

Dorothy Menasco

From: Milstead, Natalie [NB MILSTE@SOUTHERNCO.COM]
Sent: Monday, December 19, 2011 4:47 PM
To: Filings@psc.state.fl.us
Cc: Badders, Russell A. (Beggs & Lane); 'Jeffrey Stone'; Griffin, Steven R. (Beggs & Lane)
Subject: Gulf Power Company's November 2011 Actual Unit Performance Data Schedules and Actual Unit Outage Data Schedules

Attachments: GPIF November 2011.pdf

- A. s/Terry A. Davis
Gulf Power Company
One Energy Place
Pensacola FL 32520
850.444.6664
tadavis@southernco.com
- B. Docket No. 110001-EI
- C. Gulf Power Company
- D. Document consists of 20 pages
- E. The attached document is Gulf Power Company's November 2011 Actual Unit Performance Data Schedules and Actual Unit Outage Data Schedules

DOCUMENT NUMBER: 09050
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Terry A. Davis
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

Tel 850.444.6664
Fax 850.444.6026
TADAVIS@southernco.com



December 19, 2011

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 110001-EI

Attached for Official Filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for November 2011,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

nm

Enclosures

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT MANAGEMENT CENTER

61030 05060

FLORIDA PUBLIC SERVICE COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 4	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	0.0	68.9	93.1	100.0	100.0	93.8	100.0	100.0	100.0	100.0	92.6		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	0.0	0.0	354.8	0.0	209.3	675.4	744.0	744.0	265.2	76.2	524.7		
4. RSH	0.0	463.0	337.2	720.0	534.7	0.0	0.0	0.0	454.8	667.8	142.8		
5. UH	744.0	209.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0	0.0	53.5		
6. POH	744.0	209.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0	0.0	53.5		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14. Oper MBtu	0.0	0.0	238603.0	0.0	122525.0	402824.0	494238.0	471594.0	146482.0	42527.0	242738.0		
15. Net Gen (MWH)	0.0	0.0	20908.0	0.0	10154.0	34518.0	40490.0	40654.0	12530.0	3272.0	22029.0		
16. ANOHR (Btu/KWH)	0.0	0.0	11412.0	0.0	12067.0	11670.0	12206.0	11600.0	11691.0	12997.0	11019.0		
17. NOF %	0.0	0.0	78.6	0.0	64.7	68.1	72.6	72.9	63.0	57.3	56.0		
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19. ANOHR Equation	$10\% / AKW * [568.08 + 20.32 * MAR - 32.89 * APR - 30.60 * MAY + 39.21 * JUL + 19.97 * AUG + 19.18 * SEP + 14.84 * OCT]$ $6606 * 0.12936 * LSRF / AKW$												

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 5	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	99.1	99.7	100.0	100.0	100.0	99.3	99.7	99.4	76.7	0.0	0.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	649.1	670.2	427.8	720.0	744.0	720.0	744.0	744.0	359.6	0.0	0.0		
4. RSH	94.9	0.0	315.3	0.0	0.0	0.0	0.0	0.0	192.4	0.0	0.0		
5. UH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	168.0	744.0	721.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	744.0	721.0		
7. FOH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	11.5	4.0	20.8	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	35.0	35.0	17.0	0.0	0.0	0.0		
11. PMOH	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14. Oper MBtu	457359.0	458525.0	286055.0	482609.0	396999.0	436229.0	455474.0	467470.0	189712.0	0.0	0.0		
15. Net Gen (MWH)	42831.0	41909.0	26649.0	45867.0	35186.0	37580.0	40655.0	41677.0	17172.0	0.0	0.0		
16. ANOHR (Btu/KWH)	10678.0	10941.0	10734.0	10522.0	11283.0	11608.0	11203.0	11216.0	11048.0	0.0	0.0		
17. NOF %	88.0	83.4	83.1	84.9	63.1	69.6	72.9	74.7	63.7	0.0	0.0		
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19. ANOHR Equation	$10^6 / AKW * [117.46 - 18.06 * APR + 15.73 * JUN + 20.50 * JUL + 24.06 * AUG + 13.06 * SEP - 14.89 * NOV]$ $+ 8.947$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 6	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	99.6	37.5	0.0	0.0	33.0	87.7	77.8	82.5	97.0	96.4	96.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	744.0	252.2	0.0	0.0	246.9	631.5	603.9	628.0	684.0	643.5	192.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	74.1	500.5		
5. UH	0.0	419.9	743.0	720.0	497.2	88.6	140.1	116.0	21.7	26.4	28.6		
6. POH	0.0	419.9	743.0	720.0	374.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	57.4	24.2	0.0	0.0	21.7	17.9	28.6		
8. MOH	0.0	0.0	0.0	0.0	65.8	64.3	140.1	116.0	0.0	8.5	0.0		
9. PFOH	7.6	0.0	0.0	0.0	5.5	0.0	140.2	101.7	0.0	0.0	0.0		
10. LR pf (MW)	106.0	0.0	0.0	0.0	51.0	0.0	52.8	41.5	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291	291		
14. Oper MBtu	1791087.0	515685.0	0.0	0.0	454567.0	1269772.0	1105548.0	1224608.0	1201435.0	998651.0	284922.0		
15. Net Gen (MWH)	163709.0	46479.0	0.0	0.0	40066.0	113449.0	91752.0	109551.0	104278.0	81811.0	25017.0		
16. ANOHR (Btu/KWH)	10941.0	11095.0	0.0	0.0	11345.0	11192.0	12049.0	11178.0	11521.0	12207.0	11389.0		
17. NOF %	75.6	63.3	0.0	0.0	55.8	61.7	52.2	59.9	52.4	43.7	44.8		
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291	291		
19. ANOHR Equation	$10^6 / AKW * [768.86 + 57.27 * AUG + 47.68 * SEP + 90.47 * OCT - 72.87 * NOV]$ $+ 4,448 + 0.01249 * LSRF / AKW$												

