO, 107	Routt Cnty., CO	RB	25,278.30		\$0.00	\$0.00									\$85.08

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:

  
Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	134,751.00			\$87.34	2.83	11,414	9.11	12.03
2.	Transfer Facility - Polk	N/A	N/A	OB	45,997.00			\$120.93	4.30	14,471	0.41	5.31
3.	Glencore	Colombia, South America	S	OB	34,690.26			\$123.98	0.78	11,870	7.43	9.55
4.	Alliance Coal	9,KY,107	LTC	UR	11,801.50			\$76.61	2.96	12,228	8.46	9.29
5.	Alliance Coal	9,KY,107	LTC	UR	174,377.90			\$76.61	2.96	12,228	8.46	9.29

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	134,751.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	45,997.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Glencore	Colombia, South America	S	34,690.26	N/A	\$0.00		\$0.00		\$6.04	
4.	Alliance Coal	9,KY,107	LTC	11,801.50	N/A	\$0.00		\$0.00		\$0.00	
5.	Alliance Coal	9,KY,107	LTC	174,377.90	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:

  
 Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	134,751.00		\$0.00		\$0.00							\$87.34
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	45,997.00		\$0.00		\$0.00							\$120.93
3.	Glencore	Colombia, South America	Davant, La.	OB	34,690.26		\$0.00		\$0.00							\$123.98
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	11,801.50		\$0.00		\$0.00							\$76.61
5.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	174,377.90		\$0.00		\$0.00							\$76.61


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting


6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	30,352.68			\$85.67	3.92	14,255	0.20	7.25
2.	Marathon	N/A	S	RB	11,729.50			\$73.07	6.32	14,326	0.26	5.84

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891  
 5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting  
 6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	30,352.68	N/A	\$0.00		(\$1.66)		\$0.00	
2.	Marathon	N/A	S	11,729.50	N/A	\$0.00		\$0.00		\$0.00	

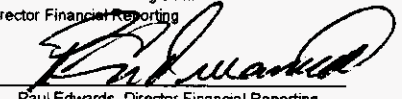
(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting


6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	30,352.68		\$0.00	\$0.00							\$85.67
2.	Marathon	N/A	N/A	RB	11,729.50		\$0.00	\$0.00							\$73.07

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)


4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891  
 5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting  
 6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	58,228.53			\$4.60				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891  
 5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting  
 6. Date Completed: December 15, 2011

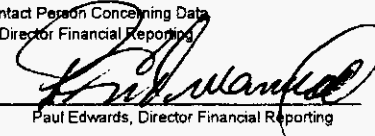
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,228.53	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2011  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: December 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	58,228.53		\$0.00		\$0.00								\$4.60



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: December 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											