Willis

Telephone: (716) 856 1100
Fax: (716) 803 6752
Toll free: (800) 677 3166
Website: www.willis.com

July 28, 2011

Mr. Paul Jonmaire
Ecology & Environment, Inc.
368 Pleasant View Drive
Lancaster, NY 14086

**RE: WORKERS COMPENSATION
EXPERIENCE MODIFICATION RATE HISTORY**

Dear Paul:

Please accept this letter as confirmation of the experience modification rates for Ecology & Environment, Inc. for the past five years:

<u>Effective</u>	<u>Expiration</u>	<u>Rate</u>	<u>Policy Effective Date</u>
8/1/11	7/31/12	.78	8/1/11
8/1/10	7/31/11	.82	8/1/10
8/1/09	7/31/10	.82	8/1/09
8/1/08	7/31/09	.80	8/1/08
8/1/07	7/31/08	.81	8/1/07

Sincerely,



Pamela J. Whiteley, EIC
Senior Vice President

M 118403

Willis of New York, Inc.
344 Delaware Ave
Buffalo, NY 14202

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 7	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	22.1	68.6	99.9	99.0	91.8	96.5	99.8	92.1	96.0	100.0	100.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	133.0	473.7	741.9	720.0	683.4	699.8	744.0	712.8	691.3	744.0	721.0		
4. RSH	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	576.0	198.3	1.1	0.0	60.6	20.2	0.0	31.2	28.7	0.0	0.0		
6. POH	576.0	183.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	15.0	1.1	0.0	0.0	20.2	0.0	1.6	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	60.6	0.0	0.0	29.6	28.7	0.0	0.0		
9. PFOH	0.0	21.5	0.0	0.0	0.6	7.1	2.6	70.6	0.0	0.0	0.0		
10. LR pf (MW)	0.0	205.0	0.0	0.0	450.0	330.7	264.4	164.1	0.0	0.0	0.0		
11. PMOH	168.0	143.7	0.0	16.1	0.0	0.0	0.0	5.2	0.0	0.0	0.0		
12. LR pm (MW)	10.0	9.9	0.0	215.0	0.0	0.0	0.0	225.0	0.0	0.0	0.0		
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465	465		
14. Oper MBtu	514150.0	1883360.0	3079878.0	3026246.0	2289587.0	2769120.0	2829703.0	2743945.0	2519042.0	2606301.0	2411095.0		
15. Net Gen (MWH)	48939.0	175368.0	295538.0	282184.0	210889.0	252054.0	269612.0	249930.0	237916.0	244487.0	219937.0		
16. ANOHR (Btu/KWH)	10506.0	10739.0	10421.0	10724.0	10857.0	10986.0	10495.0	10979.0	10588.0	10660.0	10963.0		
17. NOF %	79.1	79.6	85.7	84.3	66.4	77.5	77.9	75.4	74.0	70.7	65.6		
18. N1C (MW)	465	465	465	465	465	465	465	465	465	465	465		
19. ANOHR Equation	$10^6 / AKW * [1828.93 - 91.88 * JAN + 107.46 * AUG]$ $+ 766 + 0.01270 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	SMITH 1	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1.	EAF (%)	87.8	99.3	18.9	83.7	100.0	96.2	99.2	99.5	36.7	12.4	100.0		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	406.9	526.6	144.4	602.6	744.0	692.5	744.0	744.0	168.9	92.4	721.0		
4.	RSH	247.8	145.4	0.0	0.0	0.0	0.0	0.0	0.0	95.1	0.0	0.0		
5.	UH	89.3	0.0	598.6	117.4	0.0	27.5	0.0	0.0	456.0	651.6	0.0		
6.	POH	0.0	0.0	552.6	0.0	0.0	0.0	0.0	0.0	456.0	651.6	0.0		
7.	FOH	0.0	0.0	10.9	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0		
8.	MOH	89.3	0.0	35.1	117.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	0.8	18.3	9.8	0.0	0.0	0.0	3.3	13.3	0.0	0.0	0.0		
10.	LR pf (MW)	32.0	31.6	61.3	0.0	0.0	0.0	32.0	26.2	0.0	0.0	0.0		
11.	PMOH	6.5	6.4	0.0	0.0	0.0	0.0	22.4	2.5	0.0	0.0	0.0		
12.	LR pm (MW)	32.0	34.9	0.0	0.0	0.0	0.0	39.1	92.0	0.0	0.0	0.0		
13.	NSC (MW)	162	162	162	162	162	162	162	162	162	162	162		
14.	Oper MBtu	593890.0	559146.0	182283.0	838495.0	660912.0	628470.0	686181.0	699253.0	141075.0	74233.0	548930.0		
15.	Net Gen (MWH)	56759.0	52327.0	17045.0	80175.0	60042.0	57817.0	62896.0	64107.0	12805.0	6711.0	51438.0		
16.	ANOHR (Btu/KWH)	10463.0	10686.0	10694.0	10458.0	11007.0	10870.0	10910.0	10908.0	11017.0	11061.0	10672.0		
17.	NOF %	86.1	61.3	72.9	82.1	49.8	51.5	52.2	53.2	46.8	44.8	44.0		
18.	NPC (MW)	162	162	162	162	162	162	162	162	162	162	162		
19.	ANOHR Equation	$10 * 6 / AKW * [315.77 + 10.78 * JAN + 17.46 * FEB + 20.23 * JUN + 24.30 * JUL + 14.18 * AUG]$ $+ 6.339 + 0.01143 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

SMITH 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	99.8	99.6	54.3	73.2	96.9	100.0	100.0	99.8	100.0	100.0	94.2		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	532.5	672.0	355.2	132.8	323.3	720.0	744.0	744.0	720.0	667.1	0.0		
4. RSH	211.6	0.0	48.0	394.3	397.4	0.0	0.0	0.0	0.0	77.0	679.0		
5. UH	0.0	0.0	339.9	193.0	23.3	0.0	0.0	0.0	0.0	0.0	42.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	1.1	1.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	338.8	192.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0		
9. PFOH	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0		
11. PMOH	0.0	4.9	0.0	0.0	0.0	0.0	0.0	2.8	0.0	190.0	0.0		
12. LR pm (MW)	0.0	95.0	0.0	0.0	0.0	0.0	0.0	127.0	0.0	0.0	0.0		
13. NSC (MW)	195	195	195	195	195	195	195	195	195	195	195		
14. Oper MBtu	831768.0	1062823.0	551172.0	217957.0	308493.0	736961.0	774112.0	797803.0	659628.0	562446.0	0.0		
15. Net Gen (MWH)	79219.0	100140.0	53211.0	20740.0	27817.0	66605.0	69242.0	72564.0	59712.0	50803.0	0.0		
16. ANOHR (Btu/KWH)	10500.0	10613.0	10358.0	10509.0	11090.0	11065.0	11180.0	10994.0	11047.0	11071.0	0.0		
17. NOF %	76.3	76.4	76.8	80.1	44.1	47.4	47.7	50.0	42.5	39.1	0.0		
18. NPC (MW)	195	195	195	195	195	195	195	195	195	195	195		
19. ANOHR Equation	$10^6 / AKW * [153.01 + 21.03 * JAN + 24.53 * JUN - 23.25 * OCT - 18.59 * NOV]$ $+ 8,464 + 0.00563 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

DANIEL I	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1. EAF (%)	85.0	63.2	76.9	99.9	99.3	99.9	100.0	97.4	100.0	100.0	99.3		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	695.2	431.8	575.4	695.3	685.0	720.0	744.0	728.9	0.0	0.0	61.3		
4. RSH	0.0	0.0	0.0	24.7	54.1	0.0	0.0	0.0	720.0	744.0	654.6		
5. UH	48.8	240.2	167.6	0.0	4.9	0.0	0.0	15.1	0.0	0.0	5.1		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	108.0	0.0	4.9	0.0	0.0	15.1	0.0	0.0	5.1		
8. MOH	48.8	240.2	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	157.7	30.7	16.2	2.5	0.0	2.0	0.0	7.8	0.0	0.0	0.0		
10. LR pf (MW)	203.9	117.1	127.8	60.0	0.0	157.3	0.0	267.6	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14. Oper MBtu	2737049.0	1029869.0	1715184.0	2689403.0	1911690.0	2269756.0	2178535.0	2128923.0	0.0	0.0	171046.0		
15. Net Gen (MWH)	271179.0	96757.0	156985.0	270264.0	176531.0	216548.0	203548.0	208202.0	0.0	0.0	13980.0		
16. ANOHR (Btu/KWH)	10093.0	10644.0	10926.0	9951.0	10829.0	10482.0	10703.0	10225.0	0.0	0.0	12235.0		
17. NOF %	76.5	43.9	53.5	76.2	50.5	59.0	53.6	56.0	0.0	0.0	44.7		
18. NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19. ANOHR Equation	$10\% / AKW * [1162.32 + 71.73 * JAN + 69.88 * JUL]$ $+ 4.870 + 0.00577 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	DANIEL 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11		
1.	EAF (%)	0.0	0.0	74.4	88.9	99.6	95.3	89.2	92.6	49.6	0.0	0.0		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	0.0	0.0	394.3	0.0	545.6	720.0	739.0	744.0	165.0	0.0	0.0		
4.	RSH	0.0	0.0	166.0	640.4	197.7	0.0	0.0	0.0	219.0	0.0	0.0		
5.	UH	744.0	672.0	182.7	79.6	0.8	0.0	5.0	0.0	336.0	744.0	721.0		
6.	POH	744.0	672.0	33.9	0.0	0.0	0.0	0.0	0.0	336.0	744.0	721.0		
7.	FOH	0.0	0.0	83.1	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	65.7	79.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	0.0	0.0	162.8	0.0	4.8	493.7	27.2	7.3	1.3	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	23.2	0.0	195.6	35.0	216.6	275.2	112.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	744.0	744.0	384.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	44.0	35.0	35.0	0.0	0.0		
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510		
14.	Oper MBtu	0.0	0.0	970085.0	0.0	1628562.0	2286435.0	2054810.0	2325904.0	404549.0	0.0	0.0		
15.	Net Gen (MWH)	0.0	0.0	89923.0	0.0	149115.0	220304.0	195843.0	223219.0	36305.0	0.0	0.0		
16.	ANOHR (Btu/KWH)	0.0	0.0	10788.0	0.0	10922.0	10379.0	10492.0	10420.0	11143.0	0.0	0.0		
17.	NOF %	0.0	0.0	44.7	0.0	53.6	60.0	52.0	58.8	43.1	0.0	0.0		
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510		
19.	ANOHR Equation	$10 \times 6 / AKW * [-184.42 - 82.46 * JAN - 47.27 * FEB + 60.25 * MAY - 41.09 * OCT]$ $+ 13,823 - 0.00726 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2011

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/22/2011	FMO	53.52	75	Relocated DC Batteries

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2011

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2011

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2011

Daniel 1

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
11/28/2011	FFO	2.12	510	Turbine vibration trip
11/29/2011	FFO	1.38	510	Turbine vibration trip
11/30/2011	FFO	1.60	510	Turbine vibration trip

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2011

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
9/17/2011	PO	721.00	510	HP Turbine repairs

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 110001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of December, 2011, on the following:

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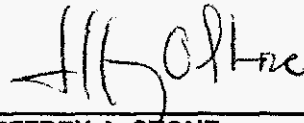
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